

# 2021-22

## Annual Report On Gas Production, Distribution and Consumption



**HYDROCARBON UNIT**

Energy and Mineral Resources Division

## P r e f a c e

Annual Report entitled Gas Production, Distribution and Consumption was prepared and published by Hydrocarbon Unit for the first time in October 2005. The present one is the issue of Annual Report on Gas Production, Distribution and Consumption for the period of July 2021 to June 2022. In this report, gas production by State-owned Enterprise (SoE), International Oil Companies (IOC) and Joint Venture Undertakings in Bangladesh have been reflected. Daily average gas production rate and Condensate-Gas ratio have been included in the report as well. Moreover, sector-wise gas supply and consumption along with Unaccounted for Gas (UFG) have been illustrated with a monthly graphical presentation.

This report has been prepared based on the data available from the Monthly Reserve and Gas Production Report of HCU and Monthly Information System (MIS) of Petrobangla.

It is expected that the report will be helpful as reference book and elements of interest for the concerned.

The report will also be available at HCU's website: [www.hcu.gov.bd](http://www.hcu.gov.bd)

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Director General ( Additional Charge )

## Summary

Annual gas production, Distribution and Consumption report is based on gas and condensate production data received from gas production companies. Information on gas sales and purchase by the producers and distributors is collected from MIS report of Petrobangla. In 2021-22 fiscal year total production of gas logged 841.99 Bcf and daily average production was 2306.83 MMcfd. During the year well wise maximum daily gas production was 1203.50 MMcfd and well wise minimum gas production was 0.78 MMcfd. During this period Total gas consumption was 1001.180 BCF and power sector was the highest consumer (401.927 BCF)

Production is little lower than previous year. In 2020-21 fiscal year total gas production was 892.75 Bcf and daily average production 2445.92 MMcfd. In 2021-22 decrease of annual gas production was 50.76 Bcf and daily gas production was 139.09 MMcfd. Total producing gas field was 20. Gas production is largely depended on Bibiyana, Titas, Jalalabad and Habiganj gas fields. This four gas fields provided 84 percent (1941.78 MMcfd out of total daily gas production is 2306.83MMcfd)

During the year 112 wells in 20 gas fields were flowing. However, during the year, a number of wells were shut down. On the other hand, new wells were added to the production stream. At the end of the year 112 wells were flowing. During this year National Companies produced 308.17 Bcf gas from 70 wells which equals to 844.31 MMcfd. Minimum gas production was recorded from Semutang gas field (0.78 MMcfd).

Chevron and Tullow Oil these two international companies remained active during the period. IOCs production logged 533.82 Bcf which equals to 1462.52 MMcfd.

Report on annual gas production of this year 2021-22 is prepared using daily gas and condensate production data. Information on gas and condensate production was received from the gas production companies. Information on gas purchase and sales is collected from MIS report (June 2022) of Petrobangla.

In the current year four gas fields, Bibiyana, Titas, Jalalabad and Habiganj gas fields produced 708.75 Bcf gas and average gas production was 1941.78 MMcfd. Remaining 133.25 Bcf gas is produced by 16 gas fields.

At present, a total capacity of 1000 mmcfd LNG is added to the national grid. In 2021-22 fiscal year total 240.56 BCF LNG was imported.

During the year total condensate production was 2,565,664.54 bbl. Bibiyana gas field produced 1736201.23 bbl which was highest among the gas fields. Production is little lower than previous year. In 2020-21 fiscal year total condensate production was 3357628 bbl. In 2021-22 decrease of annual condensate production was 791963.46 bbl.

National Companies produced 426812.94 bbl condensate from 70 wells. Maximum condensate production was recorded from Kailastila gas field (136279.00 bbl). At the same time IOCs production logged 2138851.60 bbl.

Power sector was the highest consumer of natural gas (401.927 Bcf) followed by Industry (190.995 Bcf) and Captive (175.685 Bcf).

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## 1.0 Background:

First exploration in Bangladesh is recorded at the beginning of 1908. It was BOC (Burmah Oil Col Co). BOC conducted surface geological mapping in Chittagong area. During 1910 to 1914 exploratory wells were drilled in Staked and presence gas was recorded. These wells were drilled by BOC and IPPC (Indian Petroleum Prospecting Company). Due to First World War exploration activities ceased. After the 1st World exploration activities resumed and during 1923-33 two wells were drilled by BOC in Path aria structure in Baralekha Bazar. Both the wells had oil and gas shows. After the Second World War due to political reason exploration activity remained suspended.

After Independence of India and Pakistan in 1947, exploration activities resumed in 1951. Pakistan Petroleum Limited (PPL), a subsidiary of Burmah Oil Company (BOC), started exploration in greater Sylhet area. This resulted in first discovery of gas in Sylhet (1951-55). Four years later in 1959 gas was discovered in Chattack. Pakistan Petroleum Limited (PPL) was the operator for of these two gas fields. Pakistan Shell Oil Company (PSOC), a subsidiary of Shell Oil started exploration and discovered gas in Rashidpur (1960), Titas (1962), Kailas Tila (1962) and Habiganj (1963).

Gas Production in this part of the world started in 1960-61 fiscal year when Sylhet and Chattack, both the gas fields were open for production. Production from Titas and Habiganj gas fields started in 1968. State participation in petroleum exploration started in 1960 when Oil & Gas Development Corporation was created with technical assistance from former Soviet Union. Semutang Gas Field was discovered in 1970-71.

After independence of Bangladesh, technical assistance from former USSR (former) reestablished and exploration activity picked up momentum. Begumganj, Feni, Kamta gas fields were discovered during this period. Offshore area of the country was awarded to international companies. During last decade new gas discoveries were made by both national and international companies.

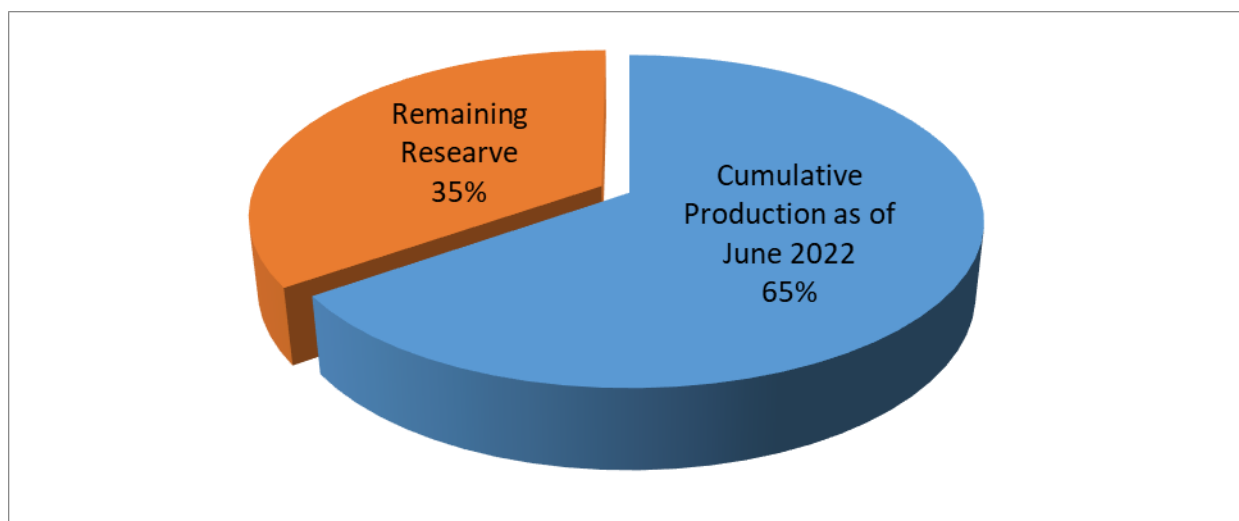
## 2.0 Gas Reserve and LNG

### 2.1 Gas Reserve and Production up to June 2022

Table 1: Reserve and Production up to June 2022 at a glance

<b>Gas Initially in Place (Proven + Probable)</b>	40,092.19 Bcf	40.09 Tcf
<b>Recoverable ( Proven + Probable)</b>	29,926.10 Bcf	29.93Tcf
<b>Cumulative Production as of June 2022</b>	19,520.52 Bcf	19.52 Tcf
<b>Remaining Reserve</b>	10,405.58 Bcf	10.41 Tcf

Figure 1: Gas already Consumed & the Remainder



## 2.2 Liquefied Natural Gas (LNG)

To meet the growing energy demand of the country, the government initiated the import of LNG from abroad. At present, a total capacity of 1000 mmcf LNG is added to the national grid. Since August 2018, total 775.66 Bcf LNG is added to the national grid.

- Agreement with Exceletrate Energy, Singapore has been signed for setting up FSRU. Already, floating LNG terminal of capacity daily 500 mmcf re-gasified LNG has been installed in Maheshkhali in Cox's Bazar district. Since August 2018, total 446.29 Bcf LNG is added to the national grid by Exceletrate Energy.
- SUMMIT LNG Terminal Co. (Pvt) Ltd. has signed the Agreement (BOOT) to set up FSRU at Maheshkhali in Cox's Bazar district with a capacity of supplying daily 500 mmcf re-gasified LNG. A total 329.13 Bcf LNG is added to the national grid since April 2019.

Table 2: LNG Import up to June 2022 at a glance

<b>Total LNG Import in June 2022</b>	<b>22.33</b>	<b>Bcf</b>	<b>0.02</b>	<b>Tcf</b>
<b>Cumulative LNG Import from August 2018 to June 2022</b>	<b>775.42</b>	<b>Bcf</b>	<b>0.77</b>	<b>Tcf</b>
<b>Cumulative LNG Import from July 2021 to June 2022</b>	<b>240.56</b>	<b>Bcf</b>	<b>0.24</b>	<b>Tcf</b>



### 3.0 Gas Productions: (National Gas Producing Companies)

Three national and two international companies produced 841.99 Bcf gas and well wise average daily gas production was 2306.83 MMcfd. During this year decrease in gas production was 50.76 Bcf and daily average gas production was 139.09 MMcfd.

Out of total production national companies share was 844.31 MMcfd. Total production of national companies during the year was 308.17 Bcf. In the past year total production by national companies was 841.83 MMcfd. 70 wells were open for production during the year.

Out of total production IOCs share was 1462.52 MMcfd. Total production of IOCs during the year was 533.83 Bcf. IOCs produced this volume of gas using 42 wells. During this year maximum gas production was recorded from Bibiyana Gas field.

Table (Below) compares company wise gas production for 2021-22.

Year of Production	BAPEX (MMcfd)	BGFCL (MMcfd)	SGFL (MMcfd)	Chevron (MMcfd)	Tullow (MMcfd)	Total (MMcfd)
2021-22	136.84	618.80	88.67	1405.84	56.68	2306.83

During the year maximum condensate recovery was 4756.72 bbl/day from Bibiyana gas field. Jalalabad gas field occupied second position and daily condensate recovery was 934.24 bbl/day. Condensate recovery from Kailas Tila gas field was 373.37 bbl/day. In addition to condensate, NGL, Kerosene, HSD, and MS are recovered. Condensate recovery arranged according to volume.

Table below shows volume of liquid products in 1000 liter from well stream.

FY	MS	HSD	NGL	Condensate	SKO
2021-22	217998.078	20035.943	0	407439.836	20755.501

In 2021-212 fiscal year BAPEX, BGFCL and SGFL operating 20 gas fields in the country. Among them 16 fields are in production and 4 fields are suspended. During the year total production of national companies logged 308.17 Bcf, which equals to 844.31 MMcfd. National companies produced through 70 wells i.e., average well wise production was 12.06 MMcfd.

#### 3.1. Bangladesh Petroleum Exploration and Production Company Ltd. (BAPEX):

BAPEX is the Exploration and Production Company of Petrobangla. During the year this company operated 9 gas fields i.e. Begumganj, Shahbazpur, Salda, Fenchuganj, Semutang, Sundalpur, Srikail, Rupgonj and Feni gas fields. Among them Feni and Rupgonj are suspended for a long time. Rupganj, Sundalpur and Srikail are three discoveries by BAPEX. Geologically Bangura and Srikail could be a single anticline. During the year the company produced 49.95 Bcf gas and daily average gas production rate 136.84 MMcfd. During the year 70024.30 bbl condensate was recovered.

### 3.1.1 Begumganj Gas Field:

During the year this field produced 3.07 Bcf gas and daily average gas production rate of 8.41 MMcfd. In addition to gas, from this field during the year 889.45 bbl condensate was recovered.

### 3.1.2 Fenchuganj Gas Field:

During the year this field produced 5.09 Bcf gas and daily average gas production rate of 13.95 MMcfd. In addition to gas, from this field during the year 3043 bbl condensate was recovered.

### 3.1.3 Salda Nadi Gas Field:

Salda Nadi gas field is a small gas field. During the year one well was producing. During the year this field gas produced 1.13 Bcf and daily average gas production rate of 3.09 MMcfd. In addition to gas, from this field during the year 266.80 bbl condensate was recovered.

### 3.1.4 Shahbazpur Gas Field:

Shahbazpur gas field is located in Shahbazpur i.e. Bhola island. Gas supply is limited within the island. During the year this field gas produced 22.81 Bcf and daily average gas production rate of 62.48 MMcfd. In addition to gas, 2827 bbl condensate was recovered during the year from this field

### 3.1.5 Semutang Gas Field:

This gas field was discovered in 1970-71 by Oil & Gas Development Corporation. After independence the area, including the discovered gas pool was awarded Shell Oil. Shell drilled another well. Shell left the country as the reward was not attractive for them. This field was awarded to BAPEX. This well was completed as a gas producer in December 2011. During the year this field gas produced 0.28 Bcf and daily average gas production rate of 0.78 MMcfd.

### 3.1.6 Sundalpur Gas Field:

This gas field was discovered by BAPEX in 2011-12. In the same year this gas field was brought into production in March 2011-12. During the year this field gas produced 2.78 Bcf and daily average gas production rate of 7.63 MMcfd. In addition to gas, from this field during the year 140.05 bbl condensate was also recovered.

### 3.1.7 Srikail Gas Field:

Srikail gas field was discovery of BAPEX. This field was brought into production in on 14 May, 2002. During the year this field gas produced 14.78 Bcf and daily average gas production rate of 40.51 MMcfd. In addition to gas, from this field during the year 62858 bbl condensate was also recovered. It may be mentioned here that geologically Srikail is part of Bangura structure. Tullow is producing from this structure. A joint study on Srikail and Bangura can be initiated for better understanding of the structure.

### 3.1.8 Rupgonj Gas Field:

This field is suspended since November 2017.

### 3.1.9 Feni Gas Field

Feni gas field was handed over to NIKO Resources (Bangladesh) Ltd. and BAPEX for operation as per order of Ministry of Energy and Mineral Resources, Government of the People's Republic of Bangladesh. This gas field is suspended for a long time.

Bhola North (2018) and Jokiganj (2021) gas fields are two new discoveries by BAPEX. These two gas fields are not yet in commercial production.

## 3.2 Bangladesh Gas Fields Company Ltd (BGFCL):

This is the second largest gas producer of the country behind chevron. The company operates Titas, Habiganj, Bakhrabad, Narshingdi, Meghna and Kamta gas fields. Among them Kamta is suspended for a long period. During the year this company gas produced 225.86 Bcf and daily average gas production rate of 618.80 MMcfd. In term of gas reserve, Titas is the largest gas field of the country. During the year 153150.00 bbl condensate was recovered.

### 3.2.1 Titas Gas Field:

Titas gas field is the largest gas field of the country and second largest gas producer. During the year this field gas produced 143.51 Bcf and daily average gas production rate 393.17 MMcfd. In addition to gas, 114915 bbl condensate was recovered from this field during the year.

### 3.2.2 Habiganj Gas Field:

Habiganj Gas Field is the third largest gas field of the country. During the year Habiganj field gas produced 57.20 Bcf and daily average gas production rate of 156.70 MMcfd. In addition to gas, from this field during the year 3054 bbl condensate was recovered.

### 3.2.3 Bakhrabad Gas Field:

During the year this field gas produced 12.63 Bcf and daily average gas production rate of 34.61 MMcfd. In addition to gas, from this field during the year 14417 bbl condensate was recovered.

### 3.2.4 Narshingdi:

During the year this field produced 9.90 Bcf gas and daily average gas production rate of 27.13 MMcfd. In addition to gas, from this field during the year 15657 bbl condensate was recovered.

### 3.2.5 Meghna Gas Field:

During the year this field gas produced 2.63 Bcf and daily average gas production rate 7.19 MMcfd. Gas production rate was quite stable. In addition to gas, from this field during the year 5107 bbl condensate was recovered.

### 3.2.6 Kamta Gas Field:

This Gas field is suspended for a long time.

### 3.3 Sylhet Gas Fields Ltd (SGFL) :

This company operates five gas fields i.e. Kailas tila, Rashidpur, Beani bazar, Sylhet and Chatak. Chatak is suspended for a long time. During the year this company gas produced 32.37 Bcf and average daily gas production rate of 88.67 MMcfd. During the year 203638.64 bbl condensate was recovered. Brief description of the gas fields is provided below.

#### 3.3.1 Kailas Tila gas field:

This is the main producer of SGFL. During the year this field gas produced 11.31 Bcf and average gas production rate of 30.99 MMcfd. During the year four wells were producing. In addition to gas, liquid product is also recovered. This gas field is quite wet and maximum recovery of liquid was achieved from this gas field. In addition to gas, from this field during the year 136279 bbl condensate was recovered.

#### 3.3.2 Rashidpur Gas Field:

During the year this field gas produced 16.12 Bcf and average gas production rate of 44.16 MMcfd. In addition to gas, from this field during the year 14339 bbl condensate was recovered.

#### 3.3.3 Beani Bazar Gas Field:

During the year this field gas produced 2.70 Bcf and average gas production rate of 7.40 MMcfd. In addition to gas, from this field during the year 39268.64 bbl condensate was recovered.

#### 3.3.4 Sylhet Gas Field:

This is the oldest producing gas field of the country. Sylhet structure is known for first oil discovery of the country. During the year this field gas produced 2.23 Bcf and average gas production rate of 6.12 MMcfd. In addition to gas, from this field during the year 13752 bbl condensate was also recovered.

#### 3.3.5 Chatak Gas Field:

This gas field is suspended for a long time.

### 4.0 Gas Productions (International Companies):

Chevron and Tullow are two international oil and gas companies (IOCs) operating in the country. During the year Chevron and Tullow gas produced 533.82 Bcf and average daily gas production rate of 1462.52 MMcfd. In average per well gas production of IOCs wells is much higher than that of the national companies. IOCs produce 1462.52 MMcfd using 42 wells and average per well production of IOCs well is 34.82 MMcfd. During the year 2138851.60 bbl condensate was recovered by the IOCs and average daily recovery of condensate was 5859.87 bbl per day.

#### 4.1 Chevron Bangladesh:

This company is the largest producer of gas of the country. Chevron operates three gas fields i.e. Bibiyana, Jalalabad and Moulavi Bazar. It may be mentioned that Bibiyana is the second largest gas field of the country and it is also the largest gas producer of the country. During the year Chevron

gas produced 513.13 Bcf and average daily gas production was 1405.84 MMcfd. In addition to gas, this company producer 2078013.60 bbl condensate was recovered.

#### **4.1.1 Bibiyana Gas field:**

During the year Bibiyana Gas field gas Produced 439.28 Bcf and average daily gas production rate of 1203.50 MMcfd. In addition to gas, from this field during the year 1736201.23 bbl condensate was also recovered.

#### **4.1.2 Jalalabad Gas field:**

Jalalabad is the second gas field operated by Chevron. During the year Jalalabad gas field gas produced 68.77 Bcf and average daily gas production rate of 188.40 MMcfd. In addition to gas, from this field during the year 340998.60 bbl condensate was also recovered.

#### **4.1.3 Moulavi Bazar gas field:**

During the year Moulavi Bazar gas field gas produced 5.09 Bcf and average daily gas production rate of 13.94 MMcfd. In addition to gas, from this field during the year 813.77 bbl condensate was also recovered.

### **4.2 Tullow Bangladesh Limited:**

#### **4.2.1 Bangura gas field:**

Tullow Oil operates Bangura gas field. During the year Bangura gas field gas produced 20.69 Bcf and average daily gas production rate of 56.68 MMcfd. In addition to gas, from this field during the year 60838.00 bbl condensate was also recovered.

### **4.3 Santos Bangladesh Limited**

#### **4.3.1 Sangu gas field:**

Sangu is the lone offshore gas field operated by Santos from Australia. This gas field is is suspended at October 2013.

## 5.0 Gas Production (Total Scenario):

During the year gas production has been recorded 841.99 Bcf and average daily gas production was 2306.83 MMcfd. Sector wise gas consumption during the year 1017.38 Bcf (including LNG) and average daily gas supply rate of 2787.35 MMcfd is shown in Table 29 and Figure 22.

Table 3: Company wise Gas Production in FY 2021-22

SI No.	Name of Company	Total well	Production well	Suspended well	Bcf	MMcfd
1.	BAPEX	35	15	20	49.95	136.84
2.	BGFCL	51	44	7	225.86	618.80
3.	SGFL	29	11	18	32.37	88.67
4.	Chevron	44	37	7	513.13	1405.84
5.	Tullow	7	5	2	20.69	56.68
6.	Santos	9	0	9	Suspended	Suspended
<b>Total</b>		<b>175</b>	<b>112</b>	<b>63</b>	<b>841.99</b>	<b>2306.83</b>

Source: HCU Data bank

Figure 2: Company wise Gas Production

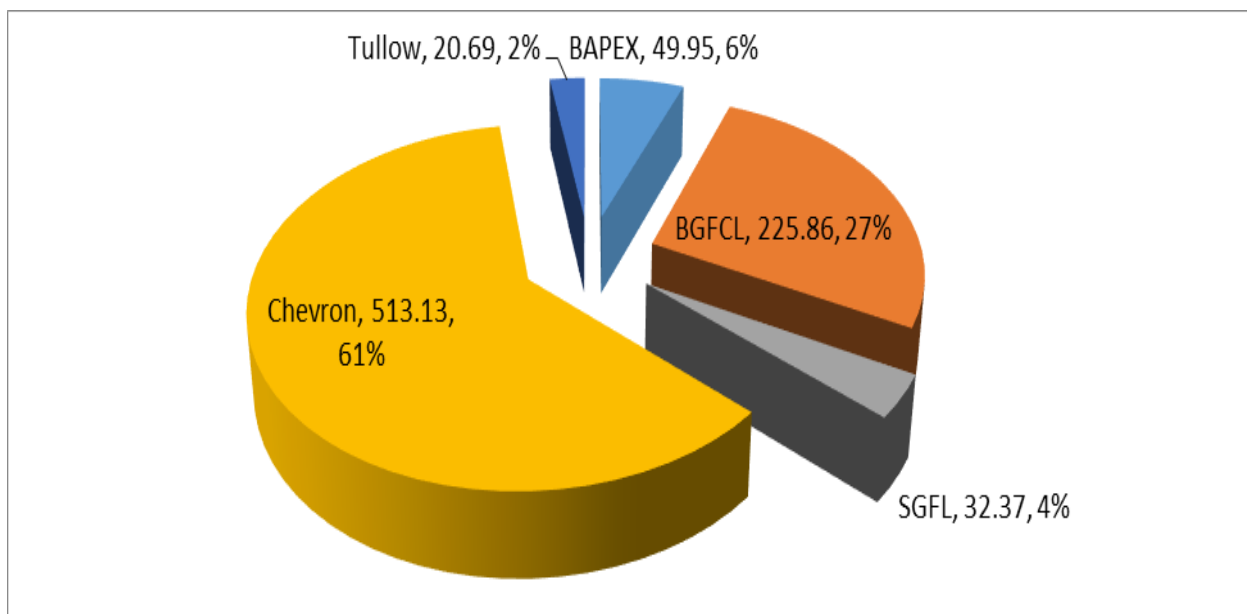




Table 4: Field wise Gas Production in FY 2021-22

SI No.	Name of Gas field	Total well	Production well	Suspended well	Bcf	MMcfd
1.	Begumganj	3	1	2	3.07	8.41
2.	Shahbazpur	5	4	1	22.81	62.48
3.	Semutang	6	2	4	0.28	0.78
4.	Fenchuganj	5	2	3	5.09	13.95
5.	Salda Nadi	4	2	2	1.13	3.09
6.	Srikail	4	3	1	14.78	40.51
7.	Sundalpur	2	1	1	2.78	7.63
8.	Rupgonj	1	0	1	Suspended	Suspended
9.	Feni	5	0	5	Suspended	Suspended
10.	Meghna	1	1	-	2.63	7.19
11.	Narshingdi	2	2	-	9.90	27.13
12.	Habiganj Gas field	11	8	3	57.20	156.70
13.	Bakhrabad	9	7	2	12.63	34.61
14.	Titas Gas field	27	26	1	143.51	393.17
15.	Kamta	1	0	1	Suspended	Suspended
16.	Bibiyana Gas field	26	26	-	439.28	1203.50
17.	Moulavi Bazar	9	4	5	5.09	13.94
18.	Jalalabad Gas field	9	7	2	68.77	188.40
19.	Kailas Tila	7	4	3	11.31	30.99
20.	Sylhet	8	1	7	2.23	6.12
21.	Rashidpur	11	5	6	16.12	44.16
22.	Beani Bazar	2	1	1	2.70	7.40
23.	Chatak	1	0	1	Suspended	Suspended
24.	Bangura	7	5	2	20.69	56.68
25.	Sangu	9	0	9	Suspended	Suspended
<b>Total</b>		<b>175</b>	<b>112</b>	<b>63</b>	<b>841.99</b>	<b>2306.83</b>

Source: HCU Data bank



Figure 4: Major four (4) Gas producing fields

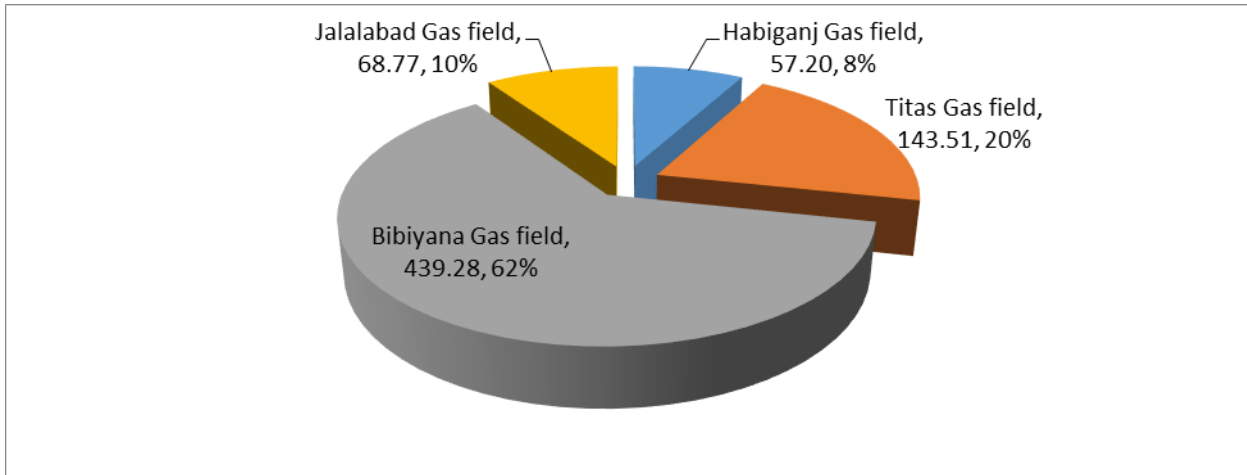


Table 6: Comparison of Annual Gas Production by National Companies in FY 2021-22

SI No.	Name of National Company	Total well	Production well	Suspended well	Bcf	MMcfd
1.	BAPEX	35	15	20	49.95	136.84
2.	BGFCL	51	44	7	225.86	618.80
3.	SGFL	29	11	18	32.37	88.67
<b>Total</b>		<b>115</b>	<b>70</b>	<b>45</b>	<b>308.17</b>	<b>844.31</b>

Source: HCU Data bank

Figure 5: Comparison of Annual Gas production by National Companies

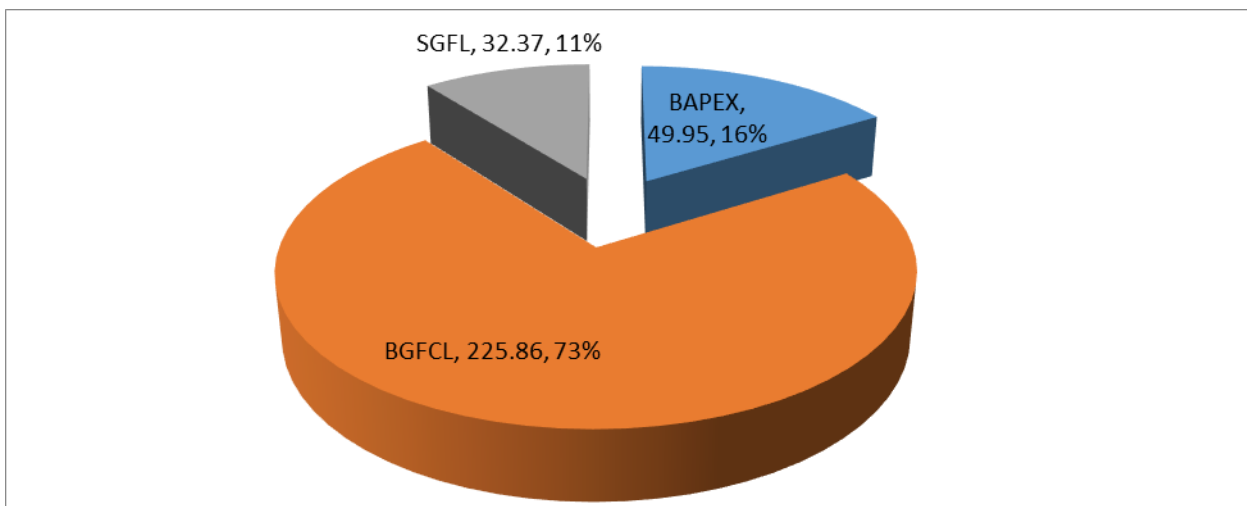


Table 7: Field wise Annual Gas Production of Gas Fields Under National Companies, FY 2021-22

SI No.	Name of Gas field	Total well	Production well	Suspended well	Bcf	MMcfd
1.	Begumganj	3	1	2	3.07	8.41
2.	Shahbazpur	5	4	1	22.81	62.48
3.	Semutang	6	2	4	0.28	0.78
4.	Fenchuganj	5	2	3	5.09	13.95
5.	Salda Nadi	4	2	2	1.13	3.09
6.	Srikail	4	3	1	14.78	40.51
7.	Sundalpur	2	1	1	2.78	7.63
8.	Rupgonj	1	0	1	0.00	0.00
9.	Feni	5	0	5	Suspended	Suspended
10.	Meghna	1	1	-	2.63	7.19
11.	Narshingdi	2	2	-	9.90	27.13
12.	Habiganj Gas field	11	8	3	57.20	156.70
13.	Bakhrabad	9	7	2	12.63	34.61
14.	Titas Gas field	27	26	1	143.51	393.17
15.	Kamta	1	0	1	Suspended	Suspended
16.	Kailas Tila	7	4	3	11.31	30.99
17.	Sylhet	8	1	7	2.23	6.12
18.	Rashidpur	11	5	6	16.12	44.16
19.	Beani Bazar	2	1	1	2.70172	7.40
20.	Chatak	1	0	1	Suspended	Suspended
<b>Total</b>		<b>115</b>	<b>70</b>	<b>45</b>	<b>308.17</b>	<b>844.31</b>

Source: HCU Data bank

Figure 6: Field wise Annual Gas production of National Companies

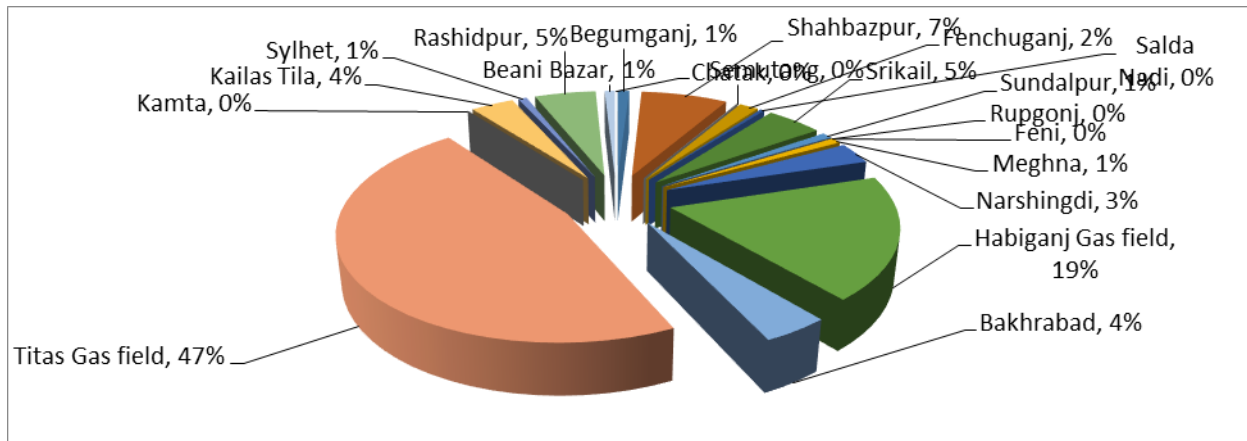


Table 8: Field wise Gas Production in BAPEX in FY 2021-22

SI No.	Name of Gas field	Total well	Production well	Suspended well	Bcf	MMcfd
1.	Begumganj	3	1	2	3.07	8.41
2.	Shahbazpur	5	4	1	22.81	62.48
3.	Semutang	6	2	4	0.28	0.78
4.	Fenchuganj	5	2	3	5.09	13.95
5.	Salda Nadi	4	2	2	1.13	3.09
6.	Srikail	4	3	1	14.78	40.51
7.	Sundalpur	2	1	1	2.78	7.63
8.	Rupgonj	1	0	1	Suspended	Suspended
9.	Feni	5	0	5	Suspended	Suspended
<b>Total</b>		<b>35</b>	<b>15</b>	<b>20</b>	<b>49.95</b>	<b>136.84</b>

Source: HCU Data bank

Figure 7: Field wise Gas Production in BAPEX

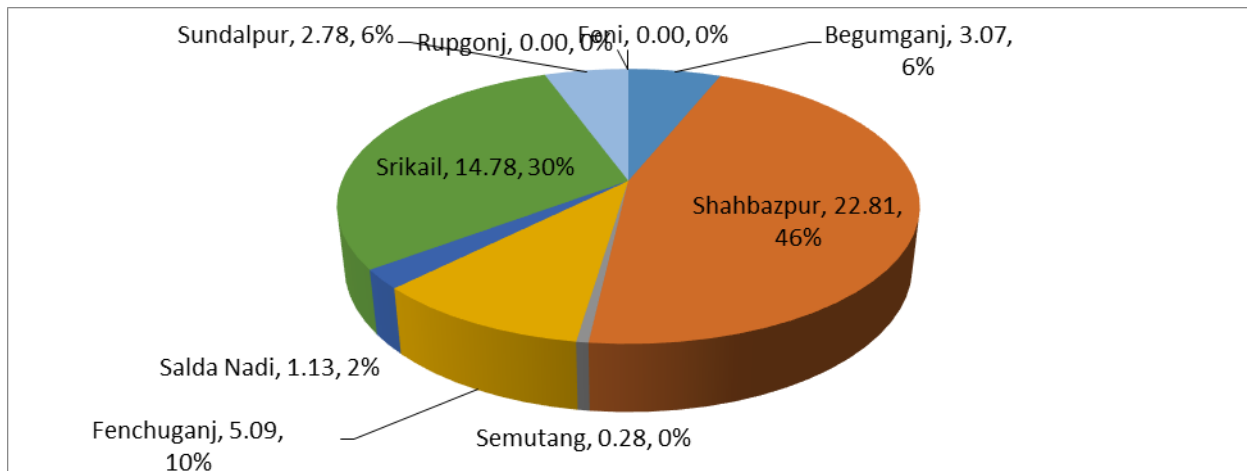


Table 9: Field wise Gas Production in BGFCL in FY 2021-22

SI No.	Name of Gas field	Total well	Production well	Suspended well	Bcf	MMcfd
1.	Meghna	1	1	-	2.63	7.19
2.	Narshingdi	2	2	-	9.90	27.13
3.	Habiganj Gas field	11	8	3	57.20	156.70
4.	Bakhrabad	9	7	2	12.63	34.61
5.	Titas Gas field	27	26	1	143.51	393.17
6.	Kamta	1	0	1	Suspended	Suspended
<b>Total</b>		<b>51</b>	<b>44</b>	<b>7</b>	<b>225.86</b>	<b>618.80</b>

Source: HCU Data bank



Figure 8: Field wise Gas Production in BGFL

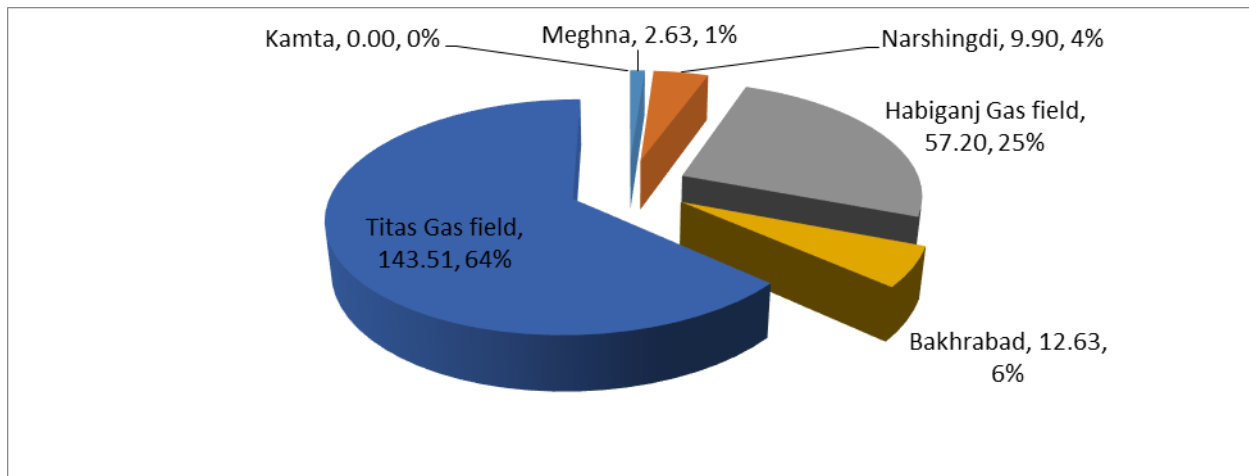


Table 10: Field wise Gas Production in SGFL in FY 2021-22

SI No.	Name of Gas field	Total well	Production well	Suspended well	Bcf	MMcfd
1.	Kailas Tila	7	4	3	11.31	30.99
2.	Sylhet	8	1	7	2.23	6.12
3.	Rashidpur	11	5	6	16.12	44.16
4.	Beani Bazar	2	1	1	2.70	7.40
5.	Chatak	1	0	1	Suspended	Suspended
<b>Total</b>		<b>29</b>	<b>11</b>	<b>18</b>	<b>32.37</b>	<b>88.67</b>

Source: HCU Data bank

Figure 9: Field wise Gas Production in SGFL

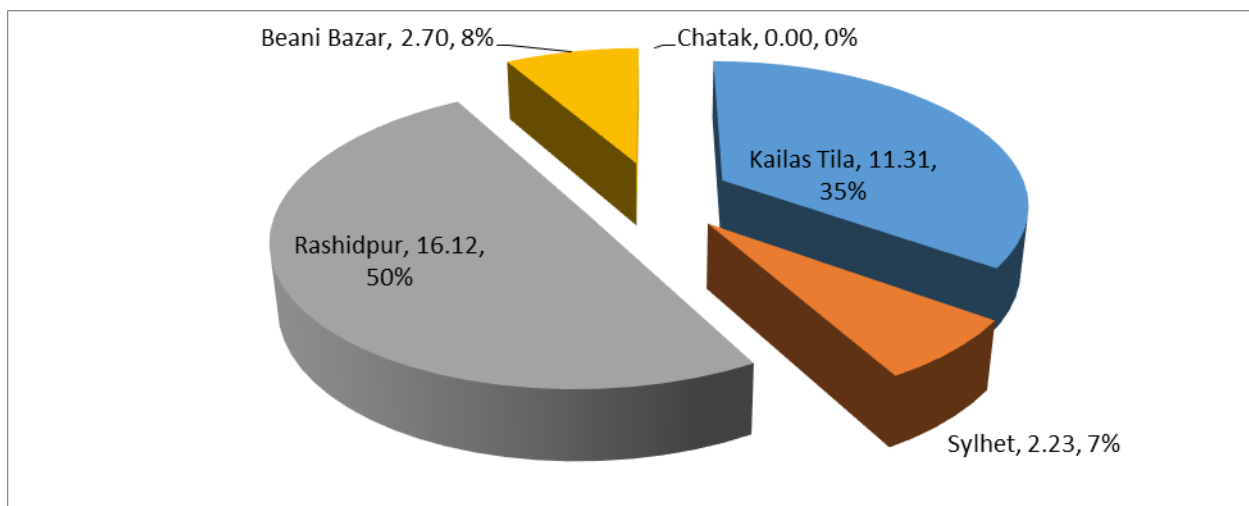


Table 11: Comparison of Annual Gas Production by International Companies in FY 2021-22

SI No.	Name of Company	Total well	Production well	Suspended well	Bcf	MMcfd
1.	Chevron	44	37	7	513.13	1405.84
2.	Tullow	7	5	2	20.69	56.68
3.	Santos	9	0	9	Suspended	Suspended
<b>Total</b>		<b>60</b>	<b>42</b>	<b>18</b>	<b>533.82</b>	<b>1462.52</b>

Source: HCU Data bank

Figure 10: Comparison of Annual Gas Production by International Companies

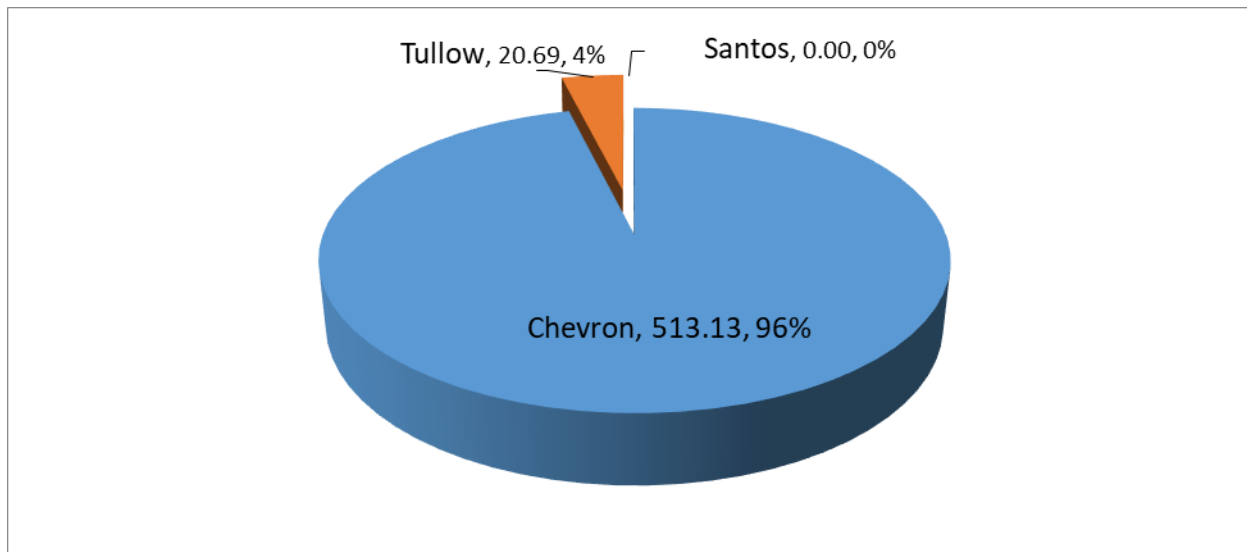


Table 12: Field wise Gas Production by IOCs in FY 2021-22

SI No.	Name of Gas field	Total well	Production well	Suspended well	Bcf	MMcfd
1.	Bibiyana Gas field	26	26	-	439.28	1203.50
2.	Moulavi Bazar	9	4	5	5.09	13.94
3.	Jalalabad Gas field	9	7	2	68.77	188.40
4.	Bangura	7	5	2	20.69	56.68
5.	Sangu	9	0	9	Suspended	Suspended
<b>Total</b>		<b>60</b>	<b>42</b>	<b>18</b>	<b>533.82</b>	<b>1462.52</b>

Source: HCU Data bank

Figure 11: Field wise Gas Production of IOCs

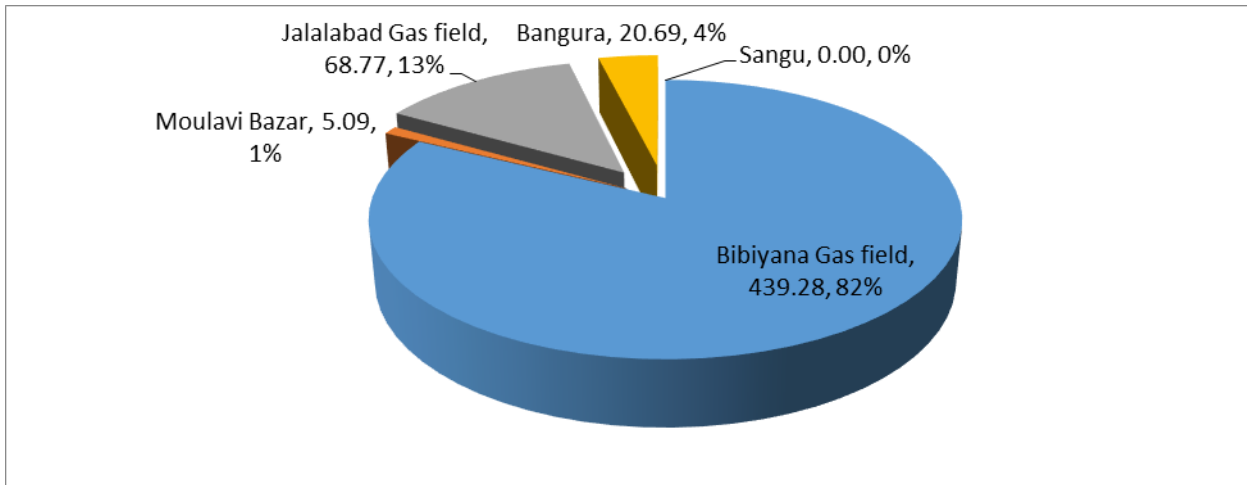


Table 13: Field wise Gas Production by Chevron Operated Gad Fields in FY 2021-22

SI No.	Name of Gas field	Total well	Production well	Suspended well	Bcf	MMcfd
1.	Bibiyana Gas field	26	26	-	439.28	1203.50
2.	Moulavi Bazar	9	4	5	5.09	13.94
3.	Jalalabad Gas field	9	7	2	68.77	188.40
<b>Total</b>		<b>44</b>	<b>37</b>	<b>7</b>	<b>513.13</b>	<b>1405.84</b>

Source: HCU Data bank

Figure 12: Field wise Gas Production by Chevron operated Gas Fields

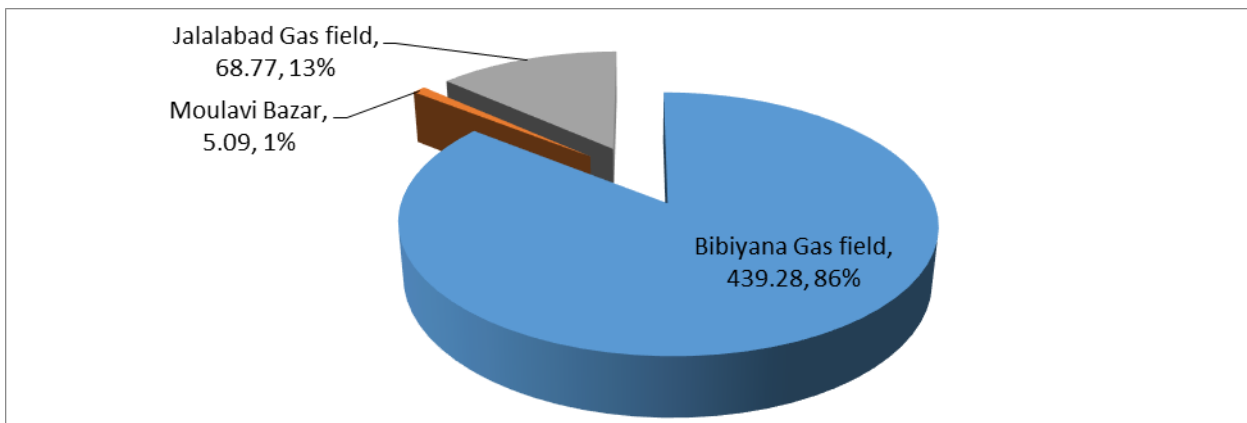


Table 14: Field wise Condensate Recovery in FY 2020-21

SI No.	Name of Gas field	Total well	Production well	Suspended well	bbl/year	bbl/month	bbl/day
1	Begumganj	3	1	2	889.45	74.12	2.44
2	Shahbazpur	5	4	1	2827.00	235.58	7.75
3	Semutang	6	2	4	0.00	0.00	0.00
4	Fenchuganj	5	2	3	3043.00	253.58	8.34
5	Salda Nadi	4	2	2	266.80	22.23	0.73
6	Srikail	4	3	1	62858.00	5238.17	172.21
7	Sundalpur	2	1	1	140.05	11.67	0.38
8	Rupgonj	1	0	1	Suspended	Suspended	Suspended
9	Feni	5	0	5	Suspended	Suspended	Suspended
10	Meghna	1	1	-	5107.00	425.58	13.99
11	Narshingdi	2	2	-	15657.00	1304.75	42.90
12	Habiganj	11	8	3	3054.00	254.50	8.37
13	Bakhrabad	9	7	2	14417.00	1201.42	39.50
14	Titas Gas	27	26	1	114915.00	9576.25	314.84
15	Kamta	1	0	1	Suspended	Suspended	Suspended
16	Bibiyana	26	26	-	1736201.23	144683.44	4756.72
17	Moulavi	9	4	5	813.77	67.81	2.23
18	Jalalabad	9	7	2	340998.60	28416.55	934.24
19	Kailas Tila	7	4	3	136279.00	11356.58	373.37
20	Sylhet	8	1	7	13752.00	1146.00	37.68
21	Rashidpur	11	5	6	14339.00	1194.92	39.28
22	Beani Bazar	2	1	1	39268.64	3272.39	107.59
23	Chatak	1	0	1	Suspended	Suspended	Suspended
24	Bangura	7	5	2	60838.00	5069.83	166.68
25	Sangu	9	0	9	Suspended	Suspended	Suspended
Total		175	112	63	2565664.54	213805.38	7029.22

Source: HCU Data bank

Figure 13: Field wise Condensate Recovery in BBL/Day

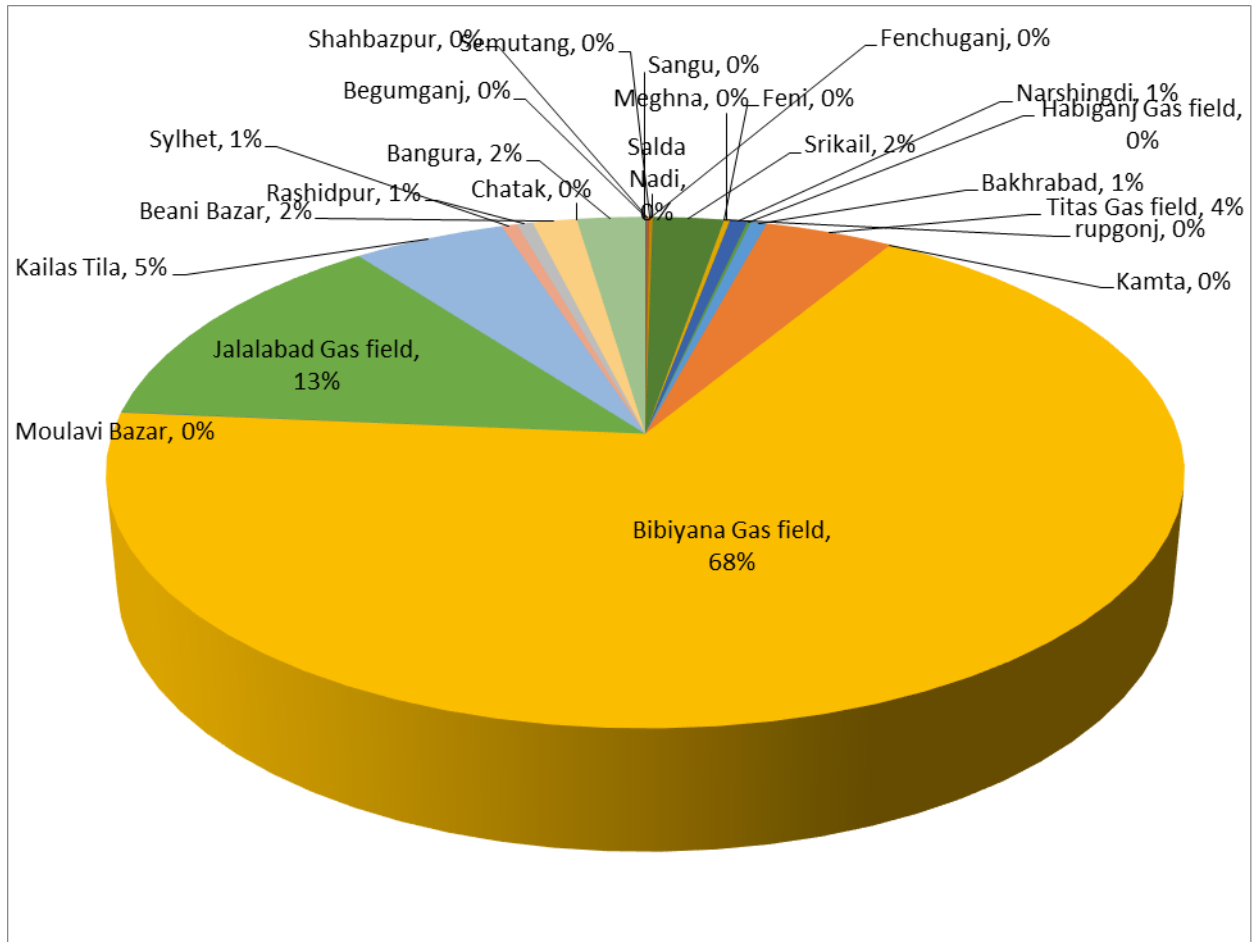


Table 15: Comparison of Condensate Production by National Companies in FY 2021-22

SI No.	Name of National Company	Total well	Production well	Suspended well	BBL/Year	BBL/Month	BBL/Day
1.	BAPEX	35	15	20	70024.30	5835.36	191.85
2.	BGFCL	51	44	7		0.00	0.00
3.	SGFL	29	11	18	153150.00	12762.50	419.59
<b>Total</b>		<b>115</b>	<b>70</b>	<b>45</b>	<b>426812.94</b>	<b>35567.75</b>	<b>1169.35</b>

Source: HCU Data bank

Figure 14: Comparison of Condensate production by National Companies

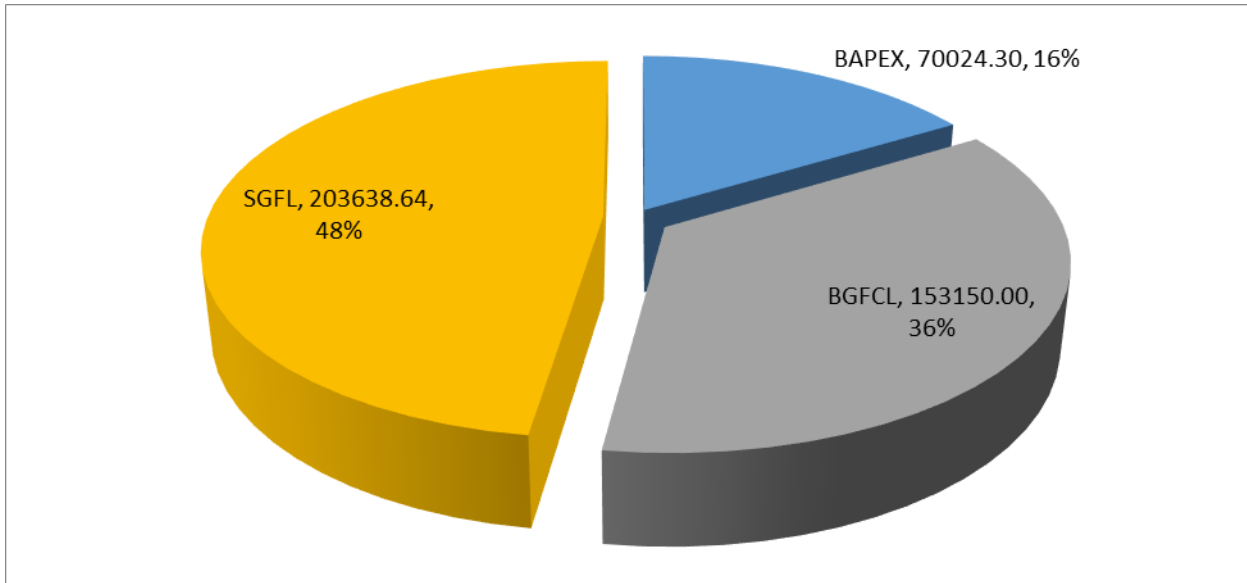


Table 16: Comparison of Condensate Production by IOCs in FY 2021-22

SI No.	Name of Company	Total well	Production well	Suspended well	BBL/Year	BBL/Month	BBL/Day
1.	Chevron	44	37	7	2078013.60	173167.80	5693.19
2.	Tullow	7	5	2	60838.00	5069.83	166.68
3.	Santos	9	0	9	Suspended	Suspended	Suspended
<b>Total</b>		<b>60</b>	<b>42</b>	<b>18</b>	<b>2138851.60</b>	<b>178237.63</b>	<b>5859.87</b>

Source: HCU Data bank

Figure 15: Comparison of Condensate production by International Companies

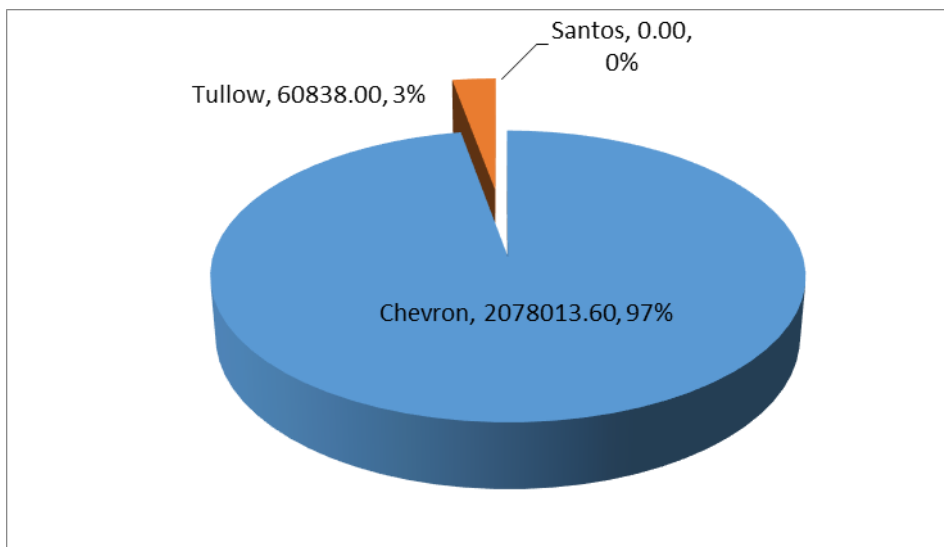




Table 17: Field wise Condensate Production in BAPEX in FY 2021-22

SI No.	Name of Gas field	Total well	Production well	Suspended well	BBL/Year	BBL/Month	BBL/Day
1.	Begumganj	3	1	2	889.45	74.12	2.44
2.	Shahbazpur	5	4	1	2827.00	235.58	7.75
3.	Semutang	6	2	4	0.00	0.00	0.00
4.	Fenchuganj	5	2	3	3043.00	253.58	8.34
5.	Salda Nadi	4	2	2	266.80	22.23	0.73
6.	Srikail	4	3	1	62858.00	5238.17	172.21
7.	Sundalpur	2	1	1	140.05	11.67	0.38
8.	Rupgonj	1	0	1	Suspended	Suspended	Suspended
9.	Feni	5	0	5	Suspended	Suspended	Suspended
<b>Total</b>		<b>35</b>	<b>15</b>	<b>20</b>	<b>70024.30</b>	<b>5835.36</b>	<b>191.85</b>

Source: HCU Data bank

Figure 16: Field wise Condensate Production in BAPEX

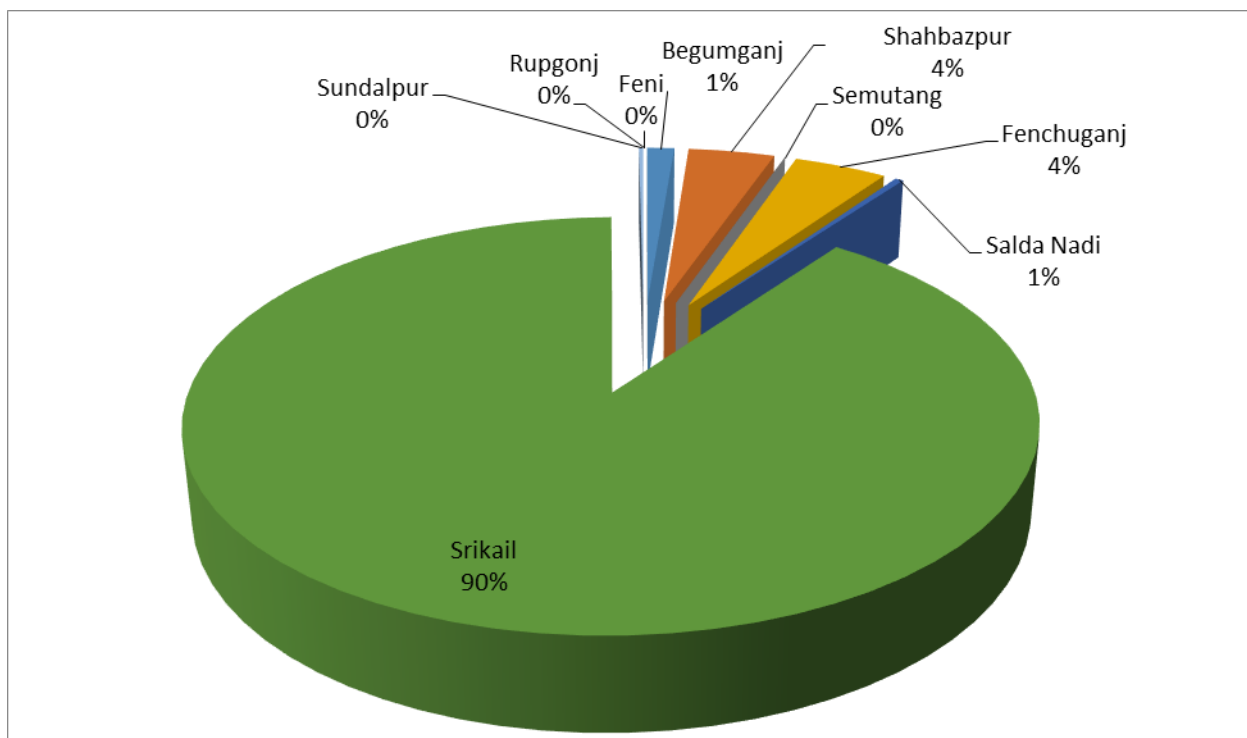


Table 18: Field wise Condensate Production in BGFCL in FY 2021-22

SI No.	Name of Gas field	Total well	Production well	Suspended well	BBL/Year	BBL/Month	BBL/Day
1.	Meghna	1	1	-	5107.00	425.58	13.99
2.	Narshingdi	2	2	-	15657.00	1304.75	42.90
3.	Habiganj field	11	8	3	3054.00	254.50	8.37
4.	Bakhrabad	9	7	2	14417.00	1201.42	39.50
5.	Titas Gas field	27	26	1	114915.00	9576.25	314.84
6.	Kamta	1	0	1	Suspended	Suspended	Suspended
<b>Total</b>		<b>51</b>	<b>44</b>	<b>7</b>	<b>153150.00</b>	<b>12762.50</b>	<b>419.59</b>

Source: HCU Data bank

Figure 17: Field wise Condensate Production in BGFCL

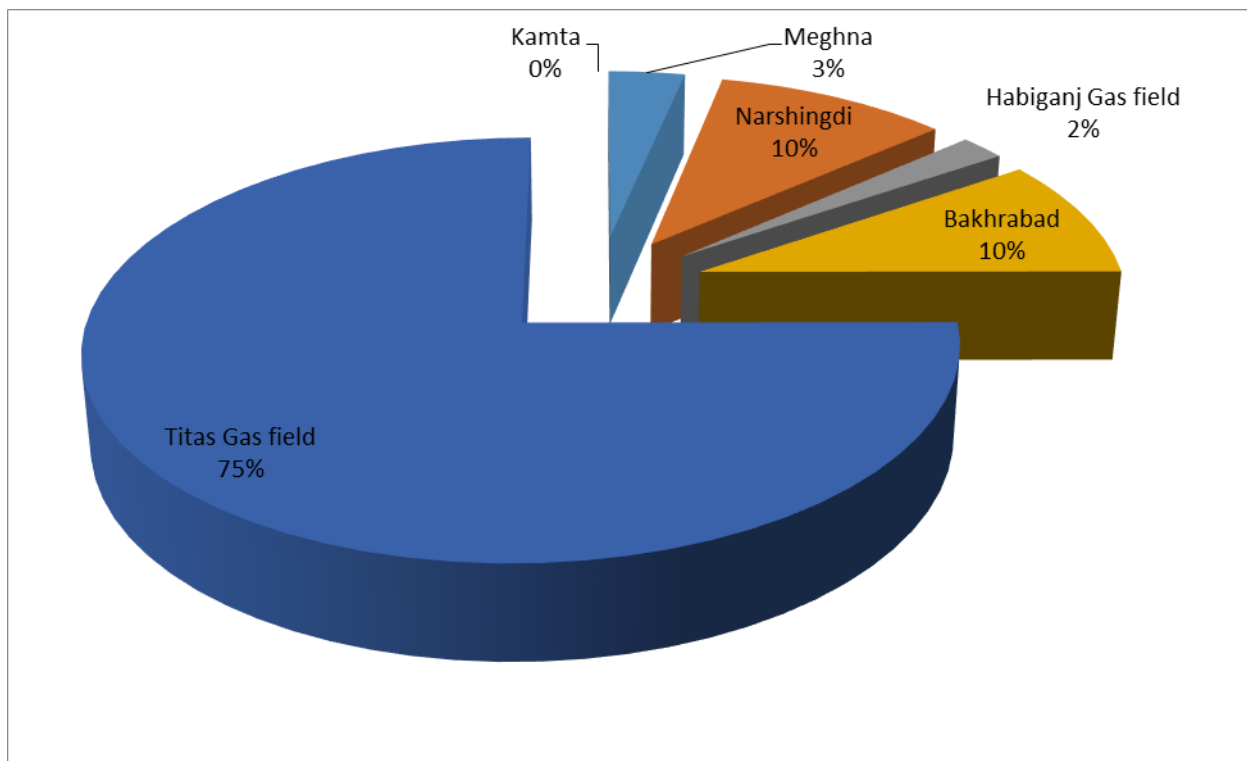


Table 19: Field wise Condensate Productions in SGFL in FY 2021-22

SI No.	Name of Gas field	Total well	Production well	Suspended well	BBL/Year	BBL/Month	BBL/Day
1.	Kailas Tila	7	4	3	136279.00	11356.58	373.37
2.	Sylhet	8	1	7	13752.00	1146.00	37.68
3.	Rashidpur	11	5	6	14339.00	1194.92	39.28
4.	Beani Bazar	2	1	1	39268.64	3272.39	107.59
5.	Chatak	1	0	1	Suspended	Suspended	Suspended
Total		29	11	18	203638.64	16969.89	557.91

Source: HCU Data bank

Figure 18: Field wise Condensate Productions in SGFL

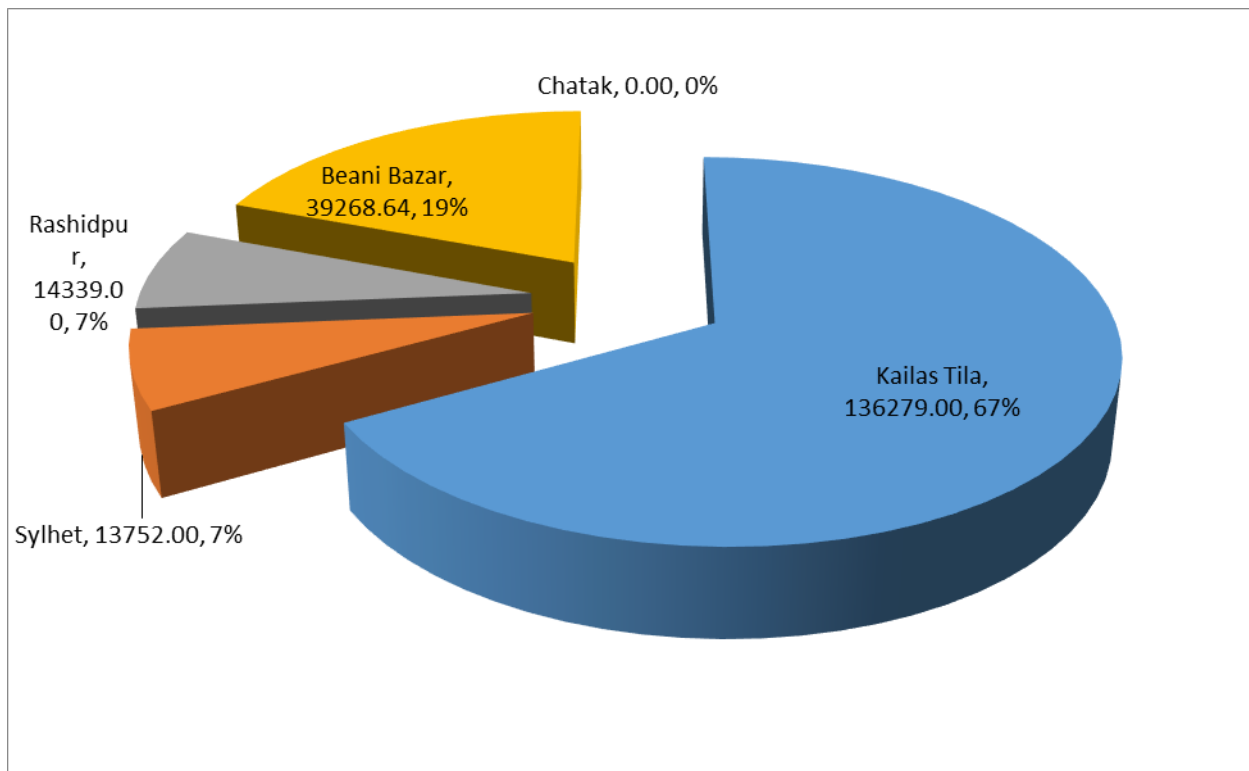


Table 20: Field wise Condensate Production by IOCs in FY 2021-22

SI No.	Name of Gas field	Total well	Production well	Suspended well	BBL/Year	BBL/Month	BBL/Day
1.	Bibiyana	26	26	-	1736201.23	144683.44	4756.72
2.	Moulavi Bazar	9	4	5	813.77	67.81	2.23
3.	Jalalabad Gas field	9	7	2	340998.60	28416.55	934.24
4.	Bangura	7	5	2	60838.00	5069.83	166.68
5.	Sangu	9	0	9	Suspended	Suspended	Suspended
<b>Total</b>		<b>60</b>	<b>42</b>	<b>18</b>	<b>2138851.60</b>	<b>178237.63</b>	<b>5859.87</b>

Source: HCU Data bank

Figure 19: Field wise Condensate Production by IOCs

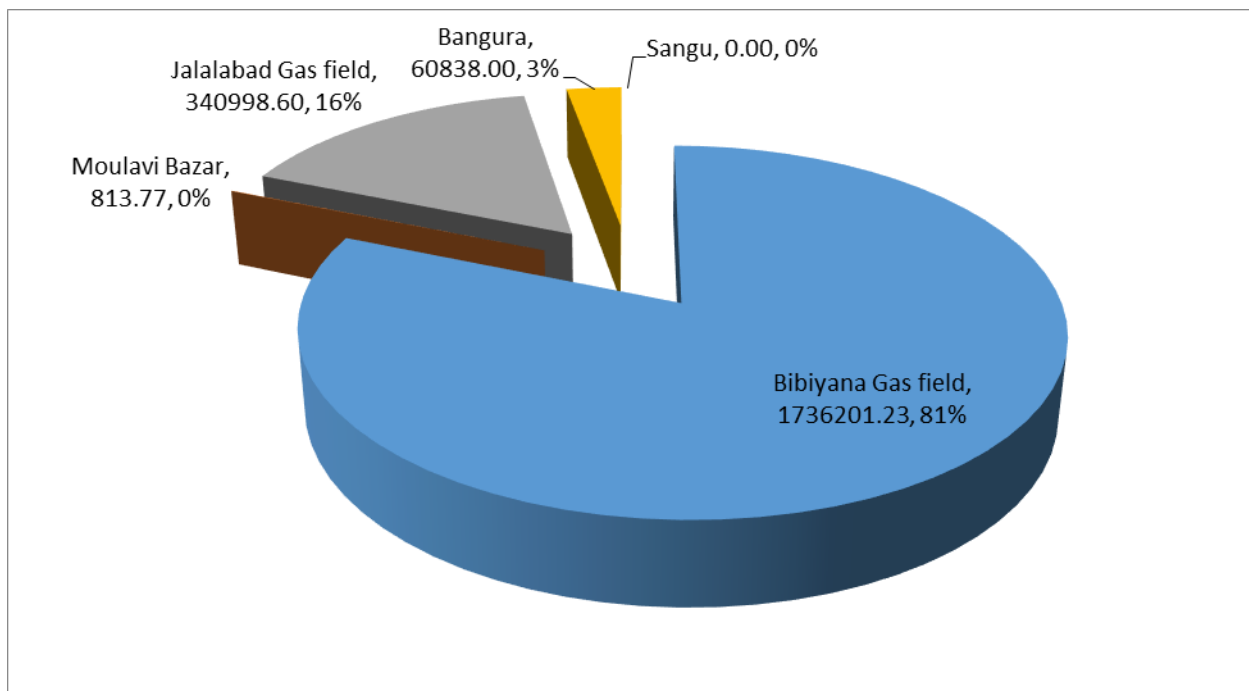
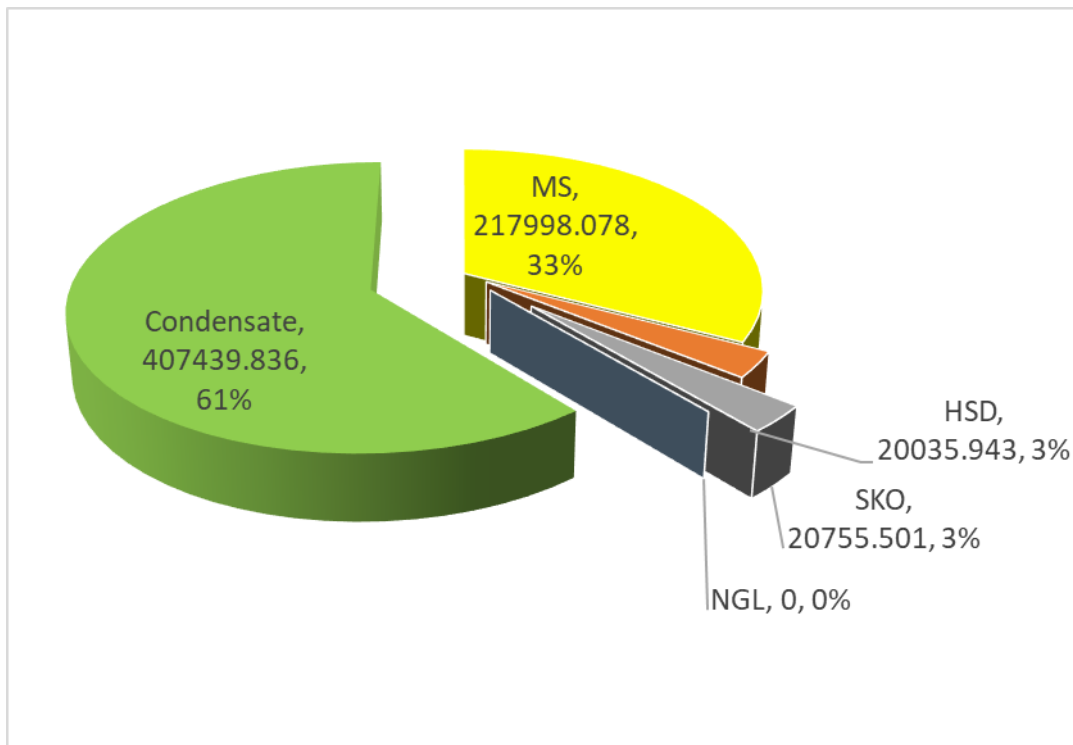


Table 21: Annual Recovery of Liquid in 1000 Liter FY 2021-22

SI No.	Name of Product	Liter
1.	MS	217998.078
2.	HSD	20035.943
3.	SKO	20755.501
4.	NGL	0
5.	Condensate	407439.836
<b>Total</b>		<b>666229.358</b>

Source: MIS Report, Petrobangla

Figure 20: Annual Recovery of Liquid in 1000 liter



## 6.0 Gas distribution scenario in the FY 2021-2022

The following distribution companies purchase gas from the different production companies of Petrobangla & IOCs and sell to the end-users in different sectors.

- Titas Gas Transmission & Distribution Company Limited (TGTDCCL)
- Bakhrabad Gas Distribution Company Limited (BGDCL)
- Jalalabad Gas Transmission and Distribution System Limited (JGTDSL)
- Pashchimanchal Gas Company Limited
- Karnaphuli Gas Distribution Company Ltd. (KGDCL)
- Sundarban Gas Company Limited (SGCL)

### 6.1 Gas purchase from production companies by distribution companies:

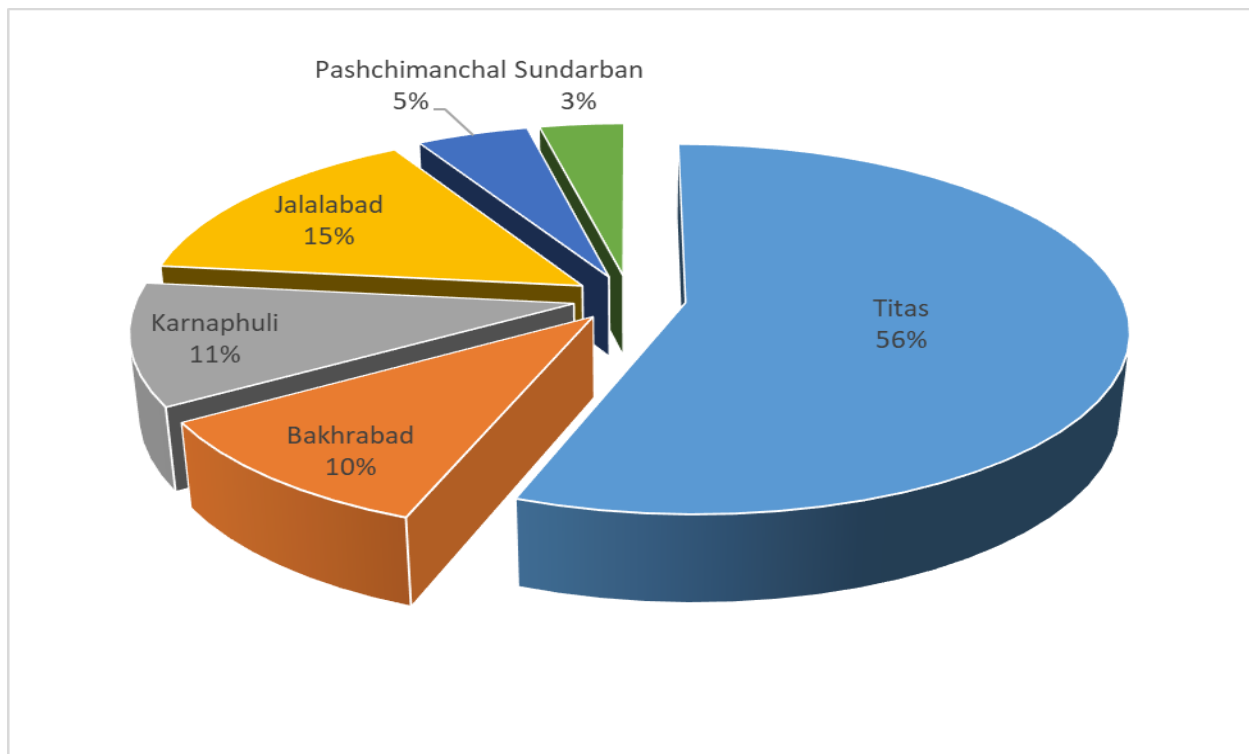
Amount of Gas purchase by different distribution companies from the production companies of Petrobangla & IOCs is shown below:

Table 22: Amount of Gas Purchase by Distribution companies

Name	Titas	Bakhrabad	Karnaphuli	Jalalabad	Pashchimanchal	Sundarban	Total
MMCM	15978.4	2984.6	3062.21	4247.98	1365.23	1029.53	28667.9
BCF	564.1964	105.3862	108.1266	149.9961	48.20624	36.35281	1012.264

Source: Petrobangla MIS Report

Figure 21 : Gas Purchase by Distribution Companies





## 6.2 Gas distribution in different sectors by distribution companies:

The purchased gas is sold to end-users in variety of sectors (e.g., electricity producing companies, fertilizer companies etc.).

Table 23: Gas sale by Titas Gas Transmission & Distribution Company Limited (TGTDC)

Consumer	Electricity		Fertilizer factory		Captive Power		Industries		Commercial	
	Amount (Bcf)	Price (million Tk)	Amount (Bcf)	Price (million Tk)	Amount (Bcf)	Price (million Tk)	Amount (Bcf)	Price (million Tk)	Amount (Bcf)	Price (million Tk)
<b>Govt. organization</b>	58.51	6683.44	10.95	1861.34	0.36	134.43	0.87	83.87	0.12	66.76
<b>Non-Govt. organization</b>	81.62	21750.75	0.00	0.00	141.04	52434.73	154.64	45730.82	2.68	1779.58
<b>Total</b>	<b>140.13</b>	<b>28434.19</b>	<b>10.95</b>	<b>1861.34</b>	<b>141.40</b>	<b>52569.16</b>	<b>155.51</b>	<b>45814.69</b>	<b>2.80</b>	<b>1846.34</b>

Consumer	Brick fields		CNG		Households		Total	
	Amount (Bcf)	Price (million taka)	Amount (Bcf)	Price (million taka)	Amount (Bcf)	Price (million taka)	Amount (Bcf)	Price (million taka)
<b>Govt. organization</b>	0.00	0.00	0.09	67.75	0.66	510.12	71.56	9407.71
<b>Non-Govt. organization</b>	0.00	0.00	20.07	20149.56	81.49	28189.77	481.52	170035.21
<b>Total</b>	<b>0.00</b>	<b>0.00</b>	<b>20.15</b>	<b>20217.31</b>	<b>82.15</b>	<b>28699.89</b>	<b>553.08</b>	<b>179442.92</b>

Source: Petrobangla MIS Report

Table 24: Gas sale by Bakhrabad Gas Distribution Company Limited (BGDCL)

Consumer	Electricity		Fertilizer factory		Captive Power		Industries		Commercial	
	Amount (Bcf)	Price (million Tk)	Amount (Bcf)	Price (million Tk)	Amount (Bcf)	Price (million Tk)	Amount (Bcf)	Price (million Tk)	Amount (Bcf)	Price (million Tk)
<b>Govt. organization</b>	57.31	7294.39	7.38	1379.56	0.99	392.06	0.00	0.00	0.00	0.00
<b>Non-Govt. organization</b>	10.66	1357.31	0.00	0.00	2.54	1011.43	2.69	822.15	1.20	706.51
<b>Total</b>	<b>67.97</b>	<b>8651.70</b>	<b>7.38</b>	<b>1379.56</b>	<b>3.53</b>	<b>1403.49</b>	<b>2.69</b>	<b>822.15</b>	<b>1.20</b>	<b>706.51</b>

Consumer	Brick fields		Households		Tea		CNG		Total	
	Amount (Bcf)	Price (million taka)	Amount (Bcf)	Price (million taka)	Amount (Bcf)	Price (million taka)	Amount (Bcf)	Price (million taka)	Amount (Bcf)	Price (million taka)
<b>Govt. organization</b>	0.00	0.00	0.44	163.82	0.00	0.00	0.00	0.00	66.12	9229.83
<b>Non-Govt. organization</b>	0.00	0.00	15.38	5641.37	0.00	0.00	5.75	5694.85	38.21	15233.62
<b>Total</b>	<b>0.00</b>	<b>0.00</b>	<b>15.82</b>	<b>5805.19</b>	<b>0.00</b>	<b>0.00</b>	<b>5.75</b>	<b>5694.85</b>	<b>104.33</b>	<b>24463.45</b>

Source: Petrobangla MIS Report

Table 25: Gas sell by Karnaphuli Gas Distribution Company Ltd. (KGDCL)

Consumer	Electricity		Fertilizer factory		Captive Power		Industries		Commercial	
	Amount (Bcf)	Price (million Tk)	Amount (Bcf)	Price (million Tk)	Amount (Bcf)	Price (million Tk)	Amount (Bcf)	Price (million Tk)	Amount (Bcf)	Price (million Tk)
<b>Govt. organization</b>	11.888	1724.020	11.496	1879.800	0.603	310.490	1.046	358.500	0.001	0.610
<b>Non-Govt. organization</b>	6.586	861.730	17.144	18478.840	18.214	7214.140	18.091	5626.320	1.124	756.660
<b>Total</b>	<b>18.474</b>	<b>2585.750</b>	<b>28.640</b>	<b>20358.640</b>	<b>18.817</b>	<b>7524.630</b>	<b>19.137</b>	<b>5984.820</b>	<b>1.124</b>	<b>757.270</b>

Consumer	Brick fields		Households		Tea		CNG		Total	
	Amount (Bcf)	Price (million taka)	Amount (Bcf)	Price (million taka)	Amount (Bcf)	Price (million taka)	Amount (Bcf)	Price (million taka)	Amount (Bcf)	Price (million taka)
<b>Govt. organization</b>	0.000	0.000	1.162	463.190	0.000	0.000	0.042	45.480	26.237	4782.090
<b>Non-Govt. organization</b>	0.000	0.000	17.148	6386.500	0.024	7.600	4.706	4738.440	83.037	44070.230
<b>Total</b>	<b>0.000</b>	<b>0.000</b>	<b>18.310</b>	<b>6849.690</b>	<b>0.024</b>	<b>7.600</b>	<b>4.748</b>	<b>4783.920</b>	<b>109.274</b>	<b>48852.320</b>

Source: Petrobangla MIS Report

Table 26: Gas sell by Jalalabad Gas Transmission and Distribution System Limited (JGTDSL)

Consumer	Electricity		Fertilizer factory		Captive Power		Industries		Commercial	
	Amount (Bcf)	Price (million Tk)	Amount (Bcf)	Price (million Tk)	Amount (Bcf)	Price (million Tk)	Amount (Bcf)	Price (million Tk)	Amount (Bcf)	Price (million Tk)
<b>Govt. organization</b>	47.567	6057.900	10.849	1668.200	0.097	38.000	0.000	0.000	0.000	0.000
<b>Non-Govt. organization</b>	54.419	6938.700	2.547	321.000	9.001	3581.300	10.733	3288.100	0.631	360.700
<b>Total</b>	<b>101.987</b>	<b>12996.600</b>	<b>13.396</b>	<b>1989.200</b>	<b>9.098</b>	<b>3619.300</b>	<b>10.733</b>	<b>3288.100</b>	<b>0.631</b>	<b>360.700</b>

Consumer	Brick fields		Households		Tea		CNG		Total	
	Amount (Bcf)	Price (million taka)	Amount (Bcf)	Price (million taka)	Amount (Bcf)	Price (million taka)	Amount (Bcf)	Price (million taka)	Amount (Bcf)	Price (million taka)
<b>Govt. organization</b>	0.000	0.000	0.520	191.500	0.000	0.000	0.000	0.000	59.034	7955.600
<b>Non-Govt. organization</b>	0.000	0.000	6.601	2423.300	1.078	330.900	4.717	4675.600	89.728	21919.600
<b>Total</b>	<b>0.000</b>	<b>0.000</b>	<b>7.121</b>	<b>2614.800</b>	<b>1.078</b>	<b>330.900</b>	<b>4.717</b>	<b>4675.600</b>	<b>148.762</b>	<b>29875.200</b>

Source: Petrobangla MIS Report

Table 27: Gas sell by Pashchimanchal Gas Company Limited

Consumer	Electricity		Captive Power		Industries		Commercial		CNG		Households		Total	
	Amount (Bcf)	Price (million Tk)	Amount (Bcf)	Price (million Tk)	Amount (Bcf)	Price (million Tk)	Amount (Bcf)	Price (million Tk)	Amount (Bcf)	Price (million Tk)	Amount (Bcf)	Price (million Tk)	Amount (Bcf)	Price (million Tk)
<b>Govt. organization</b>	17.914	2278.940	0.000	0.000	0.054	16.480	0.001	0.470	0.000	0.000	0.181	66.580	18.150	2362.470
<b>Non-Govt. organization</b>	20.336	2591.940	2.458	978.510	2.102	644.110	0.221	129.460	1.936	1919.240	4.032	1479.490	31.084	7742.750
<b>Total</b>	<b>38.250</b>	<b>4870.880</b>	<b>2.458</b>	<b>978.510</b>	<b>2.156</b>	<b>660.590</b>	<b>0.221</b>	<b>129.930</b>	<b>1.936</b>	<b>1919.240</b>	<b>4.213</b>	<b>1546.070</b>	<b>49.234</b>	<b>10105.220</b>

Source: Petrobangla MIS Report

Table 28: Gas sell by Sundarban Gas Company Limited (SGCL)

Consumer	Electricity		Captive Power		Industries		Commercial		CNG		Households		Total	
	Amount (Bcf)	Price (million Tk)	Amount (Bcf)	Price (million Tk)	Amount (Bcf)	Price (million Tk)	Amount (Bcf)	Price (million Tk)	Amount (Bcf)	Price (million Tk)	Amount (Bcf)	Price (million Tk)	Amount (Bcf)	Price (million Tk)
Govt. organization	23.45	2988.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	23.45	2988.32
Non-Govt. organization	11.68	1488.29	0.38	153.31	0.77	237.38	0.00	0.74	0.00	0.00	0.21	78.28	13.05	1958.00
<b>Total</b>	<b>35.13</b>	<b>4476.61</b>	<b>0.38</b>	<b>153.31</b>	<b>0.77</b>	<b>237.38</b>	<b>0.00</b>	<b>0.74</b>	<b>0.00</b>	<b>0.00</b>	<b>0.21</b>	<b>78.28</b>	<b>36.51</b>	<b>4946.32</b>

Source: Petrobangla MIS Report

## 7.0 Gas consumption scenario in the FY 2021-22

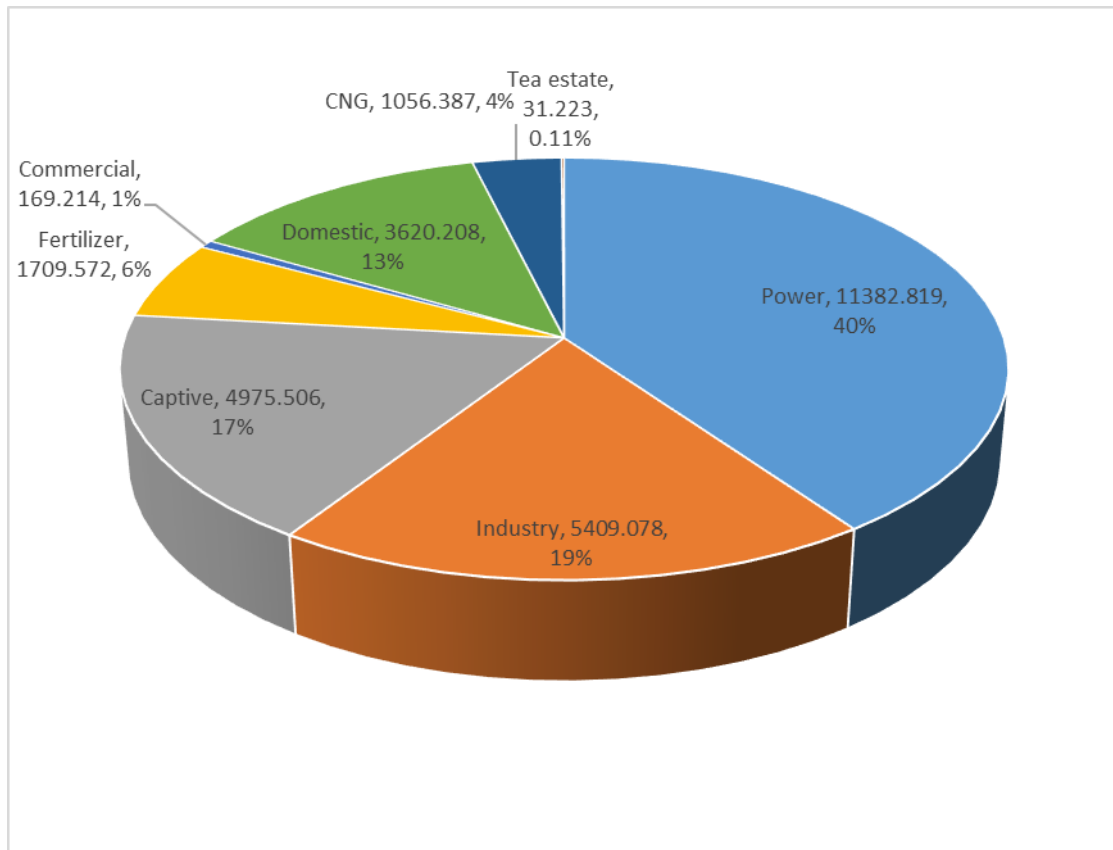
Natural gas consumed in different sectors for the purpose of end-user usage are summarized below:

Table 29: Sector wise Gas Consumption in FY 2021-22

(1CM=35.31CF)

SI No.	Name of Specification	MMCM	Bcf	MMcfd
1.	Power	11382.819	401.927	1101.171
2.	Industry	5409.078	190.995	523.273
3.	Captive	4975.506	175.685	481.329
4.	Fertilizer	1709.572	60.365	165.384
5.	Commercial	169.214	5.975	16.370
6.	Domestic	3620.208	127.830	350.218
7.	CNG	1056.387	37.301	102.195
8.	Tea estate	31.223	1.102	3.021
<b>Total</b>		<b>28354.007</b>	<b>1001.180</b>	<b>2742.959</b>

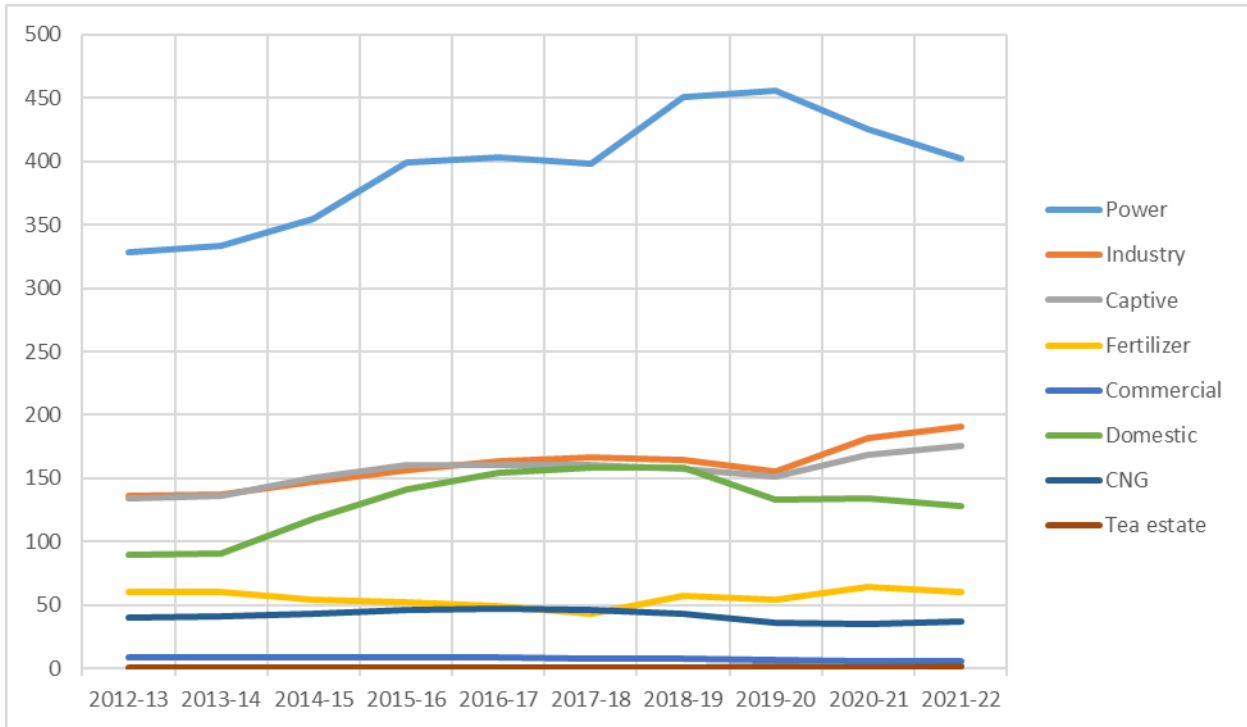
Source: MIS Report, Petrobangla

**Figure 22: Sector wise Gas Consumption**

**Table 30: Fiscal Year Sector wise Gas Consumption**

(in Bcf)

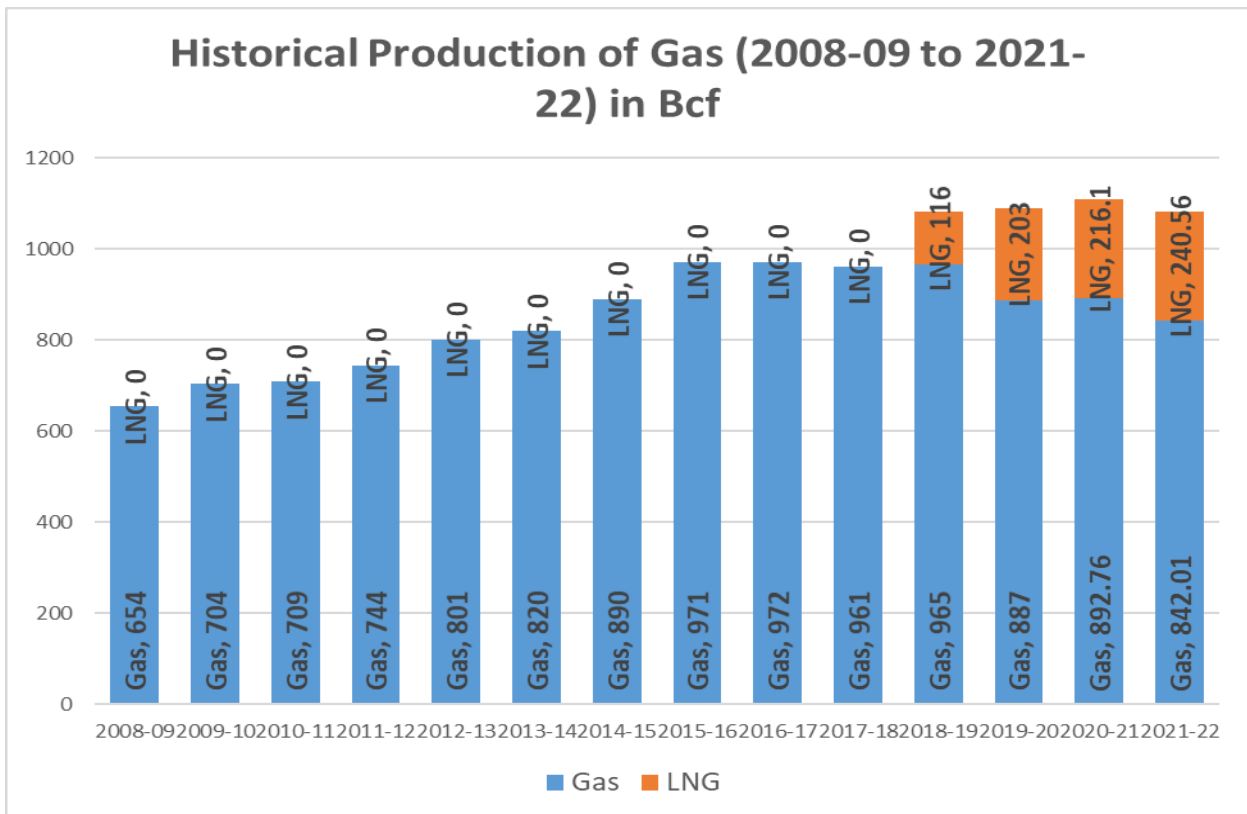
Fiscal Year	Power	Industry	Captive	Fertilizer	Commercial	Domestic	CNG	Tea estate	Total
2012-13	328.80	135.72	134.12	59.94	8.80	89.73	40.15	0.79	<b>798.05</b>
2013-14	333.37	137.61	135.98	60.78	8.93	90.98	40.70	0.80	<b>809.15</b>
2014-15	354.71	147.70	150.02	53.81	9.09	118.17	42.92	0.80	<b>877.22</b>
2015-16	399.59	155.98	160.83	52.62	8.98	141.44	46.46	0.91	<b>966.81</b>
2016-17	403.51	163.10	160.48	49.10	8.65	154.40	46.95	0.97	<b>987.16</b>
2017-18	398.59	166.53	160.51	42.97	8.17	157.93	46.19	0.94	<b>981.84</b>
2018-19	450.82	164.49	157.50	57.67	7.94	158.86	43.37	1.01	<b>1041.65</b>
2019-20	455.89	155.73	151.55	54.55	6.67	132.69	36.10	1.14	<b>994.31</b>
2020-21	425.70	181.75	169.05	64.65	6.02	134.17	35.07	0.98	<b>1017.38</b>
2021-22	401.93	190.995	175.685	60.365	5.975	127.830	37.301	1.102	<b>1001.180</b>

Figure 23: Fiscal Year Sector wise Gas Consumption



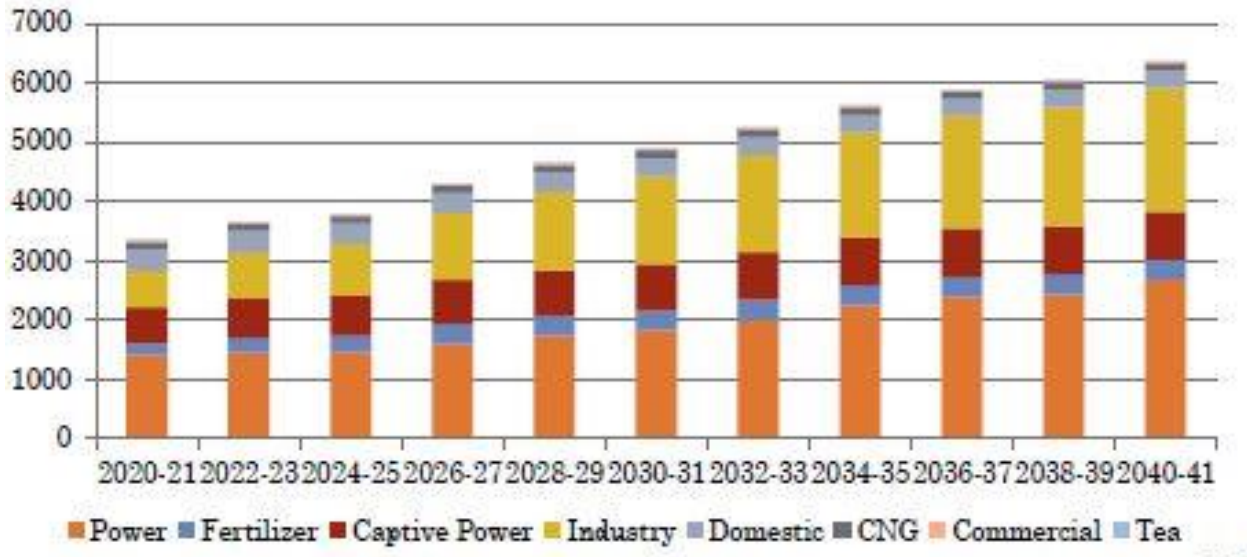
## 8.0 Historical Gas Production Scenario

Figure 24: Historical Production of Gas (2008-2022) in Bcf



## 9.0 Gas demand vs Supply projection

Figure 25: Gas Demand projection



Source: Petrobangla

Figure 26: Gas supply projection



Source: Petrobangla

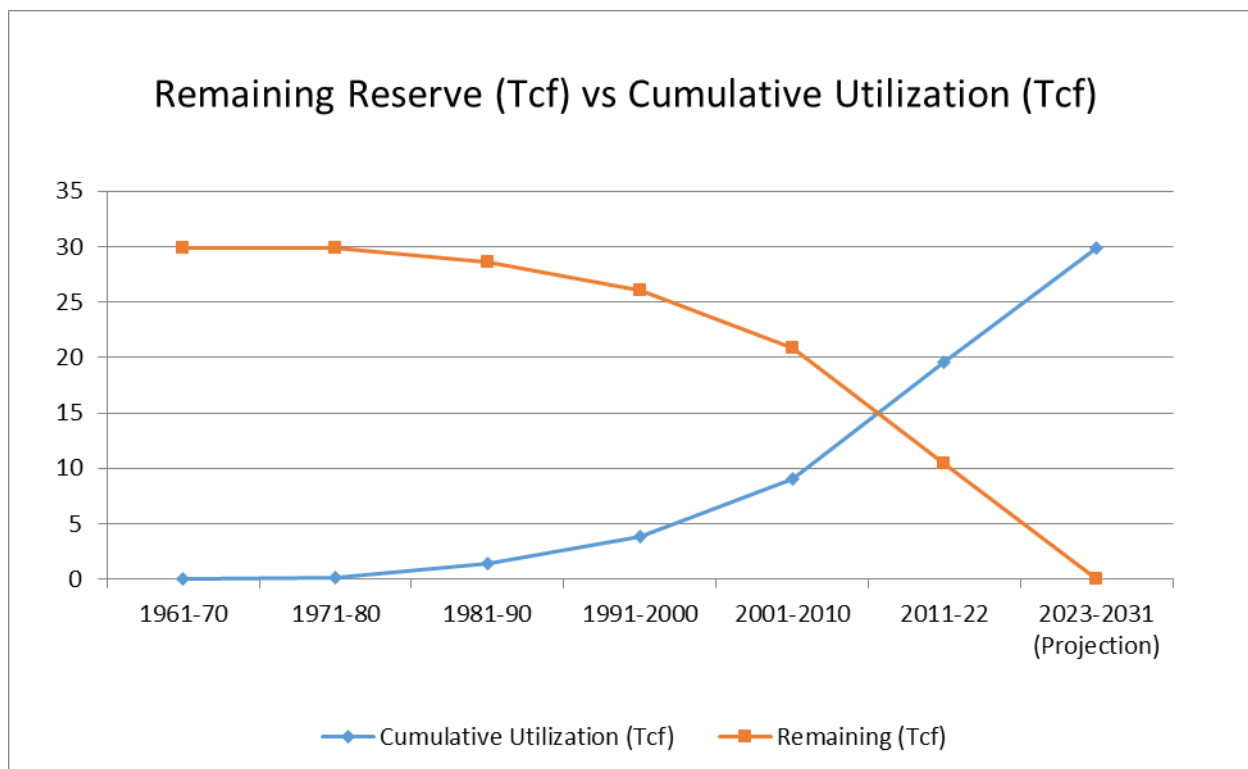


## 10. Gas remaining reserve against expenditure of Bangladesh from 1961-2031

Table 31: Gas remaining Reserve vs Cumulative Utilization

Year	Cumulative Utilization (Tcf)	Remaining (Tcf)
Recoverable(Proven +Probable)	0.000	29.93
1961-1970	0.066	29.864
1971-1980	0.097	29.833
1981-1990	1.364	28.566
1991-2000	3.853	26.077
2001-2010	9.028	20.902
2011-2022	19.52	10.41
2023-2031 (Projection)	29.93	0

Figure 27: Remaining Reserve (Tcf) vs Cumulative Utilization (Tcf)



## 11. Conclusion

The government has taken several steps to deal with the reduction in the production of gas. Exploitation and exploration of domestic resources have been emphasized. Power Sector Master Plan has already been formulated and initiative has been taken to produce a large portion of the electricity using coal. Gas exploration activities by BAPEX have been strengthened and some prospective wells have already been identified. Discoveries of more new wells are much expected in the future. Besides onshore, exploration activities are being undertaken in the offshore and fields with large amount of gas are expected. In some old gas fields, the 3D Seismic survey has revealed more reserves of gas than before. For example, using new technology Bibiyana gas field found an increase of its reserve and a further production for some additional periods will continue. The government has taken initiative to meet the demand of energy through import of LNG, already LNG supplies have started and more LNG will be added to the national grid in the next few years. GSMP has been formulated and new entrepreneur-friendly PSC has been revised. Moreover, government has taken several steps to boost up the coal sector. ERL expansion is underway and SPM project has been initiated and the progress of the project work is ongoing. When the ongoing & future planning of development work of BPC will be implemented then the energy security will be enriched for the mass people of Bangladesh. New horizon has been exposed in sea after settlement of maritime boundary with Myanmar and India. Cross border energy trade will get momentum. Considering all the perspectives, we hope that in the near future, Bangladesh is well prepared to meet the Energy demand and ensure the supply of uninterrupted energy for achieving the 8<sup>th</sup> FYP, SDG-2030 and Vision-2041.

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সমৃদ্ধ আগামী

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