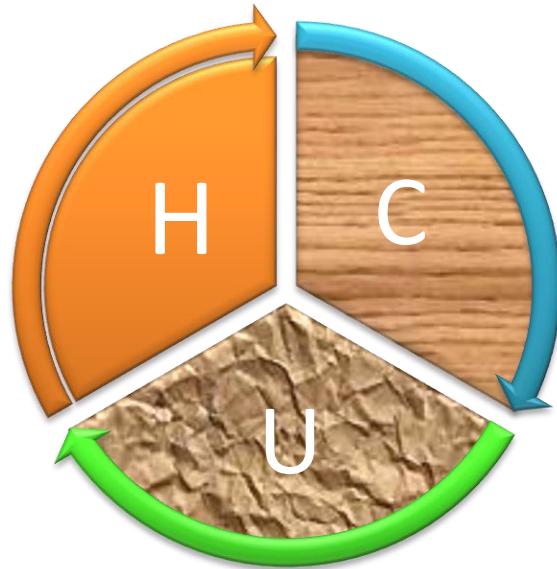


মুজিববর্ষ উপলক্ষে প্রকাশিত



Gas and Coal Reserve & Production

January 2021



HYDROCARBON UNIT
Energy and Mineral Resources Division

Gas Reserve & Production at a glance

Gas Initially in Place (GIIP)	:	40,092.19 Bcf
Recoverable (2P)	:	30,055.40 Bcf
Cumulative Production as of January 2021	:	18,319.30 Bcf
Remaining Reserve up to January 2021	:	11,736.10 Bcf
Gas Production in January 2021	:	77.05 Bcf
National Oil Company (NOC's) production in January 2021	:	26.00 Bcf
International Oil Company (IOC's) production in January 2021	:	51.05 Bcf
No. of National Oil Company (NOC's) in January 2021	:	3 (BGFCL, BAPEX, SGFL)
No. of International Oil Company (IOC's) in January 2021	:	2 (Chevron, Tullow)
Total gas fields of National Oil Company (NOC) in January 2021	:	21
Total gas fields of International Oil Company (IOC) in January 2021	:	5
Total gas wells of National Oil Company (NOC) in January 2021	:	115
Total gas wells of International Oil Company (IOC) in January 2021	:	60
No. of National Oil Company (NOC's) gas production well in January 2021	:	70
No. of Intl. Oil Company (IOC's) gas production well in January 2021	:	42
No. of National Oil company (NOC's) suspended well in January 2021	:	45
No. of International Oil company (IOC's) suspended well in January 2021	:	18
Total LNG Import in January 2021	:	9.81 Bcf
Total LNG Import from July 2020 to January 2021	:	112.81 Bcf
Cumulative LNG Import from August 2018	:	431.58 Bcf

Executive Summary of January 2021

Total gas and condensate Production in January 2021 were 77.05 Bcf and 269093.50 Bbl. In the previous month i.e. December 2020, gas and condensate production were 77.32 Bcf and 312513.26 Bbl and in the same month of the previous year i.e. January 2020, total gas and condensate production were 79.32 Bcf and 346532 Bbl respectively. The National Oil Companies (NOC's) and International Oil Companies (IOC's) Produced 26.00 Bcf and 51.05 Bcf gas respectively in January 2021. During the previous month i.e. December 2020, gas production by the National Oil Companies (NOC's) and International Oil Companies (IOC's) were 26.03 Bcf and 51.29 Bcf respectively. In the month of January 2021, Bibiyana gas field Produced 41.21 Bcf gas and it ranked top among the gas producers. Average production from the field during the month of January 2021 was 1329 Mmcf. It is noted that Bibiyana gas field Produced 41.38 Bcf in December 2020.

During the month of January 2021 total production of condensate was 269093.50 Bbl compared to 312513.26 Bbl in the previous month i.e. December 2020. Bibiyana gas field Produced 204519 Bbl condensate and ranked top while Jalalabad ranked 2nd by producing 32268.82 Bbl.

In the month of January 2021 total coal production was 105,511.85 Ton. In the previous month i.e. December 2020 total coal production was 103819.69 Ton. It indicates that 1692.16 Ton more Coal was produced compared to the previous month.

Total LNG import in January 2021 was 9.81 Bcf. As a result, Total LNG Import in this FY is 112.81 Bcf and cumulative LNG import stands on 431.58 Bcf from August 2018.

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Summary of Reserve, Production & Import As of January 2021

Gas Initially Place (Proven + Probable)	40,092.19 Bcf	40.09 Tcf
Recoverable (Proven + Probable)	30,055.40 Bcf	30.06 Tcf
Gas Production in January 2021	77.05 Bcf	0.08 Tcf
Cumulative Gas Production as of January 2021	18,319.30 Bcf	18.32 Tcf
Remaining Reserve	11,736.10 Bcf	11.74 Tcf

NOTE: Reserve figure based on "Updated Report on Bangladesh Gas Reserve Estimation 2010", prepared by Gustavson Associates LLC, USA

Total LNG Import in January 2021	9.81 Bcf	0.01 Tcf
Total LNG Import from July 2020 to January 2021	112.81 Bcf	0.11 Tcf
Cumulative LNG Import from August 2018	431.58 Bcf	0.43 Tcf

Summary of Reserve and Production

(As of January 2021)

Gas Bcf



SI No.	Field	2P	GIIP	2P Reserve	Gas Prod. In Jan '21	Cum. Gas Production	Remaining Reserve	Cum. Condensate Production
1	Begumganj		47.0	33.0	0.18	5.7	27.3	1
2	Shahbazpur		415.0	261.0	1.07	66.6	194.4	10
3	Semutang		654.0	318.0	0.02	13.7	304.3	5
4	Fenchuganj		483.0	329.0	0.15	162.0	167.0	116
5	Salda Nadi		393.0	275.0	0.14	94.9	180.1	59
6	Srikail*		230.0	161.0	1.24	105.1	55.9	189
7	Sundalpur *		62.2	50.2	0.22	17.4	32.8	1
8	Rupganj		48.0	33.6	0.00	0.7	32.9	1
Bapex			2,332.2	1,460.8	3.03	466.1	994.7	383
9	Meghna		122.0	101.0	0.22	75.6	25.4	122
10	Narshingdi		405.0	345.0	0.83	219.8	125.2	447
11	Kamta		72.0	50.0	0.00	21.1	28.9	4
12	Habiganj		3,981.0	2,787.0	5.34	2,573.2	213.8	143
13	Bakhrabad		1,825.0	1,387.0	1.21	841.5	545.5	1,048
14	Titas		9,039.0	7,582.0	12.40	4,980.7	2,601.3	5,493
BGFCL			15,444.0	12,252.0	19.99	8,711.9	3,540.1	7,257
15	Sangu		976.0	771.0	0.00	489.5	281.5	37
Santos/Cairn			976.0	771.0	0.00	489.5	281.5	37
16	Bibiyana**		8,383.0	4,532.0	41.21	4,547.6	-15.6	27,234
17	Moulavi Bazar**		494.0	494.0	0.56	334.5	159.5	119
18	Jalalabad**		2,716.0	2,716.0	6.46	1,434.8	1,281.2	10,857
Chevron			11,593.0	7,742.0	48.23	6,316.9	1,425.1	38,210
19	Feni		185.0	130.0	0.00	63.0	67.0	110
Niko			185.0	129.6	0.00	63.0	66.6	110
20	Kailas Tila		3,463.0	2,880.0	1.29	767.7	2,112.3	8,143
21	Sylhet		580.0	408.0	0.12	217.2	190.8	815
22	Rashidpur		3,887.0	3,134.0	1.33	663.7	2,470.3	808
23	Chattak		677.0	474.0	0.00	25.8	448.2	4
24	Beani Bazar		225.0	137.0	0.24	101.5	35.5	1,668
SGFL			8,832.0	7,033.0	2.99	1,776.0	5,257.0	11,437
25	Bangura		730.0	621.0	2.81	495.9	125.1	1,272
Tullow			730.0	621.0	2.81	495.9	125.1	1,272
26	Kutubdia		65.0	46.0	0.00	0.0	46.0	0
Total			40,092.2	30,055.4	77.05	18,319.3	11,736.1	58,705

* Preliminary reserve estimated by BAPEX

** 2P reserve estimation by Petrobangla has crossed the limit. So 2P reserve is estimated as GIIP reserve now.

Production comparison between Dec'20 & Jan'21



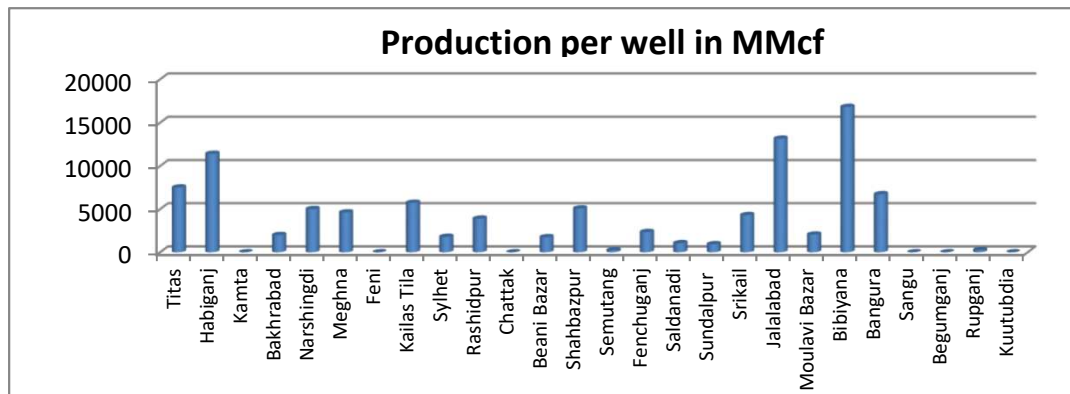
SI No.	Field	Gas Prod. (MMcf) in Dec'20	Daily Avg. (MMcfd) in Dec'20	Gas Prod. (MMcf) in Jan'21	Daily Avg. (MMcfd) in Jan'21
1	Begumganj	173	6	179	6
2	Shahbazpur	793	26	1074	35
3	Semutang	26	1	24	1
4	Fenchuganj	156	5	154	5
5	Salda Nadi	104	3	138	4
6	Srikail	1258	41	1236	40
7	Sundalpur	223	7	224	7
8	Rupganj	0	0	0	0
Bapex		2731	88	3029	98
9	Meghna	220	7	218	7
10	Narshingdi	837	27	825	27
11	Kamta	0	0	0	0
12	Habiganj	5630	182	5336	172
13	Bakhrabad	1212	39	1209	39
14	Titas	12492	403	12400	400
BGFCL		20391	658	19988	645
15	Sangu	0	0	0	0
Santos/Cairn		0	0	0	0
16	Bibiyana	41379	1335	41212	1329
17	Moulavi Bazar	585	19	562	18
18	Jalalabad	6524	210	6461	208
Chevron		48488	1564	48235	1556
19	Feni	0	0	0	0
Niko		0	0	0	0
20	Kailas Tila	1300	42	1292	42
21	Sylhet	116	4	117	4
22	Rashidpur	1249	40	1333	43
23	Chattak	0	0	0	0
24	Beani Bazar	245	8	245	8
SGFL		2911	94	2987	96
25	Bangura	2804	90	2813	91
Tullow		2804	90	2813	91
26	Kutubdia	0	0	0	0
Total		77325	2494	77051	2486

Production per well & production reserve ratio



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	No of production well	Total 2p- Recoverable	2019-20 production	production per well mmcf	production reserve ratio
Titas	26	7582	153.5	5903.85	0.020
Habiganj	8	2787	67.89	8486.25	0.024
Kamta	0	50	0	0.00	0.000
Bakhrabad	7	1387	15.02	2145.71	0.011
Narshingdi	2	345	9.09	4545.00	0.026
Meghna	1	101	3.1	3100.00	0.031
Feni	0	130	0	0.00	0.000
Kailas Tila	4	2880	20.19	5047.50	0.007
Sylhet	1	408	1.36	1360.00	0.003
Rashidpur	5	3134	17.53	3506.00	0.006
Chattak	0	474	0	0.00	0.000
Beani Bazar	1	137	3.06	3060.00	0.022
Shahbazpur	4	261	16.8	4200.00	0.064
Semutang	2	318	0.32	160.00	0.001
Fenchuganj	2	329	1.42	710.00	0.004
Saldanadi	2	275	2.17	1085.00	0.008
Sundalpur	1	50.2	2.6	2600.00	0.052
Srikail	3	161	11.19	3730.00	0.070
Jalalabad	7	2716	73.11	10444.29	0.027
Moulavi Bazar	4	494	5.33	1332.50	0.011
Bibiyana	26	4532	447.87	17225.77	0.099
Bangura	5	621	33.45	6690.00	0.054
Sangu	0	771	0	0.00	0.000
Begumganj	1	33	1.94	0.00	0.059
Rupganj	0	33.6	0	0.00	0.000
Kuutubdia	0	46	0	0.00	0.000
Total	112	30055.8	886.94	7919.11	0.030



Monthly Production by Field and Well upto January- 2021



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Figures in mmscf

Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2020	2019	2018
Field : Bakharabad																	
BKB-1	407												407	149,761	4,892	3,295	0
BKB-2	0												0	87,012	63	378	445
BKB-3	163												163	164,630	1,864	1,757	1,989
BKB-4	0												0	55,872	0	0	
BKB-5	141												141	62,412	1,703	1,757	1,822
BKB-6	0												0	50,069	0	0	0
BKB-7	0												0	107,750	0	0	0
BKB-8	252												252	132,047	2,969	2,565	2,017
BKB-9	170												170	26,048	2,171	2,585	3,332
BKB-10	75												75	5,856	1,015	1,092	1,297
Field Total:	1,209	0	0	0	0	0	0	0	0	0	0	0	1,209	841,456	14,678	13,429	10,903
Daily Avg.(mmscfd)	39	0	0	0	0	0	0	0	0	0	0	0	39		40	37	30
Field : Bangura																	
Bangura-1	339												339	97,372	3,640	4,138	4,615
Bangura-2	399												399	89,589	4,340	5,312	6,802
Bangura-3	489												489	108,368	4,958	6,195	7,265
Bangura-6	235												235	16,400	3,700	3,518	4,847
Bangura-5	1,351												1,351	184,191	15,921	16,177	8,410
Field Total:	2,813	0	0	0	0	0	0	0	0	0	0	0	2,813	495,920	32,559	35,340	31,940
Daily Avg.(mmscfd)	91	0	0	0	0	0	0	0	0	0	0	0	91		89	97	88
Field : Beani Bazar																	
BB-1	0	0	0	0	0	0	0	0	0	0	0	0	0	35,481	0	0	0
BB-2	245												245	66,056	2,940	3,135	3,276
Field Total:	245	0	0	0	0	0	0	0	0	0	0	0	245	101,536	2,940	3,135	3,276
Daily Avg.(mmscfd)	8	0	0	0	0	0	0	0	0	0	0	0	8		8	9	9
Field : Bibiyana																	
BY-1	2,188												2,188	425,811	26,283	29,455	21,743
BY-2	1,070												1,070	305,706	12,748	17,462	21,388
BY-3	1,350												1,350	255,506	14,326	4,562	6,249
BY-4	1,836												1,836	229,827	22,661	24,793	28,559
BY-5	122												122	183,698	5,441	6,168	6,131
BY-6	138												138	238,193	7,419	9,140	11,057
BY-7	1,791												1,791	294,829	21,873	26,581	23,155
BY-8	1,793												1,793	154,350	9,776	8,538	8,921
BY-9	1,768												1,768	139,011	7,462	5,164	4,093

Monthly Production by Field and Well upto January- 2021



HYDROCARBON UNIT
Energy & Mineral Resources Division

Figures in mmscf

Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2020	2019	2018		
BY-10	1,769												1,769	376,441	16,678	22,997	30,954		
BY-11	2,125												2,125	150,264	19,194	8,983	12,147		
BY-12	1,810												1,810	166,586	17,675	24,399	6,835		
BY-13	2,239												2,239	107,876	21,893	10,785	13,171		
BY-14	2												2	108,808	9,202	8,991	11,523		
BY-15	1,446												1,446	140,720	20,428	21,925	24,295		
BY-16	2,178												2,178	86,045	12,548	10,246	9,264		
BY-17	1,375												1,375	114,959	17,109	18,604	17,603		
BY-18	2,109												2,109	176,204	26,284	30,009	31,890		
BY-19	1,986												1,986	85,156	23,886	27,207	8,144		
BY-20	1,809												1,809	84,325	21,972	22,699	7,840		
BY-21	2,062												2,062	66,502	20,638	8,577	9,670		
BY-22	1,413												1,413	145,478	16,774	19,492	24,755		
BY-23	1,855												1,855	101,286	22,066	25,318	32,043		
BY-24	814												814	79,551	10,304	10,269	13,268		
BY-25	1,996												1,996	156,598	22,625	26,797	28,306		
BY-26	2,168												2,168	173,910	26,748	29,429	33,853		
Field Total:	41212	0	0	0	0	0	0	0	0	0	0	0	41,212	4,547,642	454,012	458,589	446,855		
Daily Avg.(mmscfd)	1329	0	0	0	0	0	0	0	0	0	0	0	1,329		1,240	1,256	1,224		
Field : Chattak																			
Ch-1	Production Suspended													25,834					
Field Total:	0													25,834					
Daily Avg.(mmscfd)	0			0		0			0		0		0		0				
Field : Fenchuganj																			
Fenchuganj-2														0	38,169	0	0	0	
Fenchuganj-3	154														154	94,216	1,547	1,877	3,186
Fenchuganj-4	0														0	29,582	3	305	809
Field Total:	154	0	0	0	0	0	0	0	0	0	0	0	154	161,967	1,550	2,182	3,994		
Daily Avg.(mmscfd)	5	0	0	0	0	0	0	0	0	0	0	0	5		4	6	11		
Field : Feni																			
Feni-1	Production Suspended								0	0	0	34,214							
Feni-2	Production Suspended								0	0	0	6,119							
Feni-3	Production Suspended								0	0	0	2,176							

Monthly Production by Field and Well upto January- 2021



HYDROCARBON UNIT
Energy & Mineral Resources Division

Figures in mmscf

Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2020	2019	2018				
Feni-4	Production Suspended								0	0								14,386			
Feni-5	Production Suspended								0	0								6,127			
Field Total:													63,023								
Daily Avg.(mmscfd)																					
Field :	Habiganj																				
Hbj-1	0												0	285,883	3,651	4,124	2,207				
Hbj-2	0												0	275,704	0	0	0				
Hbj-3	805												805	398,861	9,952	10,947	13,155				
Hbj-4	805												805	393,319	9,952	10,947	13,155				
Hbj-5	715												715	315,985	8,620	8,977	9,497				
Hbj-6	469												469	173,332	5,305	5,349	5,487				
Hbj-7	1,210												1,210	282,272	13,671	14,272	14,533				
Hbj-8	0												0	11,023	0	0	0				
Hbj-9	0												0	52,652	0	0	0				
Hbj-10	869												869	274,386	9,961	10,423	13,928				
Hbj-11	463												463	109,785	6,094	6,920	9,579				
Field Total:	5,336	0	0	0	0	0	0	0	0	0	0	0	5,336	2,573,202	67,206	71,959	81,540				
Daily Avg.(mmscfd)	172	0	0	0	0	0	0	0	0	0	0	0	172		184	197	223				
Field :	Jalalabad																				
JB-1	849												849	265,033	9,224	9,191	10,469				
JB-2	1,043												1,043	303,683	11,644	11,400	12,973				
JB-3	1,373												1,373	372,292	15,132	15,263	17,399				
JB-4	726												726	291,847	7,355	4,766	5,821				
JB-6	1,385												1,385	90,546	14,814	15,021	17,364				
JB-7	0												0	43,505	2,718	11,396	13,053				
JB-8	1,085												1,085	67,886	11,643	11,228	12,793				
Field Total:	6,461	0	0	0	0	0	0	0	0	0	0	0	6,461	1,434,791	72,531	78,265	89,872				
Daily Avg.(mmscfd)	208	0	0	0	0	0	0	0	0	0	0	0	208		198	214	246				
Field :	Kailas Tila																				
KTL-1	0												0	205,181	0	371	462				

Monthly Production by Field and Well upto January- 2021



HYDROCARBON UNIT
Energy & Mineral Resources Division

Figures in mmscf

Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2020	2019	2018
KTL-2	369												369	191,972	6,291	7,166	7,190
KTL-3	0												0	140,672	269	2,583	2,947
KTL-4	167												167	101,040	2,139	2,639	3,336
KTL-5	0												0	17,923	0	0	0
KTL-6	756												756	110,136	9,249	9,042	8,950
KTL-7	0												0	816	0	0	0
Field Total:	1,292	0	0	0	0	0	0	0	0	0	0	0	1,292	767,741	17,949	21,801	22,886
Daily Avg.(mmscfd)	42	0	0	0	0	0	0	0	0	0	0	0	42		49	60	63
Field : Kamta																	
Kamta-1	Production Suspended												21,139				
Field Total:			0	0	0	0	0	0	0	0	0	0		21,139			
Daily Avg.(mmscfd)																	
Field : Meghna																	
M-1	218												218	75,594	2,945	3,458	4,538
Field Total:	218	0	0	0	0	0	0	0	0	0	0	0	218	75,594	2,945	3,458	4,538
Daily Avg.(mmscfd)	7	0	0	0	0	0	0	0	0	0	0	0	7		8	9	12
Field : Moulavi Bazar																	
MV Bazar-2	57												57	56,082	1,217	770	2,302
MV Bazar-3	335												335	164,013	3,848	2,022	3,712
MV Bazar-4	72												72	59,453	266	1,047	3,103
MV Bazar-5	0													66			
MV Bazar-6	98												98	18,861	529	1,886	1,734
MV Bazar-7	0												0	5,648	0	4	21
MV Bazar-9	0												0	30,337	0	1	1
Field Total:	562	0	0	0	0	0	0	0	0	0	0	0	562	334,459	5,859	5,730	10,872
Daily Avg.(mmscfd)	18	0	0	0	0	0	0	0	0	0	0	0	18		16	16	30
Field : Narshingdi																	
N-1	502												502	156,719	5,960	5,663	6,181
N-2	324												324	63,087	3,661	3,732	3,705
Field Total:	825	0	0	0	0	0	0	0	0	0	0	0	825	219,806	9,621	9,395	9,886

Monthly Production by Field and Well upto January- 2021



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Figures in mmscf

Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2020	2019	2018
Daily Avg.(mmscfd)	27	0	0	0	0	0	0	0	0	0	0	0	27		26	26	27
Field : Rashidpur																	
RP-1	557												557	180,372	6,447	6,305	6,505
RP-2	0												0	82,474	0	0	
RP-3	155												155	137,697	2,891	3,443	3,541
RP-4	222												222	133,658	2,655	2,886	3,227
RP-5	0												0	25,647	0	0	
RP-6	0												0	9,983	0	0	0
RP-7	140												140	67,880	1,628	1,786	2,096
RP-8	258												258	26,034	3,228	3,515	3,696
Field Total:	1,333	0	0	0	0	0	0	0	0	0	0	0	1,333	663,745	16,849	17,936	19,065
Daily Avg.(mmscfd)	43	0	0	0	0	0	0	0	0	0	0	0	43		46	49	52
Field : Salda Nadi																	
Salda-1	0	0	0	0	0	0	0	0	0	0	0	0	0	36,904	0	0	0
Salda-2	0	0	0	0	0	0	0	0	0	0	0	0	0	28,495	0	0	0
Salda-3	108												108	29,210	1,712	1,809	1,067
Salda-4	30												30	268	92	29	70
Field Total:	138	0	0	0	0	0	0	0	0	0	0	0	138	94,877	1,804	1,838	1,137
Daily Avg.(mmscfd)	4	0	0	0	0	0	0	0	0	0	0	0	4		5	5	3
Field : Sangu																	
Sangu-1	0	0	0	0	0	0	0	0	0	0	0	0	0	116,191	0	0	0
Sangu-3z	0	0	0	0	0	0	0	0	0	0	0	0	0	131,796	0	0	0
Sangu-4	0	0	0	0	0	0	0	0	0	0	0	0	0	87,280			
Sangu-5	0	0	0	0	0	0	0	0	0	0	0	0	0	61,674			
Sangu-7	0	0	0	0	0	0	0	0	0	0	0	0	0	18,202			
Sangu-8	0	0	0	0	0	0	0	0	0	0	0	0	0	37,619			
Sangu-9	0	0	0	0	0	0	0	0	0	0	0	0	0	30,638	0	0	0
Sangu-10	Production Suspended						0	0	0	0	0	0	0				
Sangu-11	0	0	0	0	0	0	0	0	0	0	0	0	0	6,067	0	0	0
Field Total:	0	0	0	0	0	0	0	0	0	0	0	0	0	489,467	0	0	0

Monthly Production by Field and Well upto January- 2021



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Figures in mmscf

Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2020	2019	2018
Daily Avg.(mmscfd)	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0
Field :	Semutang																
Semutang-5	3												3	12,311	104	140	291
Semutang-6	21												21	1,342	204	161	84
Field Total:	24	0	0	0	0	0	0	0	0	0	0	0	24	13,653	308	301	375
Daily Avg.(mmscfd)	1	0	0	0	0	0	0	0	0	0	0	0	1		1	1	1
Field :	Shahbazpur																
Shahbazpur-1	0												0	22,486	254	874	134
Shahbazpur-2	548												548	22,955	5,129	6,196	6,650
Shahbazpur-3	526												526		6,301	6,668	5,222
Shahbazpur-4	0												0	21,141	2,374	5,764	6,936
Field Total:	1,074	0	0	0	0	0	0	0	0	0	0	0	1,074	66,582	14,058	19,501	18,943
Daily Avg.(mmscfd)	35	0	0	0	0	0	0	0	0	0	0	0	35		38	53	52
Field	Srikail																
Srikail-2	369												369	48,051	4,450	5,288	5,154
Srikail-3	255												255	42,434	3,360	3,988	4,273
Srikail-4	612												612	14,643	2,561	3,026	2,971
Field Total:	1,236	0	0	0	0	0	0	0	0	0	0	0	1,236	105,128	10,371	12,301	12,398
Daily Avg.(mmscfd)	40	0	0	0	0	0	0	0	0	0	0	0	40		28	34	34
Field :	Sundalpur																
Sundalpur -1	0	0	0	0	0	0	0	0	0	0	0	0	0	9,809	0	0	0
Sundalpur -2	224												224	7,622	2,649	2,572	2,176
Field Total:	224	0	0	0	0	0	0	0	0	0	0	0	224	17,431	2,649	2,572	2,176
Daily Avg.(mmscfd)	7	0	0	0	0	0	0	0	0	0	0	0	7		7	7	6
Field :	Sylhet																
Sylhet-3	Production Suspended													89,032			
Sylhet-6	Production Suspended													91,748			
Sylhet-7	117												117	29,858	1,377	1,373	1,622
Surma-1													0	6,528	0	0	0

Monthly Production by Field and Well upto January- 2021



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Figures in mmscf

Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2020	2019	2018
Field Total:	117	0	0	0	0	0	0	0	0	0	0	0	117	217,166	1,377	1,373	1,622
Daily Avg.(mmscfd)	4	0	0	0	0	0	0	0	0	0	0	0	4		4	4	4
Field :	Titas																
Titas-1	515												515	452,417	5,626	6,648	8,516
Titas-2	861												861	456,459	9,217	10,877	11,522
Titas-3	0												0	314,888	0	0	0
Titas-4	877												877	391,697	9,356	11,013	11,726
Titas-5	894												894	450,392	9,526	11,720	11,838
Titas-6	834												834	382,977	9,401	9,613	12,030
Titas-7	0												0	356,893	1,784	10,244	11,919
Titas-8	487												487	284,088	5,115	5,851	6,154
Titas-9	627												627	289,086	5,770	6,200	6,706
Titas-10	619												619	214,886	7,397	7,869	7,612
Titas-11	773												773	265,947	9,440	8,834	9,998
Titas-12	442												442	111,885	5,428	5,239	5,160
Titas-13	0												0	194,541	0	4,449	6,952
Titas-14	276												276	161,297	4,966	6,070	7,203
Titas-15	314												314	149,112	4,306	4,978	5,543
Titas-16	556												556	160,484	6,373	7,209	8,605
Titas-17	423												423	50,689	4,969	5,794	6,335
Titas-18	450												450	49,735	5,166	6,113	6,664
Titas-19	405												405	38,800	4,754	5,592	6,115
Titas-20	354												354	26,588	3,817	3,589	3,914
Titas-21	250												250	15,410	2,892	3,036	2,995
Titas-22	193												193	30,180	2,436	3,133	4,158
Titas-27	478												478	40,152	5,233	5,602	5,827
Titas-23	527												527	20,938	5,328	5,079	5,594
Titas-24	0												0	9,019	1,238	2,789	2,709
Titas-25	466												466	24,529	5,424	6,424	6,324
Titas-26	778												778	37,631	8,961	8,628	9,672
Field Total:	12,400	0	0	0	0	0	0	0	0	0	0	0	12,400	4,980,721	143,923	172,591	191,792
Daily Avg.(mmscfd)	400	0	0	0	0	0	0	0	0	0	0	0	400		393	473	525

Monthly Production by Field and Well upto January- 2021



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Figures in mmscf

Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2020	2019	2018
Field : Begumganj																	
Begumganj-3	179												179	5,738	1,940	2,150	593
Field Total:	179	0	0	0	0	0	0	0	0	0	0	0	179	5,738	1,940	2,150	593
Daily Avg.(mmscfd)	6	0	0	0	0	0	0	0	0	0	0	0	6		5	6	2
Field : Rupganj																	
Rupganj-1	0	0	0										0	679	0	0	0
Field Total:	0	0	0	0	0	0	0	0	0	0	0	0	0	679	0	0	0
Daily Avg.(mmscfd)	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0
Grand Total (in Bcf)	77.05	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	77.1	18,319.30	875.1	933.8	964.7
Daily Avg.(mmscfd)	2,486	0	0	0	0	0	0	0	0	0	0	0	2,486		2,391	2,558	2,643

Monthly Condensate Production by Fields upto January 2021



Field Name	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2020	2019	2018	
													000' bbl					
Bakhrabad	1,633												1,633	1,048	18,004	8,201	5,022	
Daily Avg.	53	0	0	0	0	0	0	0	0	0	0	0	53		49	22	14	
Bangura	6,795												6,795	1,272	95,394	104,034	94,737	
Daily Avg.	219	0	0	0	0	0	0	0	0	0	0	0	219		261	285	260	
Beani Bazar	3,846												3,846	1,668	46,061	50,497	51,187	
Daily Avg.	124	0	0	0	0	0	0	27	0	0	0	0	124		126	138	140	
Bibiyana	204,519												204,519	27,234	2,780,633	3,094,275	3,267,318	
Daily Avg.	6,597	0	0	0	0	0	0	0	0	0	0	0	6,597		7,597	8,477	8,952	
Chattak	0	0	0	0	0	0	0	0	0	0	0	0	0	4	0	0	0	
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0	
Fenchuganj	61												61	116	527	738	1,625	
Daily Avg.	2	0	0	0	0	0	0	0	0	0	0	0	2		1	2	4	
Feni	0	0	0	0	0	0	0	0	0	0	0	0	0	110	0	0	0	
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0	
Habiganj	398												398	143	5,510	7,233	5,612	
Daily Avg.	13	0	0	0	0	0	0	0	0	0	0	0	13		15	20	15	
Jalalabad	32,269												32,269	10,857	367,161	318,424	367,160	
Daily Avg.	1,041	0	0	0	0	0	0	0	0	0	0	0	1,041		1,003	872	1,006	
Kailas Tila	0												0	8,143	177,210	170,713	189,620	
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		484	468	520	
Kamta	Production Suspended										0	0		4				
Daily Avg.											0	0		0		0	0	0
Meghna	452												452	122	6,652	7,098	7,947	
Daily Avg.	15	0	0	0	0	0	0	0	0	0	0	0	15		18	19	22	
Moulavi Bazar	74												74	119	1,262	745	856	
Daily Avg.	2	0	0	0	0	0	0	0	0	0	0	0	2		3	2	2	

Monthly Condensate Production by Fields upto January 2021

Field Name	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2020	2019	2018
													000' bbl				
Narshingdi	1,180												1,180	447	13,907	14,029	15,797
Daily Avg.	38	0	0	0	0	0	0	0	0	0	0	0	38		38	38	43
Rashidpur	1,195												1,195	808	15,049	16,268	14,393
Daily Avg.	39	0	0	0	0	0	0	0	0	0	0	0	39		41	45	39
Saldanadi	16												16	59	240	302	137
Daily Avg.	1	0	0	0	0	0	0	0	0	0	0	0	1		1	1	0
Sangu	0	0	0	0	0	0	0	0	0	0	0	0	0	37	0	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0
Semutang	0	0	0	0	0	0	0	0	0	0	0	0	0	5	0	4	26
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0
Shahbazpur	190												190	10	1,839	2,034	2,488
Daily Avg.	6	0	0	0	0	0	0	0	0	0	0	0	6		5	6	7
Srikail	5,607												5,607	189	21,213	34,193	33,765
Daily Avg.	181	0	0	0	0	0	0	0	0	0	0	0	181		58	94	93
Sundalpur	8												8	1	89	172	121
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0
Sylhet	656												656	815	8,982	9,691	10,277
Daily Avg.	21	0	0	0	0	0	0	0	0	0	0	0	21		25	27	28
Titas	10,145												10,145	5,493	117,408	141,979	159,803
Daily Avg.	327	0	0	0	0	0	0	0	0	0	0	0	327		321	389	438
Begumganj	50												50	1	380	711	201
Daily Avg.	2	0	0	0	0	0	0	0	0	0	0	0	2		1	2	1
Rupganj	0	0	0	0	0	0	0	0	0	0	0	0	0	1	0	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0
Total (000'bbl)	269	0	0	0	0	0	0	0	0	0	0	0	269	58,705	3,678	3,981	4,228
Daily Avg. (000'bbl)	8.7	0.0	0.0	0.0	0.0	0	0.0	0.0	0.0	0.0	0	0	9		10.0	10.9	11.6

Note: Historical condensate figure of Sangu available from 2006. Sylhet available from August 1964

Monthly Water Production by Fields in January 2021



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Field Name	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	2020	2019
Bakhrabad	2,004												2,004	23,912	25,025
Daily Avg.	65	0	0	0	0	0	0	0	0	0	0	0	65	65	69
Bangura	7,749												7,749	42,021	38,297
Daily Avg.	250	0	0	0	0	0	0	0	0	0	0	0	250	115	105
Beani Bazar	16,789												16,789	176,527	130,468
Daily Avg.	542	0	0	0	0	0	0	0	0	0	0	0	542	482	357
Bibiyana	20,534												20,534	209,941	194,287
Daily Avg.	662	0	0	0	0	0	0	0	0	0	0	0	662	574	532
Chattak	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Fenchuganj	3,147												3,147	28,653	34,864
Daily Avg.	102	0	0	0	0	0	0	0	0	0	0	0	102	78	96
Feni	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Habiganj	1,658												1,658	15,442	12,931
Daily Avg.	53	0	0	0	0	0	0	0	0	0	0	0	53	42	35
Jalalabad	5,501												5,501	72,877	57,962
Daily Avg.	177	0	0	0	0	0	0	0	0	0	0	0	177	199	159
Kailas Tila	0												0	100,033	68,693
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0	273	188
Kamta	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Meghna	1,591												1,591	16,447	8,048
Daily Avg.	51	0	0	0	0	0	0	0	0	0	0	0	51	45	22
Moulavi Baza	237												237	6,968	5,447
Daily Avg.	8	0	0	0	0	0	0	0	0	0	0	0	8	19	15
Narshingdi	864												864	10,191	10,069
Daily Avg.	28	0	0	0	0	0	0	0	0	0	0	0	28	28	28
Rashidpur	21,105												21,105	144,432	158,452
Daily Avg.	681	0	0	0	0	0	0	0	0	0	0	0	681	395	434
Saldanadi	192												192	1,977	1,570
Daily Avg.	6	0	0	0	0	0	0	0	0	0	0	0	6	5	4

Monthly Water Production by Fields in January 2021



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Field Name	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	2020	
Sangu	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Semutang	55												55	911	966
Daily Avg.	2	0	0	0	0	0	0	0	0	0	0	0	2	2	3
Shahbazpur	1,328												1,328	17,316	23,785
Daily Avg.	43	0	0	0	0	0	0	0	0	0	0	0	43	47	65
Srikail	1,565												1,565	10,292	19,783
Daily Avg.	50	0	0	0	0	0	0	0	0	0	0	0	50	28	54
Sundalpur	35												35	233	354
Daily Avg.	1	0	0	0	0	0	0	0	0	0	0	0	1	1	1
Sylhet	10,331												10,331	114,597	39,488
Daily Avg.	333	0	0	0	0	0	0	0	0	0	0	0	333	313	108
Titas	22,807												22,807	287,912	517,843
Daily Avg.	736	0	0	0	0	0	0	0	0	0	0	0	736	787	1,419
Begumganj	65												65	418	738
Daily Avg.	2	0	0	0	0	0	0	0	0	0	0	0	2	1	2
Rupganj	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total (000'bl	117,558	0	0	0	0	0	0	0	0	0	0	0	117,558	1,281,101	1,349,070
Daily Avg. (000'bbl)	3,792	0	0	0	0	0	0	0	0	0	0	0	3,792	3,500	3,696

Conditions of Field and Well upto January 2021



Well	company	well type	Discovery	production start	Drilled depth (ft)	Pressure	Pressure type	Completion Zone
Field : Bakharabad								
BKB-1	BGFCL	Vertical	1969	June,1969	9309		FWHP	J
BKB-2	BGFCL	Directional	1969	October,1981	7496	248-274	FWHP	G
BKB-3	BGFCL	Directional	1969	April,1982	9339	356-412	FWHP	G
BKB-4	BGFCL	Directional	1969	June,1982	9430			D
BKB-5	BGFCL	Directional	1969	Sept,1982	9675	1555-1646	FWHP	B
BKB-6	BGFCL	Directional	1969	March,1989	8785			J
BKB-7	BGFCL	Directional	1969	July,1989	8605		FWHP	J
BKB-8	BGFCL	Directional	1969	Sept,1989	8840	490-523	FWHP	J
BKB-9	BGFCL	Vertical	1969	August,2013	8318	1005-1097	FWHP	G
BKB-10	BGFCL	Directional	1969	June,2016	9291	1010-1102	FWHP	K
Field : Bangura								
Bangura-1	Tullow		2004			887-940	FWHP	D
Bangura-2	Tullow		2004			587-685	FWHP	D/E
Bangura-3	Tullow		2004			719-789	FWHP	D
Bangura-6	Tullow		2004			708-780	FWHP	D
Bangura-5	Tullow		2004			579-621	FWHP	D
Field : Beani Bazar								
BB-1	SGFL		1981	July,1999	13480	580-620	SIWHP	Upper
BB-2	SGFL		1981	July,1999	12048	3210-3220	FWHP	Upper
Field : Bibiyana								
BY-1	Chevron		1998			1547-2007	FWHP	BB60, BB66
BY-2	Chevron		1998			1313-1390	FWHP	BB60, BH20A, BH20E
BY-3	Chevron		1998			1363-1403	FWHP	BB70
BY-4	Chevron		1998			1330-1390	FWHP	BH10
BY-5	Chevron		1998			1254-1299	FWHP	BH20A, BH20B, BH20C, BH20D
BY-6	Chevron		1998			1250-1486	FWHP	BB70
BY-7	Chevron		1998			1454-1566	FWHP	BH10
BY-8	Chevron		1998			1270-1297	FWHP	BH20A, BH20B
BY-9	Chevron		1998			1243-1273	FWHP	BH10
BY-10	Chevron		1998			1465-1533	FWHP	BB60
BY-11	Chevron		1998			1260-1284	FWHP	BH20A, BH20B
BY-12	Chevron		1998			1259-1332	FWHP	BB70
BY-13	Chevron		1998			1300-1356	FWHP	BH20A, BH20B
BY-14	Chevron		1998			1342-1632	FWHP	BH20A, BH20B
BY-15	Chevron		1998			2189-2240	FWHP	BB60
BY-16	Chevron		1998			1381-1644	FWHP	BH10, BH20D

Conditions of Field and Well upto January 2021



Well	company	well type	Discovery	production start	Drilled depth (ft)	Pressure	Pressure type	Completion Zone
BY-17	<i>Chevron</i>		<i>1998</i>			<i>2104-2229</i>	<i>FWHP</i>	<i>BB60</i>
BY-18	<i>Chevron</i>		<i>1998</i>			<i>1904-2218</i>	<i>FWHP</i>	<i>BB60</i>
BY-19	<i>Chevron</i>		<i>1998</i>			<i>1354-1477</i>	<i>FWHP</i>	<i>BH10, BH20A</i>
BY-20	<i>Chevron</i>		<i>1998</i>			<i>1248-1262</i>	<i>FWHP</i>	<i>BH20D, BH20A, BH10</i>
BY-21	<i>Chevron</i>		<i>1998</i>			<i>1333-1348</i>	<i>FWHP</i>	<i>BH20A, BH20B, BH10</i>
BY-22	<i>Chevron</i>		<i>1998</i>			<i>1552-1586</i>	<i>FWHP</i>	<i>BB60</i>
BY-23	<i>Chevron</i>		<i>1998</i>			<i>1739-2021</i>	<i>FWHP</i>	<i>BH10, BH20A, BH20B, BH20C</i>
BY-24	<i>Chevron</i>		<i>1998</i>			<i>1337-2091</i>	<i>FWHP</i>	<i>BB60</i>
BY-25	<i>Chevron</i>		<i>1998</i>			<i>1728-1857</i>	<i>FWHP</i>	<i>BB60, BB66</i>
BY-26	<i>Chevron</i>		<i>1998</i>			<i>1877-2094</i>	<i>FWHP</i>	<i>BB60, BB64</i>
Field : Chattak								
Ch-1	SGFL		1959					
Field : Fenchuganj								
Fenchuganj-2	<i>BAPEX</i>		<i>1988</i>	<i>May, 2004</i>				
Fenchuganj-3	<i>BAPEX</i>		<i>1988</i>	<i>February, 2005</i>		<i>2004-2010</i>		<i>upper</i>
Fenchuganj-4	<i>BAPEX</i>		<i>1988</i>			<i>2037-2065</i>		
Field : Feni								
Feni-1	<i>BAPEX</i>		<i>1981</i>					
Feni-2	<i>BAPEX</i>		<i>1981</i>					
Feni-3	<i>BAPEX</i>		<i>1981</i>					
Feni-4	<i>BAPEX</i>		<i>1981</i>					
Feni-5	<i>BAPEX</i>		<i>1981</i>					
Field : Habiganj								
Hbj-1	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>Feb, 1969</i>	<i>11500</i>		<i>FWHP</i>	<i>upper</i>
Hbj-2	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>Feb, 1969</i>	<i>5100</i>		<i>FWHP</i>	<i>upper</i>
Hbj-3	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>July, 1985</i>	<i>5282</i>	<i>1478-1486</i>	<i>FWHP</i>	<i>upper</i>
Hbj-4	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>May, 1985</i>	<i>5249</i>	<i>1460-1467</i>	<i>FWHP</i>	<i>upper</i>
Hbj-5	<i>BGFCL</i>	<i>Directional</i>	<i>1963</i>	<i>Feb, 1992</i>	<i>11552</i>	<i>1440-1446</i>	<i>FWHP</i>	<i>upper</i>
Hbj-6	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>Feb, 1992</i>	<i>5515</i>	<i>1375-1379</i>	<i>FWHP</i>	<i>upper</i>
Hbj-7	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>April, 2000</i>	<i>10236</i>	<i>1331-1139</i>	<i>FWHP</i>	<i>upper</i>
Hbj-8	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>May, 2000</i>	<i>5280</i>			<i>upper</i>
Hbj-9	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>July, 1998</i>	<i>5249</i>			<i>upper</i>
Hbj-10	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>Apr, 2000</i>	<i>5133</i>	<i>1322-1331</i>	<i>FWHP</i>	<i>upper</i>
Hbj-11	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>February, 2008</i>	<i>10499</i>	<i>1417-1423</i>	<i>FWHP</i>	<i>upper</i>
Field : Jalalabad								
JB-1	<i>Chevron</i>		<i>1989</i>			<i>1333-1436</i>	<i>FWHP</i>	<i>BB60, BB50</i>

Conditions of Field and Well upto January 2021



Well	company	well type	Discovery	production start	Drilled depth (ft)	Pressure	Pressure type	Completion Zone
JB-2	<i>Chevron</i>		<i>1989</i>			<i>1279-1294</i>	<i>FWHP</i>	<i>BB50, BB60</i>
JB-3	<i>Chevron</i>		<i>1989</i>			<i>1332-1375</i>	<i>FWHP</i>	<i>BB50, BB60</i>
JB-4	<i>Chevron</i>		<i>1989</i>			<i>1365-1425</i>	<i>FWHP</i>	<i>BB60</i>
JB-6	<i>Chevron</i>		<i>1989</i>			<i>1354-1362</i>	<i>FWHP</i>	<i>BB60, BB50</i>
JB-7	<i>Chevron</i>		<i>1989</i>			<i>1666-1679</i>	<i>FWHP</i>	<i>BB20</i>
JB-8	<i>Chevron</i>		<i>1989</i>			<i>1362-1370</i>	<i>FWHP</i>	<i>BB50, BB60</i>
Field : Kailas Tila								
KTL-1	<i>SGFL</i>		<i>1962</i>	<i>June, 1983</i>	<i>12417</i>	<i>0</i>	<i>SIWHP</i>	
KTL-2	<i>SGFL</i>		<i>1962</i>	<i>Feb, 1995</i>		<i>2225-2230</i>	<i>FWHP</i>	
KTL-3	<i>SGFL</i>		<i>1962</i>	<i>March, 1995</i>		<i>2470-2495</i>	<i>FWHP</i>	
KTL-4	<i>SGFL</i>		<i>1962</i>	<i>March, 1997</i>		<i>2360-2410</i>	<i>FWHP</i>	
KTL-5	<i>SGFL</i>		<i>1962</i>	<i>Sep, 2006</i>		<i>0</i>	<i>SIWHP</i>	
KTL-6	<i>SGFL</i>		<i>1962</i>	<i>Aug, 2007</i>		<i>2490-2495</i>	<i>FWHP</i>	
KTL-7	<i>SGFL</i>		<i>1962</i>			<i>0</i>	<i>SIWHP</i>	
Field : Kamta								
Kamta-1	<i>BGFCL</i>	<i>Vertical</i>	<i>1981</i>	<i>july,1982</i>	<i>11857</i>			<i>N/A</i>
Field : Meghna								
M-1	<i>BGFCL</i>	<i>Vertical</i>	<i>2004</i>	<i>july,1990</i>	<i>10069</i>	<i>1400-1450</i>	<i>FWHP</i>	<i>A,E,F & G</i>
Field : Moulavi Bazar								
MV Bazar-2	<i>Chevron</i>		<i>1997</i>			<i>800-820</i>	<i>FWHP</i>	<i>BB70</i>
MV Bazar-3	<i>Chevron</i>		<i>1997</i>			<i>800-820</i>	<i>FWHP</i>	<i>BB70</i>
MV Bazar-4	<i>Chevron</i>		<i>1997</i>			<i>946-952</i>	<i>FWHP</i>	<i>BB20</i>
MV Bazar-5	<i>Chevron</i>		<i>1997</i>			<i>0</i>	<i>SIWHP</i>	<i>BB60</i>
MV Bazar-6	<i>Chevron</i>		<i>1997</i>			<i>822-890</i>	<i>FWHP</i>	<i>BB20</i>
MV Bazar-7	<i>Chevron</i>		<i>1997</i>			<i>844-901</i>	<i>FWHP/SIWHP</i>	<i>BB20</i>
MV Bazar-9	<i>Chevron</i>		<i>1997</i>			<i>0</i>	<i>SIWHP</i>	<i>BB46, BB48, BB60</i>
Field : Narshingdi								
N-1	<i>BGFCL</i>	<i>vertical</i>	<i>1990</i>	<i>october,1990</i>	<i>11320</i>	<i>1143-1197</i>	<i>FWHP</i>	<i>BL</i>
N-2	<i>BGFCL</i>	<i>vertical</i>	<i>1990</i>	<i>february,2007</i>	<i>10778</i>	<i>1015-1097</i>	<i>FWHP</i>	<i>BL</i>
Field : Rashidpur								
RP-1	<i>SGFL</i>		<i>1960</i>			<i>1290-1291</i>	<i>FWHP</i>	<i>Upper</i>
RP-2	<i>SGFL</i>		<i>1960</i>			<i>73</i>	<i>SIWHP</i>	<i>Lower</i>
RP-3	<i>SGFL</i>		<i>1960</i>			<i>1548-1568</i>	<i>FWHP</i>	<i>Lower</i>
RP-4	<i>SGFL</i>		<i>1960</i>			<i>1450-1655</i>	<i>FWHP</i>	<i>Lower</i>
RP-5	<i>SGFL</i>		<i>1960</i>			<i>2291</i>	<i>SIWHP</i>	<i>Lower</i>
RP-6	<i>SGFL</i>		<i>1960</i>			<i>870</i>	<i>SIWHP</i>	<i>A</i>

Conditions of Field and Well upto January 2021



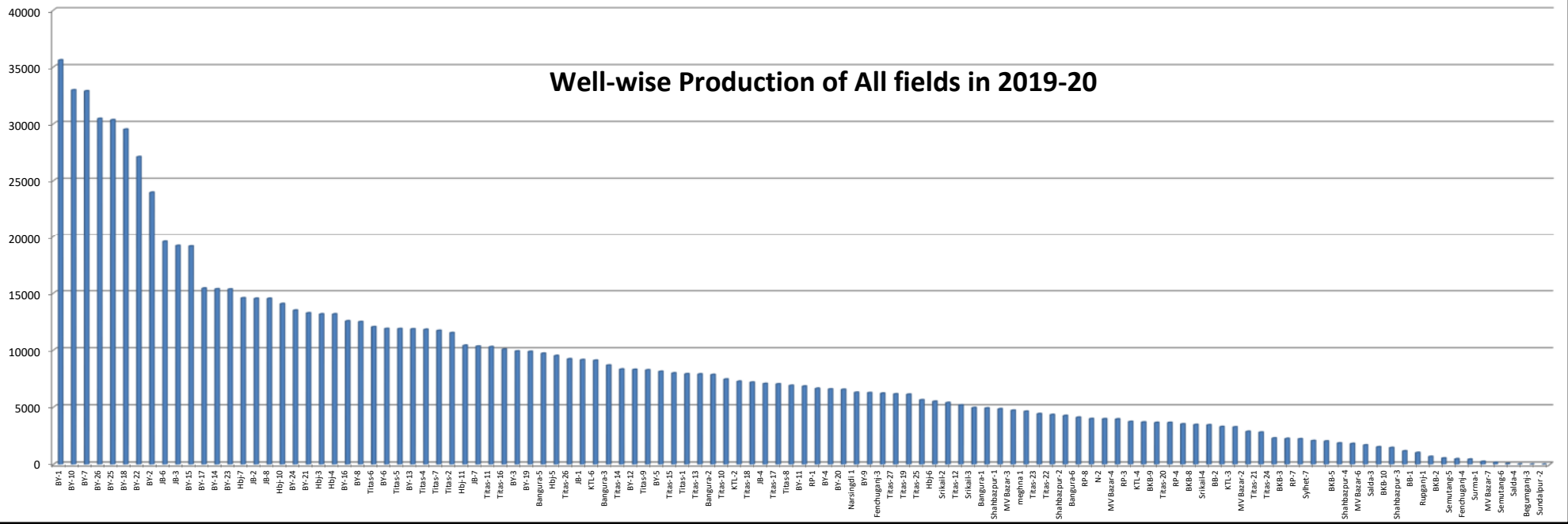
Well	company	well type	Discovery	production start	Drilled depth (ft)	Pressure	Pressure type	Completion Zone
RP-7	SGFL		1960			1308-1338	FWHP	Lower
RP-8	SGFL		1960			1600-1625	FWHP	Upper
Field : Salda Nadi								
Salda-1	BAPEX		1995					
Salda-2	BAPEX		1995					
Salda-3	BAPEX	Directional	1995	February, 2012		639-640, 698-700		Upper/Lower
Salda-4	BAPEX		1995					
Field : Sangu								
Sangu-1	BGFCL		1996					
Sangu-3z	BGFCL		1996					
Sangu-4	BGFCL		1996					
Sangu-5	BGFCL		1996					
Sangu-7	BGFCL		1996					
Sangu-8	BGFCL		1996					
Sangu-9	BGFCL		1996					
Sangu-10	BGFCL		1996					
Sangu-11	BGFCL		1996					
Field : Semutang								
Semutang-5	BAPEX		1967			280-508		Lower Zone
Semutang-6	BAPEX		1967			750-1302		
Field : Shahbazpur								
Shahbazpur-1	BAPEX		1995	May, 2009		2310-3543		Lower Zone
Shahbazpur-2	BAPEX		1995			3541-4133		Lower Zone
Shahbazpur-3	BAPEX		1995			4300		Upper Zone
Shahbazpur-4	BAPEX		1995			4250		Upper Zone
Field : Srikail								
Srikail-2	BAPEX		2012			990-1016		Upper & Lower D
Srikail-3	BAPEX		2012			981-1043		Upper & Lower D
Srikail-4	BAPEX		2012			1018-1068		Upper & Lower D
Field : Sundalpur								
Sundalpur -1	BAPEX		2011					
Sundalpur -2	BAPEX		2011					
Field : Sylhet								
Sylhet-3	SGFL		1955	Aug, 1958				
Sylhet-6	SGFL		1955	Aug, 1964		800-850	SIWHP	
Sylhet-7	SGFL		1955	Apr, 2005		1750-1820	FWHP	Lower Bokabil

Conditions of Field and Well upto January 2021

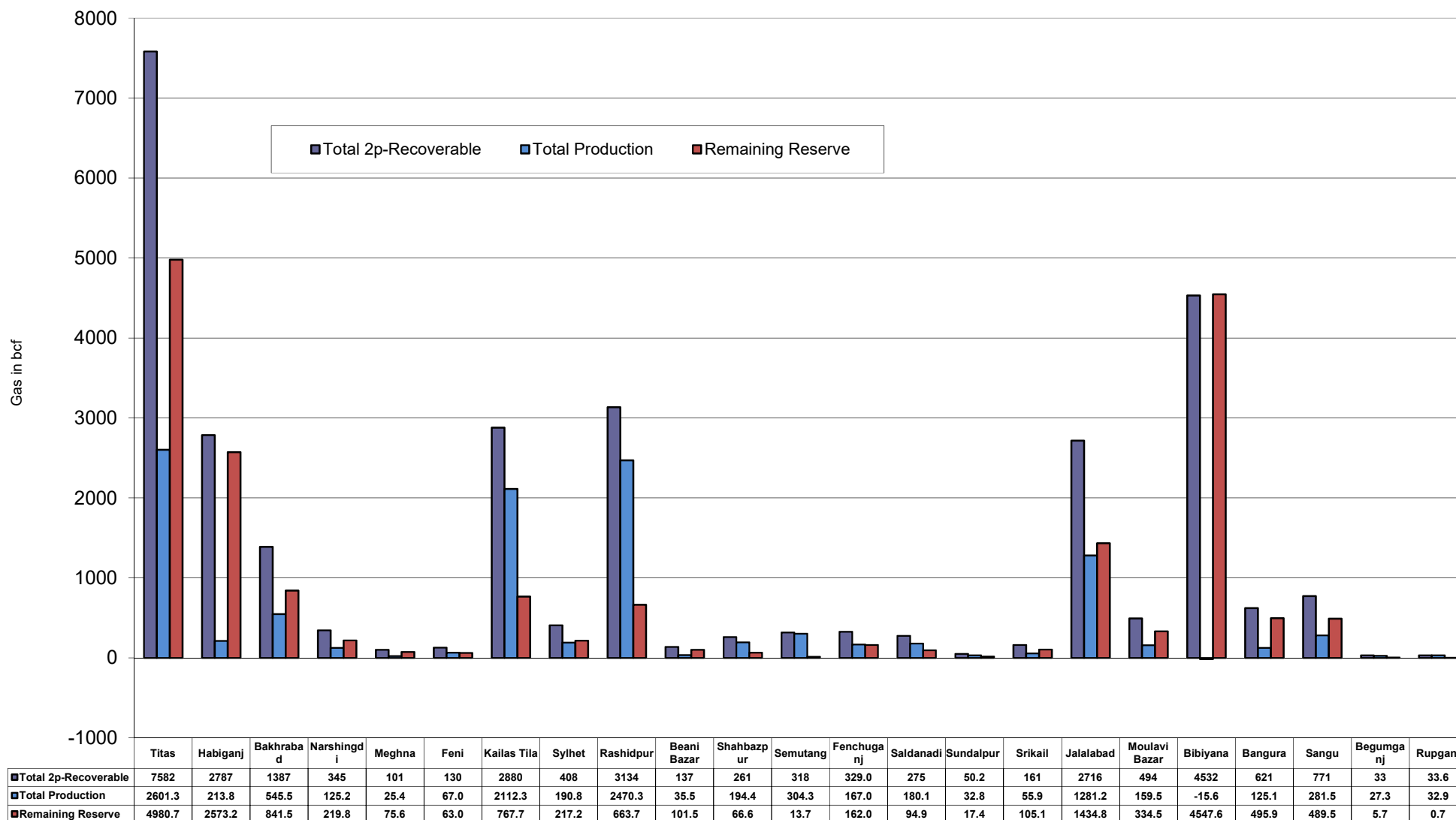


Well	company	well type	Discovery	production start	Drilled depth (ft)	Pressure	Pressure type	Completion Zone
Surma-1	SGFL		1955	June, 2010		230	SIWHP	C & D
Field : Titas								
Titas-1	BGFCL	vertical	1962	Mar,1969	12325	900-925	FWHP	A
Titas-2	BGFCL	vertical	1962	Fen,1969	10574	960-1020	FWHP	A
Titas-3	BGFCL	vertical	1962	sept,1969	9315	0	FWHP	A
Titas-4	BGFCL	vertical	1962	oct,1969	9350	1020-1070	FWHP	A
Titas-5	BGFCL	Directional	1962	jan,1981	10805	990-1035	FWHP	A
Titas-6	BGFCL	vertical	1962	Feb,1984	10072	1195-1225	FWHP	A
Titas-7	BGFCL	Directional	1962	July,1985	11006	1090-1160	FWHP	A
Titas-8	BGFCL	Directional	1962	sept,1985	11760	1000-1030	FWHP	B & C
Titas-9	BGFCL	Directional	1962	jan,1988	11893	1040-1085	FWHP	B & C
Titas-10	BGFCL	Directional	1962	may,1988	12139	1140-1180	FWHP	A
Titas-11	BGFCL	vertical	1962	Jun,1991	10462	1275-1310	FWHP	A
Titas-12	BGFCL	Directional	1962	July,2002	9873	1465-1500	FWHP	A
Titas-13	BGFCL	Directional	1962	June,2000	11487	1085-1115	FWHP	A
Titas-14	BGFCL	Directional	1962	June,2000	11004	1200-1250	FWHP	A
Titas-15	BGFCL	vertical	1962	may,2006	10446	0	FWHP	A
Titas-16	BGFCL	Directional	1962	dec,2005	11673	1205-1225	FWHP	A
Titas-17	BGFCL	vertical	1962	feb,2013	9424	1145-1175	FWHP	A
Titas-18	BGFCL	Directional	1962	august,2013	10932	1165-1190	FWHP	A
Titas-19	BGFCL	Directional	1962	may,2014	12730	1365-1415	FWHP	A
Titas-20	BGFCL	Directional	1962	oct,2013	11585	1370-1440	FWHP	A
Titas-21	BGFCL	Directional	1962	dec,2013	11631	1260-1285	FWHP	A
Titas-22	BGFCL	Directional	1962	march,2014	11926	990-1025	FWHP	A
Titas-27	BGFCL	Directional	1962	april,2014	10292	1245-1265	FWHP	A
Titas-23	BGFCL	Directional	1962	feb,2017	11988	2265-2340	FWHP	C
Titas-24	BGFCL	Directional	1962	oct,2016	12686	1120-1245	FWHP	C
Titas-25	BGFCL	vertical	1962	march,2016	11680	1300-1340	FWHP	A
Titas-26	BGFCL	Directional	1962	july,2016	12618	1840-1875	FWHP	C
Field : Begumganj								
Begumganj-3	BAPEX		1977					
Field : Rupganj								
Rupganj-1	BAPEX		2014			38-88		

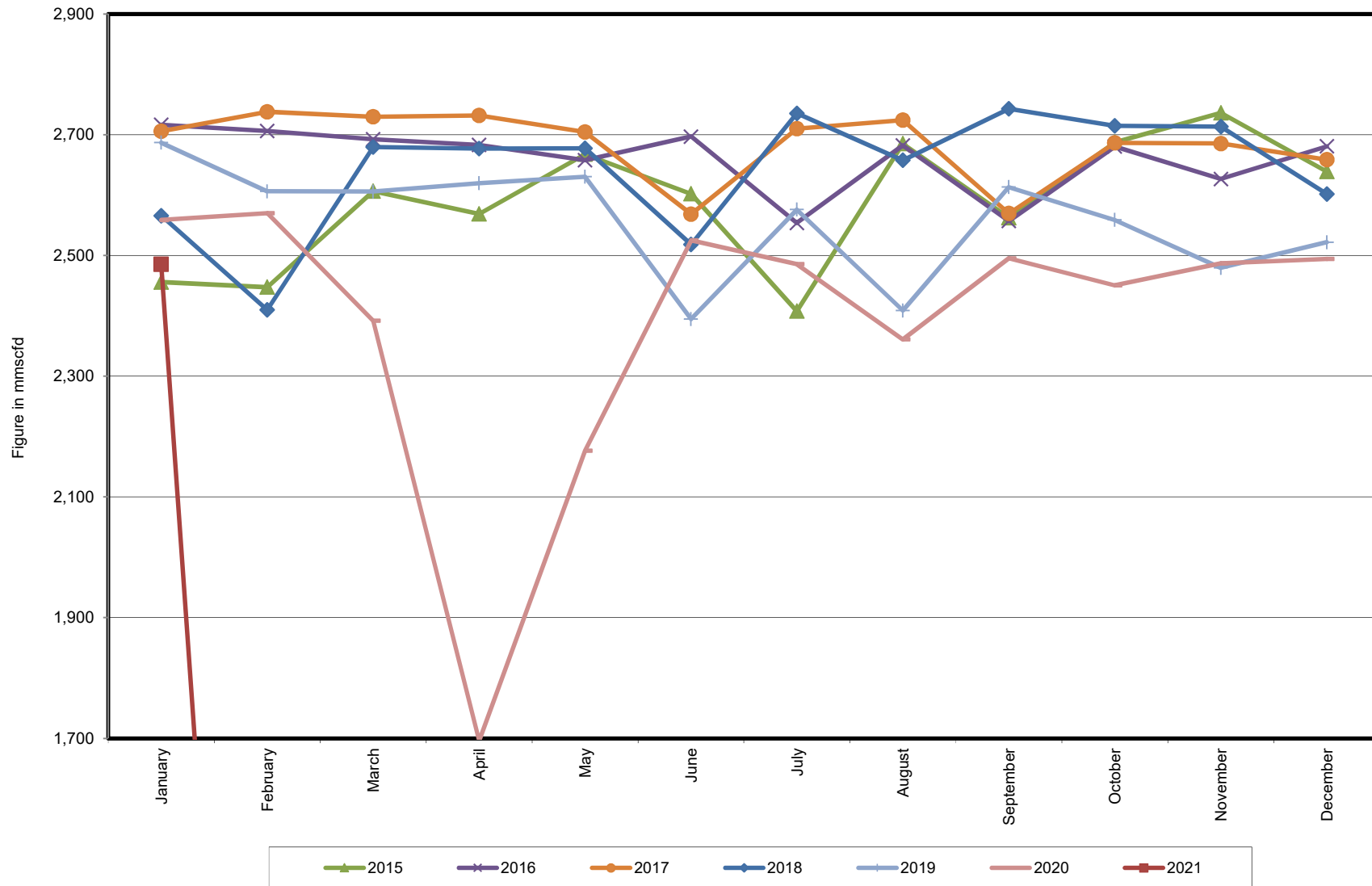
Well-wise Production of All fields in 2019-20



Reserve, Production and Remaining Reserve as of January 2021



Daily Avg. Production From January 2015 to January 2021



Field Wise Daily Avg. Production January 2021

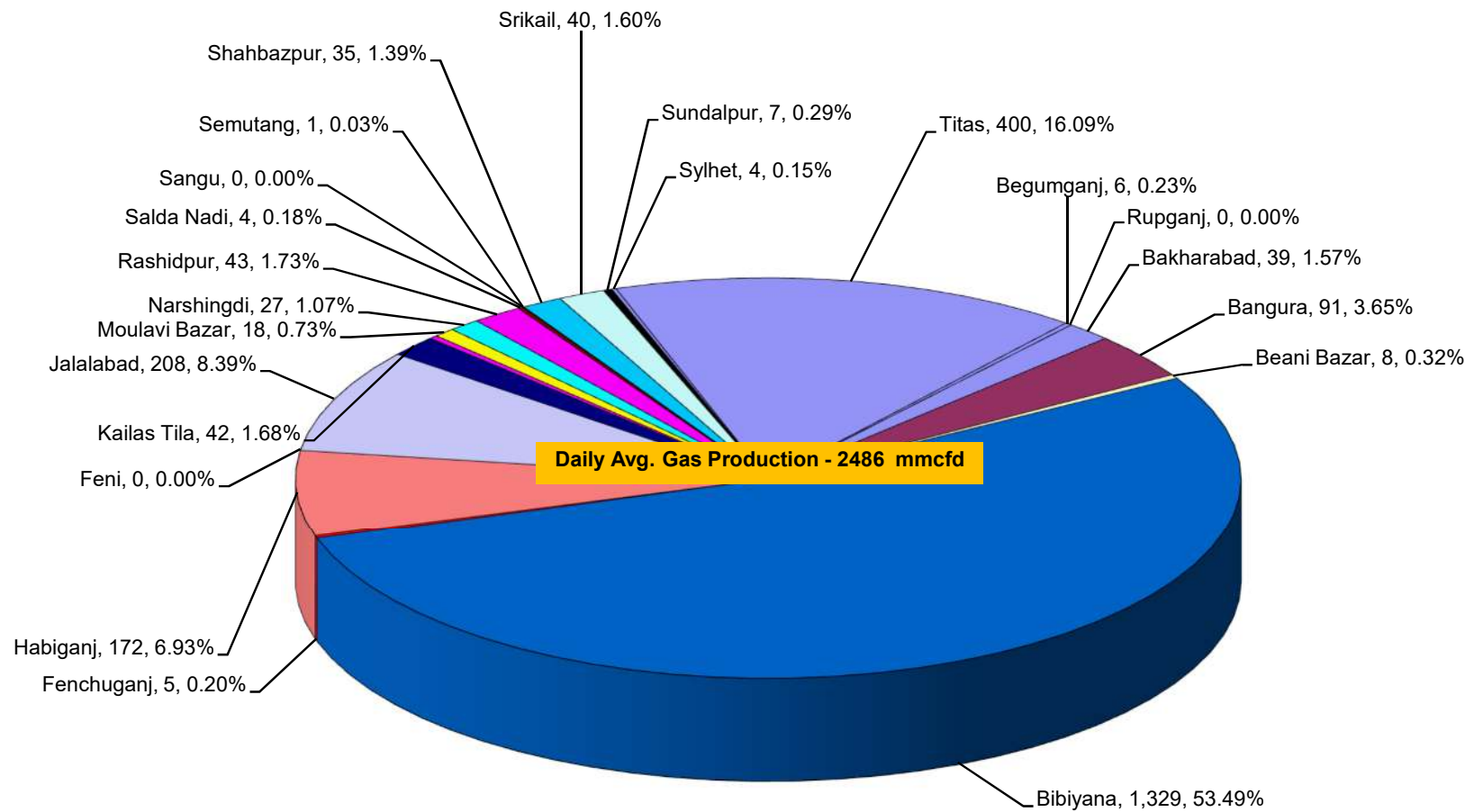
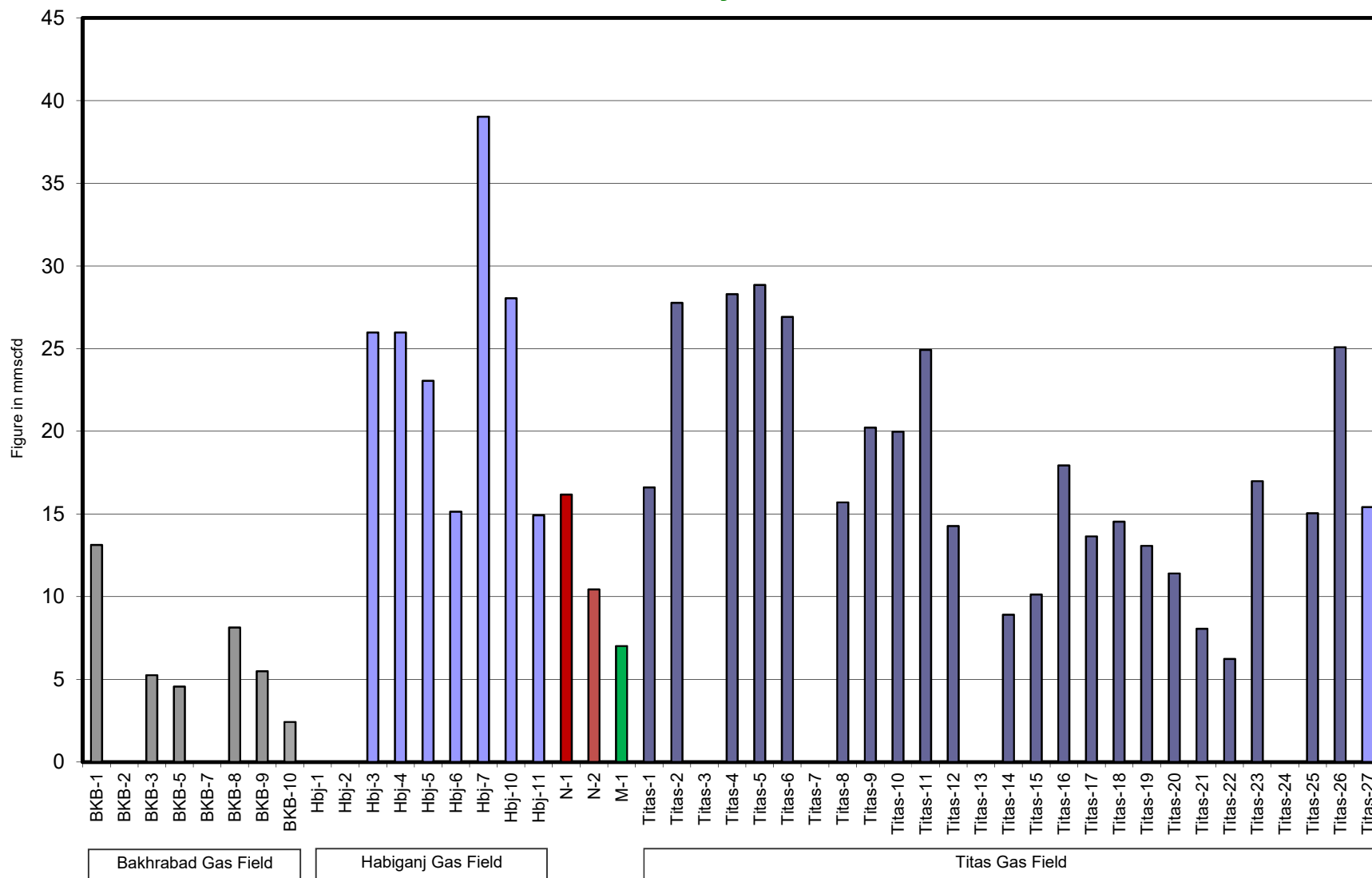


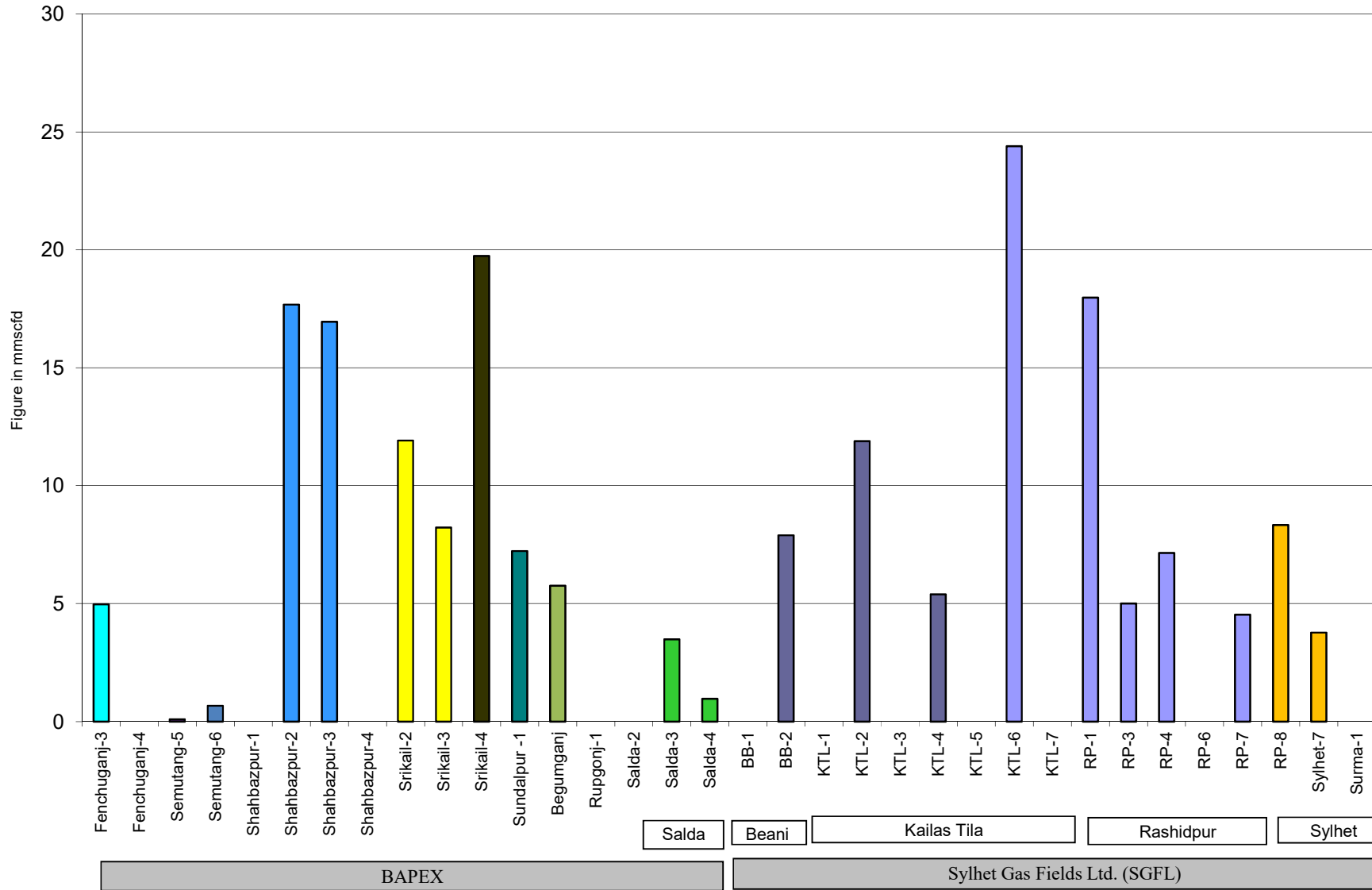
Figure in mmcf and % of total production

Wellwise Daily Avg. Production- BGFCL January 2021

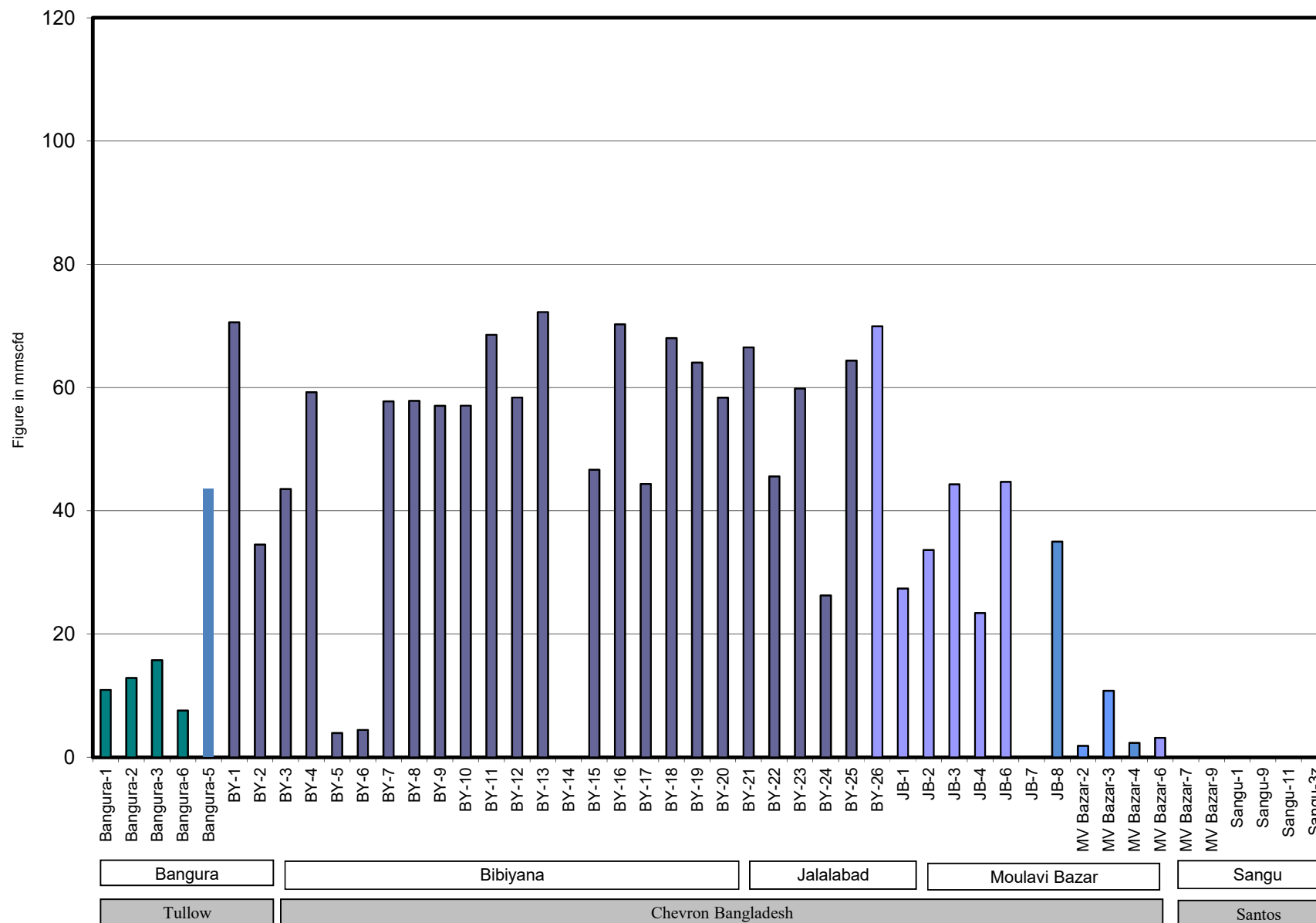


Bangladesh Gas Fields Co. Ltd. (BGFCL)

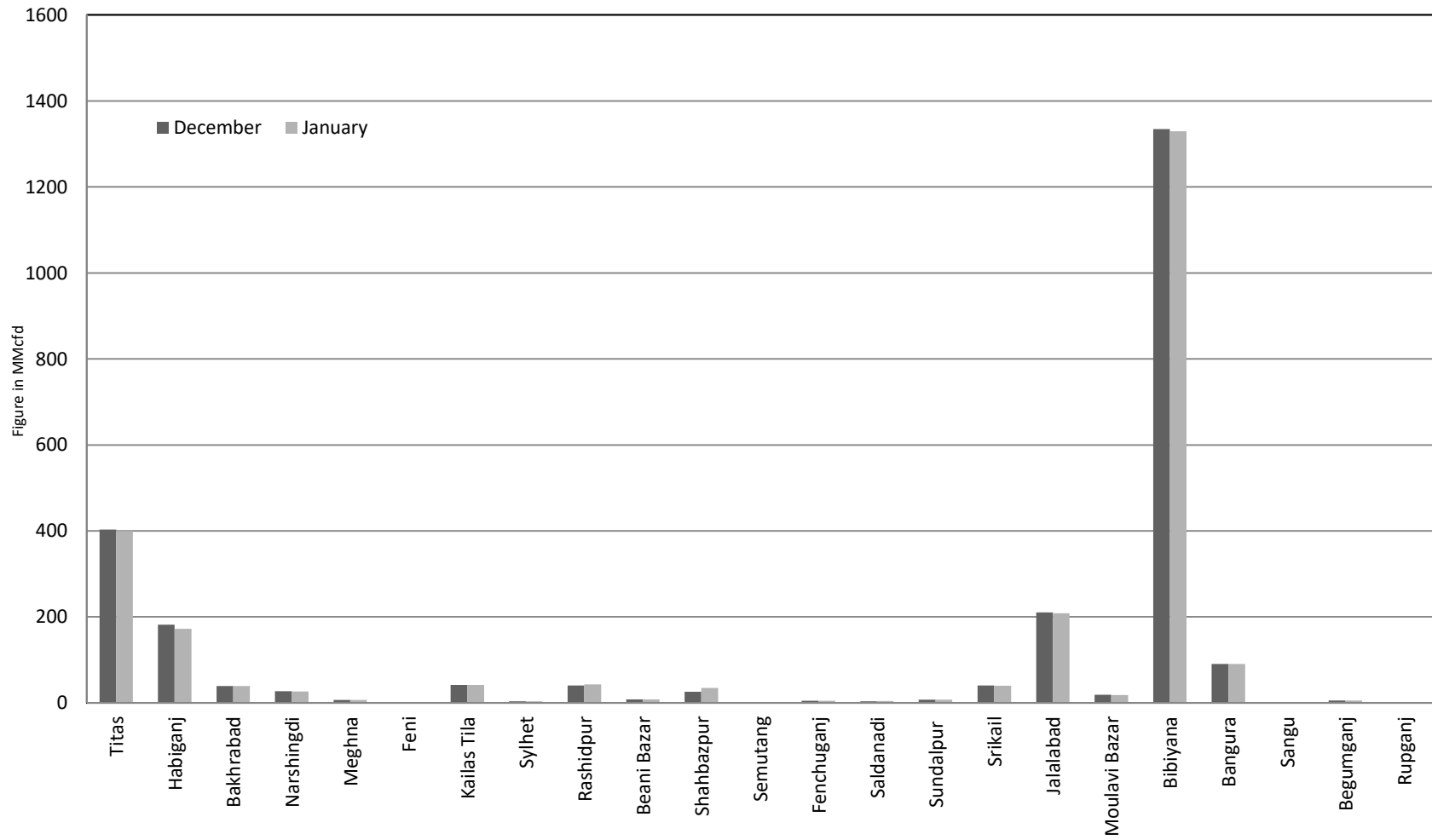
Wellwise Daily Avg. Production- Bapex and SGFL January 2021



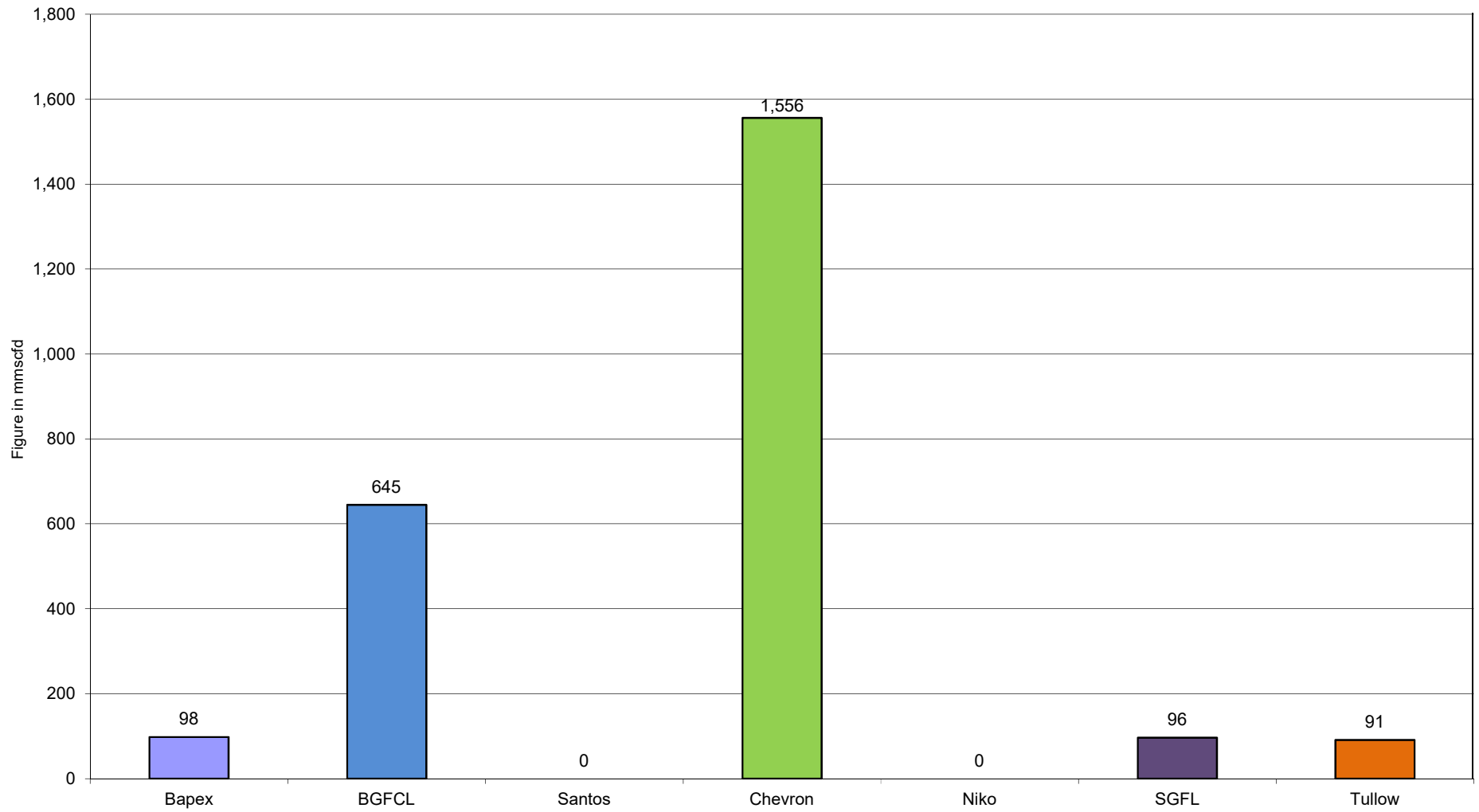
Wellwise Daily Avg. Production- IOC and JVA January 2021



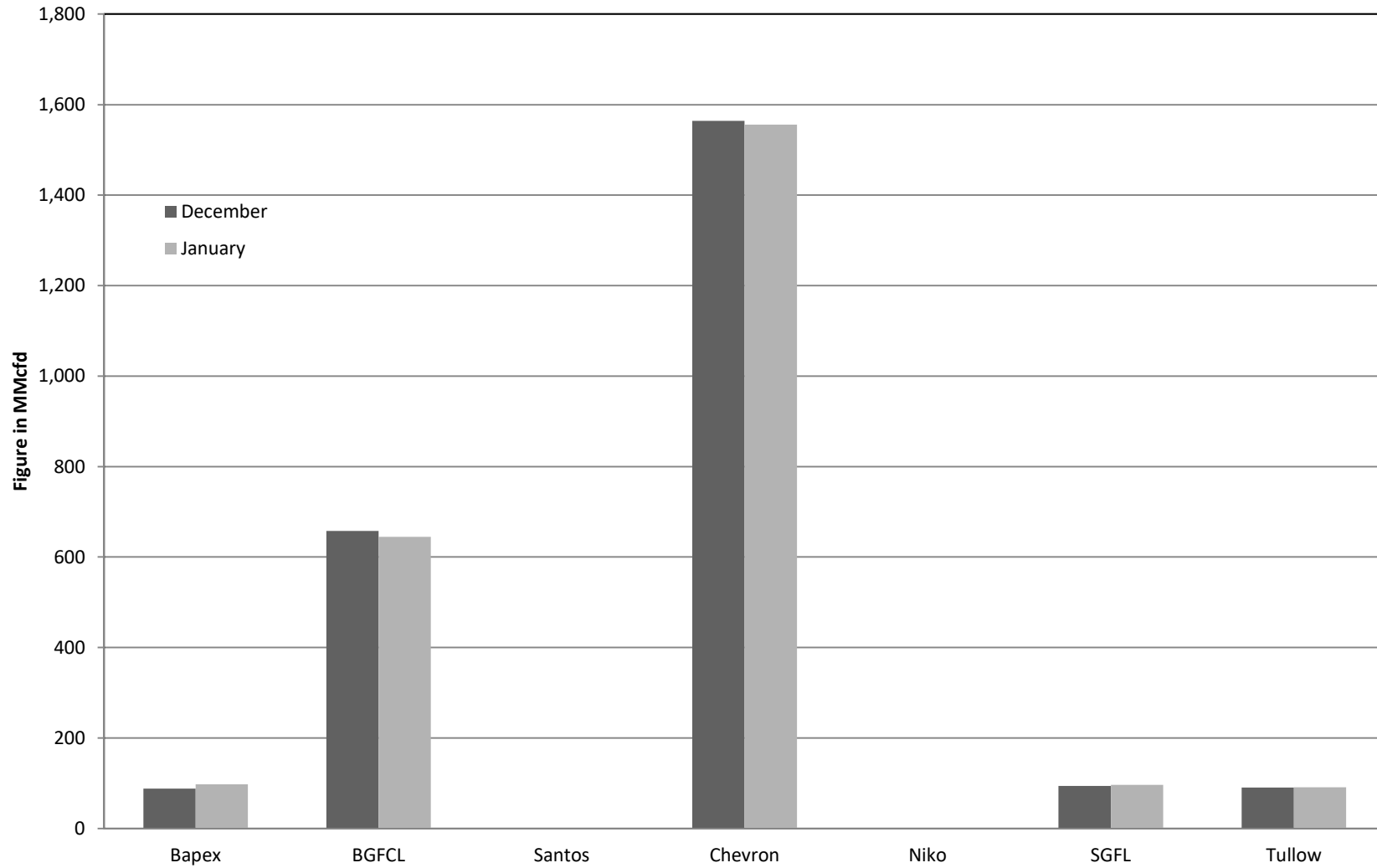
Comparison of fieldwise daily avg. Gas production between December 20 & January 2021



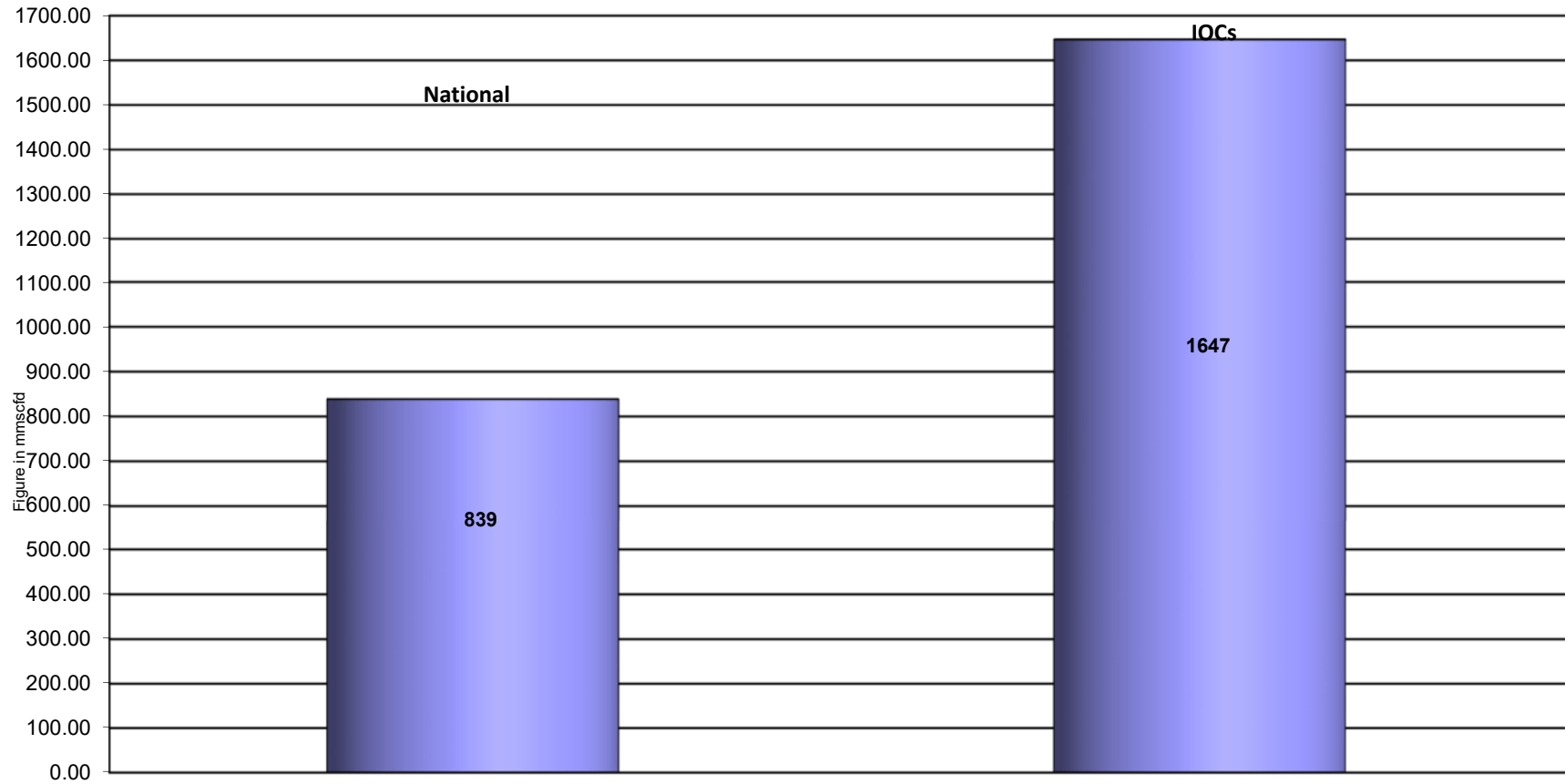
Daily Avg. Production by Operators January 2021



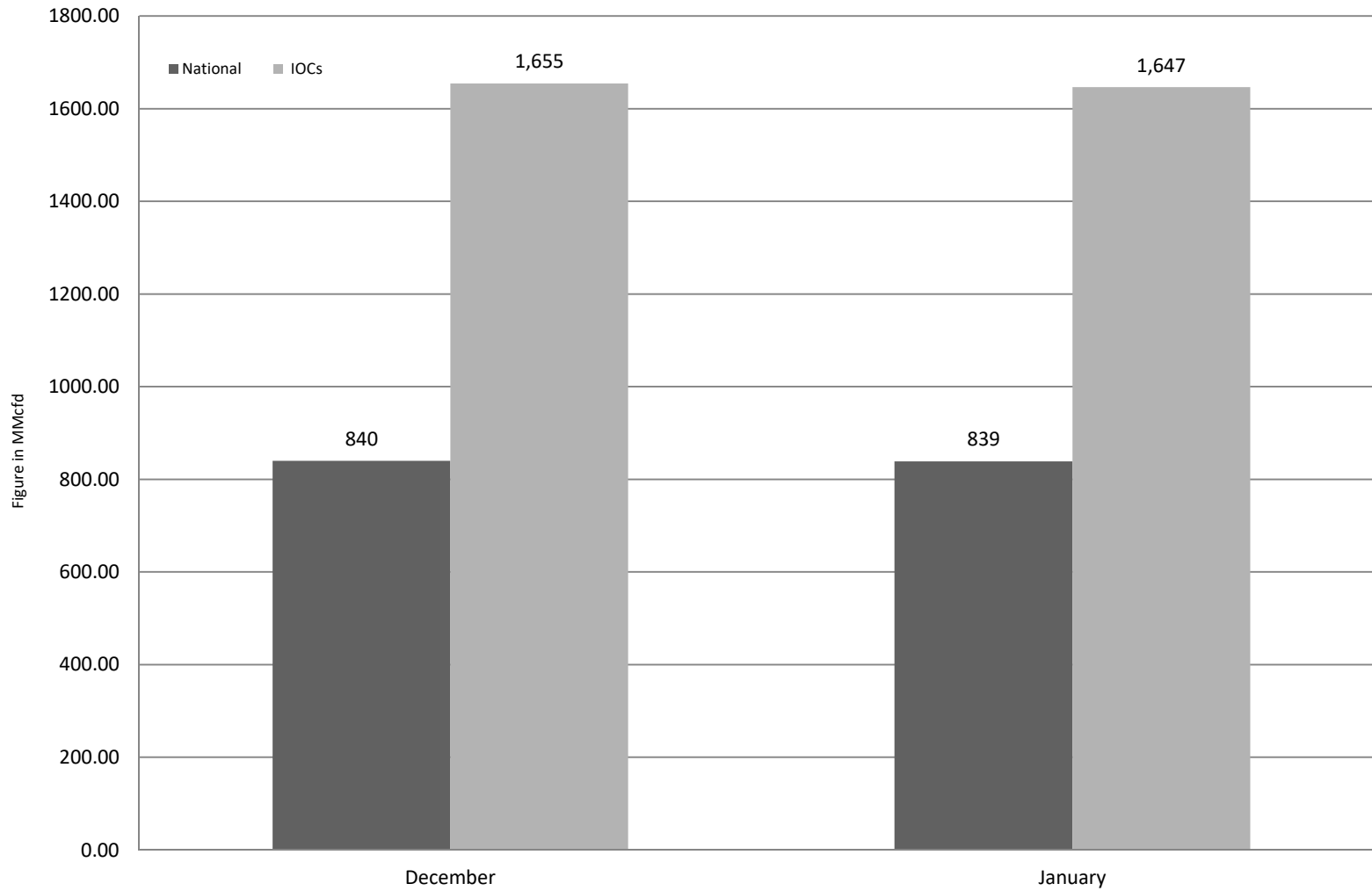
Comparison of operatorwise daily avg. Gas production between December 2020 & January 2021



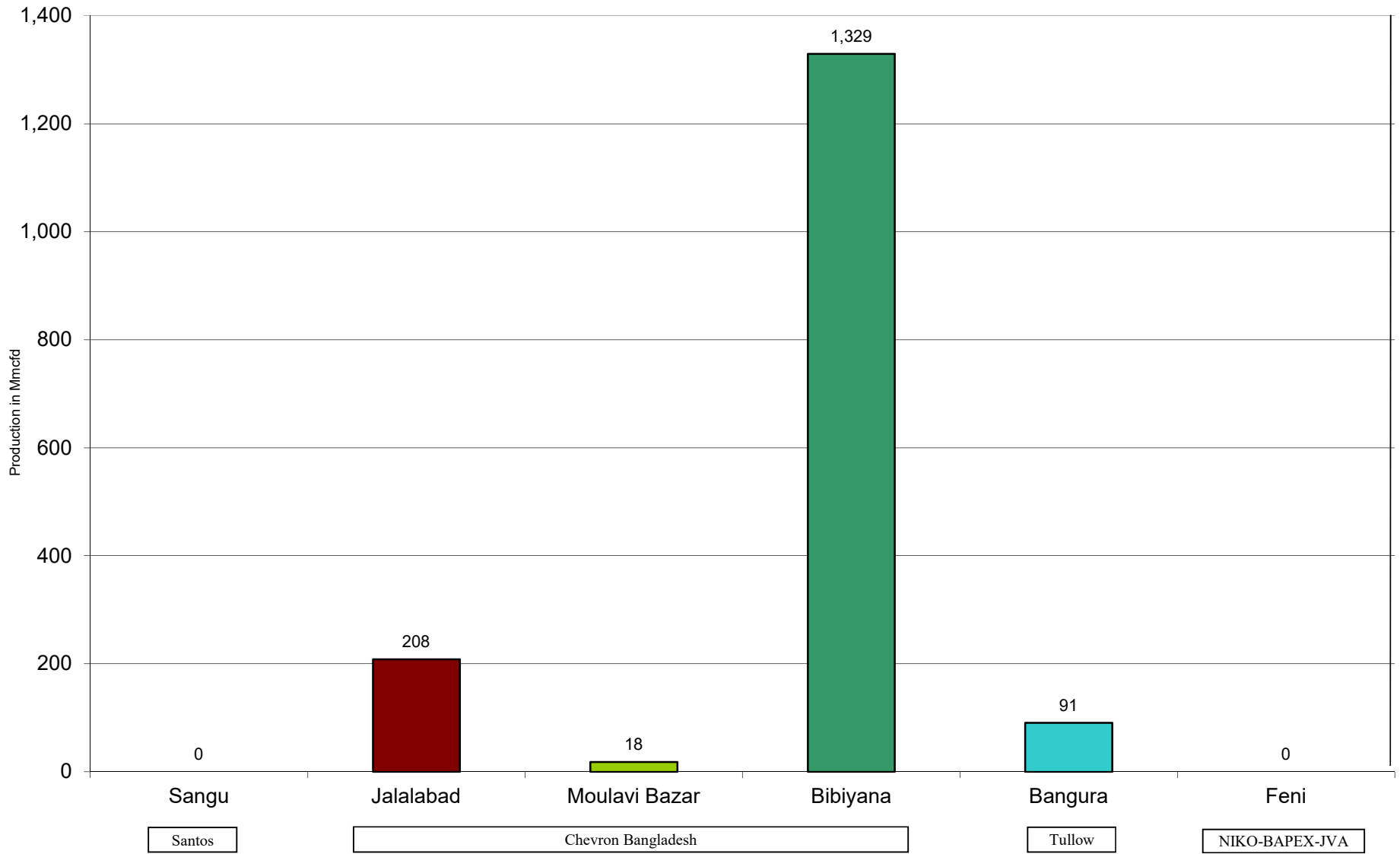
Daily Avg. Production - National Vs. IOCs January 2021



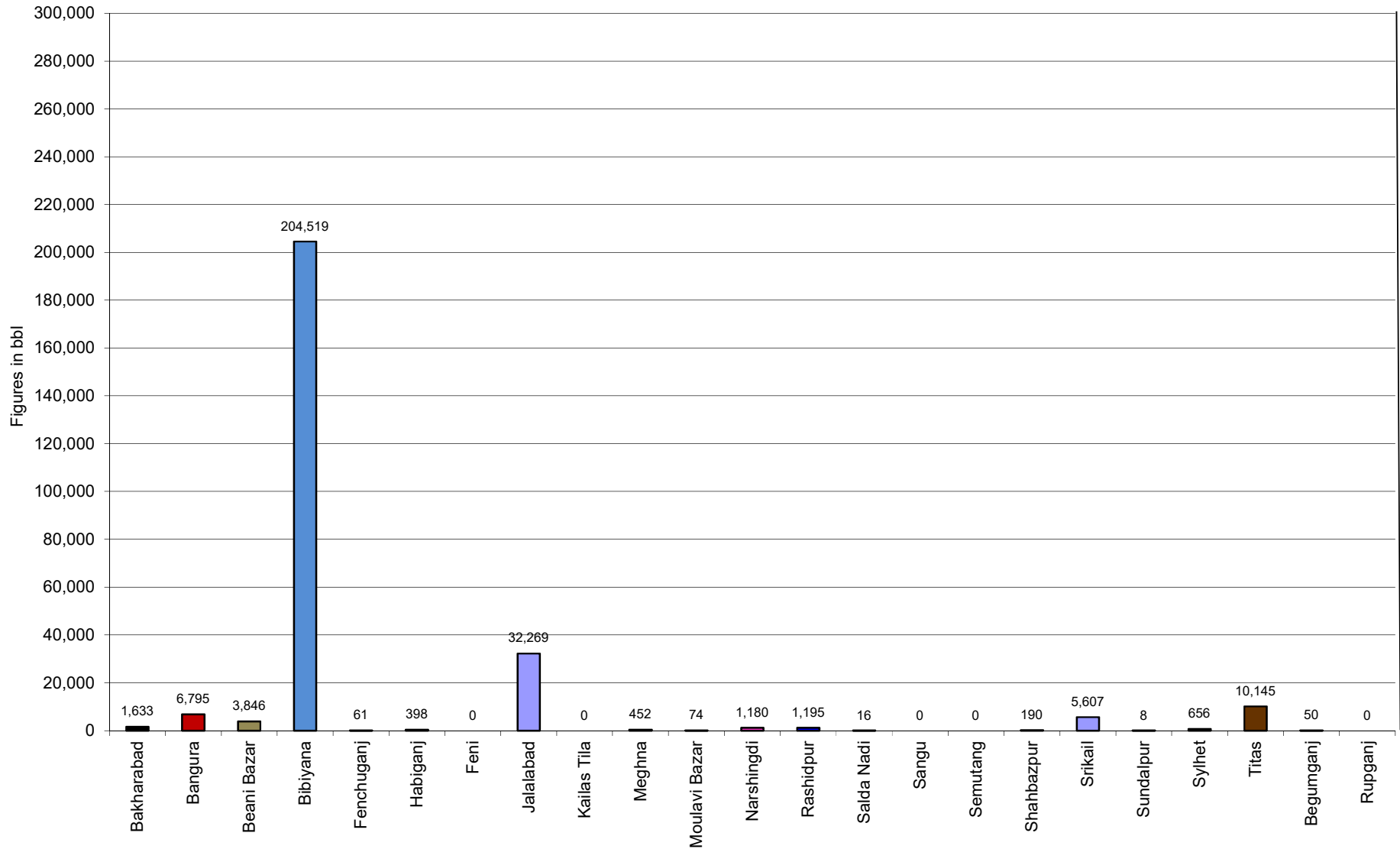
Comparison of daily avg. Gas production - National vs IOC's between December 2020 & January 2021



Daily Avg. Production - IOC and JVA January 2021



Monthly Condensate Production January 2021



Field wise Coal Reserve in Bangladesh

SI No.	Coal Basins	Proved (Mt)	Indicated (Mt)	Inferred (Mt)	Total (Mt)
1	Barapukuria	114.32	211.33	21.06+(43-64)*	346.71+(43-64)*
2	Phulbari	288	226	58	572
3	Khalashpir	-	297.57	225.92	523.49
4	Jamalganj	-	-	1053.9	1053.9
5	Dighipara	-	105	495	600
	Total	402.32	839.9	1896.88-1917.88	3139.10-3160.10

**Resources of VI Seam in second syncline are towards SW of main basin, after Wardell Armstrong*

NOTE: Reserve Figure based on Coal Sector Development Strategy (Final), HCU, PwC

Summary of Reserve and Production of Barapukuria Coal Mine As of January 2021

Coal Initially Place (Proven + Probable)	346,710 kT	346.71 MT
Total Reserve of Seam VI	285,410 kT	285.41 MT
Recoverable from Seam VI Central part(Proven + Probable)	16,540 kT*	16.54 MT
Coal Production in January 2021	105.51 kT	0.11 MT
Cumulative Production as of January 2021	11,875 kT	11.87 MT
Remaining Reserve	4,665 kT	4.67 MT

NOTE: Reserve figure based on Mines and Minerals Development Report ,HCU PwC

*Figure from BCMCL, M/S Wardell Armstrong. According to Mines and Minerals Development Report ,HCU, PwC this figure is 64.8 Mt

Barapukuria Coal Mine-MPM and P Contract (BCMCL)

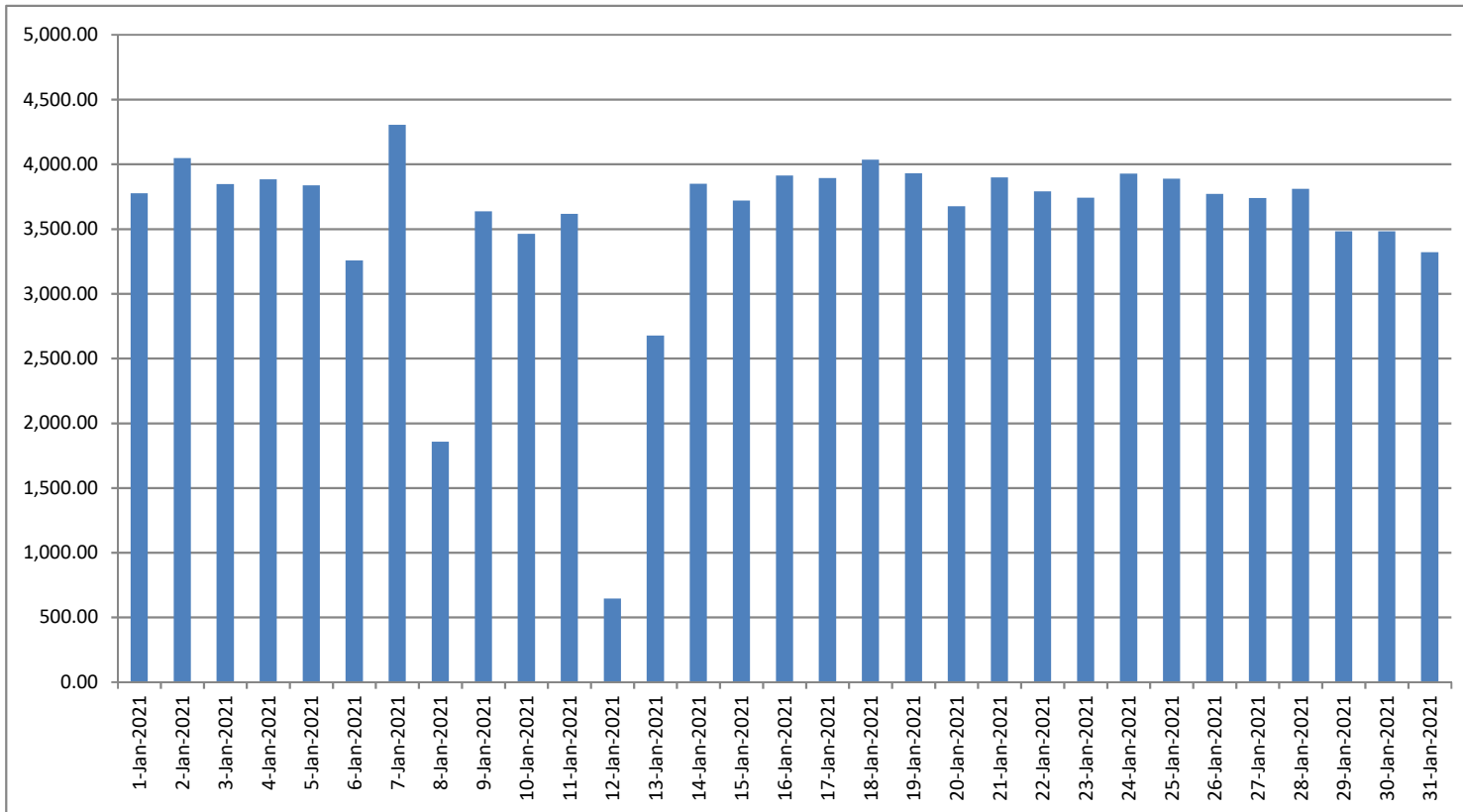
Measurement Record: Surface Belt Weigher

Measurement Period: January 2021

Day wise data	Consortium Daily Output (ton)	Consortium Cumulative Total	BCMCL Daily Output	BCMCL Cumulative Total	Remarks
1-Jan-2021	3,776.02	3,776.02	3,776.02	3,776.02	
2-Jan-2021	4,048.23	7,824.25	4,048.23	7,824.25	
3-Jan-2021	3,845.62	11,669.87	3,845.62	11,669.87	
4-Jan-2021	3,883.27	15,553.14	3,883.27	15,553.14	
5-Jan-2021	3,835.85	19,388.99	3,835.85	19,388.99	
6-Jan-2021	3,257.56	22,646.55	3,257.56	22,646.55	
7-Jan-2021	4,303.45	26,950.00	4,303.45	26,950.00	
8-Jan-2021	1,857.69	28,807.69	1,857.69	28,807.69	
9-Jan-2021	3,637.04	32,444.73	3,637.04	32,444.73	
10-Jan-2021	3,463.07	35,907.80	3,463.07	35,907.80	
11-Jan-2021	3,615.71	39,523.51	3,615.71	39,523.51	
12-Jan-2021	644.63	40,168.14	644.63	40,168.14	
13-Jan-2021	2,677.43	42,845.57	2,677.43	42,845.57	
14-Jan-2021	3,848.74	46,694.31	3,848.74	46,694.31	
15-Jan-2021	3,719.75	50,414.06	3,719.75	50,414.06	
16-Jan-2021	3,912.70	54,326.76	3,912.70	54,326.76	
17-Jan-2021	3,893.49	58,220.25	3,893.49	58,220.25	
18-Jan-2021	4,035.37	62,255.62	4,035.37	62,255.62	
19-Jan-2021	3,929.13	66,184.75	3,929.13	66,184.75	
20-Jan-2021	3,674.36	69,859.11	3,674.36	69,859.11	
21-Jan-2021	3,896.78	73,755.89	3,896.78	73,755.89	
22-Jan-2021	3,789.60	77,545.49	3,789.60	77,545.49	
23-Jan-2021	3,740.59	81,286.08	3,740.59	81,286.08	
24-Jan-2021	3,928.06	85,214.14	3,928.06	85,214.14	
25-Jan-2021	3,888.92	89,103.06	3,888.92	89,103.06	
26-Jan-2021	3,771.50	92,874.56	3,771.50	92,874.56	
27-Jan-2021	3,739.41	96,613.97	3,739.41	96,613.97	
28-Jan-2021	3,810.47	100,424.44	3,810.47	100,424.44	
29-Jan-2021	3,482.04	103,906.48	3,482.04	103,906.48	
30-Jan-2021	3,482.43	107,388.91	3,482.43	107,388.91	
31-Jan-2021	3,319.12	110,708.03	3,319.12	110,708.03	

less Difference in Water Content:	5196.18
Less Out of Seam dilution:	0
Coal adjustment for scale recalibration	0
Output (tons) measured by Belt Weigher:	105,511.85
Tonnes mined in DARR	0
Net Output after removing DARR	105,511.85

Barapukuria Coal Mine Daywise Data Graph for January 2021



আসুন, যানবাহনসমূহকে অটোগ্যাসে রূপান্তর করি...

জাতীয় সম্পদ প্রাকৃতিক গ্যাস সাশ্রয় করি...

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"Energy misused, cannot be excused"

আমাদের ঘরে যদি এখনো কয়েল স্টার্টার যুক্ত টিউবলাইট থেকে থাকে, আসুন আজই LED টিউবলাইট দ্বারা প্রতিস্থাপন করি।

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১। **LPG** ব্যবহার করুন..

অবৈধ গ্যাস সংযোগ থেকে বিরত থাকুন

২। **CNG** নয়, অকটেন দিয়ে গাড়ি চালান...

গাড়ির ইঞ্জিনের আয়ুষ্কাল বাড়ান

চলুন আজই যানবাহনসমূহ AUTO GAS (LPG) এ রূপান্তর করি...

- * CNG এর তুলনায় LPG কনভারশনে ৫০% কম খরচ হয়
- * ৩-৫ মিনিটে ট্যাংকে ফুয়েল ভর্তি হয়, লম্বা লাইনে দাঁড়িয়ে অপেক্ষা করার প্রয়োজন পরে না
- * CNG এর তুলনায় সিলিন্ডারে জায়গা, ওজন ও প্রেশার কম দরকার
- * রক্ষণাবেক্ষণের খরচ কম
- * পেট্রলের তুলনায় AUTO GAS -এ খরচ প্রায় ৫০% কম
- * গ্যাসোলিন ও ডিজেলের তুলনায় নিঃসরণ কম

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