

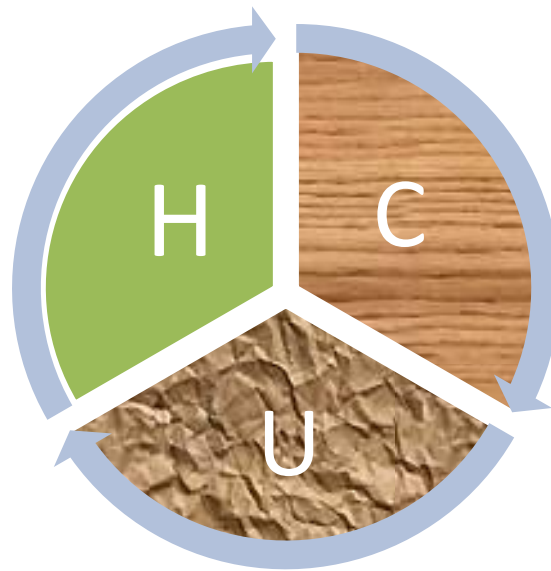


HYDROCARBON UNIT

Energy and Mineral Resources Division

Gas and Coal Reserve & Production

December 2019



Gas Reserve & Production at a glance

Gas Initially in Place (GIIP)	:	40,092.19 Bcf
Recoverable (2P)	:	30,055.40 Bcf
Cumulative Production as of December 2019	:	17,373.94 Bcf
Remaining Reserve up to December 2019	:	12,681.46 Bcf
Gas Production in December 2019	:	78.18 Bcf
National Oil Company (NOC's) production in December 2019	:	28.88 Bcf
International Oil Company (IOC's) production in December 2019	:	49.30 Bcf
No. of National Oil Company (NOC's) in December 2019	:	3 (BGFL, BAPEx, SGFL)
No. of International Oil Company (IOC's) in December 2019	:	2 (Chevron, Tullow)
Total gas fields of National Oil Company(NOC) in December 2019	:	21
Total gas fields of International Oil Company(IOC) in December 2019	:	5
Total gas wells of National Oil Company(NOC) in December 2019	:	115
Total gas wells of International Oil Company(IOC) in December 2019	:	60
No. of National Oil Company (NOC's) gas production well in December 2019	:	70
No. of International Oil Company (IOC's) gas production well in December 2019	:	42
No. of National Oil company(NOC's) suspended well in December 2019	:	45
No. of International Oil company(IOC's) suspended well in December 2019	:	18
Total LNG Import in December 2019	:	17.56 Bcf
Cumulative LNG Import till December 2019	:	217.80 Bcf

Executive Summary of December 2019

Total gas and condensate Production in December 2019 were 78.18 Bcf and 334886.03 Bbl. In the previous month i.e. November 2019, gas and condensate production was 74.38 Bcf and 317954.10 Bbl and in the same month of the previous year i.e. December 2018, total gas and condensate production was 80.68 Bcf and 345060.67 Bbl respectively. The National Oil Companies (NOC's) and International Oil Companies (IOC's) Produced 28.88 Bcf and 49.30 Bcf gas respectively in December 2019. During the previous month i.e. November 2019, gas production by the National Oil Companies (NOC's) and International Oil Companies (IOC's) were 28.48 Bcf and 45.90 Bcf respectively. In the month of December 2019, Bibiyana gas field Produced 39.25 Bcf gas and it ranked top among the gas producers. Average production from the field during the month of December 2019 was 1270 Mmcfd. It is noted that Bibiyana gas field Produced 36.94 Bcf in November 2019.

During the month of December 2019 total production of condensate was 334886.03 Bbl compared to 317954.10 Bbl in the previous month i.e. November 2019. Bibiyana gas field Produced 254410.04 Bbl condensate and ranked top while Jalalabad ranked 2nd by producing 32858.47 Bbl.

In the month of December 2019 total coal production was 89,491.47 Ton. In the previous month i.e. November 2019 total coal production was 33,947.17 Ton. It indicates that 55,544.30 Ton more Coal was produced compared to previous month.

Total LNG import in December 2019 was 17.56 Bcf. As a result, cumulative LNG import stands on 217.80 Bcf till December 2019.

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Summary of Reserve, Production & Import As of 31 December 2019

Gas Initially Place (Proven + Probable)	40,092.19 Bcf	40.09 Tcf
Recoverable (Proven + Probable)	30,055.40 Bcf	30.06 Tcf
Gas Production in December 2019	78.18 Bcf	0.08 Tcf
Cumulative Gas Production as of December 2019	17,373.94 Bcf	17.37 Tcf
Remaining Reserve	12,681.46 Bcf	12.68 Tcf

NOTE: Reserve figure based on "Updated Report on Bangladesh Gas Reserve Estimation 2010", prepared by Gustavson Associates LLC, USA

Total LNG Import in December 2019	17.56 Bcf	0.02 Tcf
Cumulative LNG Import till December 2019	217.80 Bcf	0.22 Tcf

Summary of Reserve and Production

(As of December 2019)

Gas Bcf



SI No.	Field	2P	GIIP	2P Reserve	Gas Prod. In Dec '19	Cum. Gas Production	Remaining Reserve	Cum. Condensate Production
1	Begumganj		47.0	33.0	0.2	3.6	29.4	1
2	Shahbazpur		415.0	261.0	1.1	58.3	202.7	8
3	Semutang		654.0	318.0	0.0	13.3	304.7	5
4	Fenchuganj		483.0	329.0	0.1	160.3	168.7	116
5	Salda Nadi		393.0	275.0	0.1	92.9	182.1	59
6	Srikail*		230.0	161.0	1.0	93.5	67.5	162
7	Sundalpur *		62.2	50.2	0.2	14.6	35.6	1
8	Rupganj		48.0	33.6	0.0	0.7	32.9	1
Bapex			2,332.2	1,460.8	2.7	437.2	1,023.6	353
9	Meghna		122.0	101.0	0.3	72.4	28.6	114
10	Narshingdi		405.0	345.0	0.8	209.4	135.6	432
11	Kamta		72.0	50.0	0.0	21.1	28.9	4
12	Habiganj		3,981.0	2,787.0	5.8	2,500.7	286.3	137
13	Bakhrabad		1,825.0	1,387.0	1.3	825.6	561.4	1,028
14	Titas		9,039.0	7,582.0	13.8	4,824.4	2,757.6	5,366
BGFCL			15,444.0	12,252.0	22.1	8,453.6	3,798.4	7,081
15	Sangu		976.0	771.0	0.0	489.5	281.5	37
Santos/Cairn			976.0	771.0	0.0	489.5	281.5	37
16	Bibiyana**		8,383.0	4,532.0	39.3	4,052.4	479.6	24,249
17	Moulavi Bazar**		494.0	494.0	0.5	328.0	166.0	118
18	Jalalabad**		2,716.0	2,716.0	6.9	1,355.8	1,360.2	10,457
Chevron			11,593.0	7,742.0	46.7	5,736.3	2,005.7	34,824
19	Feni		185.0	130.0	0.0	63.0	67.0	110
Niko			185.0	129.6		63.0	66.6	110
20	Kailas Tila		3,463.0	2,880.0	1.7	748.5	2,131.5	7,965
21	Sylhet		580.0	408.0	0.1	215.7	192.3	805
22	Rashidpur		3,887.0	3,134.0	1.5	645.6	2,488.4	792
23	Chattak		677.0	474.0	0.0	25.8	448.2	4
24	Beani Bazar		225.0	137.0	0.3	98.4	38.6	1,618
SGFL			8,832.0	7,033.0	3.6	1,733.9	5,299.1	11,184
25	Bangura		730.0	621.0	3.1	460.5	160.5	1,170
Tullow			730.0	621.0	3.1	460.5	160.5	1,170
26	Kutubdia		65.0	46.0	0.0	0.0	46.0	0
Total			40,092.2	30,055.4	78.18	17,373.9	12,681.5	54,758

* Preliminary reserve estimated by BAPEX

** 2P reserve estimation by Petrobangla has crossed the limit. So 2P reserve is estimated as GIIP reserve now.

Production comparison between November'19 & December'19



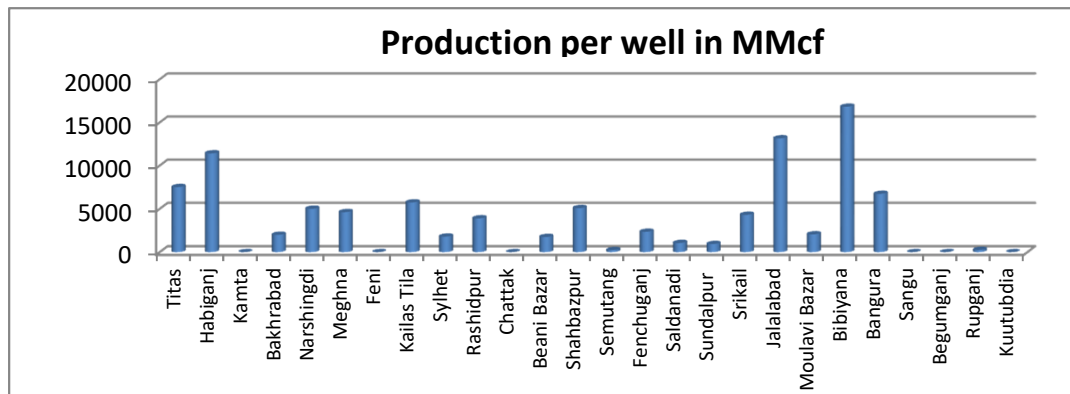
SI No.	Field	Gas Prod. (MMcf) in Nov'19	Daily Avg. (MMcfd) in Nov'19	Gas Prod. (MMcf) in Dec'19	Daily Avg. (MMcfd) in Dec'19
1	Begumganj	165	5	173	6
2	Shahbazpur	1284	43	1053	34
3	Semutang	27	1	28	1
4	Fenchuganj	104	3	105	3
5	Salda Nadi	152	5	146	5
6	Srikail	979	33	997	32
7	Sundalpur	212	7	221	7
8	Rupganj	0	0	0	0
Bapex		2923	97	2723	88
9	Meghna	250	8	257	8
10	Narshingdi	786	26	822	27
11	Kamta	0	0	0	0
12	Habiganj	5671	189	5848	189
13	Bakhrabad	1234	41	1286	41
14	Titas	13759	459	13848	447
BGFCL		21699	723	22062	712
15	Sangu	0	0	0	0
Santos/Cairn		0	0	0	0
16	Bibiyana	36942	1231	39255	1266
17	Moulavi Bazar	346	12	494	16
18	Jalalabad	5949	198	6902	223
Chevron		43237	1441	46651	1505
19	Feni	0	0	0	0
Niko		0	0	0	0
20	Kailas Tila	1695	57	1739	56
21	Sylhet	110	4	113	4
22	Rashidpur	1452	48	1480	48
23	Chattak	0	0	0	0
24	Beani Bazar	256	9	265	9
SGFL		3513	117	3597	116
25	Bangura	3013	100	3145	101
Tullow		3013	100	3145	101
26	Kutubdia	0	0	0	0
Total		74385	2479	78178	2522

Production per well & production reserve ratio



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	No of production well	Total 2p- Recoverable	2018-19 production	production per well mmcf	production reserve ratio
Titas	26	7582	183.36	7052.31	0.024
Habiganj	8	2787	79.21	9901.25	0.028
Kamta	0	50	0	0.00	0.000
Bakhrabad	7	1387	11	1571.43	0.008
Narshingdi	2	345	9.95	4975.00	0.029
Meghna	1	101	4.12	4120.00	0.041
Feni	0	130	0	0.00	0.000
Kailas Tila	4	2880	22.87	5717.50	0.008
Sylhet	1	408	1.5	1500.00	0.004
Rashidpur	5	3134	18.6	3720.00	0.006
Chattak	0	474	0	0.00	0.000
Beani Bazar	1	137	3.21	3210.00	0.023
Shahbazpur	4	261	20.35	5087.50	0.078
Semutang	2	318	0.28	140.00	0.001
Fenchuganj	2	329	3.41	1705.00	0.010
Saldanadi	2	275	1.56	780.00	0.006
Sundalpur	1	50.2	2.52	2520.00	0.050
Srikail	3	161	12.45	4150.00	0.077
Jalalabad	7	1346	84.14	12020.00	0.063
Moulavi Bazar	4	494	7.87	1967.50	0.016
Bibiyana	26	4532	463.74	17836.15	0.102
Bangura	5	621	32.89	6578.00	0.053
Sangu	0	771	0	0.00	0.000
Begumganj	1	33	1.71	0.00	0.052
Rupganj	0	33.6	0	0.00	0.000
Kuutubdia	0	46	0	0.00	0.000
Total	112	28685.8	964.74	8613.75	0.034



Monthly Production by Field and Well upto December- 2019



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Figures in mmscf

Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2018	2017	2016
Field : Bakharabad																	
BKB-1	0	0	0	0	243	448	461	434	421	434	419	435	3,295	144,462	0	0	0
BKB-2	34	32	37	36	38	34	29	30	28	28	27	26	378	86,949	445	543	731
BKB-3	154	151	154	152	149	142	151	148	136	141	137	141	1,757	162,603	1,989	2,249	2,223
BKB-4	0	0	0	0	0	0	0	0	0	0	0	0	0	55,872			
BKB-5	155	140	154	146	141	140	145	151	144	149	143	148	1,757	60,568	1,822	1,847	1,814
BKB-6	0	0	0	0	0	0	0	0	0	0	0	0	0	50,069	0		
BKB-7	0	0	0		0	0	0	0	0	0	0	0	0	107,750	0	0	0
BKB-8	158	170	214	230	214	206	237	231	223	230	222	231	2,565	128,826	2,017	3,462	4,142
BKB-9	251	229	248	242	215	170	189	207	204	216	198	215	2,585	23,707	3,332	3,637	4,160
BKB-10	98	84	91	89	94	90	93	93	90	93	89	89	1,092	4,766	1,297	1,453	924
Field Total:	852	807	898	894	1,094	1,229	1304	1,293	1,247	1,290	1,234	1,286	13,429	825,570	10,903	13,190	13,070
Daily Avg.(mmscfd)	27	29	29	30	35	41	42	42	42	42	41	41	37		30	36	36
Field : Bangura																	
Bangura-1	384	343	377	363	368	354	347	300	321	329	323	328	4,138	93,392	4,615	4,914	4,886
Bangura-2	504	437	472	469	458	442	451	389	415	428	418	429	5,312	84,850	6,802	7,837	9,200
Bangura-3	601	516	563	544	544	470	542	424	498	499	484	509	6,195	102,922	7,265	8,662	10,038
Bangura-6	343	306	319	320	312	268	311	243	286	270	250	290	3,518	12,465	4,847	4,100	
Bangura-5	1,212	1,087	1,200	1,153	1,182	1,197	1,540	1,370	1,541	1,569	1,538	1,589	16,177	166,919	8,410	9,699	11,514
Field Total:	3,044	2,690	2,931	2,848	2,864	2,732	3191	2,726	3,061	3,095	3,013	3,145	35,340	460,548	31,940	35,212	35,639
Daily Avg.(mmscfd)	98	96	95	95	92	91	103	88	102	100	100	101	97		88	96	98
Field : Beani Bazar																	
BB-1	0	0	0	0	0	0	0	0	0	0	0	0	0	35,481	0	1,023	33
BB-2	274	239	266	256	269	259	266	264	256	264	256	265	3,135	62,871	3,276	3,282	3,431
Field Total:	274	239	266	256	269	259	266	264	256	264	256	265	3,135	98,352	3,276	4,306	3,464
Daily Avg.(mmscfd)	9	9	9	9	9	9	9	9	9	9	9	9	9		9	12	9
Field : Bibiyana																	
BY-1	2,554	2,149	2,272	2493	2,668	1,827	2452	2,164	2,653	2,540	2468	3215.32	29,455	397,340	21,743	35,595	35,050
BY-2	1,632	1,327	1,573	1544	1,560	1,363	1451	1,251	1,402	1,404	1301	1652.34	17,462	291,888	21,388	23,957	20
BY-3	737	608	567	549	526	519	218	4	4	21	443	365.486	4,562	239,831	6,249	9,904	16,873
BY-4	1,865	1,587	1,790	1921	2,125	1,896	2227	1,965	2,257	2,317	2160	2683.24	24,793	205,331	28,559	6,571	7,322
BY-5	762	698	718	297	668	527	514	434	616	603	329	0.195	6,168	178,135	6,131	8,117	9,229
BY-6	792	617	771	809	937	623	736	733	809	862	659	793.31	9,140	230,636	11,057	11,879	15,208
BY-7	2,548	2,171	2,391	2190	2,322	1,904	2325	1,988	2,182	2,166	1895	2499.32	26,581	271,165	23,155	32,874	33,040
BY-8	768	713	753	777	761	802	815	840	776	827	678	26.719	8,538	142,781	8,921	12,486	2,987
BY-9	553	482	359	476	484	488	454	484	472	499	380	33.233	5,164	129,782	4,093	6,247	6,820

Monthly Production by Field and Well upto December- 2019



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Figures in mmscf

Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2018	2017	2016
BY-10	2,106	1,752	2,357	2244	2,233	1,901	2227	2,100	2,104	2,154	1751	68,209	22,997	357,994	30,954	32,967	33,582
BY-11	797	626	657	818	861	727	836	678	868	912	738	467.025	8,983	128,944	12,147	6,813	9,357
BY-12	2,162	2,177	2,205	2245	2,280	2,173	2333	2,358	2,223	2,241	1854	148.169	24,399	147,102	6,835	8,284	10,574
BY-13	959	569	880	798	950	905	963	883	902	933	924	1119.09	10,785	83,744	13,171	11,842	15,603
BY-14	800	730	845	666	777	660	721	670	747	748	688	939.722	8,991	99,604	11,523	15,354	15,170
BY-15	1,829	1,420	1,646	1693	2,124	1,806	2051	1,817	1,767	1,847	1800	2124.74	21,925	118,846	24,295	19,111	17,698
BY-16	908	823	806	741	807	792	877	896	831	862	858	1043.26	10,246	71,318	9,264	12,541	15,844
BY-17	1,794	1,176	1,440	1496	1,576	1,726	1770	1,265	1,477	1,591	1491	1802.79	18,604	96,475	17,603	15,412	15,463
BY-18	2,784	2,387	2,668	2541	2,546	2,204	2489	2,494	2,351	2,387	2337	2819.1	30,009	147,811	31,890	29,509	33,072
BY-19	1,761	2,275	2,368	2362	2,407	2,003	2354	2,359	2,173	2,261	2225	2659.67	27,207	59,285	8,144	9,859	9,383
BY-20	1,636	2,008	2,113	2176	1,384	1,106	1748	1,818	2,000	2,126	2089	2493.03	22,699	60,544	7,840	6,533	9,282
BY-21	634	531	656	671	719	649	723	577	716	756	758	1188.66	8,577	43,801	9,670	13,246	8,533
BY-22	1,742	1,310	1,480	1517	1,833	1,403	1736	1,629	1,664	1,675	1616	1886.83	19,492	127,292	24,755	27,093	33,387
BY-23	2,261	1,781	2,212	2100	2,190	1,731	2144	2,025	2,210	2,099	1995	2569.88	25,318	77,365	32,043	15,333	4,405
BY-24	870	712	824	826	830	850	833	787	885	904	886	1060.35	10,269	68,433	13,268	13,484	15,265
BY-25	2,070	2,145	2,340	2229	2,396	1,836	2308	2,152	2,251	2,267	2188	2615.36	26,797	131,977	28,306	30,331	33,282
BY-26	2,683	2,344	2,465	2318	2,524	1,885	2467	2,370	2,471	2,491	2432	2979.56	29,429	144,994	33,853	30,446	33,167
Field Total:	40006	35117	39154	38499	40489	34306	39773	36741	38810	39496	36942	39255	458,589	4,052,417	446,855	445,787	439,615
Daily Avg.(mmscfd)	1291	1254	1263	1283	1306	1144	1283	1,185	1,294	1,274	1,231	1,266	1,256		1,224	1,221	1,204
Field :	Chattak																
Ch-1	Production Suspended													25,834			
Field Total:	0			0	0	0	0	0	0	0	0	0	25,834				
Daily Avg.(mmscfd)	0			0	0			0	0			0	0				
Field :	Fenchuganj																
Fenchuganj-2	0	0	0	0	0	0	0	0	0	0	0	0	0	38,169	0	0	0
Fenchuganj-3	274	203	225	217	145	129	174	121	103	102	93	92	1,877	92,515	3,186	6,192	7,606
Fenchuganj-4	60	30	30	28	27	25	27	21	22	11	11	13	305	29,579	809	441	3,189
Field Total:	334	234	255	245	172	154	201	142	124	113	104	105	2,182	160,262	3,994	6,633	10,795
Daily Avg.(mmscfd)	11	8	8	8	6	5	6	5	4	4	3	3	6		11	18	30
Field :	Feni																
Feni-1	Production Suspended							0	0	0	34,214						
Feni-2	Production Suspended							0	0	0	6,119						
Feni-3	Production Suspended							0	0	0	2,176						

Monthly Production by Field and Well upto December- 2019



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Figures in mmscf

Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2018	2017	2016
Feni-4	Production Suspended								0	0			14,386				
Feni-5	Production Suspended								0	0			6,127				
Field Total:													63,023				
Daily Avg.(mmscfd)																	
Field :	Habiganj																
Hbj-1	429	375	414	379	369	331	338	311	289	300	291	299	4,124	282,232	2,207	0	0
Hbj-2	0	0	0	0	0	0	0	0	0	0	0	0	0	275,704	0	0	0
Hbj-3	1,105	952	986	925	954	861	890	850	840	870	845	867	10,947	388,104	13,155	13,151	13,227
Hbj-4	1,105	952	986	925	954	861	890	850	840	870	845	867	10,947	382,562	13,155	13,151	13,227
Hbj-5	798	711	776	746	770	725	767	732	724	750	729	748	8,977	306,651	9,497	9,497	9,552
Hbj-6	461	413	459	447	461	435	460	440	435	451	437	449	5,349	167,558	5,487	5,491	5,523
Hbj-7	1,211	1,090	1,233	1,191	1,228	1,160	1,197	1,176	1,178	1,216	1,174	1,218	14,272	267,391	14,533	14,565	14,685
Hbj-8	0	0	0	0	0	0	0	0	0	0	0	0	0	11,023	0	0	0
Hbj-9	0	0	0	0	0	0	0	0	0	0	0	0	0	52,652	0	0	0
Hbj-10	969	870	925.3	893	921	833	838	823	825	851	822	853	10,423	263,556	13,928	14,058	14,629
Hbj-11	697	623	619.3	598	617	544	539	529	530	547	528	548	6,920	103,228	9,579	10,398	11,247
Field Total:	6,776	5,985	6,400	6,104	6,276	5,750	5920	5,712	5,662	5,855	5,671	5,848	71,959	2,500,660	81,540	80,313	82,091
Daily Avg.(mmscfd)	219	214	206	203	202	192	191	184	189	189	189	189	197		223	220	225
Field :	Jalalabad																
JB-1	877	733	790	761	813	703	786	670	788	768	694	809	9,191	254,960	10,469	9,142	11,951
JB-2	1,088	910	978	934	1,001	876	975	832	978	953	870	1,004	11,400	290,996	12,973	14,517	17,057
JB-3	1,451	1,214	1,313	1,277	1,344	1,177	1,300	1,120	1,304	1,271	1,154	1,339	15,263	355,787	17,399	19,162	21,086
JB-4	453	379	410	399	419	368	406	345	408	397	362	418	4,766	283,766	5,821	7,045	8,313
JB-6	1,451	1,114	1,313	1,277	1,332	1,163	1,297	1,010	1,304	1,262	1,160	1,339	15,021	74,346	17,364	19,524	19,136
JB-7	1,088	910	985	955	1,014	882	973	793	978	953	861	1,004	11,396	40,786	13,053	10,324	5,254
JB-8	1,073	898	971	943	1,000	860	959	782	965	940	849	990	11,228	55,158	12,793	14,513	16,252
Field Total:	7,482	6,158	6,760	6,546	6,922	6,029	6695	5,552	6,724	6,545	5,949	6,902	78,265	1,355,799	89,872	94,226	99,048
Daily Avg.(mmscfd)	241	220	218	218	223	201	216	179	224	211	198	223	214		246	258	271
Field :	Kailas Tila																
KTL-1	147	109	114	0	0	0	0	0	0	0	0	0	371	205,181	462	0	0

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Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2018	2017	2016
KTL-2	612	551	610	585	607	590	611	610	592	615	584	600	7,166	185,313	7,190	7,242	7,282
KTL-3	235	209	228	221	226	219	226	226	218	206	183	186	2,583	140,403	2,947	3,255	5,003
KTL-4	253	228	254	242	238	229	229	217	186	190	184	188	2,639	98,734	3,336	3,680	3,499
KTL-5	0	0	0	0	0	0	0	0	0	0	0	0	0	17,923	0	0	0
KTL-6	770	689	765	731	774	744	774	768	746	771	745	765	9,042	100,130	8,950	9,086	8,975
KTL-7	0	0	0	0	0	0	0	0	0	0	0	0	0	816	0	0	329
Field Total:	2,017	1,787	1,971	1,779	1,846	1,783	1,841	1,820	1,741	1,782	1,695	1,739	21,801	748,500	22,886	23,263	25,088
Daily Avg.(mmscfd)	65	64	64	59	60	59	59	59	58	57	57	56	60		63	64	69
Field : Kamta																	
Kamta-1	Production Suspended													21,139			
Field Total:														21,139			
Daily Avg.(mmscfd)																	
Field : Meghna																	
M-1	372	308	314	302	293	272	257	315	255	262	250	257	3,458	72,432	4,538	4,625	4,425
Field Total:	372	308	314	302	293	272	257	315	255	262	250	257	3,458	72,432	4,538	4,625	4,425
Daily Avg.(mmscfd)	12	11	10	10	9	9	8	10	9	8	8	8	9		12	13	12
Field : Moulavi Bazar																	
MV Bazar-2	121	79	72	62	58	29	23	67	81	52	42	83	770	54,808	2,302	2,866	3,201
MV Bazar-3	207	149	124	113	173	92	75	204	245	199	149	292	2,022	159,831	3,712	4,705	5,394
MV Bazar-4	159	102	67	60	54	26	83	109	117	100	76	94	1,047	59,114	3,103	3,945	4,141
MV Bazar-5	0	0	0	0	0	0	0	0	0	0	0	0		66			
MV Bazar-6	193	182	132	183	237	154	301	107	180	112	79	25	1,886	18,235	1,734	1,676	1,737
MV Bazar-7	1	1	0	0	0	0	0	0	1	0	0	0	4	5,648	21	152	123
MV Bazar-9	0	0	0	0	0	0	0	0	0	0	0	0	1	30,337	1	0	41
Field Total:	682	511	396	418	523	301	483	487	624	463	346	494	5,730	328,038	10,872	13,345	14,638
Daily Avg.(mmscfd)	22	18	13	14	17	10	16	16	21	15	12	16	16		30	37	40
Field : Narshingdi																	
N-1	530	479	530	535	566	478	58	504	502	506	472	504	5,663	150,258	6,181	6,279	6,242
N-2	314	278	313	317	319	303	318	319	305	315	313	318	3,732	59,102	3,705	3,962	4,122
Field Total:	844	757	843	852	885	780	376	823	806	821	786	822	9,395	209,360	9,886	10,241	10,364

Monthly Production by Field and Well upto December- 2019



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Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2018	2017	2016
Daily Avg.(mmscfd)	27	27	27	28	29	26	12	27	27	26	26	27	26		27	28	28
Field : Rashidpur																	
RP-1	542	491	530	513	537	513	536	539	513	538	523	530	6,305	173,368	6,505	6,625	6,639
RP-2	0	0	0	0	0	0	0	0	0	0	0	0	0	82,474			
RP-3	300	271	300	286	294	283	292	292	277	286	277	286	3,443	134,652	3,541	3,730	3,877
RP-4	267	239	262	243	237	223	231	234	231	241	236	241	2,886	130,781	3,227	3,516	3,675
RP-5	0	0	0	0	0	0	0	0	0	0	0	0	0	25,647			
RP-6	0	0	0	0	0	0	0	0	0	0	0	0	0	9,983	0	0	0
RP-7	173	155	163	149	143	138	142	144	144	148	143	145	1,786	66,111	2,096	2,225	2,355
RP-8	314	284	314	300	306	296	300	290	273	285	273	279	3,515	22,548	3,696	3,977	4,422
Field Total:	1,597	1,439	1,569	1,491	1,517	1,454	1501	1,499	1,438	1,498	1,452	1,480	17,936	645,564	19,065	20,074	20,969
Daily Avg.(mmscfd)	52	51	51	50	49	48	48	48	48	48	48	48	49		52	55	57
Field : Salda Nadi																	
Salda-1	0	0	0	0	0	0	0	0	0	0	0	0	0	36,904	0	0	0
Salda-2	0	0	0	0	0	0	0	0	0	0	0	0	0	28,495	0	0	0
Salda-3	123	119	135	130	125	120	192	207	186	173	152	146	1,809	27,389	1,067	1,514	2,350
Salda-4	4	5	5	6	4	4	2	0	0	0	0	0	29	146	70	14	34
Field Total:	127	124	140	136	128	123	194	207	186	173	152	146	1,838	92,935	1,137	1,527	2,383
Daily Avg.(mmscfd)	4	4	5	5	4	4	6	7	6	6	5	5	5		3	4	7
Field : Sangu																	
Sangu-1	0	0	0	0	0	0	0	0	0	0	0	0	0	116,191	0	0	0
Sangu-3z	0	0	0	0	0	0	0	0	0	0	0	0	0	131,796	0	0	0
Sangu-4	Production Suspended						0	0	0	0	0	0	0	87,280			
Sangu-5	Production Suspended						0	0	0	0	0	0	0	61,674			
Sangu-7	Production Suspended						0	0	0	0	0	0	0	18,202			
Sangu-8	Production Suspended						0	0	0	0	0	0	0	37,619			
Sangu-9	0	0	0	0	0	0	0	0	0	0	0	0	0	30,638	0	0	0
Sangu-10	Production Suspended						0	0	0	0	0	0	0				
Sangu-11	0	0	0	0	0	0	0	0	0	0	0	0	0	6,067	0	0	0
Field Total:	0	0	0	0	0	0	0	0	0	0	0	0	0	489,467	0	0	0

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Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2018	2017	2016
Daily Avg.(mmscfd)	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0
Field : Semutang																	
Semutang-5	14	12	12	10	9	8	9	11	15	16	12	11	140	12,205	291	471	946
Semutang-6	7	11	14	14	14	14	14	12	14	15	16	17	161	1,117	84	66	0
Field Total:	22	23	27	24	23	22	23	23	29	31	27	28	301	13,322	375	537	946
Daily Avg.(mmscfd)	1	1	1	1	1	1	1	1	1	1	1	1	1		1	1	3
Field : Shahbazpur																	
Shahbazpur-1	0	0	0	0	35	265	66	146	0	18	243	101	874	22,232	134	4,835	3,623
Shahbazpur-2	534	523	637	656	678	531	596	685	614	588	155	0	6,196	17,278	6,650	4,243	189
Shahbazpur-3	377	436	505	510	536	585	619	629	597	622	620	632	6,668		5,222	1,162	3,116
Shahbazpur-4	513	452	567	632	608	481	407	414	569	535	267	321	5,764	18,767	6,936	1,801	1,091
Field Total:	1,424	1,411	1,709	1,797	1,857	1,862	1,687	1,874	1,780	1,763	1,284	1,053	19,501	58,277	18,943	12,041	8,019
Daily Avg.(mmscfd)	46	50	55	60	60	62	54	60	59	57	43	34	53		52	33	22
Field : Srikail																	
Srikail-2	442	417	461	443	452	432	446	451	428	444	432	439	5,288	43,231	5,154	5,384	6,064
Srikail-3	358	333	363	337	337	322	333	329	315	324	317	322	3,988	38,819	4,273	4,944	6,607
Srikail-4	276	256	277	272	261	248	254	242	238	236	230	236	3,026	11,471	2,971	3,439	2,035
Field Total:	1,076	1,005	1,102	1,052	1,050	1,001	1,032	1,022	981	1,004	979	997	12,301	93,521	12,398	13,767	14,707
Daily Avg.(mmscfd)	35	36	36	35	34	33	33	33	33	32	33	32	34		34	38	40
Field : Sundalpur																	
Sundalpur -1	0	0	0		0	0	0	0	0	0	0	0	0	9,809	0	0	552
Sundalpur -2	220	200	220	212	218	207	218	216	210	219	212	221	2,572	4,749	2,176	0	0
Field Total:	220	200	220	212	218	207	218	216	210	219	212	221	2,572	14,558	2,176	0	552
Daily Avg.(mmscfd)	7	7	7	7	7	7	7	7	7	7	7	7	7		6	0	2
Field : Sylhet																	
Sylhet-3	Production Suspended													89,032			
Sylhet-6	Production Suspended													91,748			
Sylhet-7	131	108	118	113	117	111	115	115	109	113	110	113	1,373	28,364	1,622	2,061	2,212
Surma-1	0	0	0	0	0	0	0	0	0	0	0	0	0	6,528	0	249	720

Monthly Production by Field and Well upto December- 2019



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Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2018	2017	2016
Field Total:	131	108	118	113	117	111	115	115	109	113	110	113	1,373	215,672	1,622	2,309	2,932
Daily Avg.(mmscfd)	4	4	4	4	4	4	4	4	4	4	4	4	4		4	6	8
Field :	Titas																
Titas-1	675	537	559	566	571	521	556	533	538	537	520	534	6,648	446,277	8,516	7,897	9,999
Titas-2	962	865	939	906	968	903	918	842	895	902	879	899	10,877	446,382	11,522	11,506	11,474
Titas-3	0	0	0	0	0	0	0	0	0	0	0	0	0	314,888	0		
Titas-4	994	861	960	923	972	900	937	844	911	938	873	900	11,013	381,465	11,726	11,798	12,782
Titas-5	1,020	899	997	968	1,015	975	1030	907	962	988	966	993	11,720	439,972	11,838	11,869	10,692
Titas-6	978	878	958	964	142	739	834	765	825	847	815	869	9,613	372,741	12,030	12,029	12,809
Titas-7	947	824	977	891	948	740	862	708	832	858	813	845	10,244	355,109	11,919	11,707	12,125
Titas-8	510	426	498	497	567	433	493	461	507	485	463	511	5,851	278,486	6,154	6,889	7,046
Titas-9	539	475	517	518	583	548	570	572	574	582	549	172	6,200	282,690	6,706	8,246	8,467
Titas-10	647	565	636	619	702	671	716	616	676	677	657	688	7,869	206,870	7,612	7,431	4,350
Titas-11	855	762	867	830	858	282	514	524	841	859	814	827	8,834	255,734	9,998	10,276	9,075
Titas-12	482	422	483	463	476	305	415	340	463	471	455	465	5,239	106,014	5,160	5,168	5,326
Titas-13	580	513	576	552	567	501	525	555	80	0	0	0	4,449	194,541	6,952	7,879	9,553
Titas-14	576	498	566	536	552	412	433	429	514	525	508	523	6,070	156,055	7,203	8,309	8,888
Titas-15	460	412	434	405	420	402	416	417	405	410	397	400	4,978	144,492	5,543	7,973	11,777
Titas-16	669	592	646	612	635	569	601	586	564	583	565	586	7,209	153,555	8,605	10,060	11,333
Titas-17	515	431	507	475	514	443	508	465	488	489	464	494	5,794	45,297	6,335	7,011	7,359
Titas-18	546	458	535	504	540	464	537	489	518	520	484	519	6,113	44,118	6,664	7,168	7,338
Titas-19	507	450	489	458	471	441	471	470	458	462	449	465	5,592	33,641	6,115	6,106	6,253
Titas-20	305	277	310	294	306	292	292	298	298	309	298	309	3,589	22,417	3,914	3,635	3,645
Titas-21	253	232	258	249	263	250	256	260	255	259	250	252	3,036	12,268	2,995	2,800	1,572
Titas-22	309	284	296	231	269	265	275	264	249	247	224	220	3,133	27,551	4,158	4,336	5,497
Titas-27	487	404	478	455	479	418	496	485	458	490	463	489	5,602	34,441	5,827	6,136	6,233
Titas-23	483	436	489	477	496	459	474	192	184	475	447	467	5,079	15,084	5,594	4,410	
Titas-24	202	185	207	196	195	188	204	449	452	186	168	158	2,789	7,781	2,709	2,283	
Titas-25	528	476	528	508	519	472	500	740	756	473	459	462	6,424	18,638	6,324	5,622	269
Titas-26	809	733	801	731	783	702	769	453	481	789	777	800	8,628	27,893	9,672	9,210	383
Field Total:	15,838	13,893	15,509	14,828	14,810	13,294	14,604	13,664	14,184	14,360	13,759	13,848	172,591	4,824,398	191,792	197,756	184,246
Daily Avg.(mmscfd)	511	496	500	494	478	443	471	441	473	463	459	447	473		525	542	505

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Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2018	2017	2016
Field : Begumganj																	
Begumganj-3	176	179	200	197	194	170	177	176	170	173	165	173	2,150	3,620	593	0	85
Field Total:	176	179	200	197	194	170	177	176	170	173	165	173	2,150	3,620	593	0	85
Daily Avg.(mmscfd)	6	6	6	7	6	6	6	6	6	6	5	6	6		2	0	0
Field : Rupganj																	
Rupganj-1	0	0	0										0	679	0	679	
Field Total:	0	0	0	0	0	0	0	0	0	0	0	0	0	679	0	679	
Daily Avg.(mmscfd)	0	0	0	0	0	0	0	0	0	0	0	0	0		0	2	
Grand Total (in Bcf)	83.29	72.98	80.78	78.59	81.55	71.84	80	74.67	78.40	79.32	74.38	78.18	933.8	17,373.94	964.7	979.8	973.1
Daily Avg.(mmscfd)	2,687	2,606	2,606	2,620	2,631	2,395	2576	2,409	2,613	2,559	2,479	2,522	2,558		2,643	2,684	2,666

Monthly Condensate Production by Fields upto December 2019



Field Name	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19	Total	Cumulative	2018	2017	2016
														000' bbl			
Bakhrabad	475	462	432	402	550	706	786	732	736	937	855	1,128	8,201	1,028	5,022	6,173	7,091
Daily Avg.	15	17	14	13	18	24	25	24	25	30	29	36	22		14	17	229
Bangura	9,547	8,321	8,755	8,380	8,381	7,905	9,092	7,736	8,806	9,041	8,822	9,248	104,034	1,170	94,737	103,198	103,416
Daily Avg.	308	297	282	279	270	264	293	250	294	292	294	298	285		260	283	3,336
Beani Bazar	4,207	3,945	4,525	4,262	4,394	4,198	4,268	4,212	4,072	4,180	4,020	4,216	50,497	1,618	51,187	68,202	56,146
Daily Avg.	136	141	146	142	142	140	138	27	136	135	134	136	138		140	187	1,811
Bibiyana	286,489	247,882	275,825	268,384	277,796	213,400	271,370	238,522	255,294	259,452	245,451	254,410	3,094,275	24,249	3,267,318	3,283,757	3,291,906
Daily Avg.	9,242	8,853	8,898	8,946	8,961	7,113	8,754	7,694	8,510	8,369	8,182	8,207	8,477		8,952	8,997	106,191
Chattak	0	0	0	0	0	0	0	0	0	0	0	0	0	4	0		
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0		
Fenchuganj	126	80	121	108	90	48	41	27	20	25	29	23	738	116	1,625	2,462	6,138
Daily Avg.	4	3	4	4	3	2	1	1	1	1	1	1	2		4	7	198
Feni	0	0	0	0	0	0	0	0	0	0	0	0	0	110	0	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0
Habiganj	721	610	776	681	642	571	564	550	541	530	543	504	7,233	137	5,612	3,955	4,143
Daily Avg.	23	22	25	23	21	19	18	18	18	17	18	16	20		15	11	134
Jalalabad	29,901	23,874	25,898	25,716	26,805	23,241	26,311	22,111	28,182	27,847	25,680	32,858	318,424	10,457	367,160	437,070	528,191
Daily Avg.	965	853	835	857	865	775	849	713	939	898	856	1,060	872		1,006	1,197	17,038
Kailas Tila	17,562	17,085	16,738	16,259	1,545	13,773	15,381	14,743	15,982	14,926	13,782	12,937	170,713	7,965	189,620	203,979	223,169
Daily Avg.	567	610	540	542	50	459	496	476	533	481	459	417	468		520	559	7,199
Kamta	Production Suspended										0	0		4			
Daily Avg.											0	0		0		0	0
Meghna	589	514	647	678	645	592	605	546	553	583	553	593	7,098	114	7,947	7,741	7,735
Daily Avg.	19	18	21	23	21	20	20	18	18	19	18	19	19		22	21	250
Moulavi Bazar	104	80	63	53	62	27	41	57	59	85	44	71	745	118	856	1,128	1,585
Daily Avg.	3	3	2	2	2	1	1	2	2	3	1	2	2		2	3	51

Monthly Condensate Production by Fields upto December 2019



Field Name	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19	Total	Cumulative	2018	2017	2016
														000' bbl			
Narshingdi	1,285	1,131	1,235	1,205	1,217	1,120	785	1,264	1,189	1,209	1,165	1,224	14,029	432	15,797	16,656	17,534
Daily Avg.	41	40	40	40	39	37	25	41	40	39	39	39	38		43	46	566
Rashidpur	1,213	1,038	1,083	1,069	1,084	1,542	1,602	1,645	1,544	1,498	1,444	1,507	16,268	792	14,393	10,723	14,938
Daily Avg.	39	37	35	36	35	51	52	53	51	48	48	49	45		39	29	482
Saldanadi	19	19	21	20	19	17	60	35	27	25	22	20	302	59	137	225	386
Daily Avg.	1	1	1	1	1	1	2	1	1	1	1	1	1		0	1	12
Sangu	0	0	0	0	0	0	0	0	0	0	0	0	0	37	0	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0
Semutang	0	0	0	0	0	0	0	0	2	2	0	0	4	5	26	99	272
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	9
Shahbazpur	187	148	211	207	207	27	193	216	200	196	137	106	2,034	8	2,488	1,791	839
Daily Avg.	6	5	7	7	7	1	6	7	7	6	5	3	6		7	5	27
Srikail	3,226	2,920	3,143	2,913	2,950	2,796	2,834	2,776	2,639	2,723	2,684	2,590	34,193	162	33,765	37,879	21,075
Daily Avg.	104	104	101	97	95	93	91	90	88	88	89	84	94		93	104	680
Sundalpur	10	9	10	10	9	24	40	11	11	15	12	11	172	1	121	0	0
Daily Avg.	0	0	0	0	0	1	1	0	0	0	0	0	0		0	0	0
Sylhet	969	864	981	881	901	845	860	838	137	800	759	855	9,691	805	10,277	15,593	20,532
Daily Avg.	31	31	32	29	29	28	28	27	5	26	25	28	27		28	43	662
Titas	13,655	11,331	12,573	12,503	12,163	10,239	11,065	10,500	11,188	12,347	11,899	12,516	141,979	5,366	159,803	154,262	133,133
Daily Avg.	440	405	406	417	392	341	357	339	373	398	397	404	389		438	423	4,295
Begumganj	60	60	57	63	58	54	57	57	65	56	53	70	711	1	201	0	0
Daily Avg.	2	0	0	0	0	2	2	2	0	2	2	2	2		1	0	0
Rupganj	0	0	0	0	0	0	0	0	0	0	0	0	0	1	0	1,133	
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	3	
Total (000'bbl)	370	320	353	344	340	281	346	307	331	336	318	335	3,981	54,758	4,228	4,356	4,438
Daily Avg. (000'bbl)	11.9	11.4	11.4	11.5	11.0	9	11.2	9.9	11.0	10.9	11	11	11		11.6	11.9	12.2

Note: Historical condensate figure of Sangu available from 2006. Sylhet available from August 1964

Monthly Water Production by Fields in December 2019



Field Name	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19	Total	2,018	2,017
Bakhrabad	2,117	1,708	1,795	1,720	2,049	2,172	2,259	2,269	2,192	2,265	2,167	2,312	25,025	28,218	8,419
Daily Avg.	68	61	58	57	66	72	73	73	73	73	72	75	69	77	
Bangura	3,330	3,016	3,301	3,107	3,197	2,968	3,296	2,797	3,266	3,272	3,260	3,487	38,297	43,917	11,705
Daily Avg.	107	108	106	104	103	99	106	90	109	106	109	112	105	120	
Beani Bazar	9,793	8,568	9,561	9,283	10,305	10,427	11,230	11,705	11,838	12,547	12,384	12,825	130,468	109,854	24,865
Daily Avg.	316	306	308	309	332	348	362	378	395	405	413	414	357	301	
Bibiyana	16,351	14,524	15,756	15,544	16,508	15,623	17,001	16,277	16,420	16,751	16,179	17,353	194,287	194,651	47,219
Daily Avg.	527	519	508	518	533	521	548	525	547	540	539	560	532	533	
Chattak	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Fenchuganj	6,323	3,006	3,558	3,470	2,712	2,861	3,603	2,667	1,840	1,643	1,562	1,621	34,864	74,969	6,700
Daily Avg.	204	107	115	116	87	95	116	86	61	53	52	52	96	205	
Feni	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Habiganj	2,532	2,133	1,034	874	988	820	793	775	782	818	768	614	12,931	39,104	5,197
Daily Avg.	82	76	33	29	32	27	26	25	26	26	26	20	35	107	
Jalalabad	4,717	4,157	4,424	4,369	4,254	3,659	3,872	3,213	4,920	5,577	6,698	8,102	57,962	55,950	12,915
Daily Avg.	152	148	143	146	137	122	125	104	164	180	223	261	159	153	
Kailas Tila	3,934	3,519	3,851	3,562	1,772	3,011	5,189	3,128	4,103	7,579	14,242	14,803	68,693	43,233	6,809
Daily Avg.	127	126	124	119	57	100	167	101	137	244	475	478	188	118	
Kamta	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Meghna	211	429	525	631	631	651	693	639	790	884	929	1,035	8,048	2,014	551
Daily Avg.	7	15	17	21	20	22	22	21	26	29	31	33	22	6	
Moulavi Baza	1,379	710	735	550	427	189	200	237	224	409	145	241	5,447	13,965	754
Daily Avg.	44	25	24	18	14	6	6	8	7	13	5	8	15	38	
Narshingdi	883	798	888	879	939	806	466	884	854	891	881	900	10,069	10,374	2,645
Daily Avg.	28	29	29	29	30	27	15	29	28	29	29	29	28	28	
Rashidpur	13,567	12,332	13,512	12,940	13,181	12,638	13,173	13,322	13,033	13,780	13,356	13,618	158,452	137,406	30,969
Daily Avg.	438	440	436	431	425	421	425	430	434	445	445	439	434	376	
Saldanadi	129	115	126	127	131	127	137	140	132	139	133	134	1,570	813	387
Daily Avg.	4	4	4	4	4	4	4	5	4	4	4	4	4	2	

Monthly Water Production by Fields in December 2019



Field Name	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19	Total	2,018	2,017
Sangu	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Semutang	45	47	69	63	65	63	74	71	100	112	132	127	966	3,002	719
Daily Avg.	1	2	2	2	2	2	2	2	3	4	4	4	3	8	
Shahbazpur	1,789	1,679	2,096	2,180	2,244	2,257	2,038	2,306	2,191	2,152	1,557	1,296	23,785	22,110	3,912
Daily Avg.	58	60	68	73	72	75	66	74	73	69	52	42	65	61	
Srikail	1,649	1,517	2,021	1,641	1,662	1,592	1,654	1,698	1,557	1,632	1,579	1,583	19,783	18,432	4,904
Daily Avg.	53	54	65	55	54	53	53	55	52	53	53	51	54	50	
Sundalpur	26	24	27	27	27	32	48	28	27	30	28	31	354	219	0
Daily Avg.	1	1	1	1	1	1	2	1	1	1	1	1	1	1	
Sylhet	2,312	2,022	2,221	2,156	2,234	2,511	4,664	5,098	401	5,222	5,175	5,472	39,488	20,362	1,298
Daily Avg.	75	72	72	72	72	84	150	164	13	168	173	177	108	56	
Titas	49,706	45,683	50,613	49,852	54,221	50,778	53,773	54,016	30,523	26,704	25,711	26,263	517,843	556,608	126,334
Daily Avg.	1,603	1,632	1,633	1,662	1,749	1,693	1,735	1,742	1,017	861	857	847	1,419	1,525	
Begumganj	69	54	61	59	59	67	66	56	62	64	59	62	738	207	0
Daily Avg.	2	2	2	2	2	2	2	2	2	2	2	2	2	1	
Rupganj	0	0	0	0	0	0	0	0	0	0	0	0	0	0	34
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Total (000'bl	120,860	106,040	116,173	113,034	117,606	113,251	124,229	121,326	95,255	102,469	106,946	111,879	1,349,070	1,375,408	296
Daily Avg. (000'bbl)	3,899	3,787	3,748	3,768	3,794	3,775	4,007	3,914	3,175	3,305	3,565	3,609	3,696	3,768	1

Conditions of Field and Well upto December 2019



Well	company	well type	Discovery	production start	Drilled depth (ft)	Pressure	Pressure type	Completion Zone
Field : Bakharabad								
BKB-1	BGFCL	Vertical	1969	June,1969	9309		FWHP	J
BKB-2	BGFCL	Directional	1969	October,1981	7496	248-274	FWHP	G
BKB-3	BGFCL	Directional	1969	April,1982	9339	356-412	FWHP	G
BKB-4	BGFCL	Directional	1969	June,1982	9430			D
BKB-5	BGFCL	Directional	1969	Sept,1982	9675	1555-1646	FWHP	B
BKB-6	BGFCL	Directional	1969	March,1989	8785			J
BKB-7	BGFCL	Directional	1969	July,1989	8605		FWHP	J
BKB-8	BGFCL	Directional	1969	Sept,1989	8840	490-523	FWHP	J
BKB-9	BGFCL	Vertical	1969	August,2013	8318	1005-1097	FWHP	G
BKB-10	BGFCL	Directional	1969	June,2016	9291	1010-1102	FWHP	K
Field : Bangura								
Bangura-1	Tullow		2004			887-940	FWHP	D
Bangura-2	Tullow		2004			587-685	FWHP	D/E
Bangura-3	Tullow		2004			719-789	FWHP	D
Bangura-6	Tullow		2004			708-780	FWHP	D
Bangura-5	Tullow		2004			579-621	FWHP	D
Field : Beani Bazar								
BB-1	SGFL		1981	July,1999	13480	580-620	SIWHP	Upper
BB-2	SGFL		1981	July,1999	12048	3210-3220	FWHP	Upper
Field : Bibiyana								
BY-1	Chevron		1998			1547-2007	FWHP	BB60, BB66
BY-2	Chevron		1998			1313-1390	FWHP	BB60, BH20A, BH20E
BY-3	Chevron		1998			1363-1403	FWHP	BB70
BY-4	Chevron		1998			1330-1390	FWHP	BH10
BY-5	Chevron		1998			1254-1299	FWHP	BH20A, BH20B, BH20C, BH20D
BY-6	Chevron		1998			1250-1486	FWHP	BB70
BY-7	Chevron		1998			1454-1566	FWHP	BH10
BY-8	Chevron		1998			1270-1297	FWHP	BH20A, BH20B
BY-9	Chevron		1998			1243-1273	FWHP	BH10
BY-10	Chevron		1998			1465-1533	FWHP	BB60
BY-11	Chevron		1998			1260-1284	FWHP	BH20A, BH20B
BY-12	Chevron		1998			1259-1332	FWHP	BB70
BY-13	Chevron		1998			1300-1356	FWHP	BH20A, BH20B
BY-14	Chevron		1998			1342-1632	FWHP	BH20A, BH20B
BY-15	Chevron		1998			2189-2240	FWHP	BB60
BY-16	Chevron		1998			1381-1644	FWHP	BH10, BH20D

Conditions of Field and Well upto December 2019



Well	company	well type	Discovery	production start	Drilled depth (ft)	Pressure	Pressure type	Completion Zone
BY-17	<i>Chevron</i>		<i>1998</i>			<i>2104-2229</i>	<i>FWHP</i>	<i>BB60</i>
BY-18	<i>Chevron</i>		<i>1998</i>			<i>1904-2218</i>	<i>FWHP</i>	<i>BB60</i>
BY-19	<i>Chevron</i>		<i>1998</i>			<i>1354-1477</i>	<i>FWHP</i>	<i>BH10, BH20A</i>
BY-20	<i>Chevron</i>		<i>1998</i>			<i>1248-1262</i>	<i>FWHP</i>	<i>BH20D, BH20A, BH10</i>
BY-21	<i>Chevron</i>		<i>1998</i>			<i>1333-1348</i>	<i>FWHP</i>	<i>BH20A, BH20B, BH10</i>
BY-22	<i>Chevron</i>		<i>1998</i>			<i>1552-1586</i>	<i>FWHP</i>	<i>BB60</i>
BY-23	<i>Chevron</i>		<i>1998</i>			<i>1739-2021</i>	<i>FWHP</i>	<i>BH10, BH20A, BH20B, BH20C</i>
BY-24	<i>Chevron</i>		<i>1998</i>			<i>1337-2091</i>	<i>FWHP</i>	<i>BB60</i>
BY-25	<i>Chevron</i>		<i>1998</i>			<i>1728-1857</i>	<i>FWHP</i>	<i>BB60, BB66</i>
BY-26	<i>Chevron</i>		<i>1998</i>			<i>1877-2094</i>	<i>FWHP</i>	<i>BB60, BB64</i>
Field : Chattak								
Ch-1	SGFL		1959					
Field : Fenchuganj								
Fenchuganj-2	<i>BAPEX</i>		<i>1988</i>	<i>May, 2004</i>				
Fenchuganj-3	<i>BAPEX</i>		<i>1988</i>	<i>February, 2005</i>		<i>2004-2010</i>		<i>upper</i>
Fenchuganj-4	<i>BAPEX</i>		<i>1988</i>			<i>2037-2065</i>		
Field : Feni								
Feni-1	<i>BAPEX</i>		<i>1981</i>					
Feni-2	<i>BAPEX</i>		<i>1981</i>					
Feni-3	<i>BAPEX</i>		<i>1981</i>					
Feni-4	<i>BAPEX</i>		<i>1981</i>					
Feni-5	<i>BAPEX</i>		<i>1981</i>					
Field : Habiganj								
Hbj-1	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>Feb,1969</i>	<i>11500</i>		<i>FWHP</i>	<i>upper</i>
Hbj-2	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>Feb,1969</i>	<i>5100</i>		<i>FWHP</i>	<i>upper</i>
Hbj-3	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>July,1985</i>	<i>5282</i>	<i>1478-1486</i>	<i>FWHP</i>	<i>upper</i>
Hbj-4	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>May,1985</i>	<i>5249</i>	<i>1460-1467</i>	<i>FWHP</i>	<i>upper</i>
Hbj-5	<i>BGFCL</i>	<i>Directional</i>	<i>1963</i>	<i>Feb,1992</i>	<i>11552</i>	<i>1440-1446</i>	<i>FWHP</i>	<i>upper</i>
Hbj-6	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>Feb,1992</i>	<i>5515</i>	<i>1375-1379</i>	<i>FWHP</i>	<i>upper</i>
Hbj-7	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>April,2000</i>	<i>10236</i>	<i>1331-1139</i>	<i>FWHP</i>	<i>upper</i>
Hbj-8	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>May, 2000</i>	<i>5280</i>			<i>upper</i>
Hbj-9	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>July,1998</i>	<i>5249</i>			<i>upper</i>
Hbj-10	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>Apr, 2000</i>	<i>5133</i>	<i>1322-1331</i>	<i>FWHP</i>	<i>upper</i>
Hbj-11	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>February,2008</i>	<i>10499</i>	<i>1417-1423</i>	<i>FWHP</i>	<i>upper</i>
Field : Jalalabad								
JB-1	<i>Chevron</i>		<i>1989</i>			<i>1333-1436</i>	<i>FWHP</i>	<i>BB60, BB50</i>

Conditions of Field and Well upto December 2019



Well	company	well type	Discovery	production start	Drilled depth (ft)	Pressure	Pressure type	Completion Zone
JB-2	<i>Chevron</i>		<i>1989</i>			<i>1279-1294</i>	<i>FWHP</i>	<i>BB50, BB60</i>
JB-3	<i>Chevron</i>		<i>1989</i>			<i>1332-1375</i>	<i>FWHP</i>	<i>BB50, BB60</i>
JB-4	<i>Chevron</i>		<i>1989</i>			<i>1365-1425</i>	<i>FWHP</i>	<i>BB60</i>
JB-6	<i>Chevron</i>		<i>1989</i>			<i>1354-1362</i>	<i>FWHP</i>	<i>BB60, BB50</i>
JB-7	<i>Chevron</i>		<i>1989</i>			<i>1666-1679</i>	<i>FWHP</i>	<i>BB20</i>
JB-8	<i>Chevron</i>		<i>1989</i>			<i>1362-1370</i>	<i>FWHP</i>	<i>BB50, BB60</i>
Field : Kailas Tila								
KTL-1	<i>SGFL</i>		<i>1962</i>	<i>June, 1983</i>	<i>12417</i>	<i>0</i>	<i>SIWHP</i>	
KTL-2	<i>SGFL</i>		<i>1962</i>	<i>Feb, 1995</i>		<i>2225-2230</i>	<i>FWHP</i>	
KTL-3	<i>SGFL</i>		<i>1962</i>	<i>March, 1995</i>		<i>2470-2495</i>	<i>FWHP</i>	
KTL-4	<i>SGFL</i>		<i>1962</i>	<i>March, 1997</i>		<i>2360-2410</i>	<i>FWHP</i>	
KTL-5	<i>SGFL</i>		<i>1962</i>	<i>Sep, 2006</i>		<i>0</i>	<i>SIWHP</i>	
KTL-6	<i>SGFL</i>		<i>1962</i>	<i>Aug, 2007</i>		<i>2490-2495</i>	<i>FWHP</i>	
KTL-7	<i>SGFL</i>		<i>1962</i>			<i>0</i>	<i>SIWHP</i>	
Field : Kamta								
Kamta-1	<i>BGFCL</i>	<i>Vertical</i>	<i>1981</i>	<i>july,1982</i>	<i>11857</i>			<i>N/A</i>
Field : Meghna								
M-1	<i>BGFCL</i>	<i>Vertical</i>	<i>2004</i>	<i>july,1990</i>	<i>10069</i>	<i>1400-1450</i>	<i>FWHP</i>	<i>A,E,F & G</i>
Field : Moulavi Bazar								
MV Bazar-2	<i>Chevron</i>		<i>1997</i>			<i>800-820</i>	<i>FWHP</i>	<i>BB70</i>
MV Bazar-3	<i>Chevron</i>		<i>1997</i>			<i>800-820</i>	<i>FWHP</i>	<i>BB70</i>
MV Bazar-4	<i>Chevron</i>		<i>1997</i>			<i>946-952</i>	<i>FWHP</i>	<i>BB20</i>
MV Bazar-5	<i>Chevron</i>		<i>1997</i>			<i>0</i>	<i>SIWHP</i>	<i>BB60</i>
MV Bazar-6	<i>Chevron</i>		<i>1997</i>			<i>822-890</i>	<i>FWHP</i>	<i>BB20</i>
MV Bazar-7	<i>Chevron</i>		<i>1997</i>			<i>844-901</i>	<i>FWHP/SIWHP</i>	<i>BB20</i>
MV Bazar-9	<i>Chevron</i>		<i>1997</i>			<i>0</i>	<i>SIWHP</i>	<i>BB46, BB48, BB60</i>
Field : Narshingdi								
N-1	<i>BGFCL</i>	<i>vertical</i>	<i>1990</i>	<i>october,1990</i>	<i>11320</i>	<i>1143-1197</i>	<i>FWHP</i>	<i>BL</i>
N-2	<i>BGFCL</i>	<i>vertical</i>	<i>1990</i>	<i>february,2007</i>	<i>10778</i>	<i>1015-1097</i>	<i>FWHP</i>	<i>BL</i>
Field : Rashidpur								
RP-1	<i>SGFL</i>		<i>1960</i>			<i>1290-1291</i>	<i>FWHP</i>	<i>Upper</i>
RP-2	<i>SGFL</i>		<i>1960</i>			<i>73</i>	<i>SIWHP</i>	<i>Lower</i>
RP-3	<i>SGFL</i>		<i>1960</i>			<i>1548-1568</i>	<i>FWHP</i>	<i>Lower</i>
RP-4	<i>SGFL</i>		<i>1960</i>			<i>1450-1655</i>	<i>FWHP</i>	<i>Lower</i>
RP-5	<i>SGFL</i>		<i>1960</i>			<i>2291</i>	<i>SIWHP</i>	<i>Lower</i>
RP-6	<i>SGFL</i>		<i>1960</i>			<i>870</i>	<i>SIWHP</i>	<i>A</i>

Conditions of Field and Well upto December 2019



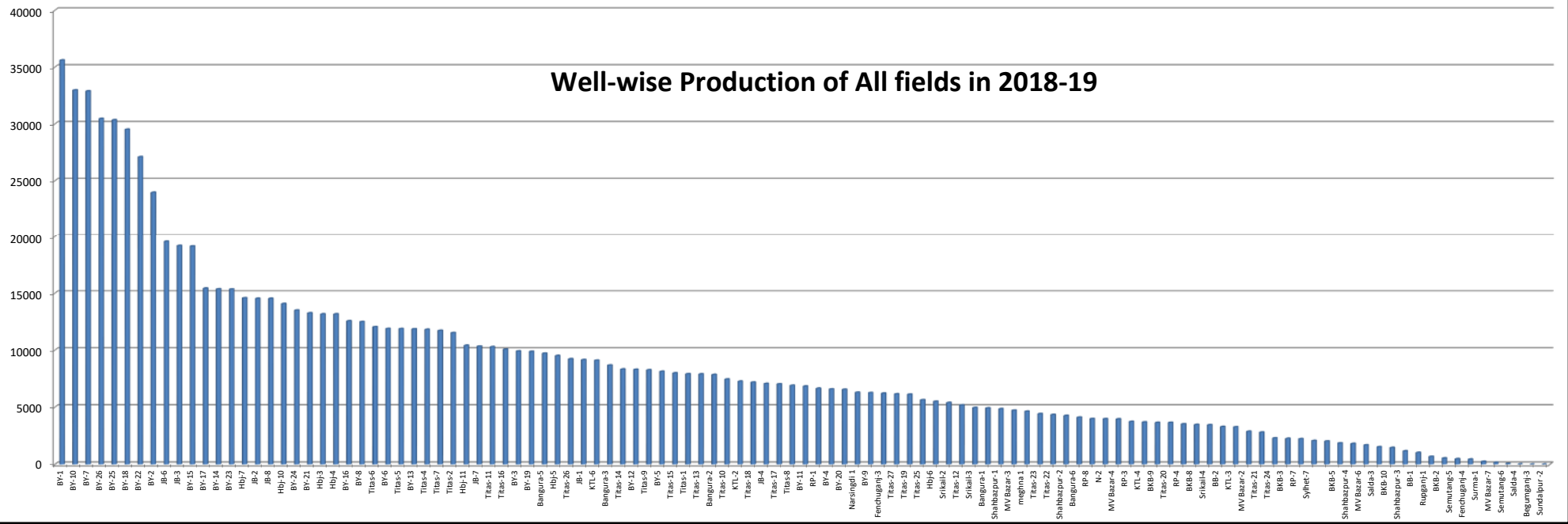
Well	company	well type	Discovery	production start	Drilled depth (ft)	Pressure	Pressure type	Completion Zone
RP-7	SGFL		1960			1308-1338	FWHP	Lower
RP-8	SGFL		1960			1600-1625	FWHP	Upper
Field : Salda Nadi								
Salda-1	BAPEX		1995					
Salda-2	BAPEX		1995					
Salda-3	BAPEX	Directional	1995	February, 2012		639-640, 698-700		Upper/Lower
Salda-4	BAPEX		1995					
Field : Sangu								
Sangu-1	BGFCL		1996					
Sangu-3z	BGFCL		1996					
Sangu-4	BGFCL		1996					
Sangu-5	BGFCL		1996					
Sangu-7	BGFCL		1996					
Sangu-8	BGFCL		1996					
Sangu-9	BGFCL		1996					
Sangu-10	BGFCL		1996					
Sangu-11	BGFCL		1996					
Field : Semutang								
Semutang-5	BAPEX		1967			280-508		Lower Zone
Semutang-6	BAPEX		1967			750-1302		
Field : Shahbazpur								
Shahbazpur-1	BAPEX		1995	May, 2009		2310-3543		Lower Zone
Shahbazpur-2	BAPEX		1995			3541-4133		Lower Zone
Shahbazpur-3	BAPEX		1995			4300		Upper Zone
Shahbazpur-4	BAPEX		1995			4250		Upper Zone
Field : Srikail								
Srikail-2	BAPEX		2012			990-1016		Upper & Lower D
Srikail-3	BAPEX		2012			981-1043		Upper & Lower D
Srikail-4	BAPEX		2012			1018-1068		Upper & Lower D
Field : Sundalpur								
Sundalpur -1	BAPEX		2011					
Sundalpur -2	BAPEX		2011					
Field : Sylhet								
Sylhet-3	SGFL		1955	Aug, 1958				
Sylhet-6	SGFL		1955	Aug, 1964		800-850	SIWHP	
Sylhet-7	SGFL		1955	Apr, 2005		1750-1820	FWHP	Lower Bokabil

Conditions of Field and Well upto December 2019

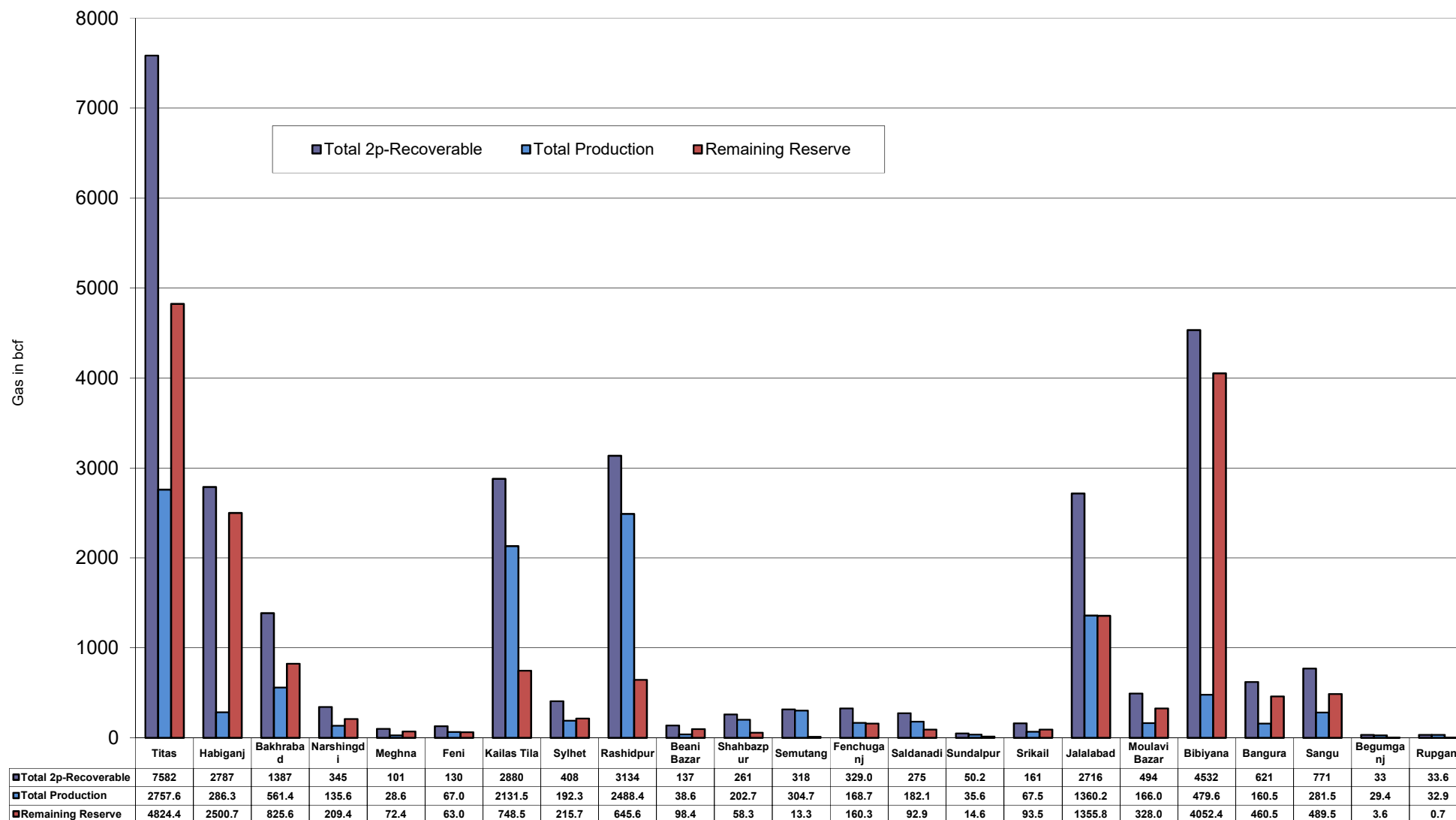


Well	company	well type	Discovery	production start	Drilled depth (ft)	Pressure	Pressure type	Completion Zone
Surma-1	SGFL		1955	June, 2010		230	SIWHP	C & D
Field : Titas								
Titas-1	BGFCL	vertical	1962	Mar,1969	12325	900-925	FWHP	A
Titas-2	BGFCL	vertical	1962	Fen,1969	10574	960-1020	FWHP	A
Titas-3	BGFCL	vertical	1962	sept,1969	9315	0	FWHP	A
Titas-4	BGFCL	vertical	1962	oct,1969	9350	1020-1070	FWHP	A
Titas-5	BGFCL	Directional	1962	jan,1981	10805	990-1035	FWHP	A
Titas-6	BGFCL	vertical	1962	Feb,1984	10072	1195-1225	FWHP	A
Titas-7	BGFCL	Directional	1962	July,1985	11006	1090-1160	FWHP	A
Titas-8	BGFCL	Directional	1962	sept,1985	11760	1000-1030	FWHP	B & C
Titas-9	BGFCL	Directional	1962	jan,1988	11893	1040-1085	FWHP	B & C
Titas-10	BGFCL	Directional	1962	may,1988	12139	1140-1180	FWHP	A
Titas-11	BGFCL	vertical	1962	Jun,1991	10462	1275-1310	FWHP	A
Titas-12	BGFCL	Directional	1962	July,2002	9873	1465-1500	FWHP	A
Titas-13	BGFCL	Directional	1962	June,2000	11487	1085-1115	FWHP	A
Titas-14	BGFCL	Directional	1962	June,2000	11004	1200-1250	FWHP	A
Titas-15	BGFCL	vertical	1962	may,2006	10446	0	FWHP	A
Titas-16	BGFCL	Directional	1962	dec,2005	11673	1205-1225	FWHP	A
Titas-17	BGFCL	vertical	1962	feb,2013	9424	1145-1175	FWHP	A
Titas-18	BGFCL	Directional	1962	august,2013	10932	1165-1190	FWHP	A
Titas-19	BGFCL	Directional	1962	may,2014	12730	1365-1415	FWHP	A
Titas-20	BGFCL	Directional	1962	oct,2013	11585	1370-1440	FWHP	A
Titas-21	BGFCL	Directional	1962	dec,2013	11631	1260-1285	FWHP	A
Titas-22	BGFCL	Directional	1962	march,2014	11926	990-1025	FWHP	A
Titas-27	BGFCL	Directional	1962	april,2014	10292	1245-1265	FWHP	A
Titas-23	BGFCL	Directional	1962	feb,2017	11988	2265-2340	FWHP	C
Titas-24	BGFCL	Directional	1962	oct,2016	12686	1120-1245	FWHP	C
Titas-25	BGFCL	vertical	1962	march,2016	11680	1300-1340	FWHP	A
Titas-26	BGFCL	Directional	1962	july,2016	12618	1840-1875	FWHP	C
Field : Begumganj								
Begumganj-3	BAPEX		1977					
Field : Rupganj								
Rupganj-1	BAPEX		2014			38-88		

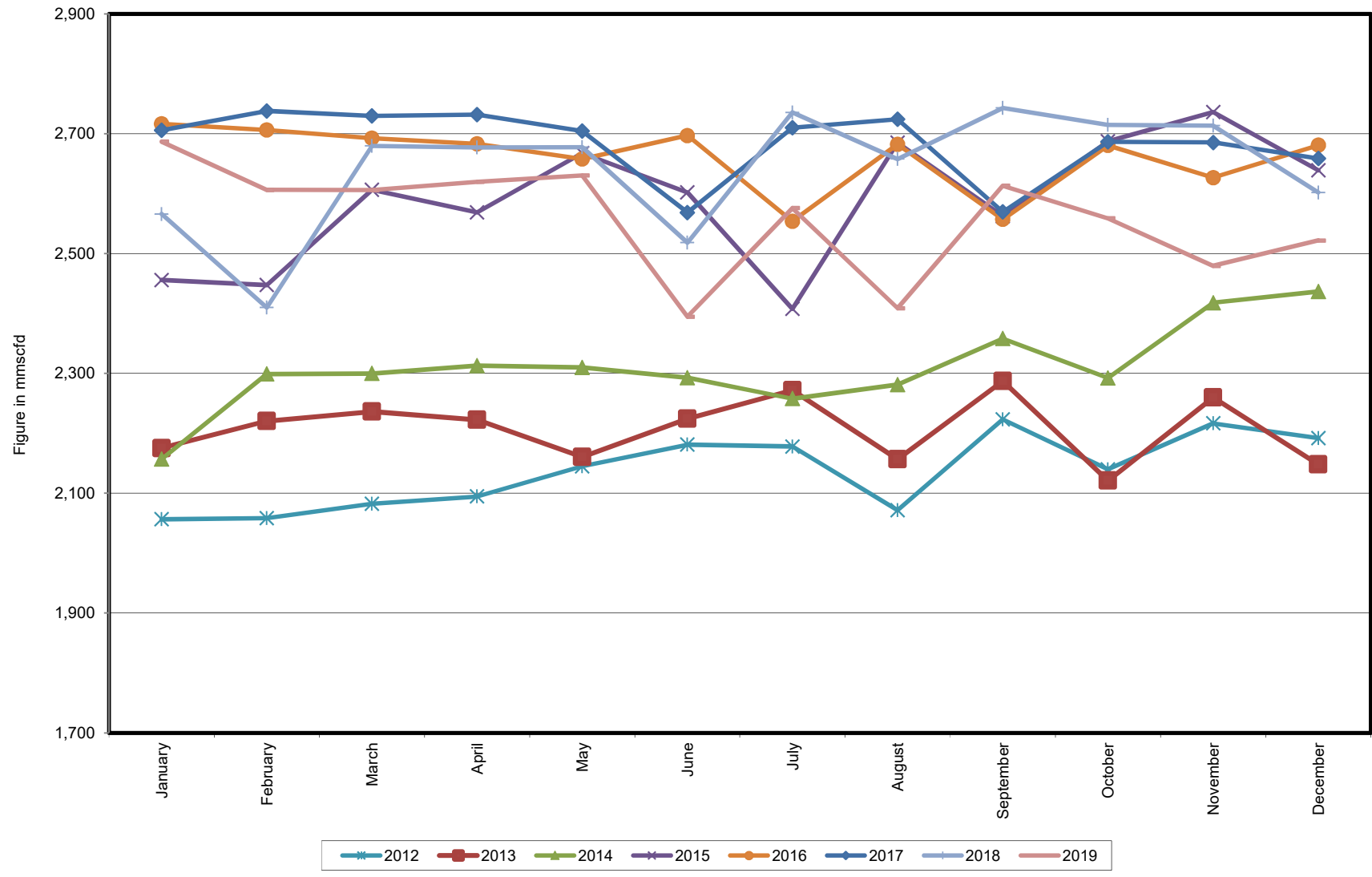
Well-wise Production of All fields in 2018-19



Reserve, Production and Remaining Reserve as of December 2019



Daily Avg. Production From January 2012 to December 2019



Field Wise Daily Avg. Production December 2019

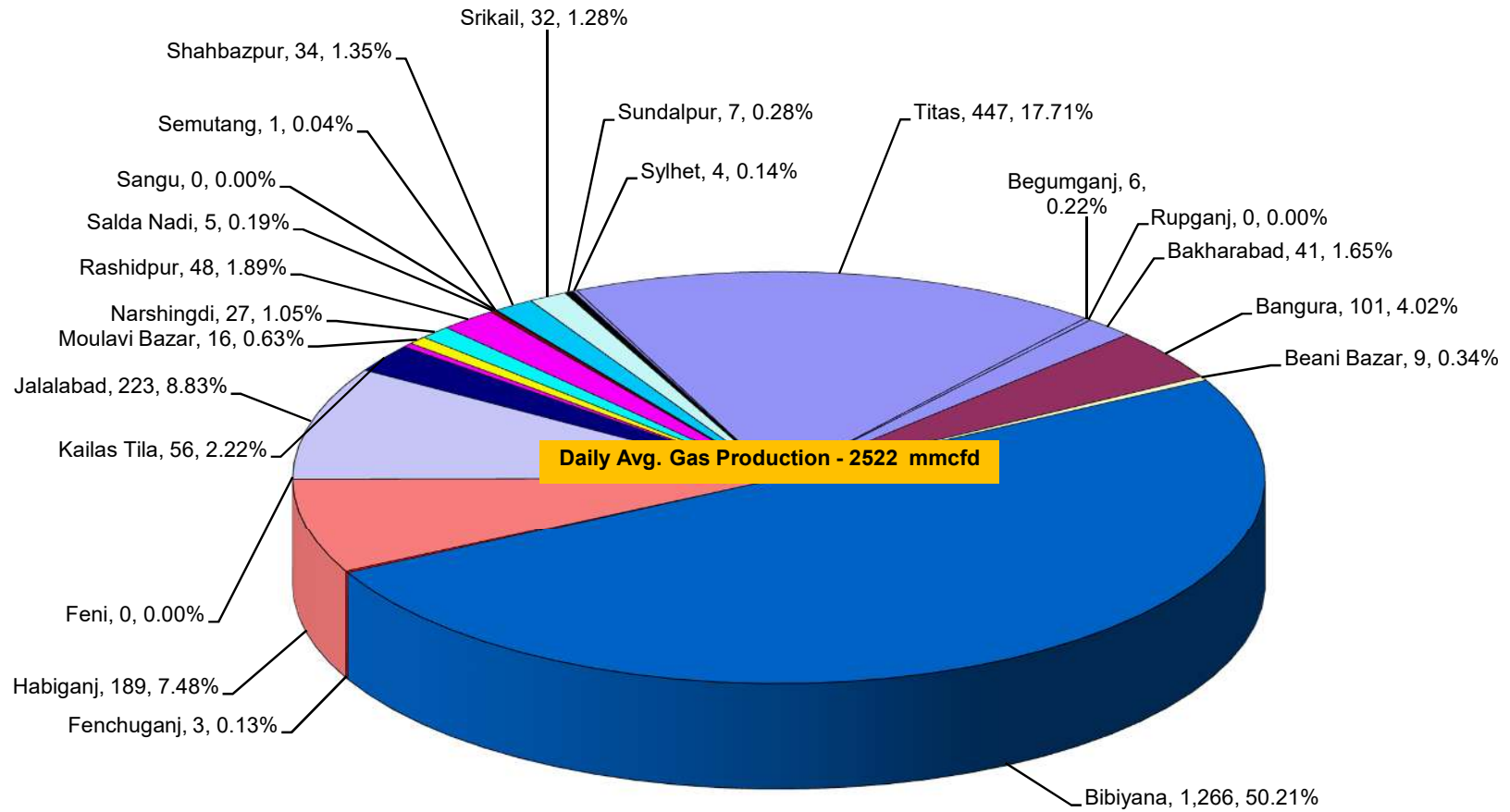
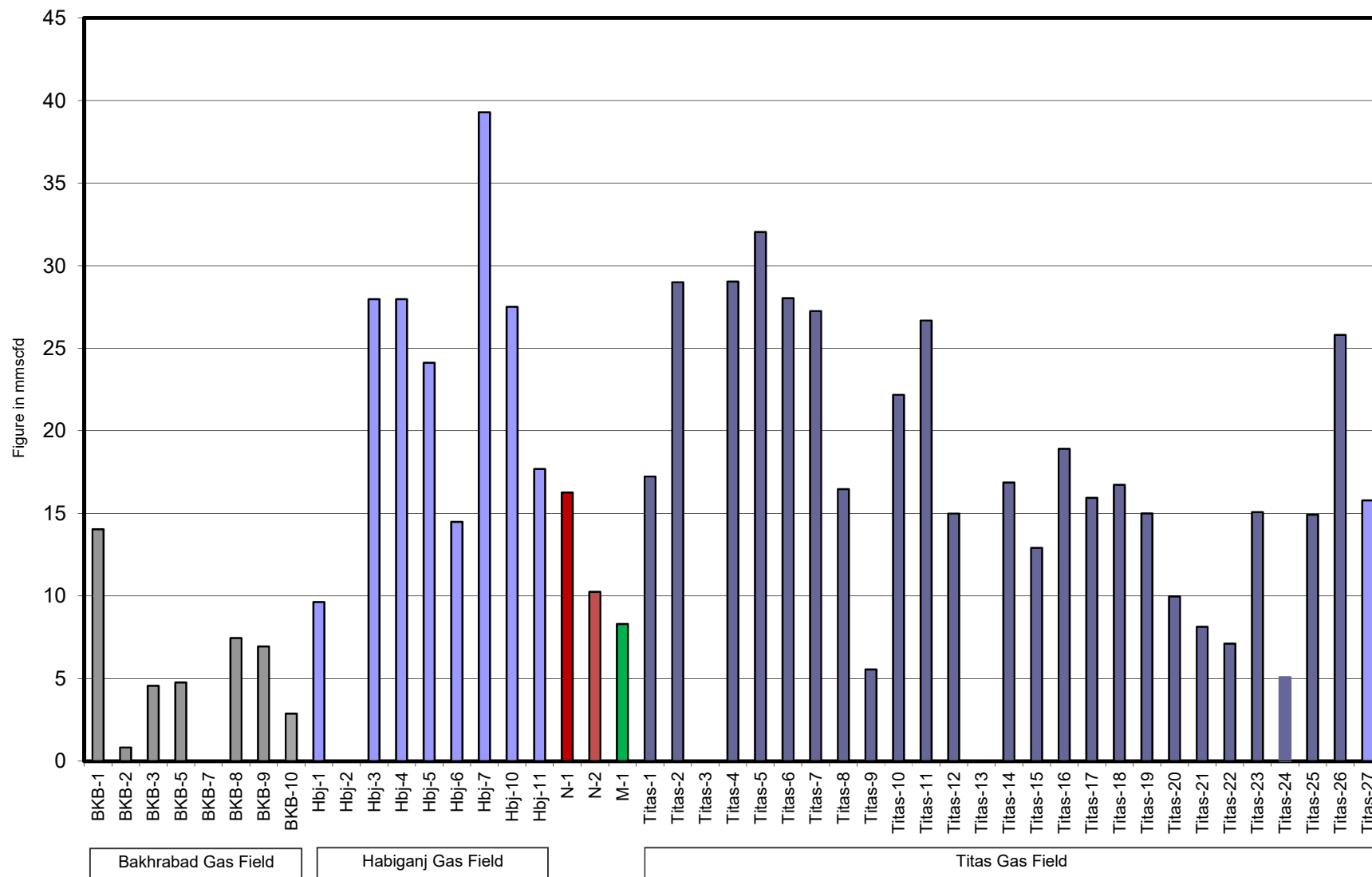


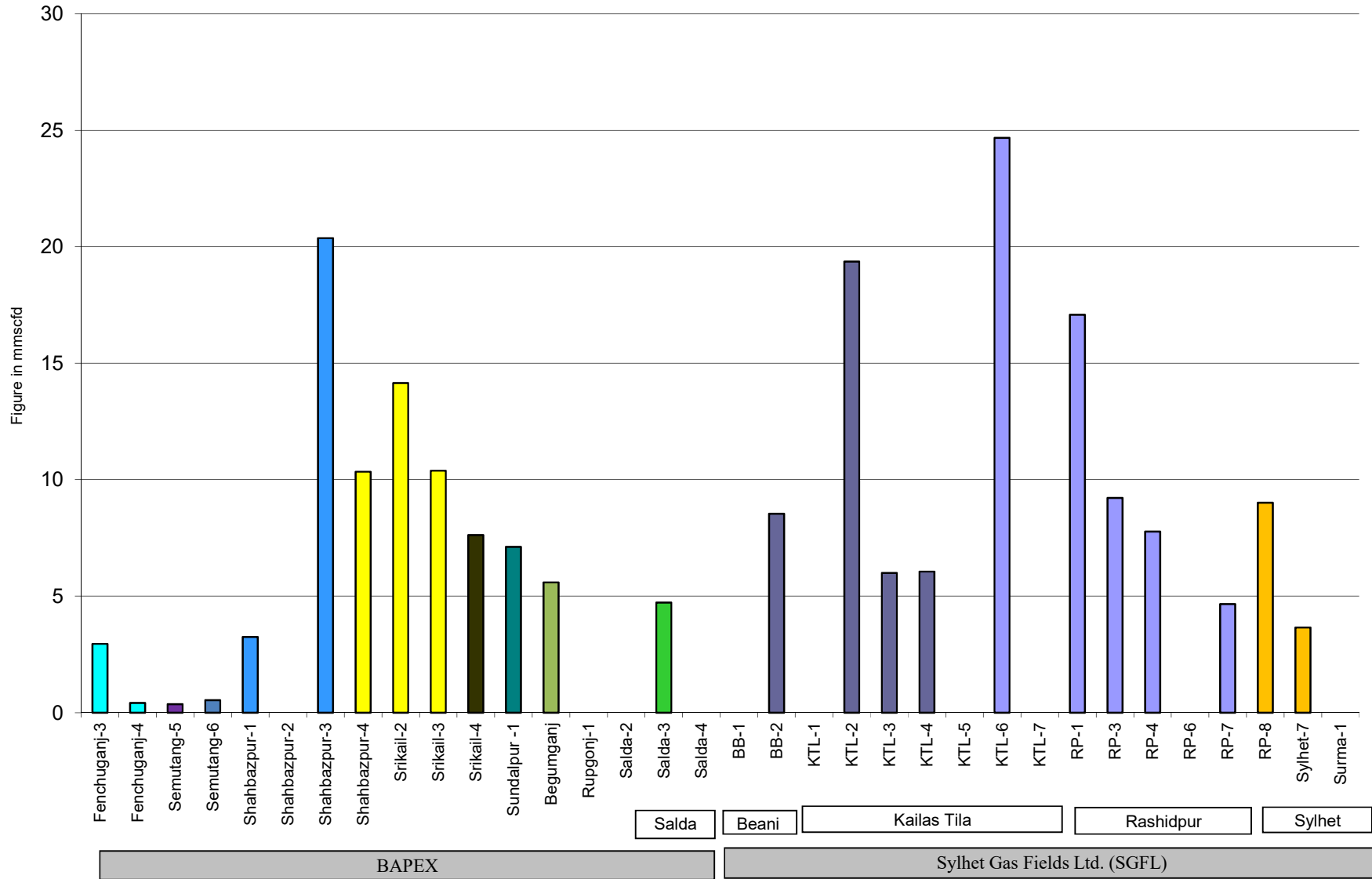
Figure in mmcf and % of total production

Wellwise Daily Avg. Production- BGFCL December 2019

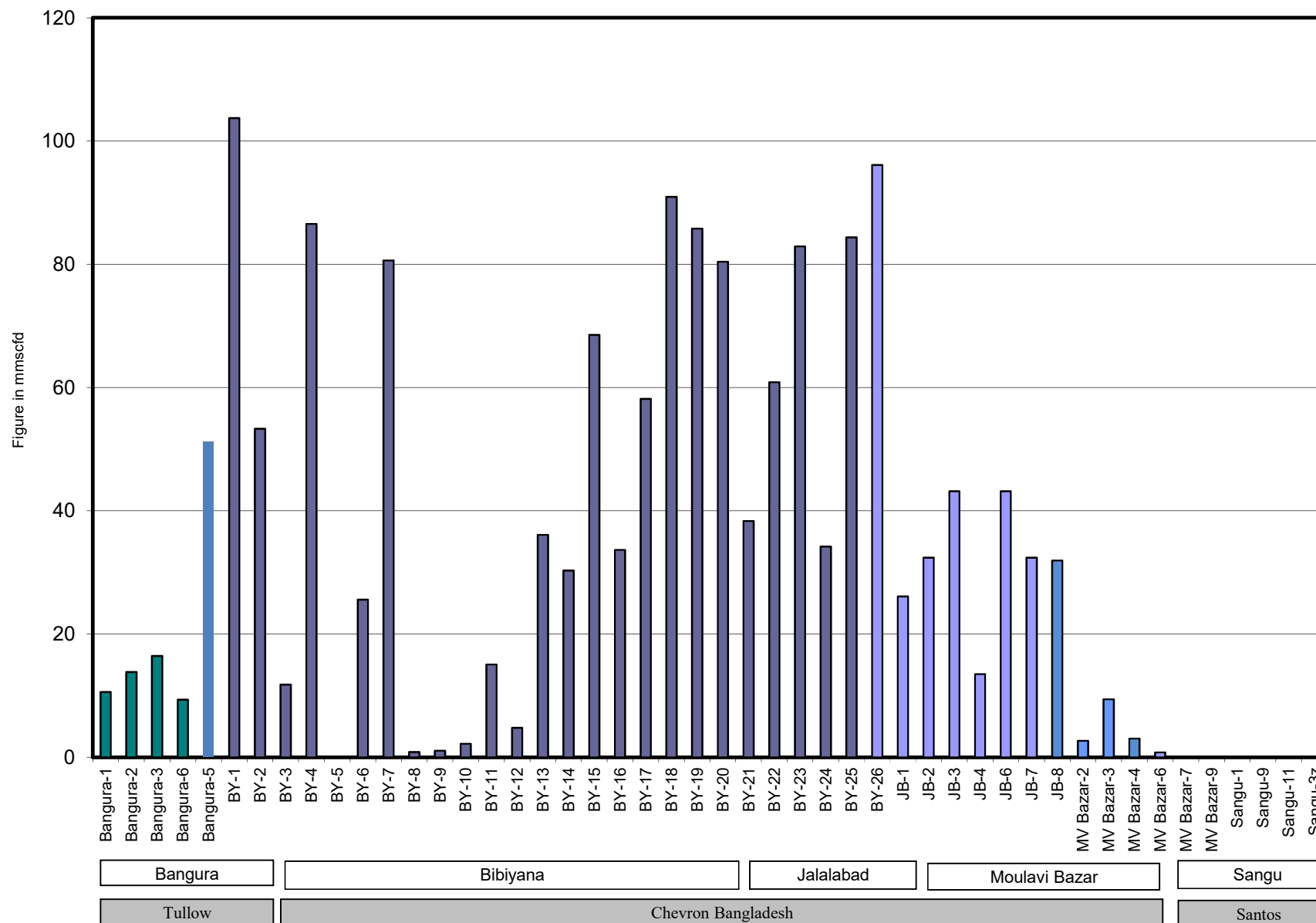


Bangladesh Gas Fields Co. Ltd. (BGFCL)

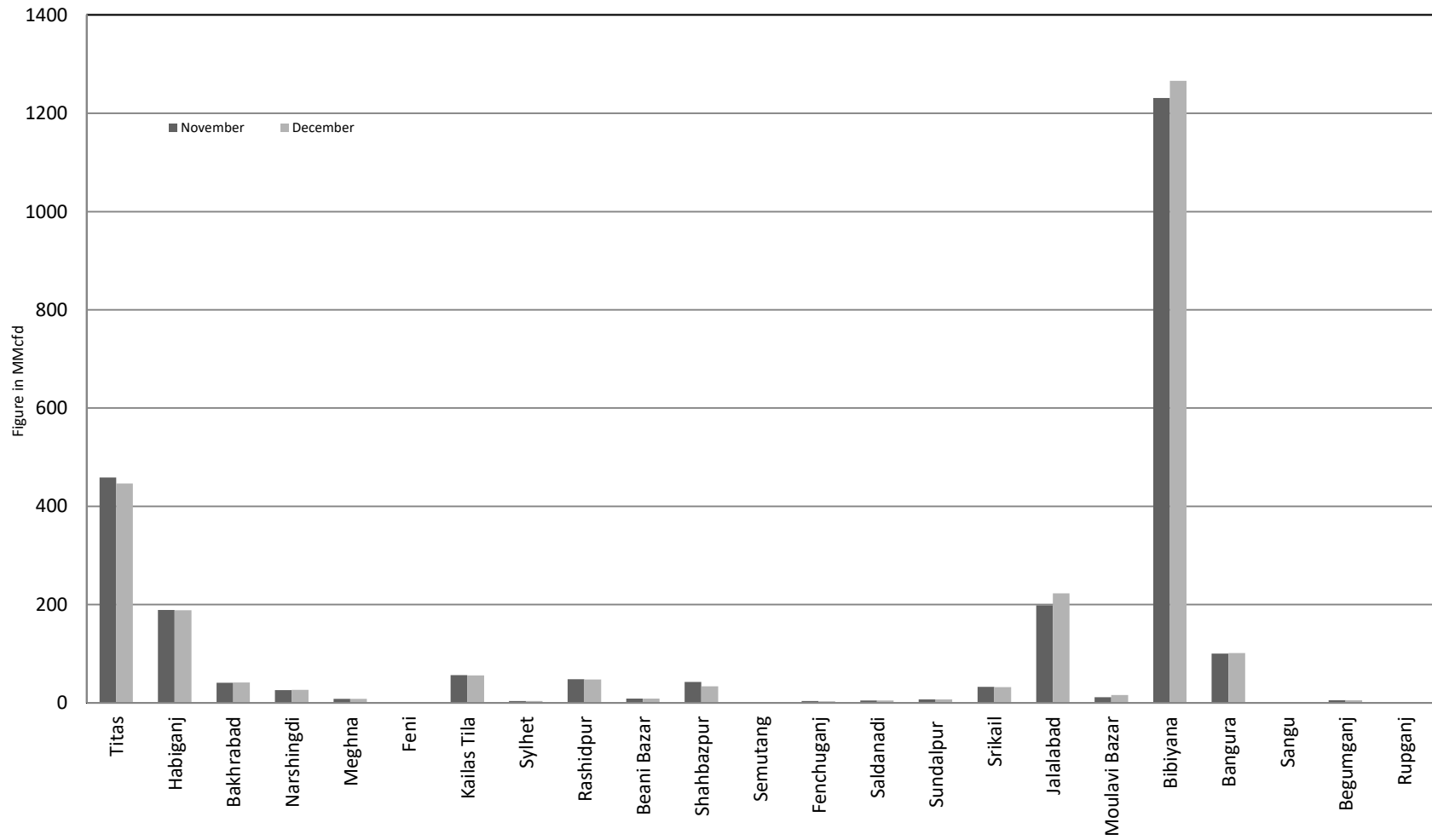
Wellwise Daily Avg. Production- Bapex and SGFL December 2019



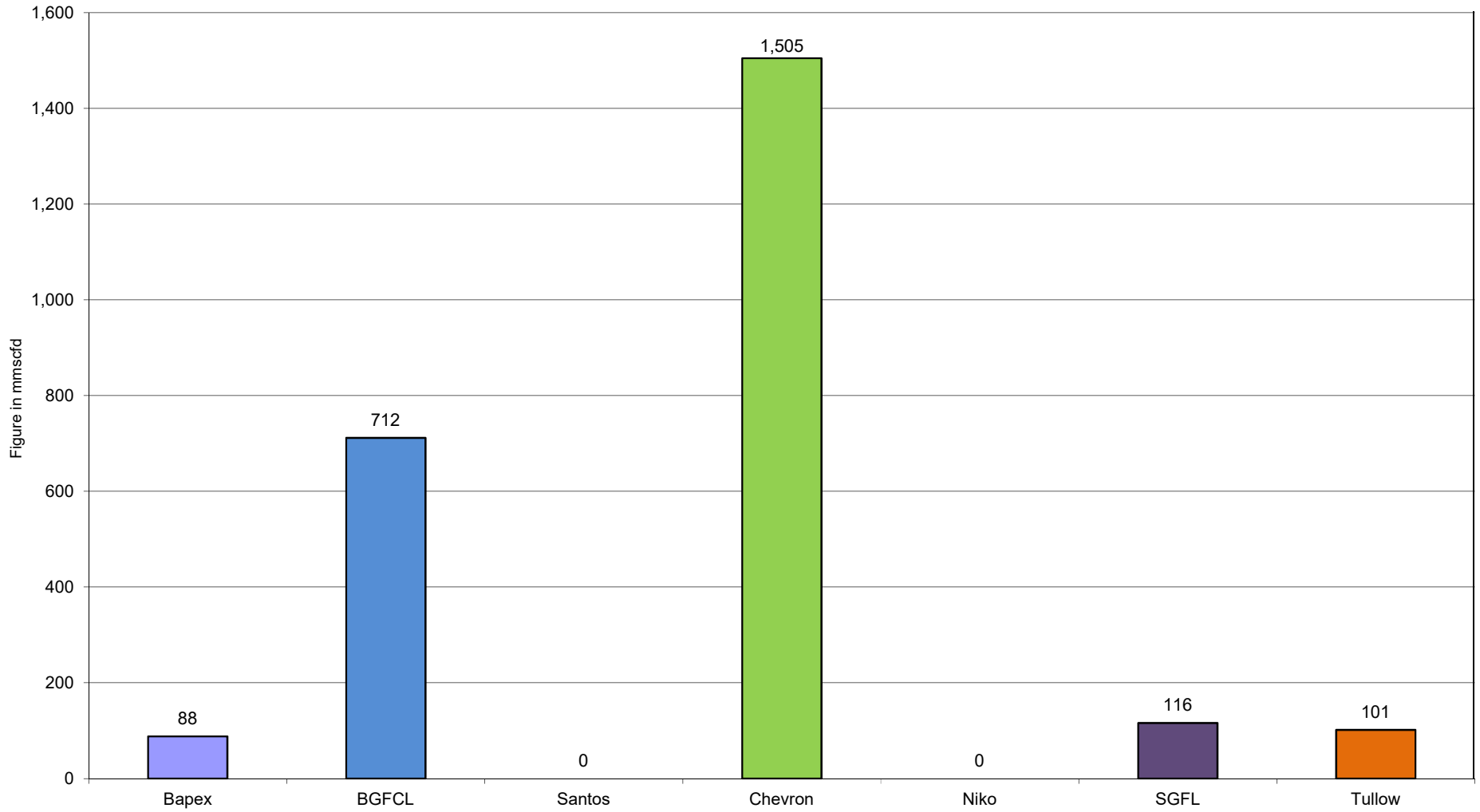
Wellwise Daily Avg. Production- IOC and JVA December 2019



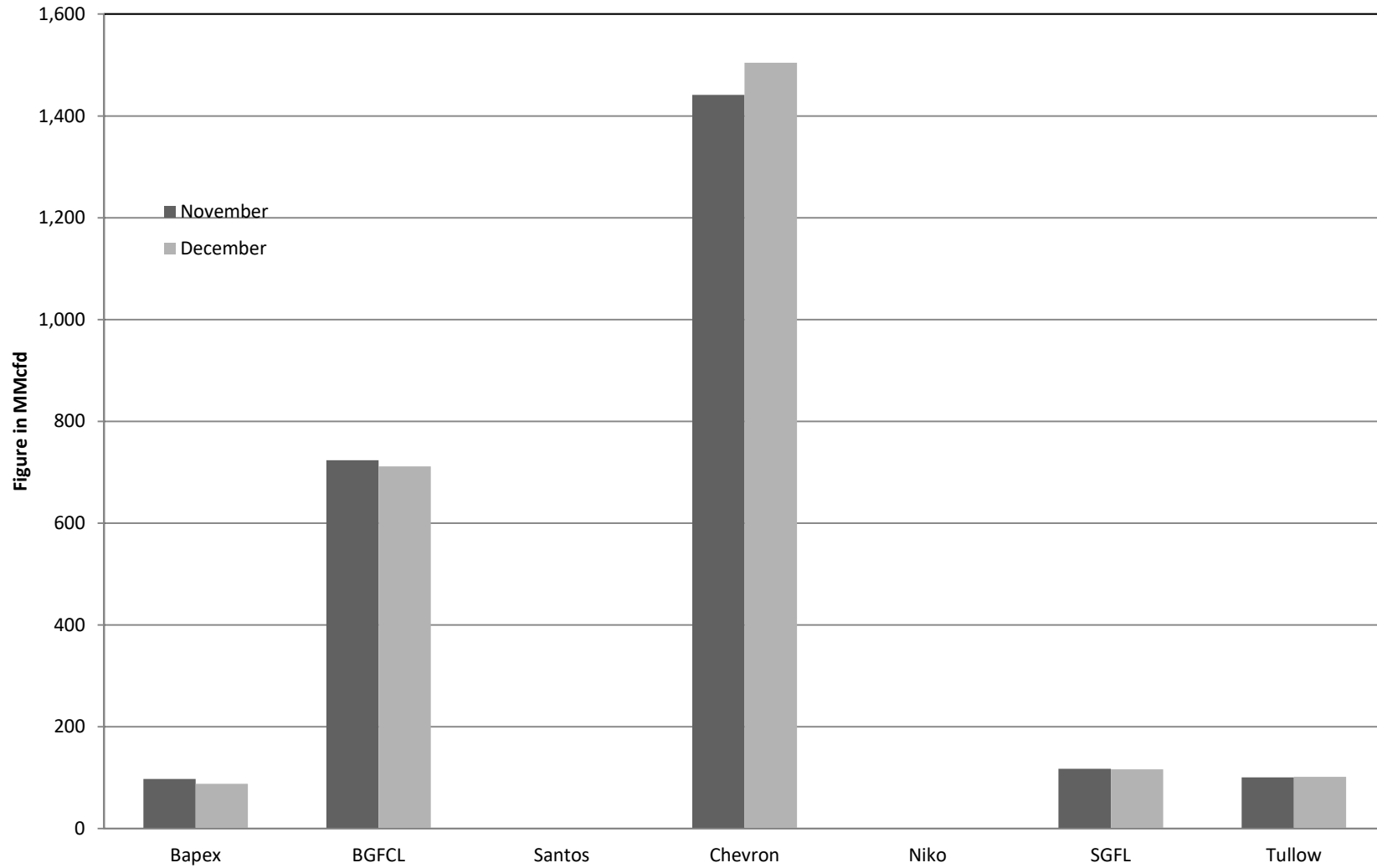
Comparison of fieldwise daily avg. Gas production between November 2019 & December 2019



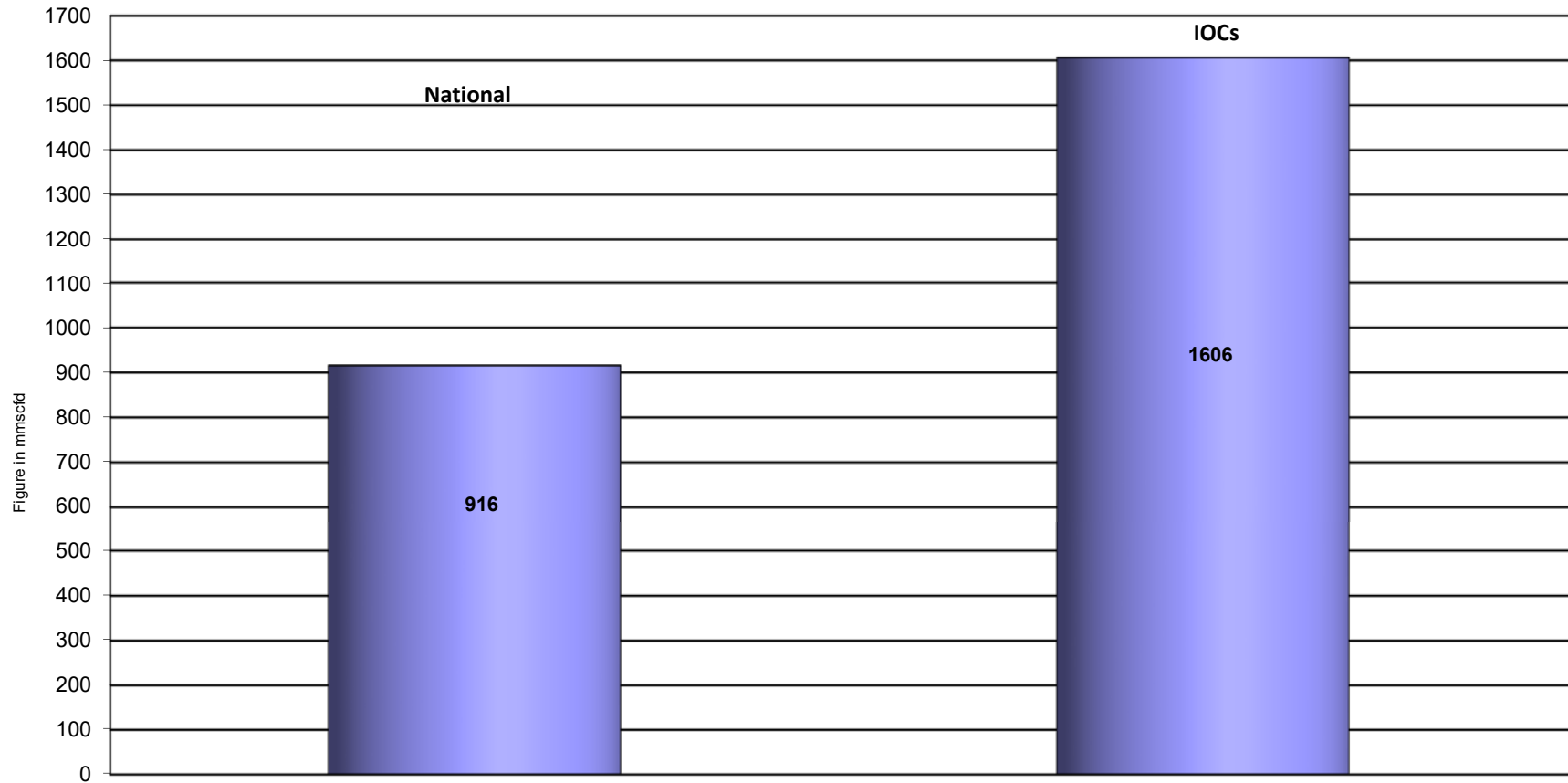
Daily Avg. Production by Operators December 2019



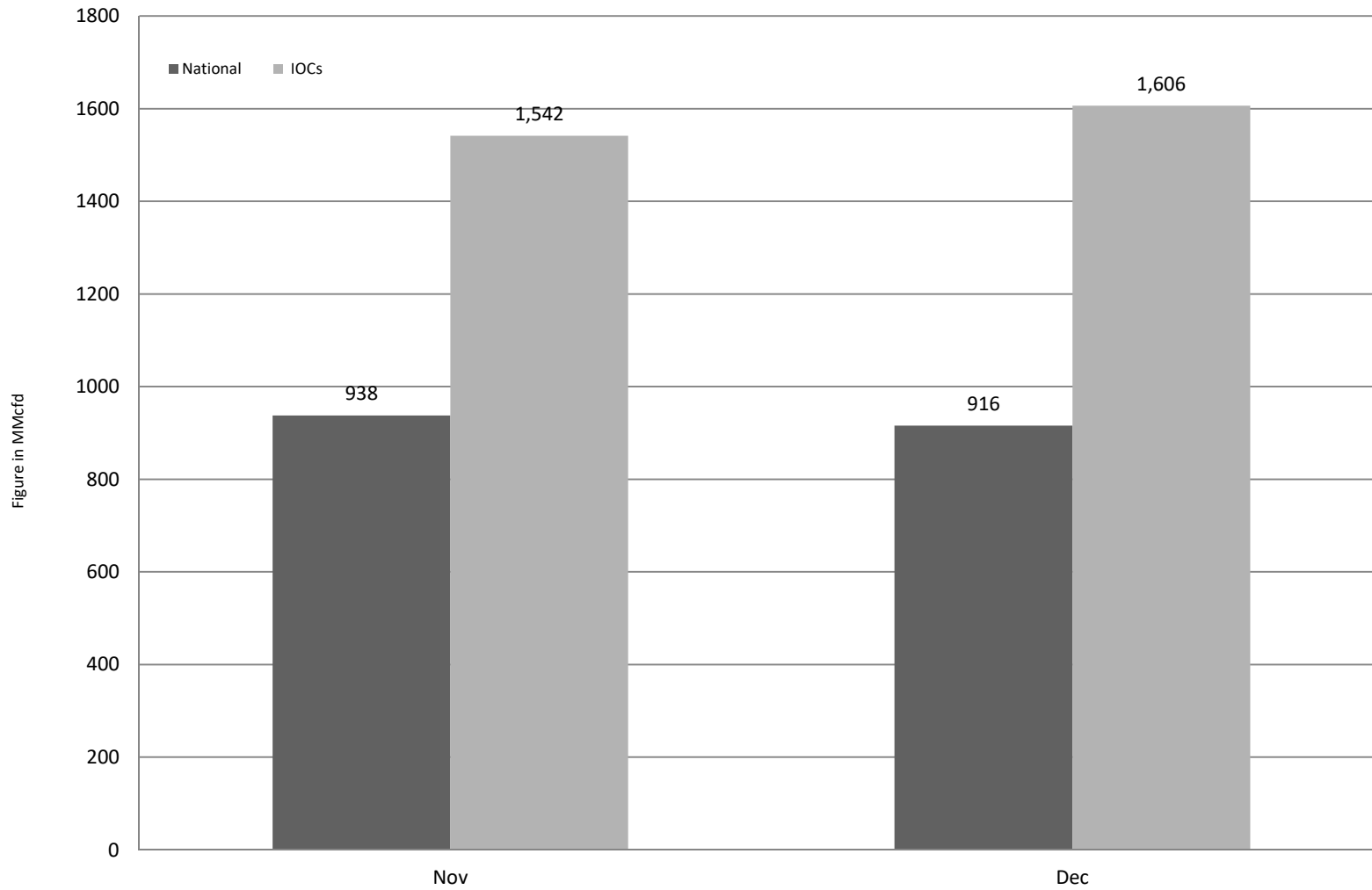
Comparison of operatorwise daily avg. Gas production between November 2019 & December 2019



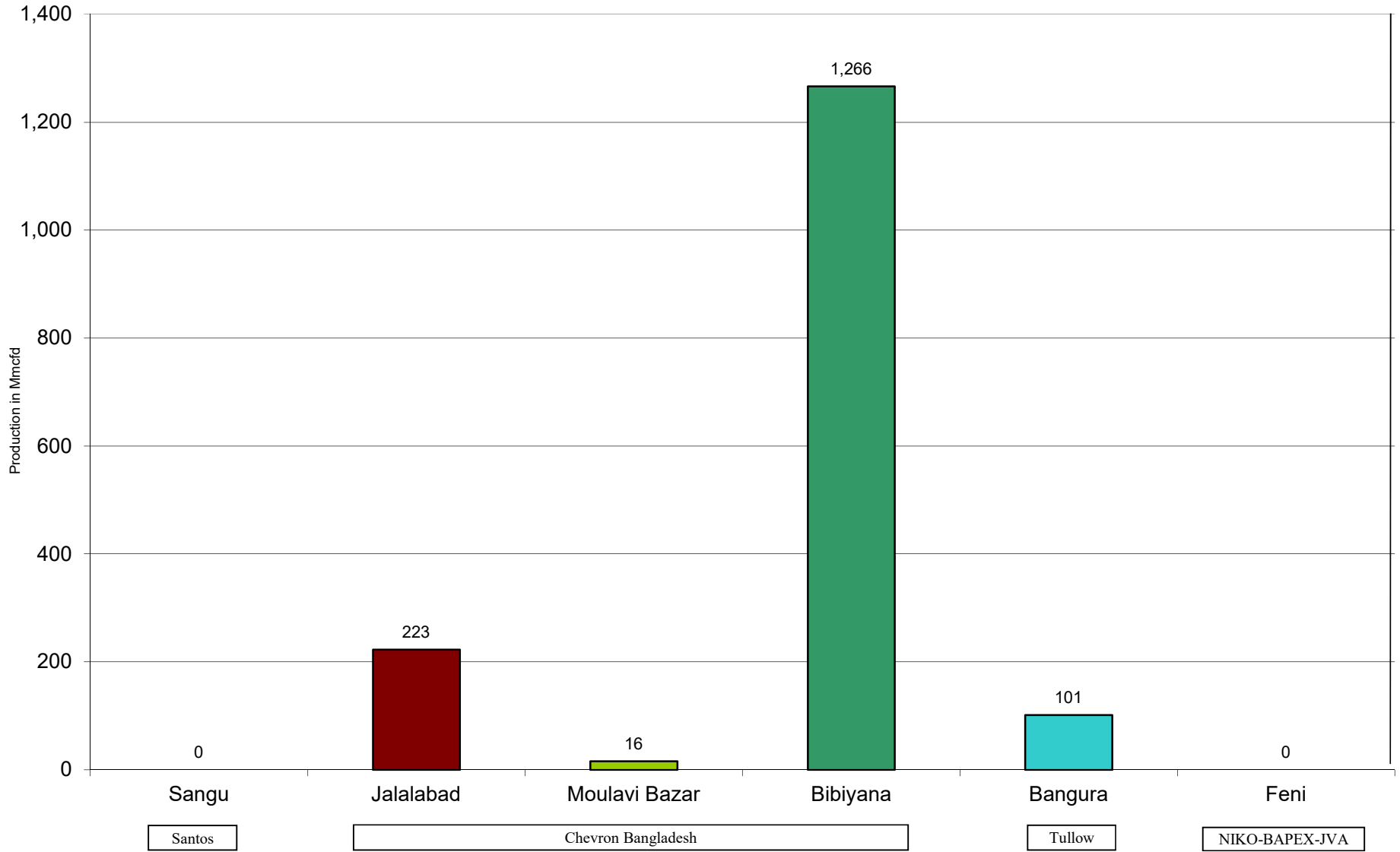
Daily Avg. Production - National Vs. IOCs December 2019



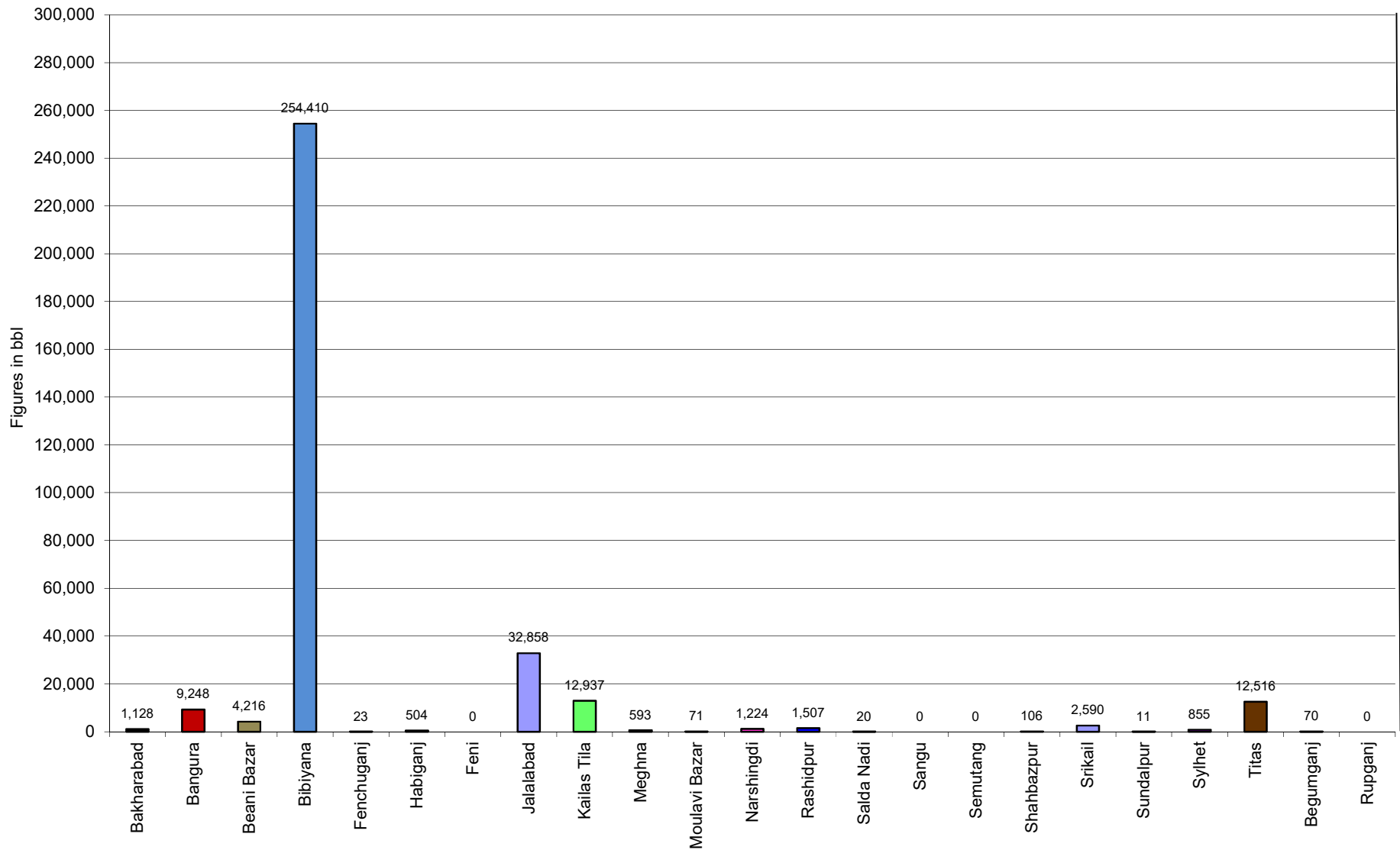
Comparison of daily avg. Gas production - National vs IOC's between November 2019 & December 2019



Daily Avg. Production - IOC and JVA December 2019



Monthly Condensate Production December 2019



Field wise Coal Reserve in Bangladesh

SI No.	Coal Basins	Proved (Mt)	Indicated (Mt)	Inferred (Mt)	Total (Mt)
1	Barapukuria	114.32	211.33	21.06+(43-64)*	346.71+(43-64)*
2	Phulbari	288	226	58	572
3	Khalashpir	-	297.57	225.92	523.49
4	Jamalganj	-	-	1053.9	1053.9
5	Dighipara	-	105	495	600
	Total	402.32	839.9	1896.88-1917.88	3139.10-3160.10

**Resources of VI Seam in second syncline are towards SW of main basin, after Wardell Armstrong*

NOTE: Reserve Figure based on Coal Sector Development Strategy (Final), HCU, PwC

Summary of Reserve and Production of Barapukuria Coal Mine As of 31 December 2019

Coal Initially Place (Proven + Probable)	346,710 kT	346.71 MT
Total Reserve of Seam VI	285,410 kT	285.41 MT
Recoverable from Seam VI Central part(Proven + Probable)	16,540 kT*	16.54 MT
Coal Production in December 2019	89.49 kT	0.09 MT
Cumulative Production as of December 2019	11,150 kT	11.15 MT
Remaining Reserve	5,390 kT	5.39 MT

NOTE: Reserve figure based on Mines and Minerals Development Report ,HCU PwC

*Figure from BCMCL, M/S Wardell Armstrong. According to Mines and Minerals Development Report ,HCU, PwC this figure is 64.8 Mt

Barapukuria Coal Mine-MPM and P Contract (BCMCL)

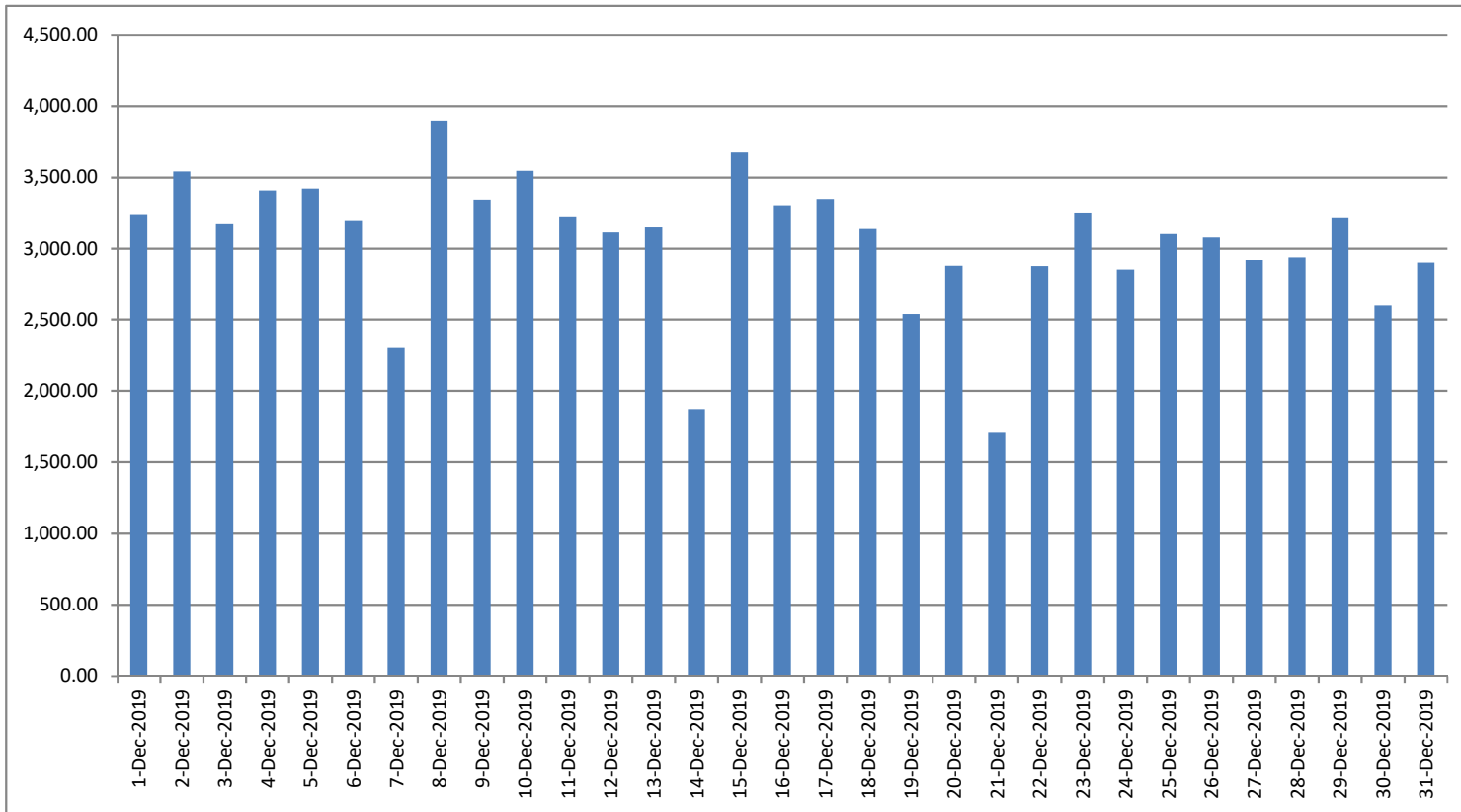
Measurement Record: Surface Belt Weigher

Measurement Period: December 2019

Day wise data	Consortium Daily Output (ton)	Consortium Cumulative Total	BCMCL Daily Output	BCMCL Cumulative Total	Remarks
1-Dec-2019	3,234.25	3,234.25	3,234.25	3,234.25	
2-Dec-2019	3,541.75	6,776.00	3,541.75	6,776.00	
3-Dec-2019	3,171.25	9,947.25	3,171.25	9,947.25	
4-Dec-2019	3,407.25	13,354.50	3,407.25	13,354.50	
5-Dec-2019	3,420.25	16,774.75	3,420.25	16,774.75	
6-Dec-2019	3,192.50	19,967.25	3,192.50	19,967.25	
7-Dec-2019	2,306.42	22,273.67	2,306.42	22,273.67	
8-Dec-2019	3,897.61	26,171.28	3,897.61	26,171.28	
9-Dec-2019	3,344.19	29,515.47	3,344.19	29,515.47	
10-Dec-2019	3,546.52	33,061.99	3,546.52	33,061.99	
11-Dec-2019	3,220.07	36,282.06	3,220.07	36,282.06	
12-Dec-2019	3,112.69	39,394.75	3,112.69	39,394.75	
13-Dec-2019	3,147.75	42,542.50	3,147.75	42,542.50	
14-Dec-2019	1,869.91	44,412.41	1,869.91	44,412.41	
15-Dec-2019	3,674.96	48,087.37	3,674.96	48,087.37	
16-Dec-2019	3,297.90	51,385.27	3,297.90	51,385.27	
17-Dec-2019	3,347.35	54,732.62	3,347.35	54,732.62	
18-Dec-2019	3,137.31	57,869.93	3,137.31	57,869.93	
19-Dec-2019	2,539.27	60,409.20	2,539.27	60,409.20	
20-Dec-2019	2,881.17	63,290.37	2,881.17	63,290.37	
21-Dec-2019	1,710.42	65,000.79	1,710.42	65,000.79	
22-Dec-2019	2,877.45	67,878.24	2,877.45	67,878.24	
23-Dec-2019	3,245.73	71,123.97	3,245.73	71,123.97	
24-Dec-2019	2,852.71	73,976.68	2,852.71	73,976.68	
25-Dec-2019	3,101.83	77,078.51	3,101.83	77,078.51	
26-Dec-2019	3,077.19	80,155.70	3,077.19	80,155.70	
27-Dec-2019	2,919.89	83,075.59	2,919.89	83,075.59	
28-Dec-2019	2,938.08	86,013.67	2,938.08	86,013.67	
29-Dec-2019	3,212.29	89,225.96	3,212.29	89,225.96	
30-Dec-2019	2,597.75	91,823.71	2,597.75	91,823.71	
31-Dec-2019	2,903.23	94,726.94	2,903.23	94,726.94	

less Difference in Water Content:	5114.65
Less Out of Seam dilution:	0
Coal adjustment for scale recalibration	120.82
Output (tons) measured by Belt Weigher:	89,491.47
Tonnes mined in DARR	470
Net Output after removing DARR	89,491.47

Barapukuria Coal Mine Daywise Data Graph for December 2019



আসুন, যানবাহনসমূহকে অটোগ্যাসে রূপান্তর করি...

জাতীয় সম্পদ প্রাকৃতিক গ্যাস সাশ্রয় করি...

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"Energy misused, cannot be excused"

আমাদের ঘরে যদি এখনো কয়েল স্টার্টার যুক্ত টিউবলাইট থেকে থাকে, আসুন আজই LED টিউবলাইট দ্বারা প্রতিস্থাপন করি।

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“আসুন আমাদের জাতীয় সম্পদ প্রাকৃতিক গ্যাস সাশ্রয় করি”

১। **LPG** ব্যবহার করুন..

অবৈধ গ্যাস সংযোগ থেকে বিরত থাকুন

২। **CNG** নয়, অকটেন দিয়ে গাড়ি চালান...

গাড়ির ইঞ্জিনের আয়ুষ্কাল বাড়ান

চলুন আজই যানবাহনসমূহ AUTO GAS (LPG) এ রূপান্তর করি...

- * CNG এর তুলনায় LPG কনভারশনে ৫০% কম খরচ হয়
- * ৩-৫ মিনিটে ট্যাংকে ফুয়েল ভর্তি হয়, লম্বা লাইনে দাঁড়িয়ে অপেক্ষা করার প্রয়োজন পরে না
- * CNG এর তুলনায় সিলিন্ডারে জায়গা, ওজন ও প্রেশার কম দরকার
- * রক্ষণাবেক্ষণের খরচ কম
- * পেট্রলের তুলনায় AUTO GAS -এ খরচ প্রায় ৫০% কম
- * গ্যাসোলিন ও ডিজেলের তুলনায় নিঃসরণ কম

Hydrocarbon Unit

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