

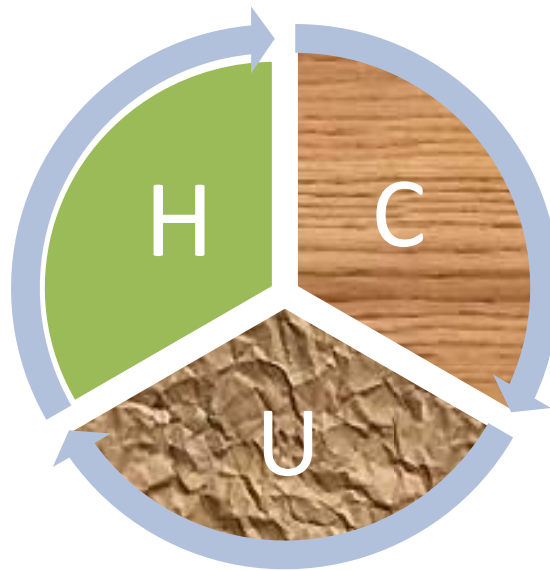


# HYDROCARBON UNIT

Energy and Mineral Resources Division

## Gas and Coal Reserve & Production

April 2020



## Gas Reserve & Production at a glance

Gas Initially in Place (GIIP)	:	40,092.19 Bcf
Recoverable (2P)	:	30,055.40 Bcf
Cumulative Production as of April 2020	:	17,650.35 Bcf
Remaining Reserve up to April 2020	:	12,405.05 Bcf
Gas Production in April 2020	:	50.88 Bcf
National Oil Company (NOC's) production in April 2020	:	20.40 Bcf
International Oil Company (IOC's) production in April 2020	:	30.48 Bcf
No. of National Oil Company (NOC's) in April 2020	:	3 (BGFL, BAPEX, SGFL)
No. of International Oil Company (IOC's) in April 2020	:	2 (Chevron, Tullow)
Total gas fields of National Oil Company (NOC) in April 2020	:	21
Total gas fields of International Oil Company (IOC) in April 2020	:	5
Total gas wells of National Oil Company (NOC) in April 2020	:	115
Total gas wells of International Oil Company (IOC) in April 2020	:	60
No. of National Oil Company (NOC's) gas production well in April 2020	:	70
No. of International Oil Company (IOC's) gas production well in April 2020	:	42
No. of National Oil company (NOC's) suspended well in April 2020	:	45
No. of International Oil company (IOC's) suspended well in April 2020	:	18
Total LNG Import in April 2020	:	16.94 Bcf
Cumulative LNG Import till April 2020	:	286.81 Bcf

## Executive Summary of April 2020

Total gas and condensate Production in April 2020 were 50.88 Bcf and 236052.21 Bbl. In the previous month i.e. March 2020, gas and condensate production were 74.15 Bcf and 327450.26 Bbl and in the same month of the previous year i.e. April 2019, total gas and condensate production were 78.59 Bcf and 343791 Bbl respectively. The National Oil Companies (NOC's) and International Oil Companies (IOC's) Produced 20.40 Bcf and 30.48 Bcf gas respectively in April 2020. During the previous month i.e. March 2020, gas production by the National Oil Companies (NOC's) and International Oil Companies (IOC's) were 27.36 Bcf and 46.79 Bcf respectively. In the month of April 2020, Bibiyana gas field Produced 26.14 Bcf gas and it ranked top among the gas producers. Average production from the field during the month of April 2020 was 871 Mmcf. It is noted that Bibiyana gas field Produced 38.16 Bcf in March 2020.

During the month of April 2020 total production of condensate was 236052.21 Bbl compared to 327450.26 Bbl in the previous month i.e. March 2020. Bibiyana gas field Produced 177105 Bbl condensate and ranked top while Jalalabad ranked 2<sup>nd</sup> by producing 19778 Bbl.

In the month of April 2020 total coal production was 62,015.33 Ton. In the previous month i.e. March 2020 total coal production was 83,708.18 Ton. It indicates that 21,692.85 Ton less Coal was produced compared to previous month.

Total LNG import in April 2020 was 16.94 Bcf. As a result, cumulative LNG import stands on 286.81 Bcf till April 2020.

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## Summary of Reserve, Production & Import As of 30 April 2020

<b>Gas Initially Place (Proven + Probable)</b>	<b>40,092.19 Bcf</b>	<b>40.09 Tcf</b>
<b>Recoverable (Proven + Probable)</b>	<b>30,055.40 Bcf</b>	<b>30.06 Tcf</b>
<b>Gas Production in April 2020</b>	<b>50.88 Bcf</b>	<b>0.05 Tcf</b>
<b>Cumulative Gas Production as of April 2020</b>	<b>17,650.35 Bcf</b>	<b>17.65 Tcf</b>
<b>Remaining Reserve</b>	<b>12,405.05 Bcf</b>	<b>12.41 Tcf</b>

*NOTE: Reserve figure based on "Updated Report on Bangladesh Gas Reserve Estimation 2010", prepared by Gustavson Associates LLC, USA*

<b>Total LNG Import in April 2020</b>	<b>16.94 Bcf</b>	<b>0.02 Tcf</b>
<b>Cumulative LNG Import till April 2020</b>	<b>286.81 Bcf</b>	<b>0.29 Tcf</b>

# Summary of Reserve and Production

(As of April 2020)

Gas Bcf



SI No.	Field	2P	GIIP	2P Reserve	Gas Prod. In Apr '20	Cum. Gas Production	Remaining Reserve	Cum. Condensate Production
1	Begumganj		47.0	33.0	0.1	4.2	28.8	1
2	Shahbazpur		415.0	261.0	1.1	60.7	200.3	9
3	Semutang		654.0	318.0	0.0	13.4	304.6	5
4	Fenchuganj		483.0	329.0	0.1	160.7	168.3	116
5	Salda Nadi		393.0	275.0	0.2	93.7	181.3	59
6	Srikail*		230.0	161.0	0.7	97.1	63.9	173
7	Sundalpur *		62.2	50.2	0.2	15.4	34.8	1
8	Rupganj		48.0	33.6	0.0	0.7	32.9	1
<b>Bapex</b>			<b>2,332.2</b>	<b>1,460.8</b>	<b>2.4</b>	<b>445.9</b>	<b>1,014.9</b>	<b>364</b>
9	Meghna		122.0	101.0	0.3	73.5	27.5	117
10	Narshingdi		405.0	345.0	0.6	212.4	132.6	437
11	Kamta		72.0	50.0	0.0	21.1	28.9	4
12	Habiganj		3,981.0	2,787.0	4.8	2,522.5	264.5	139
13	Bakhrabad		1,825.0	1,387.0	1.1	830.5	556.5	1,035
14	Titas		9,039.0	7,582.0	7.9	4,871.5	2,710.5	5,407
<b>BGFCL</b>			<b>15,444.0</b>	<b>12,252.0</b>	<b>14.7</b>	<b>8,531.5</b>	<b>3,720.5</b>	<b>7,139</b>
15	Sangu		976.0	771.0	0.0	489.5	281.5	37
<b>Santos/Cairn</b>			<b>976.0</b>	<b>771.0</b>	<b>0.0</b>	<b>489.5</b>	<b>281.5</b>	<b>37</b>
16	Bibiyana**		8,383.0	4,532.0	26.1	4,194.4	337.6	25,195
17	Moulavi Bazar**		494.0	494.0	0.0	329.7	164.3	118
18	Jalalabad**		2,716.0	2,716.0	3.3	1,378.5	1,337.5	10,573
<b>Chevron</b>			<b>11,593.0</b>	<b>7,742.0</b>	<b>29.5</b>	<b>5,902.5</b>	<b>1,839.5</b>	<b>35,886</b>
19	Feni		185.0	130.0	0.0	63.0	67.0	110
<b>Niko</b>			<b>185.0</b>	<b>129.6</b>		<b>63.0</b>	<b>66.6</b>	<b>110</b>
20	Kailas Tila		3,463.0	2,880.0	1.5	754.9	2,125.1	8,020
21	Sylhet		580.0	408.0	0.1	216.1	191.9	809
22	Rashidpur		3,887.0	3,134.0	1.4	651.4	2,482.6	798
23	Chattak		677.0	474.0	0.0	25.8	448.2	4
24	Beani Bazar		225.0	137.0	0.2	99.3	37.7	1,633
<b>SGFL</b>			<b>8,832.0</b>	<b>7,033.0</b>	<b>3.3</b>	<b>1,747.6</b>	<b>5,285.4</b>	<b>11,265</b>
25	Bangura		730.0	621.0	1.0	470.4	150.6	1,200
<b>Tullow</b>			<b>730.0</b>	<b>621.0</b>	<b>1.0</b>	<b>470.4</b>	<b>150.6</b>	<b>1,200</b>
26	Kutubdia		65.0	46.0	0.0	0.0	46.0	0
<b>Total</b>			<b>40,092.2</b>	<b>30,055.4</b>	<b>50.89</b>	<b>17,650.4</b>	<b>12,405.0</b>	<b>56,000</b>

\* Preliminary reserve estimated by BAPEX

\*\* 2P reserve estimation by Petrobangla has crossed the limit. So 2P reserve is estimated as GIIP reserve now.

## Production comparison between March'20 & April'20



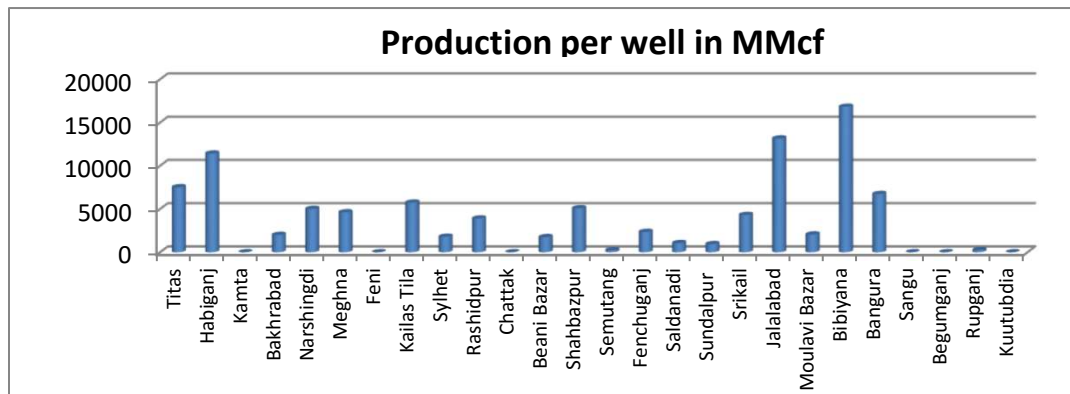
SI No.	Field	Gas Prod. (MMcf) in Mar'20	Daily Avg. (MMcfd) in Mar'20	Gas Prod. (MMcf) in Apr'20	Daily Avg. (MMcfd) in Apr'20
1	Begumganj	169	5	123	4
2	Shahbazpur	1514	49	1054	35
3	Semutang	28	1	26	1
4	Fenchuganj	101	3	100	3
5	Salda Nadi	222	7	163	5
6	Srikail	923	30	730	24
7	Sundalpur	222	7	216	7
8	Rupganj	0	0	0	0
<b>Bapex</b>		<b>3178</b>	<b>103</b>	<b>2412</b>	<b>80</b>
9	Meghna	262	8	251	8
10	Narshingdi	803	26	612	20
11	Kamta	0	0	0	0
12	Habiganj	5727	185	4811	160
13	Bakhrabad	1263	41	1142	38
14	Titas	12205	394	7856	262
<b>BGFCL</b>		<b>20260</b>	<b>654</b>	<b>14672</b>	<b>489</b>
15	Sangu	0	0	0	0
<b>Santos/Cairn</b>		<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
16	Bibiyana	38162	1231	26138	871
17	Moulavi Bazar	439	14	0	0
18	Jalalabad	5896	190	3325	111
<b>Chevron</b>		<b>44497</b>	<b>1435</b>	<b>29463</b>	<b>982</b>
19	Feni	0	0	0	0
<b>Niko</b>		<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
20	Kailas Tila	1630	53	1540	51
21	Sylhet	117	4	112	4
22	Rashidpur	1484	48	1422	47
23	Chattak	0	0	0	0
24	Beani Bazar	254	8	245	8
<b>SGFL</b>		<b>3485</b>	<b>112</b>	<b>3319</b>	<b>111</b>
25	Bangura	2728	88	1019	34
<b>Tullow</b>		<b>2728</b>	<b>88</b>	<b>1019</b>	<b>34</b>
26	Kutubdia	0	0	1	0
<b>Total</b>		<b>74147</b>	<b>2392</b>	<b>50884</b>	<b>1696</b>

## Production per well & production reserve ratio



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	No of production well	Total 2p- Recoverable	2018-19 production	production per well mmcf	production reserve ratio
Titas	26	7582	183.36	7052.31	0.024
Habiganj	8	2787	79.21	9901.25	0.028
Kamta	0	50	0	0.00	0.000
Bakhrabad	7	1387	11	1571.43	0.008
Narshingdi	2	345	9.95	4975.00	0.029
Meghna	1	101	4.12	4120.00	0.041
Feni	0	130	0	0.00	0.000
Kailas Tila	4	2880	22.87	5717.50	0.008
Sylhet	1	408	1.5	1500.00	0.004
Rashidpur	5	3134	18.6	3720.00	0.006
Chattak	0	474	0	0.00	0.000
Beani Bazar	1	137	3.21	3210.00	0.023
Shahbazpur	4	261	20.35	5087.50	0.078
Semutang	2	318	0.28	140.00	0.001
Fenchuganj	2	329	3.41	1705.00	0.010
Saldanadi	2	275	1.56	780.00	0.006
Sundalpur	1	50.2	2.52	2520.00	0.050
Srikail	3	161	12.45	4150.00	0.077
Jalalabad	7	1346	84.14	12020.00	0.063
Moulavi Bazar	4	494	7.87	1967.50	0.016
Bibiyana	26	4532	463.74	17836.15	0.102
Bangura	5	621	32.89	6578.00	0.053
Sangu	0	771	0	0.00	0.000
Begumganj	1	33	1.71	0.00	0.052
Rupganj	0	33.6	0	0.00	0.000
Kuutubdia	0	46	0	0.00	0.000
<b>Total</b>	<b>112</b>	<b>28685.8</b>	<b>964.74</b>	<b>8613.75</b>	<b>0.034</b>





## Monthly Production by Field and Well upto April- 2020



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Figures in mmscf

Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2019	2018	2017
<b>Field : Bakharabad</b>																	
BKB-1	432	401	427	342									1,601	146,063	3,295	0	0
BKB-2	27	13	23	0									63	87,012	378	445	543
BKB-3	143	139	144	150									577	163,179	1,757	1,989	2,249
BKB-4	0	0	0	0									0	55,872	0		
BKB-5	146	137	146	133									561	61,129	1,757	1,822	1,847
BKB-6	0	0	0	0									0	50,069	0	0	
BKB-7	0	0	0	0									0	107,750	0	0	0
BKB-8	238	228	234	246									944	129,770	2,565	2,017	3,462
BKB-9	208	194	201	187									789	24,496	2,585	3,332	3,637
BKB-10	91	88	90	85									354	5,120	1,092	1,297	1,453
<b>Field Total:</b>	<b>1,285</b>	<b>1,200</b>	<b>1,263</b>	<b>1,142</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>4,890</b>	<b>830,460</b>	<b>13,429</b>	<b>10,903</b>	<b>13,190</b>
Daily Avg.(mmscfd)	41	41	41	38	0	0	0	0	0	0	0	0	40		37	30	36
<b>Field : Bangura</b>																	
Bangura-1	331	306	281	22									941	94,333	4,138	4,615	4,914
Bangura-2	431	398	335	0									1,163	86,013	5,312	6,802	7,837
Bangura-3	517	478	373	0									1,368	104,290	6,195	7,265	8,662
Bangura-6	295	268	169	0									731	13,196	3,518	4,847	4,100
Bangura-5	1,584	1,475	1,570	996									5,626	172,545	16,177	8,410	9,699
<b>Field Total:</b>	<b>3,158</b>	<b>2,924</b>	<b>2,728</b>	<b>1,019</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>9,829</b>	<b>470,377</b>	<b>35,340</b>	<b>31,940</b>	<b>35,212</b>
Daily Avg.(mmscfd)	102	101	88	34	0	0	0	0	0	0	0	0	81		97	88	96
<b>Field : Beani Bazar</b>																	
BB-1	0	0	0	0	0	0	0	0	0	0	0	0	0	35,481	0	0	1,023
BB-2	251	244	254	245									994	63,866	3,135	3,276	3,282
<b>Field Total:</b>	<b>251</b>	<b>244</b>	<b>254</b>	<b>245</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>994</b>	<b>99,346</b>	<b>3,135</b>	<b>3,276</b>	<b>4,306</b>
Daily Avg.(mmscfd)	8	8	8	8	0	0	0	0	0	0	0	0	8		9	9	12
<b>Field : Bibiyana</b>																	
BY-1	3,116	2,351	2,124	1342									8,932	406,272	29,455	21,743	35,595
BY-2	1,633	1,245	1,219	585									4,682	296,570	17,462	21,388	23,957
BY-3	973	1,026	897	934									3,831	243,662	4,562	6,249	9,904
BY-4	2,693	1,966	2,002	1181									7,843	213,174	24,793	28,559	6,571
BY-5	35	471	474	64									1,045	179,179	6,168	6,131	8,117
BY-6	781	672	786	210									2,449	233,084	9,140	11,057	11,879
BY-7	2,530	1,866	1,736	1256									7,388	278,553	26,581	23,155	32,874
BY-8	192	700	730	516									2,138	144,919	8,538	8,921	12,486
BY-9	43	384	346	222									996	130,778	5,164	4,093	6,247

## Monthly Production by Field and Well upto April- 2020



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Figures in mmscf

Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2019	2018	2017
BY-10	130	1,839	1,841	1068									4,879	362,873	22,997	30,954	32,967
BY-11	149	2,068	1,878	1090									5,184	134,129	8,983	12,147	6,813
BY-12	134	1,797	1,921	1289									5,141	152,243	24,399	6,835	8,284
BY-13	1,058	1,685	1,587	1609									5,940	89,683	10,785	13,171	11,842
BY-14	869	629	635	756									2,889	102,494	8,991	11,523	15,354
BY-15	2,110	1,566	1,575	1253									6,503	125,349	21,925	24,295	19,111
BY-16	994	726	782	879									3,381	74,699	10,246	9,264	12,541
BY-17	1,782	1,309	1,429	1429									5,949	102,424	18,604	17,603	15,412
BY-18	2,743	1,895	2,266	2328									9,233	157,044	30,009	31,890	29,509
BY-19	2,536	2,006	1,725	1298									7,565	66,849	27,207	8,144	9,859
BY-20	2,388	1,846	1,952	1171									7,357	67,901	22,699	7,840	6,533
BY-21	2,260	1,692	1,652	810									6,415	50,216	8,577	9,670	13,246
BY-22	1,889	1,391	1,507	693									5,479	132,771	19,492	24,755	27,093
BY-23	2,487	1,833	1,860	1213									7,392	84,757	25,318	32,043	15,333
BY-24	1,042	766	837	929									3,573	72,006	10,269	13,268	13,484
BY-25	2,581	1,856	2,045	182									6,664	138,642	26,797	28,306	30,331
BY-26	2,896	2,018	2,352	1832									9,099	154,093	29,429	33,853	30,446
<b>Field Total:</b>	<b>40045</b>	<b>37602</b>	<b>38162</b>	<b>26138</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>141,947</b>	<b>4,194,364</b>	<b>458,589</b>	<b>446,855</b>	<b>445,787</b>
<b>Daily Avg.(mmscfd)</b>	1292	1,297	1231	871	0	0	0	0	0	0	0	0	1,173		1,256	1,224	1,221
<b>Field :</b>	<b>Chattak</b>																
Ch-1	Production Suspended													25,834			
<b>Field Total:</b>	<b>0</b>			<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>25,834</b>				
<b>Daily Avg.(mmscfd)</b>	0			0	0			0	0			0	0	0			
<b>Field :</b>	<b>Fenchuganj</b>																
Fenchuganj-2	0	0	0	0	0	0	0	0	0	0	0	0	0	38,169	0	0	0
Fenchuganj-3	101	102	101	100									404	92,919	1,877	3,186	6,192
Fenchuganj-4	3	0	0	0									3	29,582	305	809	441
<b>Field Total:</b>	<b>105</b>	<b>102</b>	<b>101</b>	<b>100</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>407</b>	<b>160,669</b>	<b>2,182</b>	<b>3,994</b>	<b>6,633</b>
<b>Daily Avg.(mmscfd)</b>	3	4	3	3	0	0	0	0	0	0	0	0	3		6	11	18
<b>Field :</b>	<b>Feni</b>																
Feni-1	Production Suspended								0	0	0	34,214					
Feni-2	Production Suspended								0	0	0	6,119					
Feni-3	Production Suspended								0	0	0	2,176					

## Monthly Production by Field and Well upto April- 2020



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Figures in mmscf

Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2019	2018	2017
Feni-4	Production Suspended								0	0				14,386			
Feni-5	Production Suspended								0	0				6,127			
<b>Field Total:</b>													<b>63,023</b>				
<b>Daily Avg.(mmscfd)</b>																	
<b>Field :</b>	<b>Habiganj</b>																
Hbj-1	301	292	311	299							1,202	283,434	4,124	2,207	0		
Hbj-2	0	0	0	0							0	275,704	0	0	0		
Hbj-3	870	813	848	724							3,255	391,359	10,947	13,155	13,151		
Hbj-4	870	813	848	724							3,255	385,817	10,947	13,155	13,151		
Hbj-5	752	725	750	604							2,830	309,481	8,977	9,497	9,497		
Hbj-6	451	432	446	366							1,695	169,253	5,349	5,487	5,491		
Hbj-7	1,185	1,108	1,142	948							4,382	271,773	14,272	14,533	14,565		
Hbj-8	0	0	0	0							0	11,023	0	0	0		
Hbj-9	0	0	0	0							0	52,652	0	0	0		
Hbj-10	852	815	841.5	698							3,207	266,763	10,423	13,928	14,058		
Hbj-11	549	524	540	448.2							2,061	105,289	6,920	9,579	10,398		
<b>Field Total:</b>	<b>5,830</b>	<b>5,521</b>	<b>5,727</b>	<b>4,811</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>21,888</b>	<b>2,522,548</b>	<b>71,959</b>	<b>81,540</b>	<b>80,313</b>
<b>Daily Avg.(mmscfd)</b>	188	190	185	160	0	0	0	0	0	0	0	0	181		197	223	220
<b>Field :</b>	<b>Jalalabad</b>																
JB-1	795	710	696	432							2,632	257,592	9,191	10,469	9,142		
JB-2	987	881	864	637							3,368	294,363	11,400	12,973	14,517		
JB-3	1,315	1,174	1,152	906							4,547	360,335	15,263	17,399	19,162		
JB-4	658	584	576	446							2,263	286,029	4,766	5,821	7,045		
JB-6	1,315	1,174	1,059	477							4,026	78,372	15,021	17,364	19,524		
JB-7	978	881	683	129							2,670	43,456	11,396	13,053	10,324		
JB-8	1,063	949	867	299							3,178	58,336	11,228	12,793	14,513		
<b>Field Total:</b>	<b>7,111</b>	<b>6,352</b>	<b>5,896</b>	<b>3,325</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>22,684</b>	<b>1,378,483</b>	<b>78,265</b>	<b>89,872</b>	<b>94,226</b>
<b>Daily Avg.(mmscfd)</b>	229	219	190	111	0	0	0	0	0	0	0	0	187		214	246	258
<b>Field :</b>	<b>Kailas Tila</b>																
KTL-1	0	0	0	0							0	205,181	371	462	0		

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Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2019	2018	2017
KTL-2	587	555	608	591									2,341	187,654	7,166	7,190	7,242
KTL-3	134	101	34	0									269	140,672	2,583	2,947	3,255
KTL-4	189	178	189	181									737	99,471	2,639	3,336	3,680
KTL-5	0	0	0	0									0	17,923	0	0	0
KTL-6	781	744	798	768									3,091	103,221	9,042	8,950	9,086
KTL-7	0	0	0	0									0	816	0	0	0
<b>Field Total:</b>	<b>1,691</b>	<b>1,578</b>	<b>1,630</b>	<b>1,540</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>6,438</b>	<b>754,938</b>	<b>21,801</b>	<b>22,886</b>	<b>23,263</b>
<b>Daily Avg.(mmscfd)</b>	55	54	53	51	0	0	0	0	0	0	0	0	53		60	63	64
<b>Field : Kamta</b>																	
Kamta-1	Production Suspended													21,139			
<b>Field Total:</b>	<b>0</b>													<b>21,139</b>			
<b>Daily Avg.(mmscfd)</b>																	
<b>Field : Meghna</b>																	
M-1	257	250	262	251									1,020	73,452	3,458	4,538	4,625
<b>Field Total:</b>	<b>257</b>	<b>250</b>	<b>262</b>	<b>251</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1,020</b>	<b>73,452</b>	<b>3,458</b>	<b>4,538</b>	<b>4,625</b>
<b>Daily Avg.(mmscfd)</b>	8	9	8	8	0	0	0	0	0	0	0	0	8		9	12	13
<b>Field : Moulavi Bazar</b>																	
MV Bazar-2	125	115	85	0									326	55,134	770	2,302	2,866
MV Bazar-3	426	357	256	0									1,039	160,869	2,022	3,712	4,705
MV Bazar-4	36	0	0	0									36	59,150	1,047	3,103	3,945
MV Bazar-5	0	0	0	0										66			
MV Bazar-6	20	103	98	0									221	18,456	1,886	1,734	1,676
MV Bazar-7	0	0	0	0									0	5,648	4	21	152
MV Bazar-9	0	0	0	0									0	30,337	1	1	0
<b>Field Total:</b>	<b>607</b>	<b>575</b>	<b>439</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1,621</b>	<b>329,659</b>	<b>5,730</b>	<b>10,872</b>	<b>13,345</b>
<b>Daily Avg.(mmscfd)</b>	20	20	14	0	0	0	0	0	0	0	0	0	13		16	30	37
<b>Field : Narshingdi</b>																	
N-1	504	482	495	419									1,901	152,159	5,663	6,181	6,279
N-2	323	308	308	193									1,132	60,234	3,732	3,705	3,962
<b>Field Total:</b>	<b>828</b>	<b>790</b>	<b>803</b>	<b>612</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>3,033</b>	<b>212,393</b>	<b>9,395</b>	<b>9,886</b>	<b>10,241</b>

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Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2019	2018	2017
<b>Daily Avg.(mmscfd)</b>	27	27	26	20	0	0	0	0	0	0	0	0	25		26	27	28
<b>Field : Rashidpur</b>																	
RP-1	531	510	546	524									2,111	175,479	6,305	6,505	6,625
RP-2	0	0	0	0									0	82,474	0		
RP-3	284	265	283	273									1,105	135,757	3,443	3,541	3,730
RP-4	241	224	235	220									920	131,701	2,886	3,227	3,516
RP-5	0	0	0	0									0	25,647	0		
RP-6	0	0	0	0									0	9,983	0	0	0
RP-7	145	134	141	134									554	66,665	1,786	2,096	2,225
RP-8	283	264	279	271									1,096	23,644	3,515	3,696	3,977
<b>Field Total:</b>	<b>1,483</b>	<b>1,397</b>	<b>1,484</b>	<b>1,422</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>5,786</b>	<b>651,350</b>	<b>17,936</b>	<b>19,065</b>	<b>20,074</b>
<b>Daily Avg.(mmscfd)</b>	48	48	48	47	0	0	0	0	0	0	0	0	48		49	52	55
<b>Field : Salda Nadi</b>																	
Salda-1	0	0	0	0	0	0	0	0	0	0	0	0	0	36,904	0	0	0
Salda-2	0	0	0	0	0	0	0	0	0	0	0	0	0	28,495	0	0	0
Salda-3	177	206	211	153									748	28,137	1,809	1,067	1,514
Salda-4	0	10	10	10									30	176	29	70	14
<b>Field Total:</b>	<b>177</b>	<b>216</b>	<b>222</b>	<b>163</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>777</b>	<b>93,712</b>	<b>1,838</b>	<b>1,137</b>	<b>1,527</b>
<b>Daily Avg.(mmscfd)</b>	6	7	7	5	0	0	0	0	0	0	0	0	6		5	3	4
<b>Field : Sangu</b>																	
Sangu-1	0	0	0	0	0	0	0	0	0	0	0	0	0	116,191	0	0	0
Sangu-3z	0	0	0	0	0	0	0	0	0	0	0	0	0	131,796	0	0	0
Sangu-4	0	0	0	0	0	0	0	0	0	0	0	0	0	87,280			
Sangu-5	0	0	0	0	0	0	0	0	0	0	0	0	0	61,674			
Sangu-7	0	0	0	0	0	0	0	0	0	0	0	0	0	18,202			
Sangu-8	0	0	0	0	0	0	0	0	0	0	0	0	0	37,619			
Sangu-9	0	0	0	0	0	0	0	0	0	0	0	0	0	30,638	0	0	0
Sangu-10	Production Suspended						0	0	0	0	0	0	0				
Sangu-11	0	0	0	0	0	0	0	0	0	0	0	0	0	6,067	0	0	0
<b>Field Total:</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>489,467</b>	<b>0</b>	<b>0</b>	<b>0</b>

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Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2019	2018	2017
<b>Daily Avg.(mmscfd)</b>	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0
<b>Field : Semutang</b>																	
Semutang-5	12	10	11	10									43	12,248	140	291	471
Semutang-6	17	16	17	16									65	1,182	161	84	66
<b>Field Total:</b>	<b>29</b>	<b>26</b>	<b>28</b>	<b>26</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>108</b>	<b>13,430</b>	<b>301</b>	<b>375</b>	<b>537</b>
<b>Daily Avg.(mmscfd)</b>	1	1	1	1	0	0	0	0	0	0	0	0	1		1	1	1
<b>Field : Shahbazpur</b>																	
Shahbazpur-1	230	0	0	16									246	22,478	874	134	4,835
Shahbazpur-2	4	178	424	204									810	18,088	6,196	6,650	4,243
Shahbazpur-3	626	592	635	628									2,481		6,668	5,222	1,162
Shahbazpur-4	355	342	455	206									1,359	20,126	5,764	6,936	1,801
<b>Field Total:</b>	<b>1,216</b>	<b>1,113</b>	<b>1,514</b>	<b>1,054</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>4,897</b>	<b>60,693</b>	<b>19,501</b>	<b>18,943</b>	<b>12,041</b>
<b>Daily Avg.(mmscfd)</b>	39	38	49	35	0	0	0	0	0	0	0	0	40		53	52	33
<b>Field : Srikail</b>																	
Srikail-2	426	387	400	338									1,551	44,782	5,288	5,154	5,384
Srikail-3	319	301	298	236									1,155	39,974	3,988	4,273	4,944
Srikail-4	236	226	225	156									843	12,313	3,026	2,971	3,439
<b>Field Total:</b>	<b>981</b>	<b>914</b>	<b>923</b>	<b>730</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>3,548</b>	<b>97,070</b>	<b>12,301</b>	<b>12,398</b>	<b>13,767</b>
<b>Daily Avg.(mmscfd)</b>	32	32	30	24	0	0	0	0	0	0	0	0	29		34	34	38
<b>Field : Sundalpur</b>																	
Sundalpur -1	0	0	0	0	0	0	0	0	0	0	0	0	0	9,809	0	0	0
Sundalpur -2	223	207	222	216									867	5,615	2,572	2,176	0
<b>Field Total:</b>	<b>223</b>	<b>207</b>	<b>222</b>	<b>216</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>867</b>	<b>15,424</b>	<b>2,572</b>	<b>2,176</b>	<b>0</b>
<b>Daily Avg.(mmscfd)</b>	7	7	7	7	0	0	0	0	0	0	0	0	7		7	6	0
<b>Field : Sylhet</b>																	
Sylhet-3	Production Suspended													89,032			
Sylhet-6	Production Suspended													91,748			
Sylhet-7	114	109	117	112									453	28,817	1,373	1,622	2,061
Surma-1	0	0	0	0	0	0	0	0	0	0	0	0	0	6,528	0	0	249

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Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2019	2018	2017
<b>Field Total:</b>	<b>114</b>	<b>109</b>	<b>117</b>	<b>112</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>453</b>	<b>216,125</b>	<b>1,373</b>	<b>1,622</b>	<b>2,309</b>
<b>Daily Avg.(mmscfd)</b>	4	4	4	4	0	0	0	0	0	0	0	0	4		4	4	6
<b>Field :</b>	<b>Titas</b>																
Titas-1	548	510	505	176									1,739	448,015	6,648	8,516	7,897
Titas-2	912	848	786	273									2,819	449,201	10,877	11,522	11,506
Titas-3	0		0	0									0	314,888	0	0	
Titas-4	906	837	804	364									2,911	384,375	11,013	11,726	11,798
Titas-5	1,003	926	743	206									2,877	442,849	11,720	11,838	11,869
Titas-6	881	821	777	247									2,726	375,467	9,613	12,030	12,029
Titas-7	854	814	117	0									1,784	356,893	10,244	11,919	11,707
Titas-8	525	454	451	225									1,655	280,141	5,851	6,154	6,889
Titas-9	6	468	504	436									1,414	284,103	6,200	6,706	8,246
Titas-10	671	624	646	431									2,372	209,242	7,869	7,612	7,431
Titas-11	844	781	778	732									3,135	258,870	8,834	9,998	10,276
Titas-12	468	440	454	442									1,803	107,817	5,239	5,160	5,168
Titas-13	0	0	0	0									0	194,541	4,449	6,952	7,879
Titas-14	509	474	479	401									1,863	157,918	6,070	7,203	8,309
Titas-15	406	376	393	363									1,538	146,029	4,978	5,543	7,973
Titas-16	590	555	543	386									2,073	155,628	7,209	8,605	10,060
Titas-17	493	455	392	244									1,584	46,881	5,794	6,335	7,011
Titas-18	521	485	420	248									1,675	45,793	6,113	6,664	7,168
Titas-19	469	437	426	247									1,579	35,220	5,592	6,115	6,106
Titas-20	311	293	308	207									1,118	23,535	3,589	3,914	3,635
Titas-21	254	243	254	216									966	13,235	3,036	2,995	2,800
Titas-22	220	206	222	215									863	28,413	3,133	4,158	4,336
Titas-27	495	464	392	237									1,588	36,029	5,602	5,827	6,136
Titas-23	462	426	460	444									1,791	16,875	5,079	5,594	4,410
Titas-24	147	141	144	131									563	8,344	2,789	2,709	2,283
Titas-25	471	440	456	406									1,772	20,411	6,424	6,324	5,622
Titas-26	792	740	751	580									2,863	30,756	8,628	9,672	9,210
<b>Field Total:</b>	<b>13,757</b>	<b>13,255</b>	<b>12,205</b>	<b>7,856</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>47,072</b>	<b>4,871,470</b>	<b>172,591</b>	<b>191,792</b>	<b>197,756</b>
<b>Daily Avg.(mmscfd)</b>	444	457	394	262	0	0	0	0	0	0	0	0	389		473	525	542

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Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2019	2018	2017
<b>Field : Begumganj</b>																	
Begumganj-3	173	162	169	123									627	4,247	2,150	593	0
<b>Field Total:</b>	<b>173</b>	<b>162</b>	<b>169</b>	<b>123</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>627</b>	<b>4,247</b>	<b>2,150</b>	<b>593</b>	<b>0</b>
Daily Avg.(mmscfd)	6	6	5	4	0	0	0	0	0	0	0	0	5		6	2	0
<b>Field : Rupganj</b>																	
Rupganj-1	0	0	0										0	679	0	0	679
<b>Field Total:</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>679</b>	<b>0</b>	<b>0</b>	<b>679</b>
Daily Avg.(mmscfd)	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	2
<b>Grand Total (in Bcf)</b>	<b>79.32</b>	<b>74.54</b>	<b>74.15</b>	<b>50.88</b>	<b>0.00</b>	<b>0.00</b>	<b>0</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>278.9</b>	<b>17,650.35</b>	<b>933.8</b>	<b>964.7</b>	<b>979.8</b>
<b>Daily Avg.(mmscfd)</b>	<b>2,559</b>	<b>2,570</b>	<b>2,392</b>	<b>1,696</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>2,305</b>		<b>2,558</b>	<b>2,643</b>	<b>2,684</b>



## Monthly Condensate Production by Fields upto April 2020



Field Name	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Total Cumulative 000' bbl	2019	2018	2017	
Bakhrabad	1,884	1,750	1,589	1,441									6,664	1,035	8,201	5,022	6,173
Daily Avg.	61	60	51	48	0	0	0	0	0	0	0	0	56	22	14	17	
Bangura	9,402	9,091	8,299	3,209									30,001	1,200	104,034	94,737	103,198
Daily Avg.	303	313	268	107	0	0	0	0	0	0	0	0	250	285	260	283	
Beani Bazar	4,054	3,913	4,033	3,836									15,836	1,633	50,497	51,187	68,202
Daily Avg.	131	135	130	128	0	0	0	27	0	0	0	0	132	138	140	187	
Bibiyana	264,088	253,166	252,073	177,105									946,432	25,195	3,094,275	3,267,318	3,283,757
Daily Avg.	8,519	8,730	8,131	5,904	0	0	0	0	0	0	0	0	7,887	8,477	8,952	8,997	
Chattak	0	0	0	0	0	0	0	0	0	0	0	0	0	4	0	0	
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Fenchuganj	35	41	36	24									137	116	738	1,625	2,462
Daily Avg.	1	1	1	1	0	0	0	0	0	0	0	0	1	2	4	7	
Feni	0	0	0	0	0	0	0	0	0	0	0	0	0	110	0	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Habiganj	531	542	568	469									2,110	139	7,233	5,612	3,955
Daily Avg.	17	19	18	16	0	0	0	0	0	0	0	0	18	20	15	11	
Jalalabad	34,240	31,441	30,350	19,778									115,810	10,573	318,424	367,160	437,070
Daily Avg.	1,105	1,084	979	659	0	0	0	0	0	0	0	0	965	872	1,006	1,197	
Kailas Tila	12,599	12,646	13,590	16,327									55,162	8,020	170,713	189,620	203,979
Daily Avg.	406	436	438	544	0	0	0	0	0	0	0	0	460	468	520	559	
Kamta	Production Suspended										0	0	4				
Daily Avg.											0	0	0	0	0	0	
Meghna	575	529	606	572									2,282	117	7,098	7,947	7,741
Daily Avg.	19	18	20	19	0	0	0	0	0	0	0	0	19	19	22	21	
Moulavi Bazar	194	113	70	0									377	118	745	856	1,128
Daily Avg.	6	4	2	0	0	0	0	0	0	0	0	0	3	2	2	3	

## Monthly Condensate Production by Fields upto April 2020



Field Name	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Total	Cumulative	2019	2018	2017
													000' bbl				
Narshingdi	1,269	1,165	1,170	1,104									4,708	437	14,029	15,797	16,656
Daily Avg.	41	40	38	37	0	0	0	0	0	0	0	0	39		38	43	46
Rashidpur	1,472	1,367	1,471	1,362									5,672	798	16,268	14,393	10,723
Daily Avg.	47	47	47	45	0	0	0	0	0	0	0	0	47		45	39	29
Saldanadi	24	20	24	20									88	59	302	137	225
Daily Avg.	1	1	1	1	0	0	0	0	0	0	0	0	1		1	0	1
Sangu	0	0	0	0	0	0	0	0	0	0	0	0	0	37	0	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0
Semutang	0	0	0	0									0	5	4	26	99
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0
Shahbazpur	120	131	180	142									573	9	2,034	2,488	1,791
Daily Avg.	4	5	6	5	0	0	0	0	0	0	0	0	5		6	7	5
Srikail	2,591	2,685	2,720	2,127									10,123	173	34,193	33,765	37,879
Daily Avg.	84	93	88	71	0	0	0	0	0	0	0	0	84		94	93	104
Sundalpur	12	9	14	14									50	1	172	121	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0
Sylhet	900	901	897	851									3,549	809	9,691	10,277	15,593
Daily Avg.	29	31	29	28	0	0	0	0	0	0	0	0	30		27	28	43
Titas	12,479	11,693	9,703	7,625									41,500	5,407	141,979	159,803	154,262
Daily Avg.	403	403	313	254	0	0	0	0	0	0	0	0	346		389	438	423
Begumganj	63	53	57	46									218	1	711	201	0
Daily Avg.	2	0	0	0	0	0	0	0	0	0	0	0	2		2	1	0
Rupganj	0	0	0	0	0	0	0	0	0	0	0	0	0	1	0	0	1,133
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	3
<b>Total (000'bbl)</b>	<b>347</b>	<b>331</b>	<b>327</b>	<b>236</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1,241</b>	<b>56,000</b>	<b>3,981</b>	<b>4,228</b>	<b>4,356</b>
<b>Daily Avg. (000'bbl)</b>	<b>11.2</b>	<b>11.4</b>	<b>10.6</b>	<b>7.9</b>	<b>0.0</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0</b>	<b>0</b>	<b>10</b>		<b>10.9</b>	<b>11.6</b>	<b>11.9</b>

Note: Historical condensate figure of Sangu available from 2006. Sylhet available from August 1964

## Monthly Water Production by Fields in April 2020



**HYDROCARBON UNIT**

Energy & Mineral Resources Division

Field Name	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Total	2019	
Bakhrabad	2,447	2,122	2,440	2,003									9,012	25,025	28,218
Daily Avg.	79	73	79	67	0	0	0	0	0	0	0	0	150	69	77
Bangura	3,530	3,282	3,009	801									10,622	38,297	43,917
Daily Avg.	114	113	97	27	0	0	0	0	0	0	0	0	177	105	120
Beani Bazar	12,271	12,741	14,234	13,937									53,183	130,468	109,854
Daily Avg.	396	439	459	465	0	0	0	0	0	0	0	0	886	357	301
Bibiyana	16,735	15,786	16,483	12,167									61,171	194,287	194,651
Daily Avg.	540	544	532	406	0	0	0	0	0	0	0	0	1,020	532	533
Chattak	0	0	0	0	0	0	0	0	0	0	0	0			
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Fenchuganj	1,743	1,881	1,573	1,721									6,917	34,864	74,969
Daily Avg.	56	65	51	57	0	0	0	0	0	0	0	0	115	96	205
Feni	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Habiganj	849	943	1,031	703									3,526	12,931	39,104
Daily Avg.	27	33	33	23	0	0	0	0	0	0	0	0	59	35	107
Jalalabad	9,322	8,854	7,003	4,855									30,034	57,962	55,950
Daily Avg.	301	305	226	162	0	0	0	0	0	0	0	0	501	159	153
Kailas Tila	17,780	19,550	10,126	3,792									51,248	68,693	43,233
Daily Avg.	574	674	327	126	0	0	0	0	0	0	0	0	854	188	118
Kamta	0	0	0	0	0	0	0	0	0	0	0	0			
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Meghna	1,105	1,074	1,212	1,240									4,631	8,048	2,014
Daily Avg.	36	37	39	41	0	0	0	0	0	0	0	0	77	22	6
Moulavi Baza	423	283	160	0									866	5,447	13,965
Daily Avg.	14	10	5	0	0	0	0	0	0	0	0	0	14	15	38
Narshingdi	915	855	861	704									3,335	10,069	10,374
Daily Avg.	30	29	28	23	0	0	0	0	0	0	0	0	56	28	28
Rashidpur	13,644	12,554	13,120	12,425									51,743	158,452	137,406
Daily Avg.	440	433	423	414	0	0	0	0	0	0	0	0	428	434	376
Saldanadi	136	129	137	151									553	1,570	813
Daily Avg.	4	4	4	5	0	0	0	0	0	0	0	0	5	4	2

## Monthly Water Production by Fields in April 2020



**HYDROCARBON UNIT**  
Energy & Mineral Resources Division

Field Name	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Total	2019	
Sangu	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Semutang	146	127	152	134									560	966	3,002
Daily Avg.	5	4	5	4	0	0	0	0	0	0	0	0	5	3	8
Shahbazpur	1,491	1,361	1,855	1,299									6,006	23,785	22,110
Daily Avg.	48	47	60	43	0	0	0	0	0	0	0	0	50	65	61
Srikail	1,606	1,511	1,526	1,136									5,779	19,783	18,432
Daily Avg.	52	52	49	38	0	0	0	0	0	0	0	0	48	54	50
Sundalpur	33	29	32	32									126	354	219
Daily Avg.	1	1	1	1	0	0	0	0	0	0	0	0	1	1	1
Sylhet	5,906	9,948	10,396	9,389									35,639	39,488	20,362
Daily Avg.	191	343	335	313	0	0	0	0	0	0	0	0	295	108	56
Titas	26,186	24,901	25,603	22,645									99,335	517,843	556,608
Daily Avg.	845	859	826	755	0	0	0	0	0	0	0	0	821	1,419	1,525
Begumganj	67	63	62	42									234	738	207
Daily Avg.	2	2	2	1	0	0	0	0	0	0	0	0	2	2	1
Rupganj	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>Total (000'bl</b>	<b>116,336</b>	<b>117,993</b>	<b>111,015</b>	<b>89,176</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>434,521</b>	<b>1,349,070</b>	<b>1,375,408</b>
<b>Daily Avg. (000'bbl)</b>	<b>3,753</b>	<b>4,069</b>	<b>3,581</b>	<b>2,973</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>3,591</b>	<b>3,696</b>	<b>3,768</b>

## Conditions of Field and Well upto April 2020



Well	company	well type	Discovery	production start	Drilled depth (ft)	Pressure	Pressure type	Completion Zone
<b>Field : Bakharabad</b>								
BKB-1	BGFCL	Vertical	1969	June,1969	9309		FWHP	J
BKB-2	BGFCL	Directional	1969	October,1981	7496	248-274	FWHP	G
BKB-3	BGFCL	Directional	1969	April,1982	9339	356-412	FWHP	G
BKB-4	BGFCL	Directional	1969	June,1982	9430			D
BKB-5	BGFCL	Directional	1969	Sept,1982	9675	1555-1646	FWHP	B
BKB-6	BGFCL	Directional	1969	March,1989	8785			J
BKB-7	BGFCL	Directional	1969	July,1989	8605		FWHP	J
BKB-8	BGFCL	Directional	1969	Sept,1989	8840	490-523	FWHP	J
BKB-9	BGFCL	Vertical	1969	August,2013	8318	1005-1097	FWHP	G
BKB-10	BGFCL	Directional	1969	June,2016	9291	1010-1102	FWHP	K
<b>Field : Bangura</b>								
Bangura-1	Tullow		2004			887-940	FWHP	D
Bangura-2	Tullow		2004			587-685	FWHP	D/E
Bangura-3	Tullow		2004			719-789	FWHP	D
Bangura-6	Tullow		2004			708-780	FWHP	D
Bangura-5	Tullow		2004			579-621	FWHP	D
<b>Field : Beani Bazar</b>								
BB-1	SGFL		1981	July,1999	13480	580-620	SIWHP	Upper
BB-2	SGFL		1981	July,1999	12048	3210-3220	FWHP	Upper
<b>Field : Bibiyana</b>								
BY-1	Chevron		1998			1547-2007	FWHP	BB60, BB66
BY-2	Chevron		1998			1313-1390	FWHP	BB60, BH20A, BH20E
BY-3	Chevron		1998			1363-1403	FWHP	BB70
BY-4	Chevron		1998			1330-1390	FWHP	BH10
BY-5	Chevron		1998			1254-1299	FWHP	BH20A, BH20B, BH20C, BH20D
BY-6	Chevron		1998			1250-1486	FWHP	BB70
BY-7	Chevron		1998			1454-1566	FWHP	BH10
BY-8	Chevron		1998			1270-1297	FWHP	BH20A, BH20B
BY-9	Chevron		1998			1243-1273	FWHP	BH10
BY-10	Chevron		1998			1465-1533	FWHP	BB60
BY-11	Chevron		1998			1260-1284	FWHP	BH20A, BH20B
BY-12	Chevron		1998			1259-1332	FWHP	BB70
BY-13	Chevron		1998			1300-1356	FWHP	BH20A, BH20B
BY-14	Chevron		1998			1342-1632	FWHP	BH20A, BH20B
BY-15	Chevron		1998			2189-2240	FWHP	BB60
BY-16	Chevron		1998			1381-1644	FWHP	BH10, BH20D

## Conditions of Field and Well upto April 2020



Well	company	well type	Discovery	production start	Drilled depth (ft)	Pressure	Pressure type	Completion Zone
BY-17	<i>Chevron</i>		<i>1998</i>			<i>2104-2229</i>	<i>FWHP</i>	<i>BB60</i>
BY-18	<i>Chevron</i>		<i>1998</i>			<i>1904-2218</i>	<i>FWHP</i>	<i>BB60</i>
BY-19	<i>Chevron</i>		<i>1998</i>			<i>1354-1477</i>	<i>FWHP</i>	<i>BH10, BH20A</i>
BY-20	<i>Chevron</i>		<i>1998</i>			<i>1248-1262</i>	<i>FWHP</i>	<i>BH20D, BH20A, BH10</i>
BY-21	<i>Chevron</i>		<i>1998</i>			<i>1333-1348</i>	<i>FWHP</i>	<i>BH20A, BH20B, BH10</i>
BY-22	<i>Chevron</i>		<i>1998</i>			<i>1552-1586</i>	<i>FWHP</i>	<i>BB60</i>
BY-23	<i>Chevron</i>		<i>1998</i>			<i>1739-2021</i>	<i>FWHP</i>	<i>BH10, BH20A, BH20B, BH20C</i>
BY-24	<i>Chevron</i>		<i>1998</i>			<i>1337-2091</i>	<i>FWHP</i>	<i>BB60</i>
BY-25	<i>Chevron</i>		<i>1998</i>			<i>1728-1857</i>	<i>FWHP</i>	<i>BB60, BB66</i>
BY-26	<i>Chevron</i>		<i>1998</i>			<i>1877-2094</i>	<i>FWHP</i>	<i>BB60, BB64</i>
<b>Field : Chattak</b>								
Ch-1	SGFL		1959					
<b>Field : Fenchuganj</b>								
Fenchuganj-2	<i>BAPEX</i>		<i>1988</i>	<i>May, 2004</i>				
Fenchuganj-3	<i>BAPEX</i>		<i>1988</i>	<i>February, 2005</i>		<i>2004-2010</i>		<i>upper</i>
Fenchuganj-4	<i>BAPEX</i>		<i>1988</i>			<i>2037-2065</i>		
<b>Field : Feni</b>								
Feni-1	<i>BAPEX</i>		<i>1981</i>					
Feni-2	<i>BAPEX</i>		<i>1981</i>					
Feni-3	<i>BAPEX</i>		<i>1981</i>					
Feni-4	<i>BAPEX</i>		<i>1981</i>					
Feni-5	<i>BAPEX</i>		<i>1981</i>					
<b>Field : Habiganj</b>								
Hbj-1	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>Feb,1969</i>	<i>11500</i>		<i>FWHP</i>	<i>upper</i>
Hbj-2	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>Feb,1969</i>	<i>5100</i>		<i>FWHP</i>	<i>upper</i>
Hbj-3	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>July,1985</i>	<i>5282</i>	<i>1478-1486</i>	<i>FWHP</i>	<i>upper</i>
Hbj-4	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>May,1985</i>	<i>5249</i>	<i>1460-1467</i>	<i>FWHP</i>	<i>upper</i>
Hbj-5	<i>BGFCL</i>	<i>Directional</i>	<i>1963</i>	<i>Feb,1992</i>	<i>11552</i>	<i>1440-1446</i>	<i>FWHP</i>	<i>upper</i>
Hbj-6	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>Feb,1992</i>	<i>5515</i>	<i>1375-1379</i>	<i>FWHP</i>	<i>upper</i>
Hbj-7	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>April,2000</i>	<i>10236</i>	<i>1331-1139</i>	<i>FWHP</i>	<i>upper</i>
Hbj-8	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>May, 2000</i>	<i>5280</i>			<i>upper</i>
Hbj-9	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>July,1998</i>	<i>5249</i>			<i>upper</i>
Hbj-10	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>Apr, 2000</i>	<i>5133</i>	<i>1322-1331</i>	<i>FWHP</i>	<i>upper</i>
Hbj-11	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>February,2008</i>	<i>10499</i>	<i>1417-1423</i>	<i>FWHP</i>	<i>upper</i>
<b>Field : Jalalabad</b>								
JB-1	<i>Chevron</i>		<i>1989</i>			<i>1333-1436</i>	<i>FWHP</i>	<i>BB60, BB50</i>

## Conditions of Field and Well upto April 2020



Well	company	well type	Discovery	production start	Drilled depth (ft)	Pressure	Pressure type	Completion Zone
JB-2	<i>Chevron</i>		<i>1989</i>			<i>1279-1294</i>	<i>FWHP</i>	<i>BB50, BB60</i>
JB-3	<i>Chevron</i>		<i>1989</i>			<i>1332-1375</i>	<i>FWHP</i>	<i>BB50, BB60</i>
JB-4	<i>Chevron</i>		<i>1989</i>			<i>1365-1425</i>	<i>FWHP</i>	<i>BB60</i>
JB-6	<i>Chevron</i>		<i>1989</i>			<i>1354-1362</i>	<i>FWHP</i>	<i>BB60, BB50</i>
JB-7	<i>Chevron</i>		<i>1989</i>			<i>1666-1679</i>	<i>FWHP</i>	<i>BB20</i>
JB-8	<i>Chevron</i>		<i>1989</i>			<i>1362-1370</i>	<i>FWHP</i>	<i>BB50, BB60</i>
<b>Field : Kailas Tila</b>								
KTL-1	<i>SGFL</i>		<i>1962</i>	<i>June, 1983</i>	<i>12417</i>	<i>0</i>	<i>SIWHP</i>	
KTL-2	<i>SGFL</i>		<i>1962</i>	<i>Feb, 1995</i>		<i>2225-2230</i>	<i>FWHP</i>	
KTL-3	<i>SGFL</i>		<i>1962</i>	<i>March, 1995</i>		<i>2470-2495</i>	<i>FWHP</i>	
KTL-4	<i>SGFL</i>		<i>1962</i>	<i>March, 1997</i>		<i>2360-2410</i>	<i>FWHP</i>	
KTL-5	<i>SGFL</i>		<i>1962</i>	<i>Sep, 2006</i>		<i>0</i>	<i>SIWHP</i>	
KTL-6	<i>SGFL</i>		<i>1962</i>	<i>Aug, 2007</i>		<i>2490-2495</i>	<i>FWHP</i>	
KTL-7	<i>SGFL</i>		<i>1962</i>			<i>0</i>	<i>SIWHP</i>	
<b>Field : Kamta</b>								
Kamta-1	<i>BGFCL</i>	<i>Vertical</i>	<i>1981</i>	<i>july,1982</i>	<i>11857</i>			<i>N/A</i>
<b>Field : Meghna</b>								
M-1	<i>BGFCL</i>	<i>Vertical</i>	<i>2004</i>	<i>july,1990</i>	<i>10069</i>	<i>1400-1450</i>	<i>FWHP</i>	<i>A,E,F &amp; G</i>
<b>Field : Moulavi Bazar</b>								
MV Bazar-2	<i>Chevron</i>		<i>1997</i>			<i>800-820</i>	<i>FWHP</i>	<i>BB70</i>
MV Bazar-3	<i>Chevron</i>		<i>1997</i>			<i>800-820</i>	<i>FWHP</i>	<i>BB70</i>
MV Bazar-4	<i>Chevron</i>		<i>1997</i>			<i>946-952</i>	<i>FWHP</i>	<i>BB20</i>
MV Bazar-5	<i>Chevron</i>		<i>1997</i>			<i>0</i>	<i>SIWHP</i>	<i>BB60</i>
MV Bazar-6	<i>Chevron</i>		<i>1997</i>			<i>822-890</i>	<i>FWHP</i>	<i>BB20</i>
MV Bazar-7	<i>Chevron</i>		<i>1997</i>			<i>844-901</i>	<i>FWHP/SIWHP</i>	<i>BB20</i>
MV Bazar-9	<i>Chevron</i>		<i>1997</i>			<i>0</i>	<i>SIWHP</i>	<i>BB46, BB48, BB60</i>
<b>Field : Narshingdi</b>								
N-1	<i>BGFCL</i>	<i>vertical</i>	<i>1990</i>	<i>october,1990</i>	<i>11320</i>	<i>1143-1197</i>	<i>FWHP</i>	<i>BL</i>
N-2	<i>BGFCL</i>	<i>vertical</i>	<i>1990</i>	<i>february,2007</i>	<i>10778</i>	<i>1015-1097</i>	<i>FWHP</i>	<i>BL</i>
<b>Field : Rashidpur</b>								
RP-1	<i>SGFL</i>		<i>1960</i>			<i>1290-1291</i>	<i>FWHP</i>	<i>Upper</i>
RP-2	<i>SGFL</i>		<i>1960</i>			<i>73</i>	<i>SIWHP</i>	<i>Lower</i>
RP-3	<i>SGFL</i>		<i>1960</i>			<i>1548-1568</i>	<i>FWHP</i>	<i>Lower</i>
RP-4	<i>SGFL</i>		<i>1960</i>			<i>1450-1655</i>	<i>FWHP</i>	<i>Lower</i>
RP-5	<i>SGFL</i>		<i>1960</i>			<i>2291</i>	<i>SIWHP</i>	<i>Lower</i>
RP-6	<i>SGFL</i>		<i>1960</i>			<i>870</i>	<i>SIWHP</i>	<i>A</i>

## Conditions of Field and Well upto April 2020



Well	company	well type	Discovery	production start	Drilled depth (ft)	Pressure	Pressure type	Completion Zone
RP-7	SGFL		1960			1308-1338	FWHP	Lower
RP-8	SGFL		1960			1600-1625	FWHP	Upper
<b>Field : Salda Nadi</b>								
Salda-1	BAPEX		1995					
Salda-2	BAPEX		1995					
Salda-3	BAPEX	Directional	1995	February, 2012		639-640, 698-700		Upper/Lower
Salda-4	BAPEX		1995					
<b>Field : Sangu</b>								
Sangu-1	BGFCL		1996					
Sangu-3z	BGFCL		1996					
Sangu-4	BGFCL		1996					
Sangu-5	BGFCL		1996					
Sangu-7	BGFCL		1996					
Sangu-8	BGFCL		1996					
Sangu-9	BGFCL		1996					
Sangu-10	BGFCL		1996					
Sangu-11	BGFCL		1996					
<b>Field : Semutang</b>								
Semutang-5	BAPEX		1967			280-508		Lower Zone
Semutang-6	BAPEX		1967			750-1302		
<b>Field : Shahbazpur</b>								
Shahbazpur-1	BAPEX		1995	May, 2009		2310-3543		Lower Zone
Shahbazpur-2	BAPEX		1995			3541-4133		Lower Zone
Shahbazpur-3	BAPEX		1995			4300		Upper Zone
Shahbazpur-4	BAPEX		1995			4250		Upper Zone
<b>Field : Srikail</b>								
Srikail-2	BAPEX		2012			990-1016		Upper & Lower D
Srikail-3	BAPEX		2012			981-1043		Upper & Lower D
Srikail-4	BAPEX		2012			1018-1068		Upper & Lower D
<b>Field : Sundalpur</b>								
Sundalpur -1	BAPEX		2011					
Sundalpur -2	BAPEX		2011					
<b>Field : Sylhet</b>								
Sylhet-3	SGFL		1955	Aug, 1958				
Sylhet-6	SGFL		1955	Aug, 1964		800-850	SIWHP	
Sylhet-7	SGFL		1955	Apr, 2005		1750-1820	FWHP	Lower Bokabil

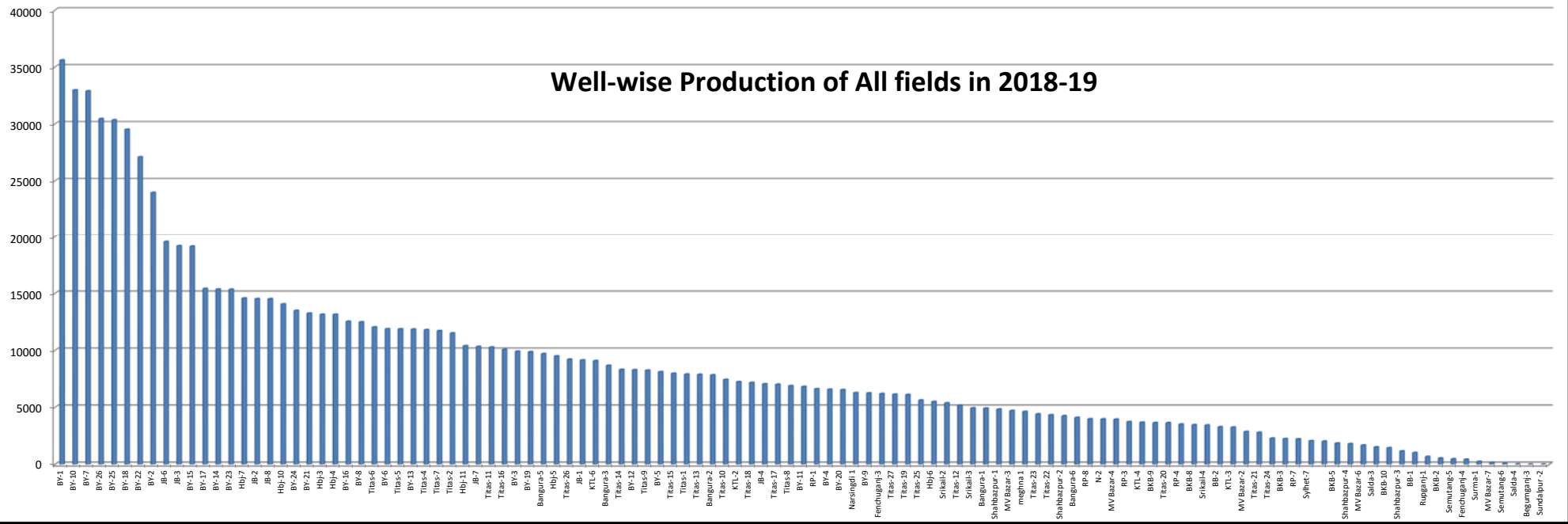


## Conditions of Field and Well upto April 2020

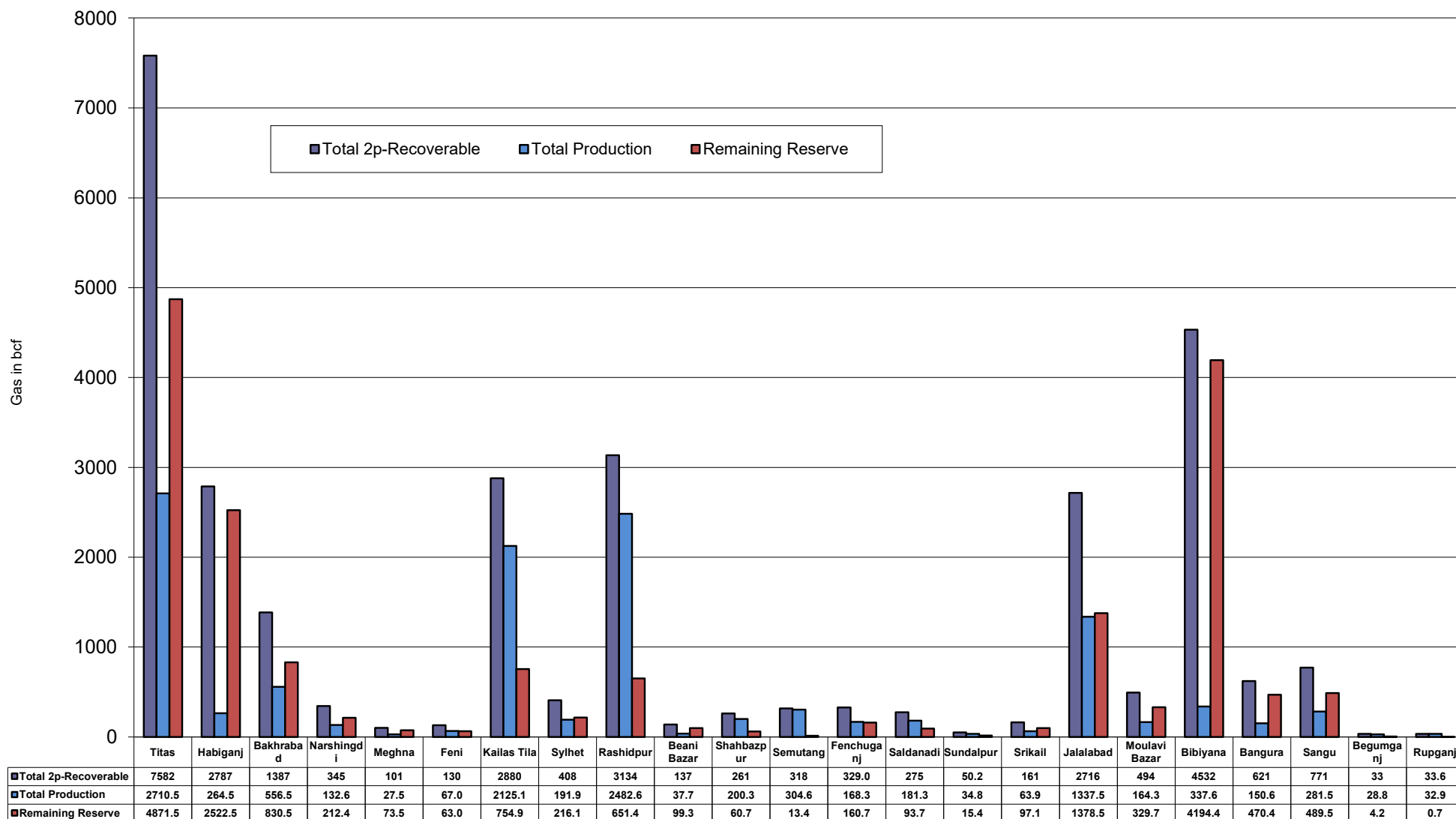


Well	company	well type	Discovery	production start	Drilled depth (ft)	Pressure	Pressure type	Completion Zone
Surma-1	SGFL		1955	June, 2010		230	SIWHP	C & D
<b>Field : Titas</b>								
Titas-1	BGFCL	vertical	1962	Mar,1969	12325	900-925	FWHP	A
Titas-2	BGFCL	vertical	1962	Fen,1969	10574	960-1020	FWHP	A
Titas-3	BGFCL	vertical	1962	sept,1969	9315	0	FWHP	A
Titas-4	BGFCL	vertical	1962	oct,1969	9350	1020-1070	FWHP	A
Titas-5	BGFCL	Directional	1962	jan,1981	10805	990-1035	FWHP	A
Titas-6	BGFCL	vertical	1962	Feb,1984	10072	1195-1225	FWHP	A
Titas-7	BGFCL	Directional	1962	July,1985	11006	1090-1160	FWHP	A
Titas-8	BGFCL	Directional	1962	sept,1985	11760	1000-1030	FWHP	B & C
Titas-9	BGFCL	Directional	1962	jan,1988	11893	1040-1085	FWHP	B & C
Titas-10	BGFCL	Directional	1962	may,1988	12139	1140-1180	FWHP	A
Titas-11	BGFCL	vertical	1962	Jun,1991	10462	1275-1310	FWHP	A
Titas-12	BGFCL	Directional	1962	July,2002	9873	1465-1500	FWHP	A
Titas-13	BGFCL	Directional	1962	June,2000	11487	1085-1115	FWHP	A
Titas-14	BGFCL	Directional	1962	June,2000	11004	1200-1250	FWHP	A
Titas-15	BGFCL	vertical	1962	may,2006	10446	0	FWHP	A
Titas-16	BGFCL	Directional	1962	dec,2005	11673	1205-1225	FWHP	A
Titas-17	BGFCL	vertical	1962	feb,2013	9424	1145-1175	FWHP	A
Titas-18	BGFCL	Directional	1962	august,2013	10932	1165-1190	FWHP	A
Titas-19	BGFCL	Directional	1962	may,2014	12730	1365-1415	FWHP	A
Titas-20	BGFCL	Directional	1962	oct,2013	11585	1370-1440	FWHP	A
Titas-21	BGFCL	Directional	1962	dec,2013	11631	1260-1285	FWHP	A
Titas-22	BGFCL	Directional	1962	march,2014	11926	990-1025	FWHP	A
Titas-27	BGFCL	Directional	1962	april,2014	10292	1245-1265	FWHP	A
Titas-23	BGFCL	Directional	1962	feb,2017	11988	2265-2340	FWHP	C
Titas-24	BGFCL	Directional	1962	oct,2016	12686	1120-1245	FWHP	C
Titas-25	BGFCL	vertical	1962	march,2016	11680	1300-1340	FWHP	A
Titas-26	BGFCL	Directional	1962	july,2016	12618	1840-1875	FWHP	C
<b>Field : Begumganj</b>								
Begumganj-3	BAPEX		1977					
<b>Field : Rupganj</b>								
Rupganj-1	BAPEX		2014			38-88		

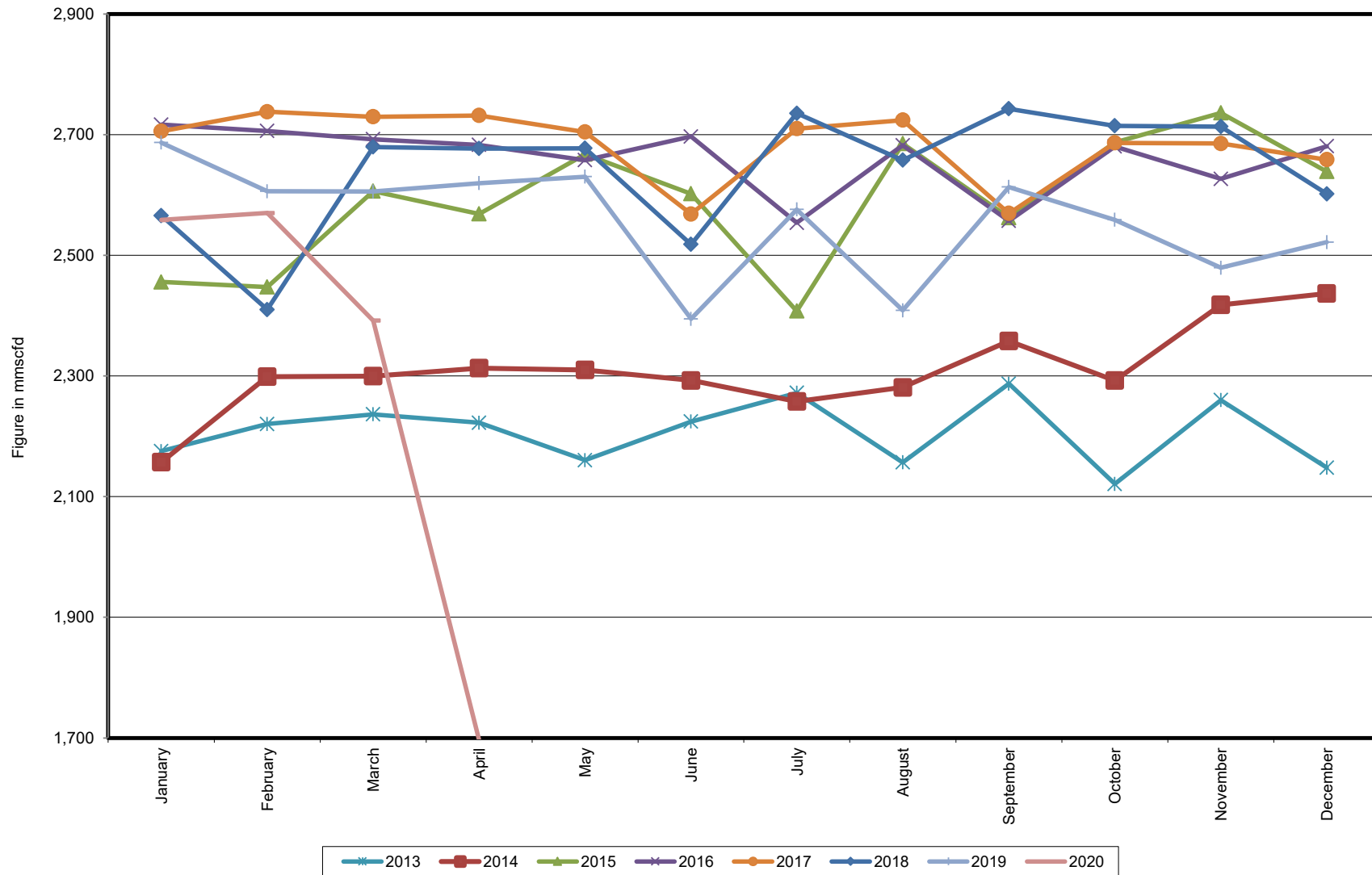
### Well-wise Production of All fields in 2018-19



## Reserve, Production and Remaining Reserve as of April 2020



## Daily Avg. Production From January 2013 to April 2020



## Field Wise Daily Avg. Production April 2020

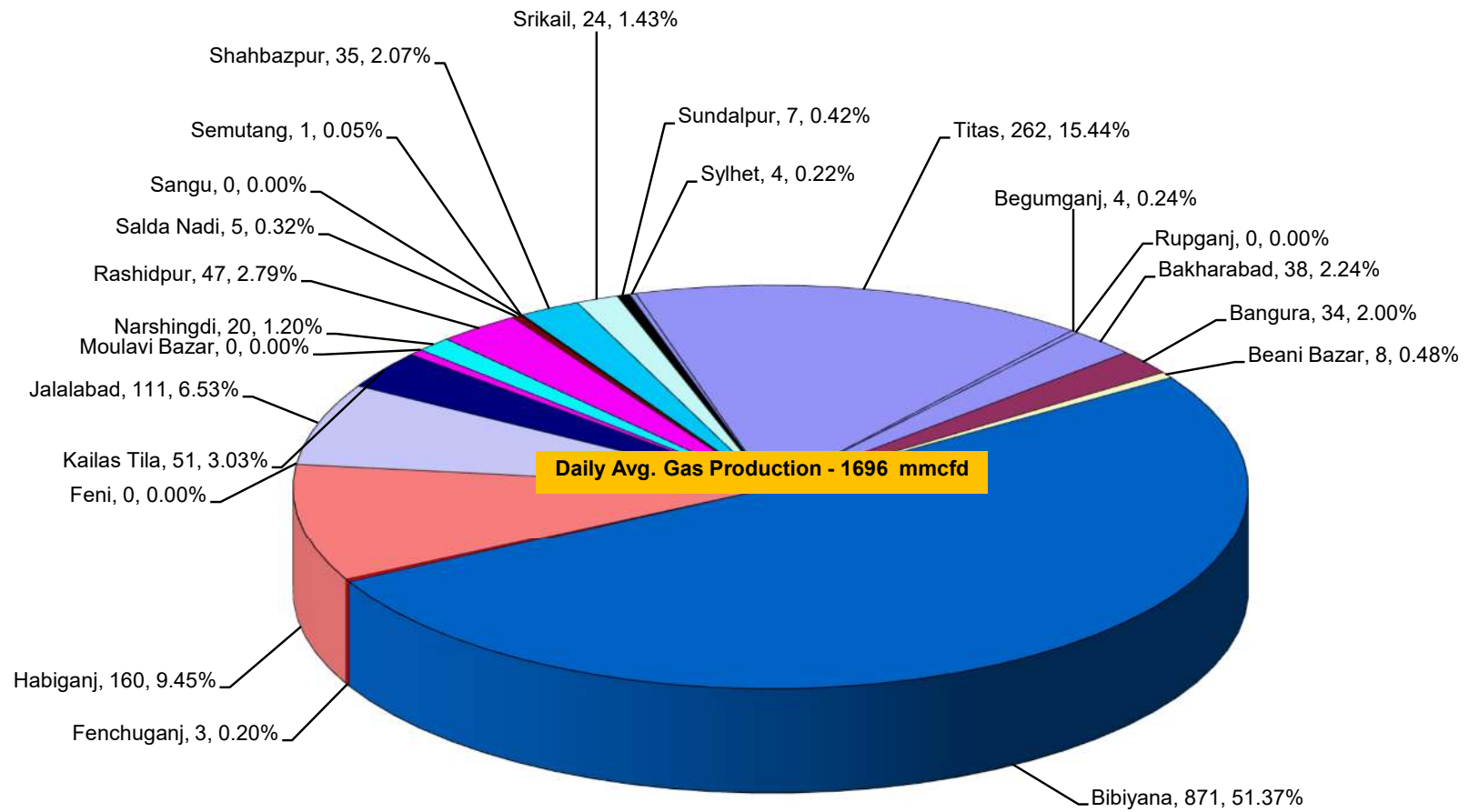
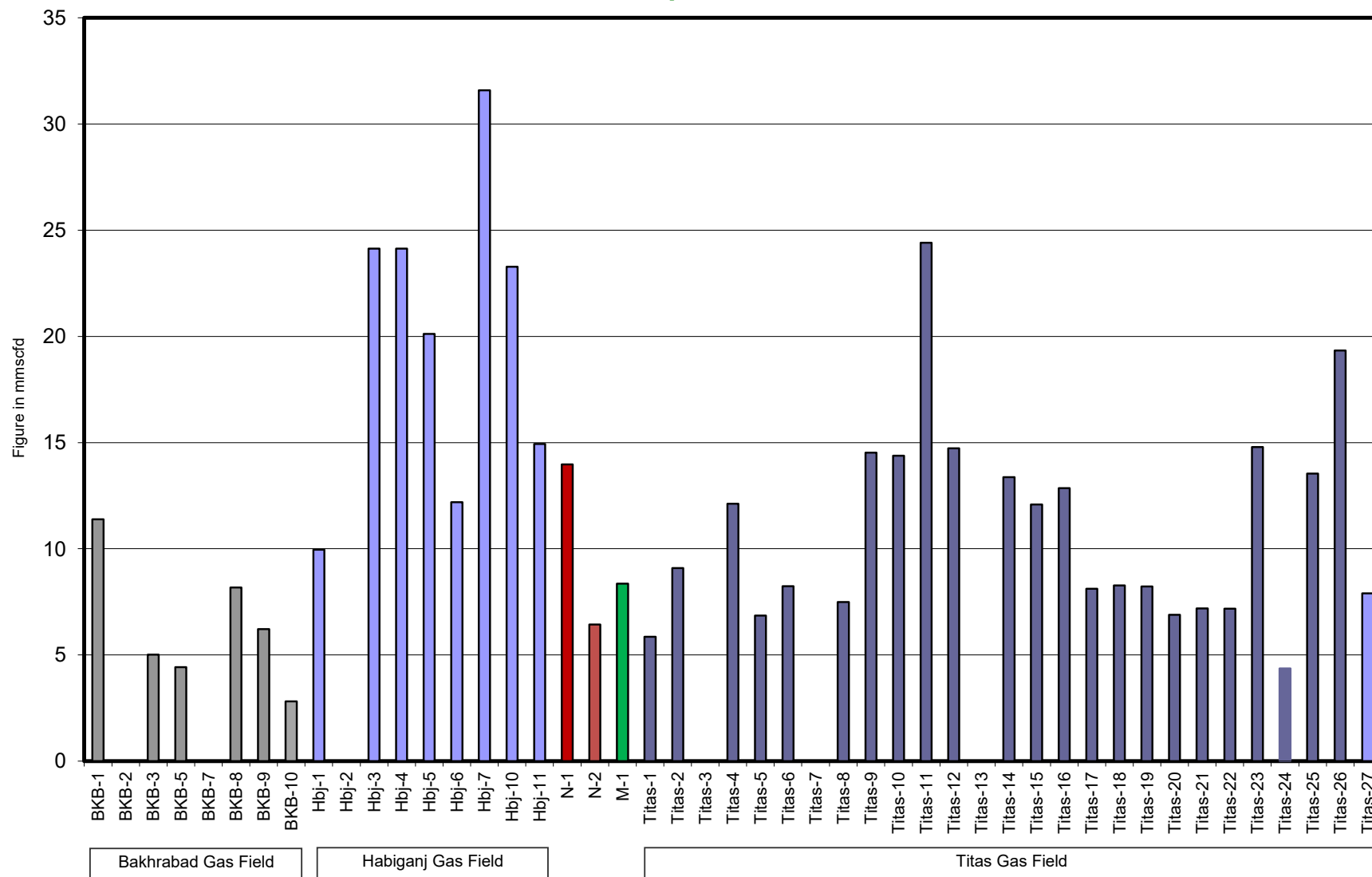


Figure in mmcf and % of total production

## Wellwise Daily Avg. Production- BGFCL April 2020



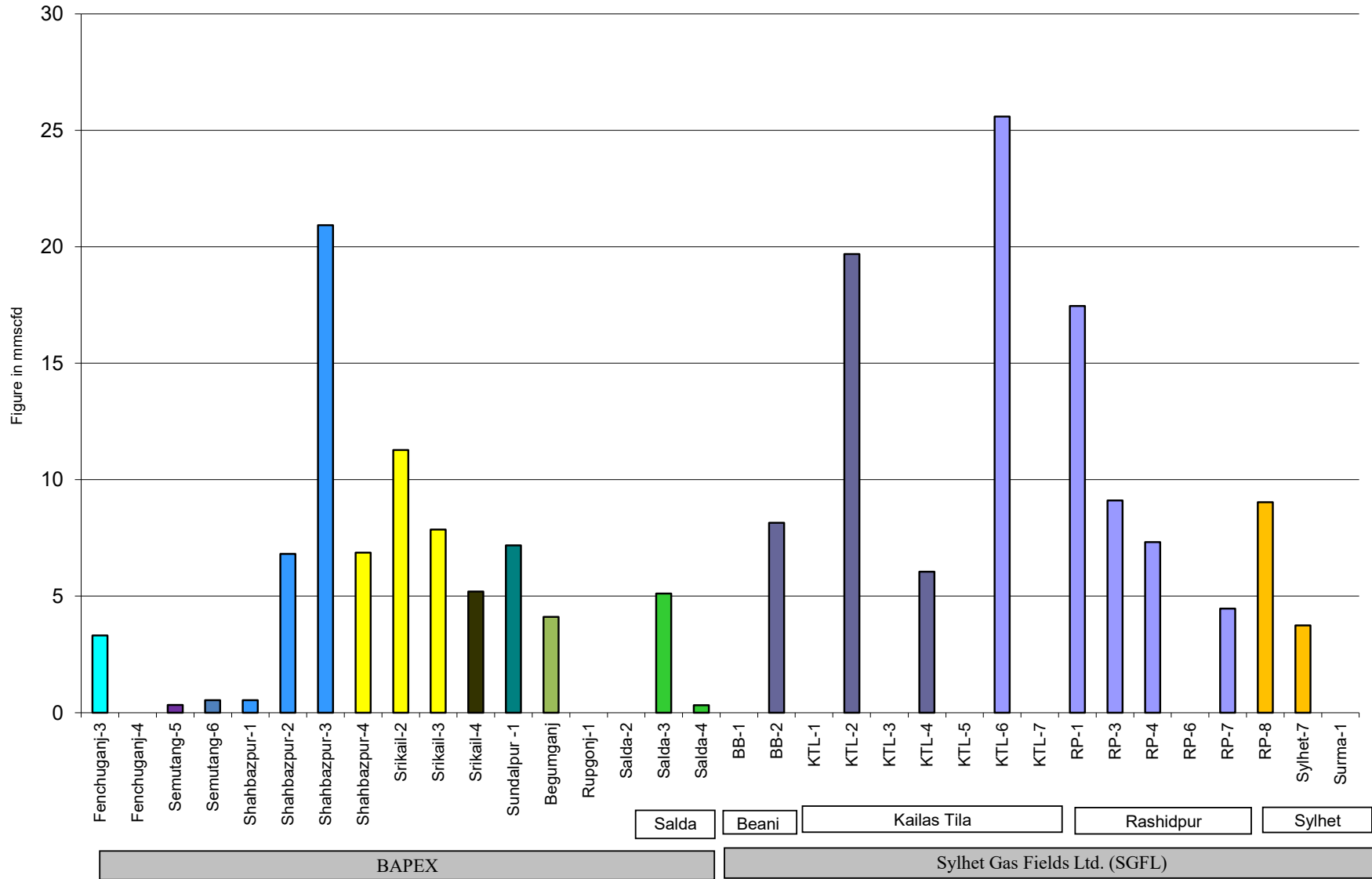
Bakhrabad Gas Field

Habiganj Gas Field

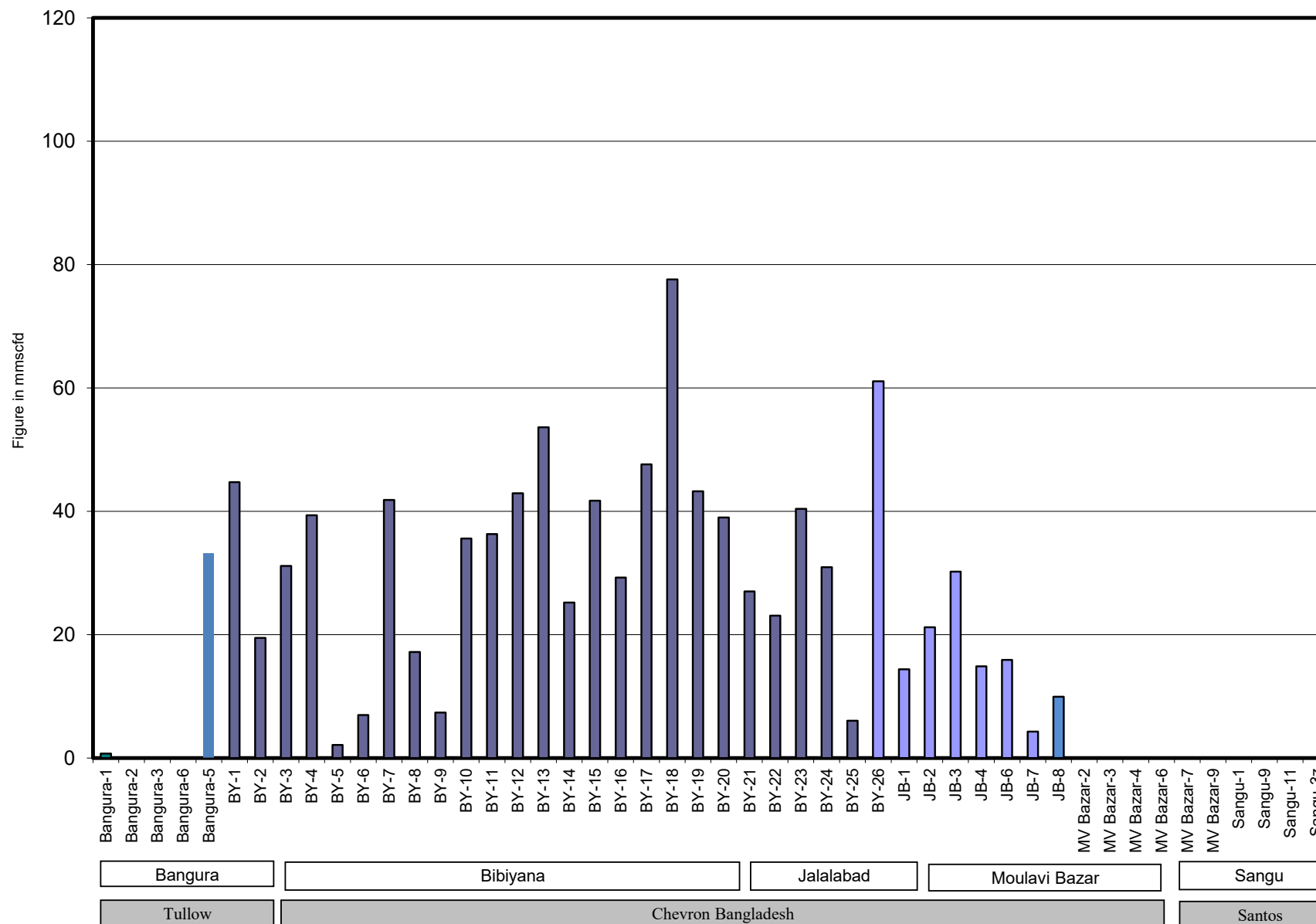
Titas Gas Field

Bangladesh Gas Fields Co. Ltd. (BGFCL)

# Wellwise Daily Avg. Production- Bapex and SGFL April 2020

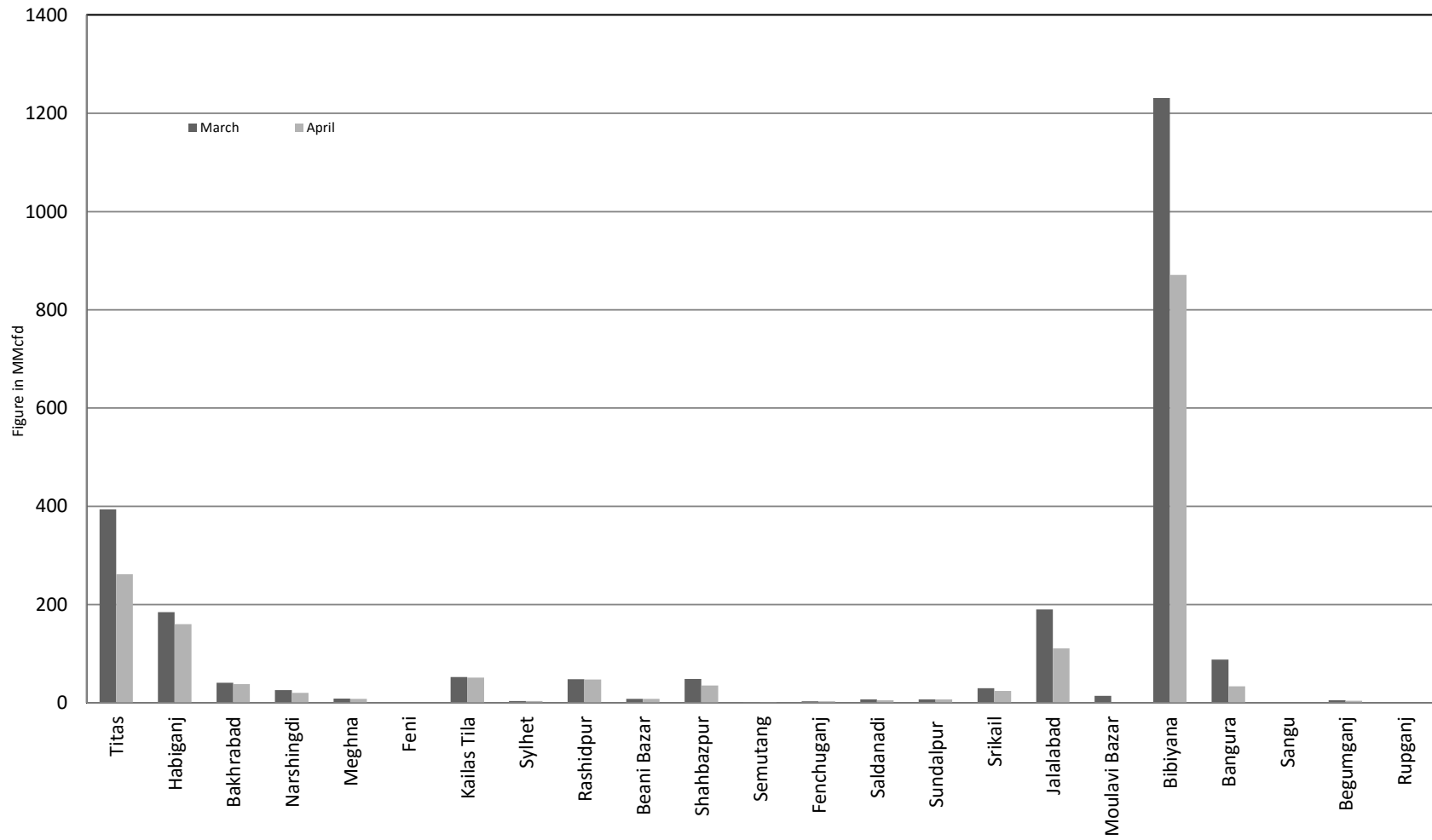


## Wellwise Daily Avg. Production- IOC and JVA April 2020

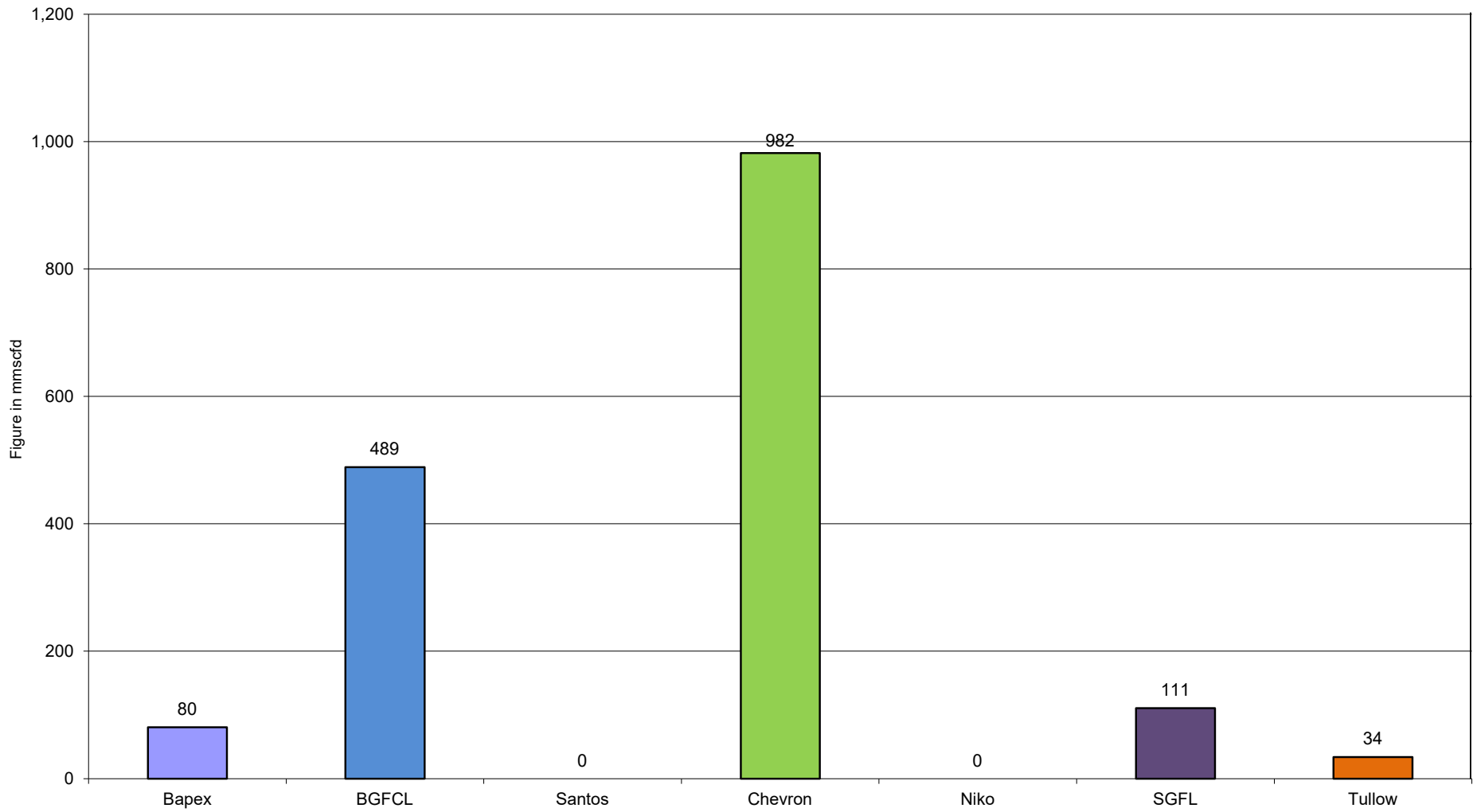




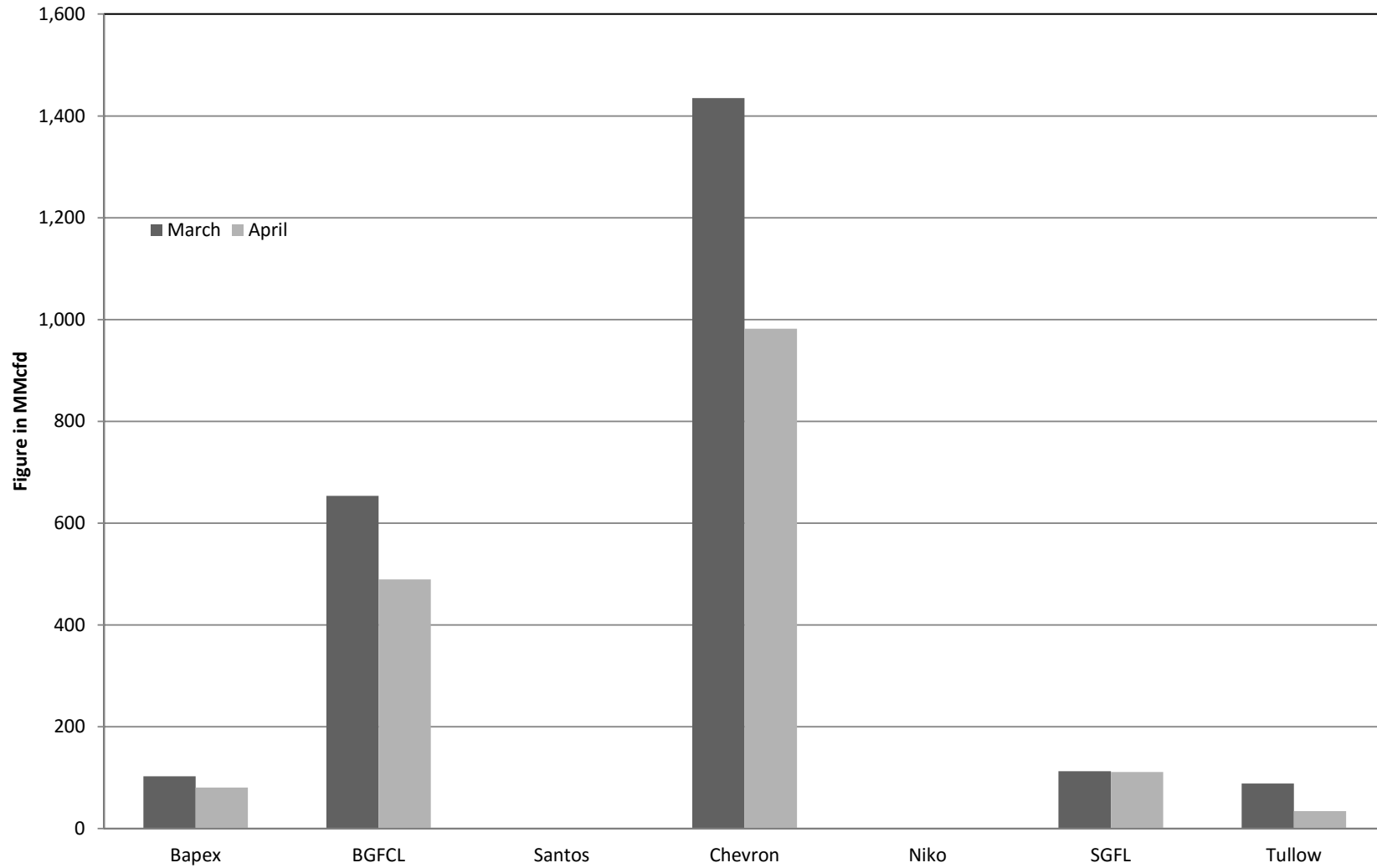
### Comparison of fieldwise daily avg. Gas production between March 2020 & April 2020



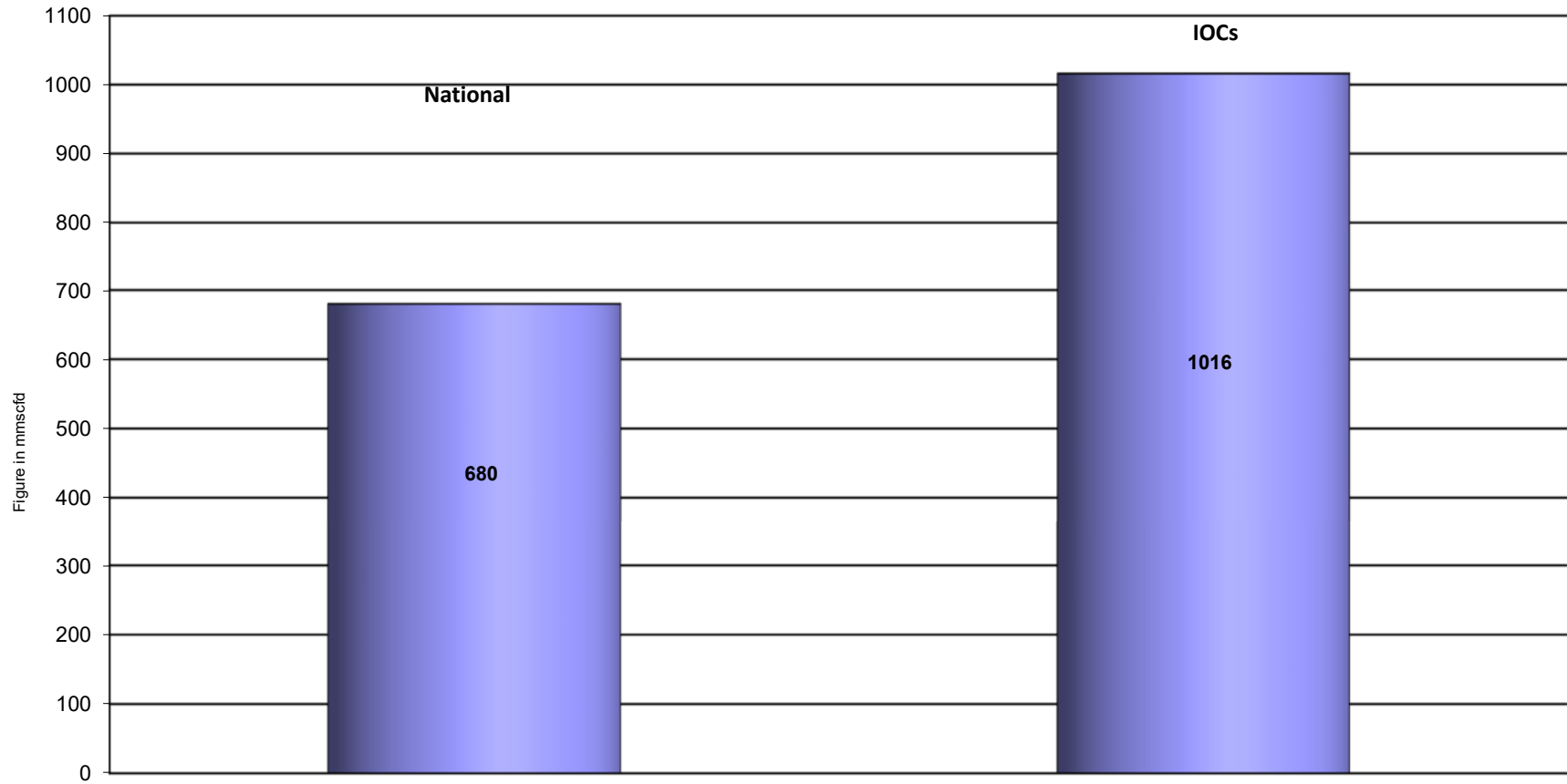
### Daily Avg. Production by Operators April 2020



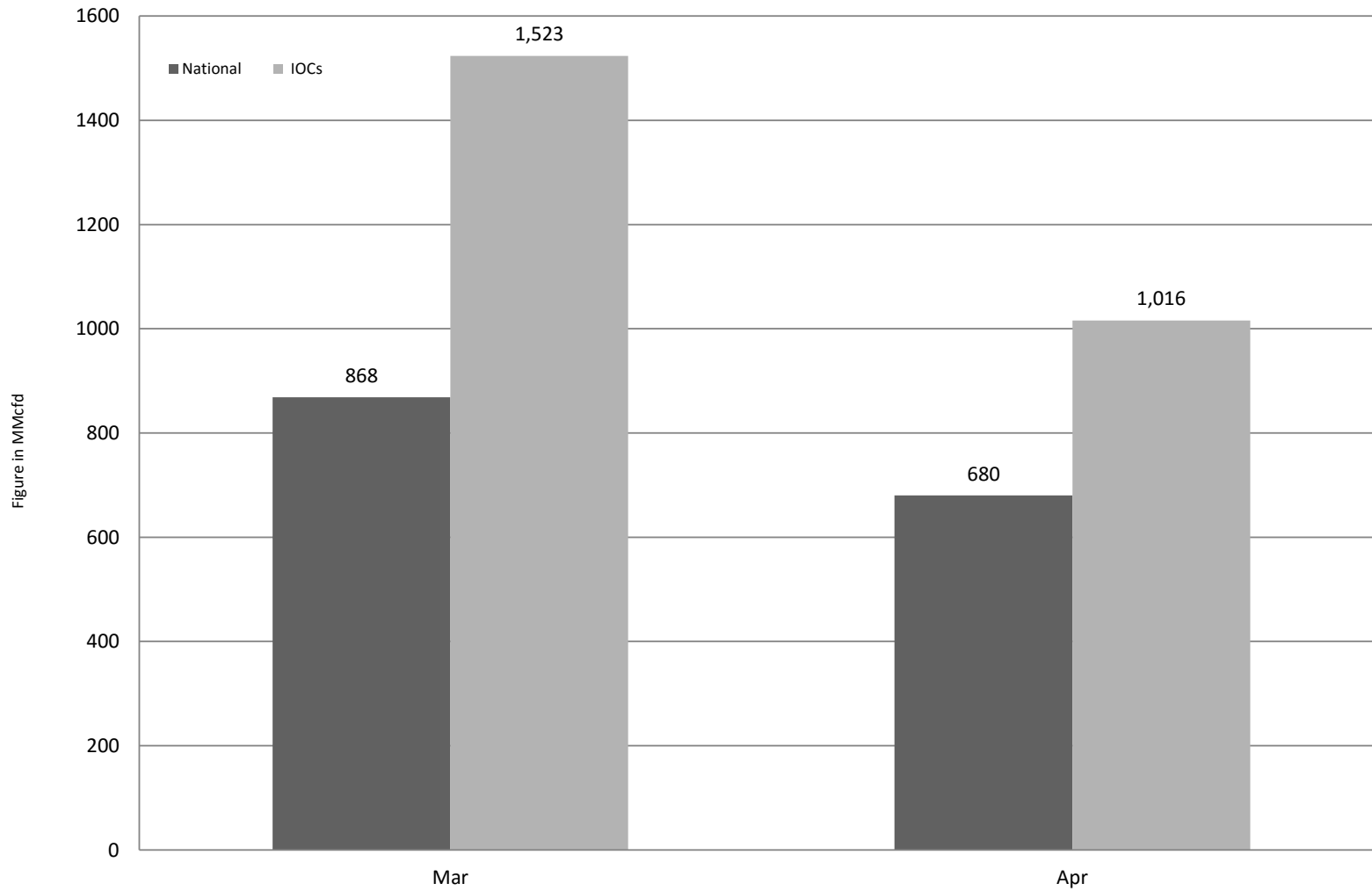
### Comparison of operatorwise daily avg. Gas production between March 2020 & April 2020



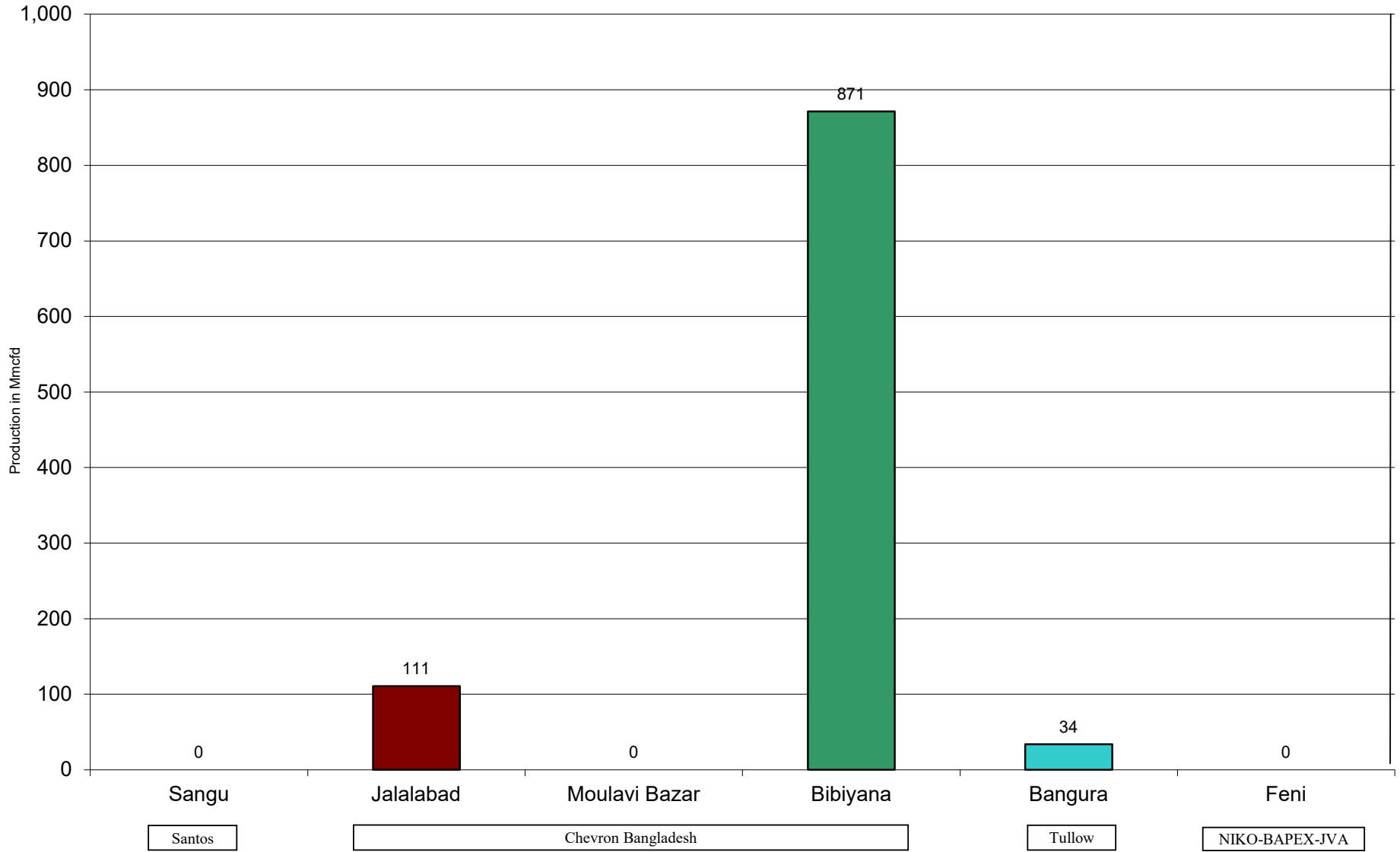
## Daily Avg. Production - National Vs. IOCs April 2020



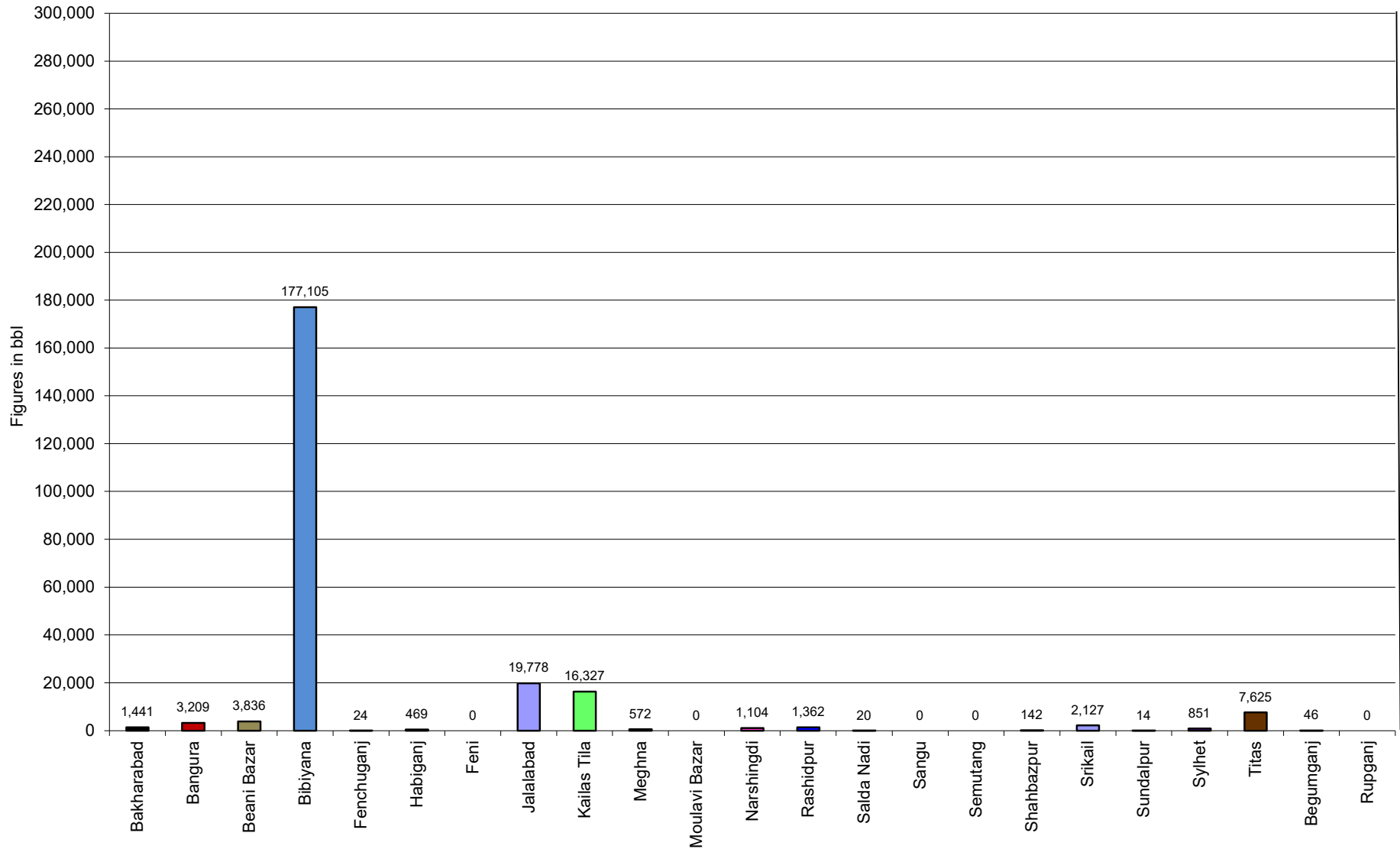
### Comparison of daily avg. Gas production - National vs IOC's between March 2020 & April 2020



## Daily Avg. Production - IOC and JVA April 2020



## Monthly Condensate Production April 2020



## Field wise Coal Reserve in Bangladesh

SI No.	Coal Basins	Proved (Mt)	Indicated (Mt)	Inferred (Mt)	Total (Mt)
1	Barapukuria	114.32	211.33	21.06+(43-64)*	346.71+(43-64)*
2	Phulbari	288	226	58	572
3	Khalashpir	-	297.57	225.92	523.49
4	Jamalganj	-	-	1053.9	1053.9
5	Dighipara	-	105	495	600
	<b>Total</b>	<b>402.32</b>	<b>839.9</b>	<b>1896.88-1917.88</b>	<b>3139.10-3160.10</b>

*\*Resources of VI Seam in second syncline are towards SW of main basin, after Wardell Armstrong*

*NOTE: Reserve Figure based on Coal Sector Development Strategy (Final), HCU, PwC*



## Summary of Reserve and Production of Barapukuria Coal Mine As of 30 April 2020

<b>Coal Initially Place (Proven + Probable)</b>	<b>346,710 kT</b>	<b>346.71 MT</b>
<b>Total Reserve of Seam VI</b>	<b>285,410 kT</b>	<b>285.41 MT</b>
<b>Recoverable from Seam VI Central part(Proven + Probable)</b>	<b>16,540 kT*</b>	<b>16.54 MT</b>
<b>Coal Production in April 2020</b>	<b>62.02 kT</b>	<b>0.06 MT</b>
<b>Cumulative Production as of April 2020</b>	<b>11,509 kT</b>	<b>11.51 MT</b>
<b>Remaining Reserve</b>	<b>5,031 kT</b>	<b>5.03 MT</b>

*NOTE: Reserve figure based on Mines and Minerals Development Report ,HCU PwC*

\*Figure from BCMCL, M/S Wardell Armstrong. According to Mines and Minerals Development Report ,HCU, PwC this figure is 64.8 Mt

## Barapukuria Coal Mine-MPM and P Contract (BCMCL)

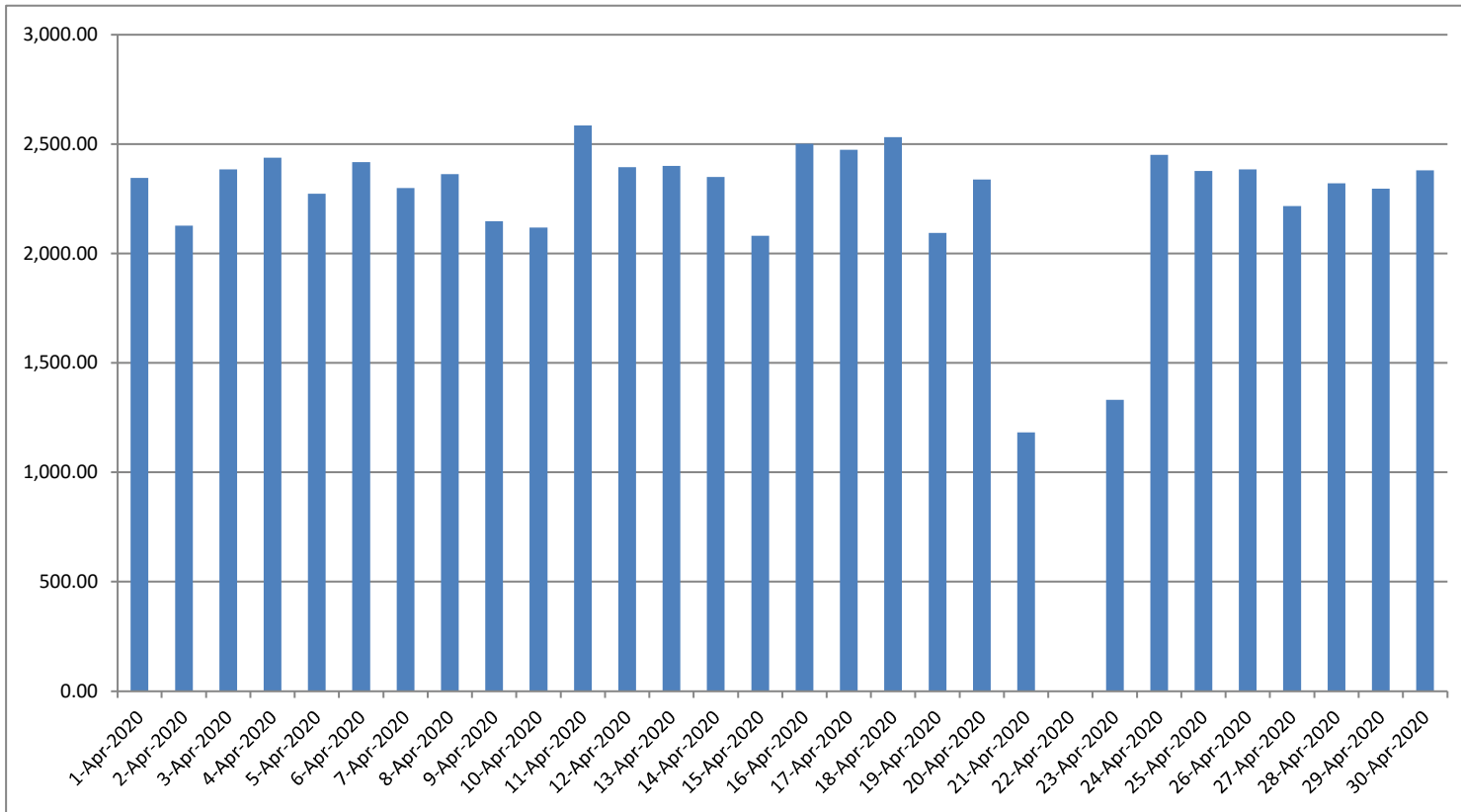
### Measurement Record: Surface Belt Weigher

Measurement Period: April 2020

Day wise data	Consortium Daily Output (ton)	Consortium Cumulative Total	BCMCL Daily Output	BCMCL Cumulative Total	Remarks
1-Apr-2020	2,344.57	2,344.57	2,344.57	2,344.57	
2-Apr-2020	2,127.56	4,472.13	2,127.56	4,472.13	
3-Apr-2020	2,384.44	6,856.57	2,384.44	6,856.57	
4-Apr-2020	2,438.07	9,294.64	2,438.07	9,294.64	
5-Apr-2020	2,272.38	11,567.02	2,272.38	11,567.02	
6-Apr-2020	2,417.37	13,984.39	2,417.37	13,984.39	
7-Apr-2020	2,298.39	16,282.78	2,298.39	16,282.78	
8-Apr-2020	2,361.94	18,644.72	2,361.94	18,644.72	
9-Apr-2020	2,146.89	20,791.61	2,146.89	20,791.61	
10-Apr-2020	2,118.07	22,909.68	2,118.07	22,909.68	
11-Apr-2020	2,584.76	25,494.44	2,584.76	25,494.44	
12-Apr-2020	2,394.69	27,889.13	2,394.69	27,889.13	
13-Apr-2020	2,400.69	30,289.82	2,400.69	30,289.82	
14-Apr-2020	2,349.69	32,639.51	2,349.69	32,639.51	
15-Apr-2020	2,081.00	34,720.51	2,081.00	34,720.51	
16-Apr-2020	2,500.63	37,221.14	2,500.63	37,221.14	
17-Apr-2020	2,474.00	39,695.14	2,474.00	39,695.14	
18-Apr-2020	2,531.25	42,226.39	2,531.25	42,226.39	
19-Apr-2020	2,093.51	44,319.90	2,093.51	44,319.90	
20-Apr-2020	2,337.57	46,657.47	2,337.57	46,657.47	
21-Apr-2020	1,181.81	47,839.28	1,181.81	47,839.28	
22-Apr-2020	0.00	47,839.28	0.00	47,839.28	
23-Apr-2020	1,330.94	49,170.22	1,330.94	49,170.22	
24-Apr-2020	2,451.26	51,621.48	2,451.26	51,621.48	
25-Apr-2020	2,376.19	53,997.67	2,376.19	53,997.67	
26-Apr-2020	2,383.75	56,381.42	2,383.75	56,381.42	
27-Apr-2020	2,216.44	58,597.86	2,216.44	58,597.86	
28-Apr-2020	2,320.88	60,918.74	2,320.88	60,918.74	
29-Apr-2020	2,295.94	63,214.68	2,295.94	63,214.68	
30-Apr-2020	2,379.07	65,593.75	2,379.07	65,593.75	

less Difference in Water Content:	3578.42
Less Out of Seam dilution:	0
Coal adjustment for scale recalibration	0
<b>Output (tons) measured by Belt Weigher:</b>	<b>62,015.33</b>
Tonnes mined in DARR	0
Net Output after removing DARR	62,015.33

## Barapukuria Coal Mine Daywise Data Graph for April 2020



আসুন, যানবাহনসমূহকে অটোগ্যাসে রূপান্তর করি...

জাতীয় সম্পদ প্রাকৃতিক গ্যাস সাশ্রয় করি...

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"Energy misused, cannot be excused"

আমাদের ঘরে যদি এখনো কয়েল স্টার্টার যুক্ত টিউবলাইট থেকে থাকে, আসুন আজই LED টিউবলাইট দ্বারা প্রতিস্থাপন করি।

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১। **LPG** ব্যবহার করুন..

অবৈধ গ্যাস সংযোগ থেকে বিরত থাকুন

২। **CNG** নয়, অকটেন দিয়ে গাড়ি চালান...

গাড়ির ইঞ্জিনের আয়ুষ্কাল বাড়ান

চলুন আজই যানবাহনসমূহ AUTO GAS (LPG) এ রূপান্তর করি...

- \* CNG এর তুলনায় LPG কনভারশনে ৫০% কম খরচ হয়
- \* ৩-৫ মিনিটে ট্যাংকে ফুয়েল ভর্তি হয়, লম্বা লাইনে দাঁড়িয়ে অপেক্ষা করার প্রয়োজন পরে না
- \* CNG এর তুলনায় সিলিন্ডারে জায়গা, ওজন ও প্রেশার কম দরকার
- \* রক্ষণাবেক্ষণের খরচ কম
- \* পেট্রলের তুলনায় AUTO GAS -এ খরচ প্রায় ৫০% কম
- \* গ্যাসোলিন ও ডিজেলের তুলনায় নিঃসরণ কম

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