



Gas and Coal Reserve & Production

March 2023



ENERGY DATA CENTER



HYDROCARBON UNIT

Energy and Mineral Resources Division

Preface

Monthly Report on Gas and Coal Reserve & Production was prepared and published by Hydrocarbon Unit for the first time in July 2004. The present one is the issue for March 2023. In this report, Monthly Gas, Condensate, Water and Coal production of Bangladesh is reflected. Monthly import of Liquefied Natural Gas (LNG) has been included in the report as well. Moreover, Daily Average Gas Production; Field wise Daily Average Production; Well wise Daily Average Production; Comparison of Field wise Average Gas Production between present & previous month; Daily Average Production by Operator; Comparison of National and IOC Daily Average Production along with the graphical presentation have been depicted. Monthly Coal production data is also included in this report.

This report has been prepared based on the data directly collected from the Production companies of Petrobangla (BAPEX, BGFCL & SGFL) and IOC companies (Tullow & Chevron). Liquefied Natural Gas (LNG) import data is collected from RPGCL & Coal production data is collected from BCMCL.

It is expected that the report will be helpful as reference book and elements of interest for the concerned.

The report will also be available at HCU's website: www.hcu.gov.bd.

Tahmina Yeasmin
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Hydrocarbon Unit

Executive Summary of March 2023

Total gas and condensate Production in March 2023 were 67.50 Bcf and 262652.40 Bbl. During the previous month i.e. February 2023, gas and condensate production were 62.16 Bcf and 235403.70 Bbl and in the same month of the previous year i.e. March 2022, total gas and condensate production were 72.15 Bcf and 214939 Bbl respectively. The National Oil Companies (NOC's) and International Oil Companies (IOC's) Produced 24.98 Bcf and 42.52 Bcf gas respectively in March 2023. During the previous month i.e. February 2023, gas production by the National Oil Companies (NOC's) and International Oil Companies (IOC's) were 23.52 Bcf and 38.63 Bcf respectively. In the month of March 2023, Bibiyana gas field Produced 35.26 Bcf gas and it ranked top among the gas producers. Average production from the field during the month of March 2023 was 1137 MMcfd. It is noted that Bibiyana gas field Produced 31.90 Bcf in February 2023.

During the month of March 2023 total production of condensate was 262652.40 Bbl compared to 235404 Bbl in the previous month i.e. February 2023. Bibiyana gas field Produced 196670.00 Bbl condensate and ranked top while Jalalabad ranked 2nd by producing 24081.47 Bbl.

Total LNG import in March 2023 was 22.46 Bcf. As a result, Total LNG Import in this FY is 133.99 Bcf and cumulative LNG import stands on 909.41 Bcf from August 2018.

In the month of March 2023, total coal production was 4772.52 Ton. During the previous month, i.e. February 2023 total coal production was 52495.55 Ton.

Gas Reserve & Production at a glance

Gas Initially in Place (GIIP)	:	40,092.19 Bcf
Recoverable (2P)	:	29,926.50 Bcf
Cumulative Production as of March 2023	:	20,164.69 Bcf
Remaining Reserve up to March 2023	:	9,761.81 Bcf
Gas Production in March 2023	:	67.50 Bcf
National Oil Company (NOC's) production in March 2023	:	24.98 Bcf
International Oil Company (IOC's) production in March 2023	:	42.52 Bcf
No. of National Oil Company (NOC's) in March 2023	:	3 (BGFCL, BAPEX, SGFL)
No. of International Oil Company (IOC's) in March 2023	:	2 (Chevron, Tullow)
Total gas fields of National Oil Company (NOC) in March 2023	:	21
Total gas fields of International Oil Company (IOC) in March 2023	:	5
Total gas wells of National Oil Company (NOC) in March 2023	:	115
Total gas wells of International Oil Company (IOC) in March 2023	:	60
No. of National Oil Company (NOC's) gas production well in March 2023	:	70
No. of Intl. Oil Company (IOC's) gas production well in March 2023	:	42
No. of National Oil company (NOC's) suspended well in March 2023	:	45
No. of International Oil company (IOC's) suspended well in March 2023	:	18
Total LNG Import in March 2023	:	22.46 Bcf
Total LNG Import from July 2022	:	133.99 Bcf
Cumulative LNG Import from August 2018	:	909.41 Bcf

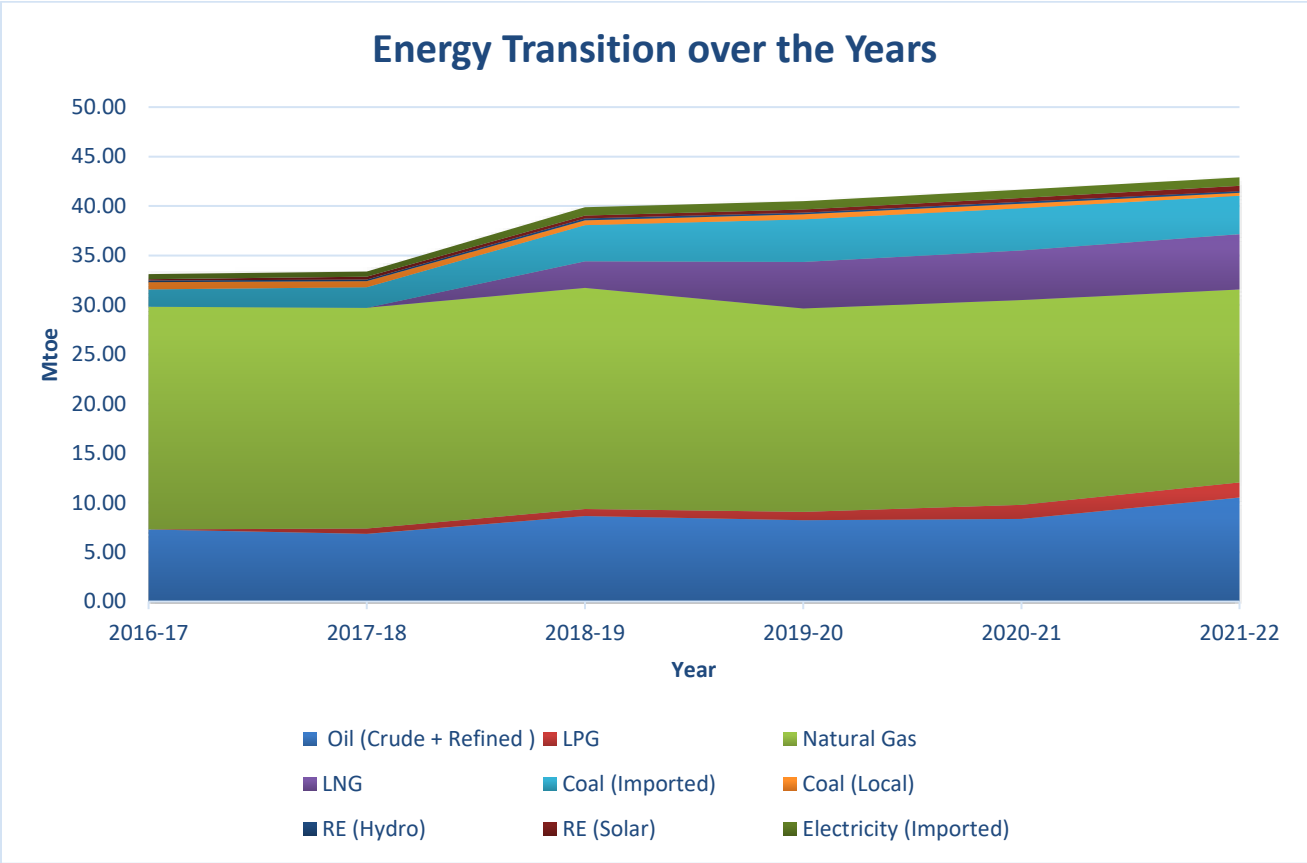


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Summary of Reserve, Production & Import As of March 2023

Gas Initially Place (Proven + Probable)	40,092.19 Bcf	40.09 Tcf
Recoverable (Proven + Probable)	29,926.50 Bcf	29.93 Tcf
Gas Production in March 2023	67.50 Bcf	0.07 Tcf
Cumulative Gas Production as of March 2023	20,164.69 Bcf	20.16 Tcf
Remaining Reserve	9,761.81 Bcf	9.76 Tcf

NOTE: Reserve figure based on “Updated Report on Bangladesh Gas Reserve Estimation 2010”, prepared by Gustavson Associates LLC, USA

Total LNG Import in March 2023	22.46 Bcf	0.02 Tcf
Total LNG Import from July 2022 to March 2023	133.99 Bcf	0.13 Tcf
Cumulative LNG Import from August 2018	909.41 Bcf	0.91 Tcf

Summary of Reserve and Production

(As of March 2023)

Gas Bcf



SI No.	Field	2P	GIIP	2P Reserve	Gas Prod. In Mar'23	Cum. Gas Production	Remaining Reserve	Cum. Condensate Production
1	Begumganj	47.0		33.0	0.25	12.0	21.0	3
2	Shahbazpur	415.0		261.0	1.68	139.7	121.3	16
3	Semutang	654.0		318.0	0.02	14.2	303.8	5
4	Fenchuganj	483.0		329.0	0.36	172.0	157.0	122
5	Salda Nadi	393.0		275.0	0.11	97.5	177.5	60
6	Srikail*	230.0		161.0	1.04	136.6	24.4	322
7	Sundalpur *	62.2		50.2	0.25	23.5	26.7	1
8	Rupganj	48.0		33.6	0.00	0.7	32.9	1
Bapex		2,332.2		1,460.8	3.71	596.3	864.5	530
9	Meghna	122.0		101.0	0.10	80.2	20.8	131
10	Narshingdi	405.0		345.0	0.80	240.9	104.1	478
11	Kamta	72.0		50.0	0.00	21.1	28.9	4
12	Habiganj	3,981.0		2,787.0	4.40	2,695.5	91.5	149
13	Bakhrabad	1,825.0		1,387.0	1.04	868.9	518.1	1,079
14	Titas	9,039.0		7,582.0	12.01	5,291.3	2,290.7	5,734
BGFCL		15,444.0		12,252.0	18.36	9,197.9	3,054.1	7,576
15	Sangu	976.0		771.0	0.00	489.5	281.5	37
Santos/Cairn		976.0		771.0	0.00	489.5	281.5	37
16	Bibiyana**	8,383.0		5,755.4	35.26	5,501.3	254.1	31,297
17	Moulavi Bazar**	494.0		428.0	0.50	346.3	81.7	121
18	Jalalabad**	2,716.0		1,429.3	5.29	1,581.1	0.0	11,574
Chevron		11,593.0		7,612.7	41.05	7,428.7	184.0	42,992
19	Feni	185.0		130.0	0.00	63.0	67.0	110
Niko		185.0		130.0	0.00	63.0	67.0	110
20	Kailas Tila	3,463.0		2,880.0	0.94	793.5	2,086.5	8,454
21	Sylhet	580.0		408.0	0.16	221.4	186.6	842
22	Rashidpur	3,887.0		3,134.0	1.37	698.4	2,435.6	839
23	Chattak	677.0		474.0	0.00	25.8	448.2	4
24	Beani Bazar	225.0		137.0	0.45	108.2	28.8	1,767
SGFL		8,832.0		7,033.0	2.92	1,847.4	5,185.6	11,905
25	Bangura	730.0		621.0	1.47	541.9	79.1	1,403
Tullow		730.0		621.0	1.47	541.9	79.1	1,403
26	Kutubdia	65.0		46.0	0.00	0.0	46.0	0
Total		40,092.2		29,926.5	67.50	20,164.7	9,761.8	64,553

* Preliminary reserve estimated by BAPEX

** 2P reserve estimation by Petrobangla

Production comparison between February'23 & March'23



SI No.	Field	Gas Prod. (MMcf) in Feb'23	Daily Avg. (MMcfd) in Feb'23	Gas Prod. (MMcf) in Mar'23	Daily Avg. (MMcfd) in Mar'23
1	Begumganj	227	8	251	8
2	Shahbazpur	1891	68	1677	54
3	Semutang	19	1	22	1
4	Fenchuganj	335	12	362	12
5	Salda Nadi	126	5	111	4
6	Srikail	1131	40	1036	33
7	Sundalpur	223	8	250	8
8	Rupganj	0	0	0	0
Bapex		3952	141	3709	120
9	Meghna	93	3	101	3
10	Narshingdi	726	26	800	26
11	Kamta	0	0	0	0
12	Habiganj	3978	142	4404	142
13	Bakhrabad	953	34	1039	34
14	Titas	11173	399	12013	388
BGFCL		16923	604	18357	592
15	Sangu	0	0	0	0
Santos/Cairn		0	0	0	0
16	Bibiyana	31904	1139	35257	1137
17	Moulavi Bazar	433	15	500	16
18	Jalalabad	4947	177	5292	171
Chevron		37284	1332	41049	1324
19	Feni	0	0	0	0
Niko		0	0	0	0
20	Kailas Tila	862	31	939	30
21	Sylhet	150	5	165	5
22	Rashidpur	1235	44	1368	44
23	Chattak	0	0	0	0
24	Beani Bazar	403	14	446	14
SGFL		2650	95	2918	94
25	Bangura	1351	48	1467	47
Tullow		1351	48	1467	47
26	Kutubdia	0	0	0	0
Total		62158	2220	67501	2177

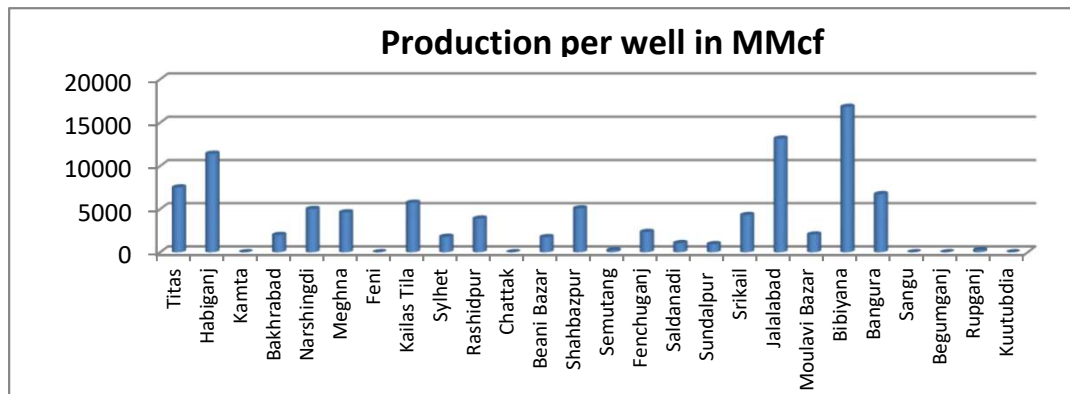
Production per well & production reserve ratio



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	No of production well	Total 2p- Recoverable	2021-22 production	production per well mmcf	production reserve ratio
Titas	26	7582	143.51	5519.62	0.019
Habiganj	8	2787	57.2	7150.00	0.021
Kamta	0	50	0	0.00	0.000
Bakhrabad	7	1387	12.63	1804.29	0.009
Narshingdi	2	345	9.9	4950.00	0.029
Meghna	1	101	2.63	2630.00	0.026
Feni	0	130	0	0.00	0.000
Kailas Tila	4	2880	11.31	2827.50	0.004
Sylhet	1	408	2.23	2230.00	0.005
Rashidpur	5	3134	16.12	3224.00	0.005
Chattak	0	474	0	0.00	0.000
Beani Bazar	1	137	2.7	2700.00	0.020
Shahbazpur	4	261	22.81	5702.50	0.087
Semutang	2	318	0.28	140.00	0.001
Fenchuganj	2	329	5.09	2545.00	0.015
Saldanadi	2	275	1.13	565.00	0.004
Sundalpur	1	50.2	2.78	2780.00	0.055
Srikail	3	161	14.78	4926.67	0.092
Jalalabad	7	1429.3	68.77	9824.29	0.048
Moulavi Bazar	4	428	5.09	1272.50	0.012
Bibiyana	26	5755.4	439.28	16895.38	0.076
Bangura	5	621	20.69	4138.00	0.033
Sangu	0	771	0	0.00	0.000
Begumganj	1	33	3.07	0.00	0.093
Rupganj	0	33.6	0	0.00	0.000
Kuutubdia	0	46	0	0.00	0.000
Total	112	29926.5	842	7517.86	0.028



Monthly Production by Field and Well upto March 2023



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Figures in mmscf

Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2022	2021	2020
Field : Bakharabad																	
BKB-1	430	385	427										1,241	159,770	4,909	4,265	4,892
BKB-2	0	0	0										0	87,012	0	0	63
BKB-3	134	122	134										390	168,289	1,658	1,774	1,864
BKB-4	0	0	0										0	55,872	0	0	0
BKB-5	165	145	163										473	65,870	1,683	1,443	1,703
BKB-6	0	0	0										0	50,069	0	0	0
BKB-7	0	0	0										0	107,750	0	0	0
BKB-8	163	146	157										466	137,656	2,576	2,818	2,969
BKB-9	128	109	109										346	29,230	1,351	1,655	2,171
BKB-10	52	45	49										146	7,411	673	811	1,015
Field Total:	1,072	953	1,039	0	0	0	0	0	0	0	0	0	3,063	868,927	12,850	12,767	14,678
Daily Avg.(mmscfd)	35	34	34	0	0	0	0	0	0	0	0	0	34		35	35	40
Field : Bangura																	
Bangura-1	271	237	255										763	104,730	3,183	3,752	3,640
Bangura-2	312	273	296										881	98,138	3,671	4,395	4,340
Bangura-3	426	373	407										1,205	118,958	4,885	4,988	4,958
Bangura-6	205	179	196										580	21,506	2,349	2,413	3,700
Bangura-5	331	289	314										934	198,530	3,243	11,513	15,921
Field Total:	1,545	1,351	1,467	0	0	0	0	0	0	0	0	0	4,363	541,863	17,331	27,062	32,559
Daily Avg.(mmscfd)	50	48	47	0	0	0	0	0	0	0	0	0	48		47	74	89
Field : Beani Bazar																	
BB-1	240	218	242										699	36,377	198	0	0
BB-2	206	185	205										596	71,820	2,605	2,809	2,940
Field Total:	446	403	446	0	0	0	0	0	0	0	0	0	1,295	108,198	2,802	2,809	2,940
Daily Avg.(mmscfd)	14	14	14	0	0	0	0	0	0	0	0	0	14		8	8	8
Field : Bibiyana																	
BY-1	1,282	1,158	1,276										3,716	466,379	17,288	21,751	26,283
BY-2	927	832	918										2,678	326,207	8,971	9,922	12,748
BY-3	1,080	972	1,075										3,127	288,353	14,527	16,543	14,326
BY-4	1,153	1,074	1,183										3,409	263,785	14,165	18,221	22,661
BY-5	685	617	679										1,981	204,401	9,080	9,764	5,441
BY-6	861	669	774										2,304	268,318	13,107	14,852	7,419
BY-7	1,100	1,005	1,118										3,222	328,816	14,668	17,887	21,873
BY-8	1,619	1,448	1,593										4,660	194,644	17,706	19,722	9,776
BY-9	1,408	1,267	1,407										4,082	178,965	18,148	19,492	7,462

Monthly Production by Field and Well upto March 2023



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Figures in mmscf

Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2022	2021	2020				
BY-10	1,225	1,100	1,222										3,546	413,342	16,290	18,834	16,678				
BY-11	1,451	1,308	1,455										4,215	194,304	19,303	22,649	19,194				
BY-12	1,348	1,213	1,339										3,900	206,074	17,485	19,912	17,675				
BY-13	2,403	2,181	2,403										6,986	160,239	24,524	23,092	21,893				
BY-14	1,350	1,217	1,353										3,921	141,746	17,387	11,632	9,202				
BY-15	804	717	782										2,304	165,387	9,144	14,666	20,428				
BY-16	1,892	1,708	1,892										5,493	132,111	20,624	22,128	12,548				
BY-17	963	865	957										2,785	141,248	12,196	12,683	17,109				
BY-18	1,363	1,227	1,363										3,953	218,295	18,222	22,024	26,284				
BY-19	1,517	1,352	1,487										4,356	126,661	18,680	20,455	23,886				
BY-20	1,138	993	1,064										3,195	116,040	11,274	19,054	21,972				
BY-21	2,171	1,997	2,171										6,339	116,638	24,533	21,327	20,638				
BY-22	962	869	964										2,796	174,836	12,780	15,195	16,774				
BY-23	1,384	1,272	1,418										4,073	141,850	17,633	20,712	22,066				
BY-24	861	773	864										2,498	98,602	10,802	6,566	10,304				
BY-25	2,165	1,965	2,145										6,275	207,074	26,295	19,902	22,625				
BY-26	2,374	2,105	2,356										6,836	226,968	25,544	22,847	26,748				
Field Total:	35488	31904	35257	0	0	0	0	0	0	0	0	0	102,649	5,501,283	430,374	461,830	454,012				
Daily Avg.(mmscfd)	1145	1,139	1137	0	0	0	0	0	0	0	0	0	1,141		1,179	1,265	1,240				
Field : Chattak																					
Ch-1	Production Suspended													25,834							
Field Total:	0													25,834							
Daily Avg.(mmscfd)	0													0							
Field : Fenchuganj																					
Fenchuganj-2														0	38,169	0	0	0			
Fenchuganj-3	165	123	127														415	97,937	2,431	1,029	1,547
Fenchuganj-4	236	212	236														683	35,942	3,191	2,486	3
Field Total:	401	335	362	0	0	0	0	0	0	0	0	0	1,098	172,047	5,622	3,515	1,550				
Daily Avg.(mmscfd)	13	12	12	0	0	0	0	0	0	0	0	0	12		15	10	4				
Field : Feni																					
Feni-1	Production Suspended								0	0	0	34,214									
Feni-2	Production Suspended								0	0	0	6,119									
Feni-3	Production Suspended								0	0	0	2,176									

Monthly Production by Field and Well upto March 2023



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Figures in mmscf

Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2022	2021	2020
Feni-4	Production Suspended								0	0				14,386			
Feni-5	Production Suspended								0	0				6,127			
Field Total:													63,023				
Daily Avg.(mmscfd)																	
Field :	Habiganj																
Hbj-1	0	0	0										0	287,251	92	1,276	3,651
Hbj-2	0	0	0										0	275,704	0	0	0
Hbj-3	621	561	621										1,802	416,761	8,119	8,784	9,952
Hbj-4	621	561	621										1,802	411,219	8,119	8,784	9,952
Hbj-5	653	589	652										1,894	333,619	8,073	8,381	8,620
Hbj-6	405	365	404										1,174	184,662	5,165	5,461	5,305
Hbj-7	1,208	1,092	1,209										3,510	312,919	14,215	14,133	13,671
Hbj-8	0	0	0										0	11,023	0	0	0
Hbj-9	0	0	0										0	52,652	0	0	0
Hbj-10	619	559	619										1,797	291,224	7,250	8,660	9,961
Hbj-11	278	251	277.8										806	118,449	3,430	4,890	6,094
Field Total:	4,404	3,978	4,404	0	0	0	0	0	0	0	0	0	12,786	2,695,482	54,462	60,368	67,206
Daily Avg.(mmscfd)	142	142	142	0	0	0	0	0	0	0	0	0	142		149	165	184
Field :	Jalalabad																
JB-1	776	704	748										2,228	284,312	9,072	8,050	9,224
JB-2	985	895	953										2,833	328,151	11,539	10,135	11,644
JB-3	1,297	1,177	1,266										3,740	404,615	15,205	13,420	15,132
JB-4	1	1	1										4	303,146	4,006	7,176	7,355
JB-6	1,332	1,211	1,298										3,841	123,562	15,513	13,697	14,814
JB-7	0	0	0										0	43,512	1	6	2,718
JB-8	1,052	957	1,026										3,036	93,847	12,218	10,735	11,643
Field Total:	5,443	4,947	5,292	0	0	0	0	0	0	0	0	0	15,682	1,581,145	67,554	63,219	72,531
Daily Avg.(mmscfd)	176	177	171	0	0	0	0	0	0	0	0	0	174		185	173	198
Field :	Kailas Tila																
KTL-1	0	0	0										0	205,181	0	0	0

Monthly Production by Field and Well upto March 2023



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Figures in mmscf

Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2022	2021	2020
KTL-2	0	0	0										0	192,972	0	1,368	6,291
KTL-3	0	0	0										0	140,672	0	0	269
KTL-4	126	108	99										334	104,474	1,507	1,761	2,139
KTL-5	0	0	0										0	17,923	0	0	0
KTL-6	755	680	763										2,198	129,589	9,051	8,960	9,249
KTL-7	111	74	77										262	2,712	1,635	0	0
Field Total:	993	862	939	0	0	0	0	0	0	0	0	0	2,793	793,524	12,193	12,089	17,949
Daily Avg.(mmscfd)	32	31	30	0	0	0	0	0	0	0	0	0	31		33	33	49
Field : Kamta																	
Kamta-1	Production Suspended													21,139			
Field Total:			0	0	0	0	0	0	0	0	0	0		21,139			
Daily Avg.(mmscfd)																	
Field : Meghna																	
M-1	96	93	101										290	80,160	1,893	2,602	2,945
Field Total:	96	93	101	0	0	0	0	0	0	0	0	0	290	80,160	1,893	2,602	2,945
Daily Avg.(mmscfd)	3	3	3	0	0	0	0	0	0	0	0	0	3		5	7	8
Field : Moulavi Bazar																	
MV Bazar-2	46	40	86										173	57,395	833	330	1,217
MV Bazar-3	185	156	274										614	170,342	3,327	2,460	3,848
MV Bazar-4	30	31	22										82	60,390	228	624	266
MV Bazar-5	0	0	0											66			
MV Bazar-6	234	207	118										559	22,139	1,616	1,053	529
MV Bazar-7													0	5,648	0	0	0
MV Bazar-9													0	30,337	0	0	0
Field Total:	495	433	500	0	0	0	0	0	0	0	0	0	1,428	346,317	6,005	4,466	5,859
Daily Avg.(mmscfd)	16	15	16	0	0	0	0	0	0	0	0	0	16		16	12	16
Field : Narshingdi																	
N-1	485	442	488										1,415	169,274	5,828	5,812	5,960
N-2	317	285	312										913	71,595	3,917	4,001	3,661
Field Total:	802	726	800	0	0	0	0	0	0	0	0	0	2,329	240,869	9,746	9,814	9,621

Monthly Production by Field and Well upto March 2023



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Figures in mmscf

Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2022	2021	2020	
Daily Avg.(mmscfd)	26	26	26	0	0	0	0	0	0	0	0	0	26		27	27	26	
Field : Rashidpur																		
RP-1	565	510	564										1,639	194,629	6,619	6,557	6,447	
RP-2	0	0	0										0	82,474	0	0	0	
RP-3	217	196	217										630	143,171	2,555	2,444	2,891	
RP-4	239	215	238										693	139,561	2,765	2,668	2,655	
RP-5	0	0	0										0	25,647	0	0	0	
RP-6	0	0	0										0	9,983	0	0	0	
RP-7	145	146	163										454	71,515	1,688	1,634	1,628	
RP-8	186	168	186										540	31,453	2,339	2,798	3,228	
Field Total:	1,353	1,235	1,368	0	0	0	0	0	0	0	0	0	3,956	698,433	15,965	16,099	16,849	
Daily Avg.(mmscfd)	44	44	44	0	0	0	0	0	0	0	0	0	44		44	44	46	
Field : Salda Nadi																		
Salda-1													0	36,904	0	0	0	
Salda-2	87	74	84										245	29,464	724	0	0	
Salda-3	57	45	23										125	30,675	563	886	1,712	
Salda-4	11	7	4										22	471	75	136	92	
Field Total:	155	126	111	0	0	0	0	0	0	0	0	0	392	97,514	1,361	1,022	1,804	
Daily Avg.(mmscfd)	5	5	4	0	0	0	0	0	0	0	0	0	4		4	3	5	
Field : Sangu																		
Sangu-1	0	0	0	0	0	0	0	0	0	0	0	0	0	116,191	0	0	0	
Sangu-3z	0	0	0	0	0	0	0	0	0	0	0	0	0	131,796	0	0	0	
Sangu-4	0	0	0	0	0	0	0	0	0	0	0	0	0	87,280				
Sangu-5	0	0	0	0	0	0	0	0	0	0	0	0	0	61,674				
Sangu-7	0	0	0	0	0	0	0	0	0	0	0	0	0	18,202				
Sangu-8	0	0	0	0	0	0	0	0	0	0	0	0	0	37,619				
Sangu-9	0	0	0	0	0	0	0	0	0	0	0	0	0	30,638	0	0	0	
Sangu-10	Production Suspended						0	0	0	0	0	0	0					
Sangu-11	0	0	0	0	0	0	0	0	0	0	0	0	0	6,067	0	0	0	
Field Total:	0	0	0	0	0	0	0	0	0	0	0	0	0	489,467	0	0	0	

Monthly Production by Field and Well upto March 2023



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Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2022	2021	2020
Daily Avg.(mmscfd)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Field :	Semutang																
Semutang-5													0	12,311	0	3	104
Semutang-6	20	19	22										61	1,933	261	290	204
Field Total:	20	19	22	0	0	0	0	0	0	0	0	0	61	14,245	261	293	308
Daily Avg.(mmscfd)	1	1	1	0	0	0	0	0	0	0	0	0	1		1	1	1
Field :	Shahbazpur																
Shahbazpur-1	182	63	76										321	22,988	134	48	254
Shahbazpur-2	545	402	214										1,161	36,605	6,906	6,132	5,129
Shahbazpur-3	442	380	508										1,330	40,808	6,663	7,520	6,301
Shahbazpur-4	674	546	644										1,863	36,372	7,381	5,987	2,374
East 1	532	500	236										1,268	2,916	1,648	0	0
Field Total:	2,375	1,891	1,677	0	0	0	0	0	0	0	0	0	5,943	139,689	21,083	19,686	14,058
Daily Avg.(mmscfd)	77	68	54	0	0	0	0	0	0	0	0	0	66		58	54	38
Field	Srikail																
Srikail-2	276	248	246										770	54,758	3,326	2,981	4,450
Srikail-3	190	152	106										448	46,773	2,266	1,880	3,360
Srikail-4	614	560	496										1,670	30,113	7,102	7,309	2,561
East 1	194	171	187										553	4,991	2,584	1,854	
Field Total:	1,274	1,131	1,036	0	0	0	0	0	0	0	0	0	3,440	136,635	15,279	14,024	10,371
Daily Avg.(mmscfd)	41	40	33	0	0	0	0	0	0	0	0	0	38		42	33	28
Field :	Sundalpur																
Sundalpur -1													0	9,809	0	0	0
Sundalpur -2	238	223	250										712	13,674	2,813	2,752	2,649
Field Total:	238	223	250	0	0	0	0	0	0	0	0	0	712	23,483	2,813	2,752	2,649
Daily Avg.(mmscfd)	8	8	8	0	0	0	0	0	0	0	0	0	8		8	8	7
Field :	Sylhet																
Sylhet-3	Production Suspended													89,032			
Sylhet-6	Production Suspended													91,748			

Monthly Production by Field and Well upto March 2023



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Figures in mmscf

Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2022	2021	2020
Sylhet-7	22	20	22										64	31,319	307	1,207	1,377
Surma-1	26	16	16										58	7,089	503	0	0
Sylhet-9	120	114	128										362	2,261	1,381	518	
Field Total:	168	150	165	0	0	0	0	0	0	0	0	0	483	221,448	2,192	1,207	1,377
Daily Avg.(mmscfd)	5	5	5	0	0	0	0	0	0	0	0	0	5		6	3	4
Field :	Titas																
Titas-1	511	456	494										1,460	465,240	5,838	6,039	5,626
Titas-2	718	637	685										2,040	475,426	8,452	9,335	9,217
Titas-3	0	0	0										0	314,888	0	0	0
Titas-4	780	714	786										2,280	411,773	9,122	9,551	9,356
Titas-5	817	740	822										2,379	471,536	9,770	9,889	9,526
Titas-6	817	760	808										2,385	404,361	10,079	9,754	9,401
Titas-7	711	650	714										2,075	371,808	8,312	4,528	1,784
Titas-8	565	522	588										1,675	298,494	6,649	6,569	5,115
Titas-9	521	459	500										1,481	302,724	6,380	6,404	5,770
Titas-10	652	573	638										1,863	231,639	7,998	7,512	7,397
Titas-11	702	634	696										2,032	283,289	8,511	7,571	9,440
Titas-12	462	413	458										1,333	122,331	5,192	4,363	5,428
Titas-13	0	0	0										0	194,541	0	0	0
Titas-14	0	0	0										0	163,216	0	2,195	4,966
Titas-15	265	213	159										637	155,282	2,653	3,194	4,306
Titas-16	585	546	605										1,736	175,082	6,781	6,637	6,373
Titas-17	380	335	326										1,040	60,307	4,551	4,450	4,969
Titas-18	465	406	393										1,264	60,868	5,227	5,093	5,166
Titas-19	527	505	550										1,582	50,854	5,690	5,187	4,754
Titas-20	306	261	258										826	34,714	3,622	4,031	3,817
Titas-21	279	281	251										811	22,366	3,375	3,020	2,892
Titas-22	0	0	0										0	30,349	0	362	2,436
Titas-27	487	423	427										1,338	52,432	6,002	5,418	5,233
Titas-23	543	506	581										1,630	34,236	5,880	6,314	5,328
Titas-24	0	0	0										0	9,481	462	0	1,238
Titas-25	478	423	482										1,383	36,773	5,889	5,439	5,424

Monthly Production by Field and Well upto March 2023



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Figures in mmscf

Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2022	2021	2020
Titas-26	789	716	791										2,296	57,294	8,956	9,188	8,961
Field Total:	12,362	11,173	12,013	0	0	0	0	0	0	0	0	0	35,547	5,291,304	145,392	142,044	143,923
Daily Avg.(mmscfd)	399	399	388	0	0	0	0	0	0	0	0	0	395		398	389	393
Field : Begumganj																	
Begumganj-3	252	227	251										730	11,984	2,976	2,719	1,940
Field Total:	252	227	251	0	0	0	0	0	0	0	0	0	730	11,984	2,976	2,719	1,940
Daily Avg.(mmscfd)	8	8	8	0	0	0	0	0	0	0	0	0	8		8	7	5
Field : Rupganj																	
Rupganj-1	0	0	0	0	0	0	0	0	0	0	0	0	0	679	0	0	0
Field Total:	0	0	0	0	0	0	0	0	0	0	0	0	0	679	0	0	0
Daily Avg.(mmscfd)	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0
Grand Total (in Bef)	69.38	62.16	67.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	199.0	20,164.69	828.2	858.5	875.1
Daily Avg.(mmscfd)	2,238	2,220	2,177	0	0	0	0	0	0	0	0	0	2,212		2,269	2,352	2,391

Monthly Condensate Production by Fields upto March 2023



Field Name	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative 000' bbl	2022	2021	2020	
Bakhrabad	1,372	1,110	1,311										3,793	1,079	14,234	14,882	18,004	
Daily Avg.	44	40	42	0	0	0	0	0	0	0	0	0	42		39	41	49	
Bangura	4,830	4,270	4,519										13,619	1,403	49,145	75,148	95,394	
Daily Avg.	156	153	146	0	0	0	0	0	0	0	0	0	151		135	206	261	
Beani Bazar	7,447	6,602	7,068										21,117	1,767	40,093	41,982	46,061	
Daily Avg.	240	236	228	0	0	0	0	27	0	0	0	0	235		110	115	126	
Bibiyana	202,652	172,809	196,670										572,131	31,297	1,647,046	2,048,709	2,780,633	
Daily Avg.	6,537	6,172	6,344	0	0	0	0	0	0	0	0	0	6,357		4,512	5,613	7,597	
Chattak	0	0	0	0	0	0	0	0	0	0	0	0	0	4	0	0	0	
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0	
Fenchuganj	168	120	165										453	122	2,396	2,460	527	
Daily Avg.	5	4	5	0	0	0	0	0	0	0	0	0	5		7	7	1	
Feni	0	0	0	0	0	0	0	0	0	0	0	0	0	110	0	0	0	
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0	
Habiganj	250	175	177										602	149	2,705	3,416	5,510	
Daily Avg.	8	6	6	0	0	0	0	0	0	0	0	0	7		7	9	15	
Jalalabad	26,767	23,093	24,081										73,941	11,574	329,117	346,435	367,161	
Daily Avg.	863	825	777	0	0	0	0	0	0	0	0	0	822		902	949	1,003	
Kailas Tila	12,473	10,800	11,780										35,053	8,454	149,408	126,611	177,210	
Daily Avg.	402	386	380	0	0	0	0	0	0	0	0	0	389		409	347	484	
Kamta	Production Suspended										0	0		4				
Daily Avg.	0										0	0		0		0	0	0
Meghna	181	152	176										509	131	3,491	5,456	6,652	
Daily Avg.	6	5	6	0	0	0	0	0	0	0	0	0	6		10	15	18	
Moulavi Bazar	44	36	40										120	121	995	847	1,262	
Daily Avg.	1	1	1	0	0	0	0	0	0	0	0	0	1		3	2	3	

Monthly Condensate Production by Fields upto March 2023



Field Name	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative 000' bbl	2022	2021	2020
Narshingdi	1,151	1,037	1,013										3,201	478	14,905	14,370	13,907
Daily Avg.	37	37	33	0	0	0	0	0	0	0	0	0	36		41	39	38
Rashidpur	1,202	1,119	1,228										3,549	839	14,105	14,274	15,049
Daily Avg.	39	40	40	0	0	0	0	0	0	0	0	0	39		39	39	41
Saldanadi	70	56	54										180	60	585	118	240
Daily Avg.	2	2	2	0	0	0	0	0	0	0	0	0	2		2	0	1
Sangu	0	0	0	0	0	0	0	0	0	0	0	0	0	37	0	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0
Semutang	0	0	0	0	0	0	0	0	0	0	0	0	0	5	0	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0
Shahbazpur	255	239	236										730	16	2,640	2,655	1,839
Daily Avg.	8	9	8	0	0	0	0	0	0	0	0	0	8		7	7	5
Srikail	5,592	4,372	4,247										14,211	322	63,152	61,474	21,213
Daily Avg.	180	156	137	0	0	0	0	0	0	0	0	0	158		173	168	58
Sundalpur	10	10	11										31	1	152	121	89
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0
Sylhet	1,159	1,027	1,089										3,275	842	13,919	10,261	8,982
Daily Avg.	37	37	35	0	0	0	0	0	0	0	0	0	36		38	28	25
Titas	9,744	8,313	8,719										26,776	5,734	115,793	108,670	117,408
Daily Avg.	314	297	281	0	0	0	0	0	0	0	0	0	298		317	298	321
Begumganj	68	64	68										200	3	814	831	380
Daily Avg.	2	2	0	0	0	0	0	0	0	0	0	0	2		2	2	1
Rupganj	0	0	0	0	0	0	0	0	0	0	0	0	0	1	0	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0
Total (000'bbl)	275	235	263	0	0	0	0	0	0	0	0	0	773	64,553	2,465	2,879	3,678
Daily Avg. (000'bbl)	8.9	8.4	8.5	0.0	0.0	0	0.0	0.0	0.0	0.0	0	0	9		6.8	7.9	10.0

Note: Historical condensate figure of Sangu available from 2006. Sylhet available from August 1964

Monthly Water Production by Fields in March 2023



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Field Name	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	2022	
Bakhrabad	7,168	6,695	7,869										21,732	41,667	23,532
Daily Avg.	231	239	254	0	0	0	0	0	0	0	0	0	241	114	64
Bangura	3,188	2,788	3,038										9,014	228,414	247,538
Daily Avg.	103	100	98	0	0	0	0	0	0	0	0	0	100	626	678
Beani Bazar	21,352	19,232	21,227										61,811	227,536	202,439
Daily Avg.	689	687	685	0	0	0	0	0	0	0	0	0	687	623	555
Bibiyana	23,666	22,304	24,852										70,822	300,138	211,873
Daily Avg.	763	797	802	0	0	0	0	0	0	0	0	0	787	822	580
Chattak	0	0	0	0	0	0	0	0	0	0	0	0			
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Fenchuganj	3,870	2,886	3,335										10,091	40,238	22,412
Daily Avg.	125	103	108	0	0	0	0	0	0	0	0	0	112	110	61
Feni	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Habiganj	7,098	6,371	7,133										20,602	76,382	40,135
Daily Avg.	229	228	230	0	0	0	0	0	0	0	0	0	229	209	110
Jalalabad	1,371	1,904	2,097										5,372	46,828	63,469
Daily Avg.	44	68	68	0	0	0	0	0	0	0	0	0	60	128	174
Kailas Tila	34,680	36,989	44,571										116,240	166,147	145,547
Daily Avg.	1,119	1,321	1,438	0	0	0	0	0	0	0	0	0	1,292	455	399
Kamta	0	0	0	0	0	0	0	0	0	0	0	0			
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Meghna	8,272	7,704	8,550										24,526	85,545	22,459
Daily Avg.	267	275	276	0	0	0	0	0	0	0	0	0	273	234	62
Moulavi Baza	274	214	242										730	3,396	2,559
Daily Avg.	9	8	8	0	0	0	0	0	0	0	0	0	8	9	7
Narshingdi	906	822	897										2,625	11,738	10,185
Daily Avg.	29	29	29	0	0	0	0	0	0	0	0	0	29	32	28
Rashidpur	21,024	19,881	22,380										63,285	236,678	237,280
Daily Avg.	678	710	722	0	0	0	0	0	0	0	0	0	703	648	650
Saldanadi	139	106	114										359	1,564	1,169
Daily Avg.	4	4	4	0	0	0	0	0	0	0	0	0	4	4	3

Monthly Water Production by Fields in March 2023



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Field Name	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	2022	
Sangu	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Semutang	3,813	3,516	3,973										11,302	35,265	1,175
Daily Avg.	123	126	128	0	0	0	0	0	0	0	0	0	126	97	3
Shahbazpur	2,903	2,331	2,072										7,306	27,855	24,246
Daily Avg.	94	83	67	0	0	0	0	0	0	0	0	0	81	76	66
Srikail	1,959	1,703	1,631										5,293	19,797	15,601
Daily Avg.	63	61	53	0	0	0	0	0	0	0	0	0	59	54	43
Sundalpur	41	40	44										125	541	481
Daily Avg.	1	1	1	0	0	0	0	0	0	0	0	0	1	1	1
Sylhet	16,383	14,808	16,402										47,593	176,282	139,166
Daily Avg.	528	529	529	0	0	0	0	0	0	0	0	0	529	483	381
Titas	19,903	17,281	16,226										53,410	210,230	213,927
Daily Avg.	642	617	523	0	0	0	0	0	0	0	0	0	593	576	586
Begumganj	86	76	87										249	1,024	962
Daily Avg.	3	3	3	0	0	0	0	0	0	0	0	0	3	3	3
Rupganj	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total (000'bl	178,096	167,651	186,740	0	0	0	0	0	0	0	0	0	532,487	1,937,265	1,626,156
Daily Avg. (000'bbl)	5,745	5,988	6,024	0	0	0	0	0	0	0	0	0	5,917	5,308	4,455

Conditions of Field and Well upto March 2023



Well	company	well type	Discovery	production start	Drilled depth (ft)	Pressure	Pressure type	Completion Zone
Field : Bakharabad								
BKB-1	BGFCL	Vertical	1969	June,1969	9309		FWHP	J
BKB-2	BGFCL	Directional	1969	October,1981	7496	248-274	FWHP	G
BKB-3	BGFCL	Directional	1969	April,1982	9339	356-412	FWHP	G
BKB-4	BGFCL	Directional	1969	June,1982	9430			D
BKB-5	BGFCL	Directional	1969	Sept,1982	9675	1555-1646	FWHP	B
BKB-6	BGFCL	Directional	1969	March,1989	8785			J
BKB-7	BGFCL	Directional	1969	July,1989	8605		FWHP	J
BKB-8	BGFCL	Directional	1969	Sept,1989	8840	490-523	FWHP	J
BKB-9	BGFCL	Vertical	1969	August,2013	8318	1005-1097	FWHP	G
BKB-10	BGFCL	Directional	1969	June,2016	9291	1010-1102	FWHP	K
Field : Bangura								
Bangura-1	Tullow		2004			887-940	FWHP	D
Bangura-2	Tullow		2004			587-685	FWHP	D/E
Bangura-3	Tullow		2004			719-789	FWHP	D
Bangura-6	Tullow		2004			708-780	FWHP	D
Bangura-5	Tullow		2004			579-621	FWHP	D
Field : Beani Bazar								
BB-1	SGFL		1981	July,1999	13480	580-620	SIWHP	Upper
BB-2	SGFL		1981	July,1999	12048	3210-3220	FWHP	Upper
Field : Bibiyana								
BY-1	Chevron		1998			1547-2007	FWHP	BB60, BB66
BY-2	Chevron		1998			1313-1390	FWHP	BB60, BH20A, BH20E
BY-3	Chevron		1998			1363-1403	FWHP	BB70
BY-4	Chevron		1998			1330-1390	FWHP	BH10
BY-5	Chevron		1998			1254-1299	FWHP	BH20A, BH20B, BH20C, BH20D
BY-6	Chevron		1998			1250-1486	FWHP	BB70
BY-7	Chevron		1998			1454-1566	FWHP	BH10
BY-8	Chevron		1998			1270-1297	FWHP	BH20A, BH20B
BY-9	Chevron		1998			1243-1273	FWHP	BH10
BY-10	Chevron		1998			1465-1533	FWHP	BB60
BY-11	Chevron		1998			1260-1284	FWHP	BH20A, BH20B
BY-12	Chevron		1998			1259-1332	FWHP	BB70
BY-13	Chevron		1998			1300-1356	FWHP	BH20A, BH20B
BY-14	Chevron		1998			1342-1632	FWHP	BH20A, BH20B
BY-15	Chevron		1998			2189-2240	FWHP	BB60
BY-16	Chevron		1998			1381-1644	FWHP	BH10, BH20D

Conditions of Field and Well upto March 2023



Well	company	well type	Discovery	production start	Drilled depth (ft)	Pressure	Pressure type	Completion Zone
BY-17	<i>Chevron</i>		<i>1998</i>			<i>2104-2229</i>	<i>FWHP</i>	<i>BB60</i>
BY-18	<i>Chevron</i>		<i>1998</i>			<i>1904-2218</i>	<i>FWHP</i>	<i>BB60</i>
BY-19	<i>Chevron</i>		<i>1998</i>			<i>1354-1477</i>	<i>FWHP</i>	<i>BH10, BH20A</i>
BY-20	<i>Chevron</i>		<i>1998</i>			<i>1248-1262</i>	<i>FWHP</i>	<i>BH20D, BH20A, BH10</i>
BY-21	<i>Chevron</i>		<i>1998</i>			<i>1333-1348</i>	<i>FWHP</i>	<i>BH20A, BH20B, BH10</i>
BY-22	<i>Chevron</i>		<i>1998</i>			<i>1552-1586</i>	<i>FWHP</i>	<i>BB60</i>
BY-23	<i>Chevron</i>		<i>1998</i>			<i>1739-2021</i>	<i>FWHP</i>	<i>BH10, BH20A, BH20B, BH20C</i>
BY-24	<i>Chevron</i>		<i>1998</i>			<i>1337-2091</i>	<i>FWHP</i>	<i>BB60</i>
BY-25	<i>Chevron</i>		<i>1998</i>			<i>1728-1857</i>	<i>FWHP</i>	<i>BB60, BB66</i>
BY-26	<i>Chevron</i>		<i>1998</i>			<i>1877-2094</i>	<i>FWHP</i>	<i>BB60, BB64</i>
Field : Chattak								
Ch-1	SGFL		1959					
Field : Fenchuganj								
Fenchuganj-2	<i>BAPEX</i>		<i>1988</i>	<i>May, 2004</i>				
Fenchuganj-3	<i>BAPEX</i>		<i>1988</i>	<i>February, 2005</i>		<i>2004-2010</i>		<i>upper</i>
Fenchuganj-4	<i>BAPEX</i>		<i>1988</i>			<i>2037-2065</i>		
Field : Feni								
Feni-1	<i>BAPEX</i>		<i>1981</i>					
Feni-2	<i>BAPEX</i>		<i>1981</i>					
Feni-3	<i>BAPEX</i>		<i>1981</i>					
Feni-4	<i>BAPEX</i>		<i>1981</i>					
Feni-5	<i>BAPEX</i>		<i>1981</i>					
Field : Habiganj								
Hbj-1	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>Feb,1969</i>	<i>11500</i>		<i>FWHP</i>	<i>upper</i>
Hbj-2	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>Feb,1969</i>	<i>5100</i>		<i>FWHP</i>	<i>upper</i>
Hbj-3	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>July,1985</i>	<i>5282</i>	<i>1478-1486</i>	<i>FWHP</i>	<i>upper</i>
Hbj-4	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>May,1985</i>	<i>5249</i>	<i>1460-1467</i>	<i>FWHP</i>	<i>upper</i>
Hbj-5	<i>BGFCL</i>	<i>Directional</i>	<i>1963</i>	<i>Feb,1992</i>	<i>11552</i>	<i>1440-1446</i>	<i>FWHP</i>	<i>upper</i>
Hbj-6	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>Feb,1992</i>	<i>5515</i>	<i>1375-1379</i>	<i>FWHP</i>	<i>upper</i>
Hbj-7	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>April,2000</i>	<i>10236</i>	<i>1331-1139</i>	<i>FWHP</i>	<i>upper</i>
Hbj-8	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>May, 2000</i>	<i>5280</i>			<i>upper</i>
Hbj-9	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>July,1998</i>	<i>5249</i>			<i>upper</i>
Hbj-10	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>Apr, 2000</i>	<i>5133</i>	<i>1322-1331</i>	<i>FWHP</i>	<i>upper</i>
Hbj-11	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>February,2008</i>	<i>10499</i>	<i>1417-1423</i>	<i>FWHP</i>	<i>upper</i>
Field : Jalalabad								
JB-1	<i>Chevron</i>		<i>1989</i>			<i>1333-1436</i>	<i>FWHP</i>	<i>BB60, BB50</i>

Conditions of Field and Well upto March 2023



Well	company	well type	Discovery	production start	Drilled depth (ft)	Pressure	Pressure type	Completion Zone
JB-2	<i>Chevron</i>		<i>1989</i>			<i>1279-1294</i>	<i>FWHP</i>	<i>BB50, BB60</i>
JB-3	<i>Chevron</i>		<i>1989</i>			<i>1332-1375</i>	<i>FWHP</i>	<i>BB50, BB60</i>
JB-4	<i>Chevron</i>		<i>1989</i>			<i>1365-1425</i>	<i>FWHP</i>	<i>BB60</i>
JB-6	<i>Chevron</i>		<i>1989</i>			<i>1354-1362</i>	<i>FWHP</i>	<i>BB60, BB50</i>
JB-7	<i>Chevron</i>		<i>1989</i>			<i>1666-1679</i>	<i>FWHP</i>	<i>BB20</i>
JB-8	<i>Chevron</i>		<i>1989</i>			<i>1362-1370</i>	<i>FWHP</i>	<i>BB50, BB60</i>
Field : Kailas Tila								
KTL-1	<i>SGFL</i>		<i>1962</i>	<i>June, 1983</i>	<i>12417</i>	<i>0</i>	<i>SIWHP</i>	
KTL-2	<i>SGFL</i>		<i>1962</i>	<i>Feb, 1995</i>		<i>2225-2230</i>	<i>FWHP</i>	
KTL-3	<i>SGFL</i>		<i>1962</i>	<i>March, 1995</i>		<i>2470-2495</i>	<i>FWHP</i>	
KTL-4	<i>SGFL</i>		<i>1962</i>	<i>March, 1997</i>		<i>2360-2410</i>	<i>FWHP</i>	
KTL-5	<i>SGFL</i>		<i>1962</i>	<i>Sep, 2006</i>		<i>0</i>	<i>SIWHP</i>	
KTL-6	<i>SGFL</i>		<i>1962</i>	<i>Aug, 2007</i>		<i>2490-2495</i>	<i>FWHP</i>	
KTL-7	<i>SGFL</i>		<i>1962</i>			<i>0</i>	<i>SIWHP</i>	
Field : Kamta								
Kamta-1	<i>BGFCL</i>	<i>Vertical</i>	<i>1981</i>	<i>july,1982</i>	<i>11857</i>			<i>N/A</i>
Field : Meghna								
M-1	<i>BGFCL</i>	<i>Vertical</i>	<i>2004</i>	<i>july,1990</i>	<i>10069</i>	<i>1400-1450</i>	<i>FWHP</i>	<i>A,E,F & G</i>
Field : Moulavi Bazar								
MV Bazar-2	<i>Chevron</i>		<i>1997</i>			<i>800-820</i>	<i>FWHP</i>	<i>BB70</i>
MV Bazar-3	<i>Chevron</i>		<i>1997</i>			<i>800-820</i>	<i>FWHP</i>	<i>BB70</i>
MV Bazar-4	<i>Chevron</i>		<i>1997</i>			<i>946-952</i>	<i>FWHP</i>	<i>BB20</i>
MV Bazar-5	<i>Chevron</i>		<i>1997</i>			<i>0</i>	<i>SIWHP</i>	<i>BB60</i>
MV Bazar-6	<i>Chevron</i>		<i>1997</i>			<i>822-890</i>	<i>FWHP</i>	<i>BB20</i>
MV Bazar-7	<i>Chevron</i>		<i>1997</i>			<i>844-901</i>	<i>FWHP/SIWHP</i>	<i>BB20</i>
MV Bazar-9	<i>Chevron</i>		<i>1997</i>			<i>0</i>	<i>SIWHP</i>	<i>BB46, BB48, BB60</i>
Field : Narshingdi								
N-1	<i>BGFCL</i>	<i>vertical</i>	<i>1990</i>	<i>october,1990</i>	<i>11320</i>	<i>1143-1197</i>	<i>FWHP</i>	<i>BL</i>
N-2	<i>BGFCL</i>	<i>vertical</i>	<i>1990</i>	<i>february,2007</i>	<i>10778</i>	<i>1015-1097</i>	<i>FWHP</i>	<i>BL</i>
Field : Rashidpur								
RP-1	<i>SGFL</i>		<i>1960</i>			<i>1290-1291</i>	<i>FWHP</i>	<i>Upper</i>
RP-2	<i>SGFL</i>		<i>1960</i>			<i>73</i>	<i>SIWHP</i>	<i>Lower</i>
RP-3	<i>SGFL</i>		<i>1960</i>			<i>1548-1568</i>	<i>FWHP</i>	<i>Lower</i>
RP-4	<i>SGFL</i>		<i>1960</i>			<i>1450-1655</i>	<i>FWHP</i>	<i>Lower</i>
RP-5	<i>SGFL</i>		<i>1960</i>			<i>2291</i>	<i>SIWHP</i>	<i>Lower</i>
RP-6	<i>SGFL</i>		<i>1960</i>			<i>870</i>	<i>SIWHP</i>	<i>A</i>

Conditions of Field and Well upto March 2023



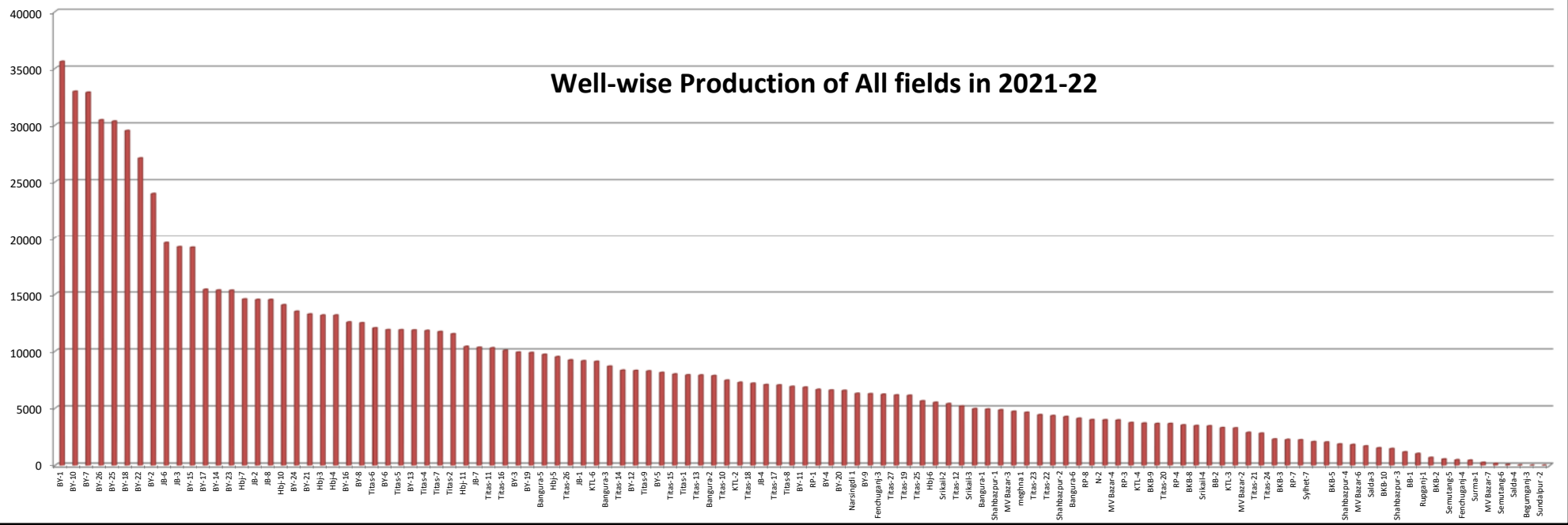
Well	company	well type	Discovery	production start	Drilled depth (ft)	Pressure	Pressure type	Completion Zone
RP-7	SGFL		1960			1308-1338	FWHP	Lower
RP-8	SGFL		1960			1600-1625	FWHP	Upper
Field : Salda Nadi								
Salda-1	BAPEX		1995					
Salda-2	BAPEX		1995					
Salda-3	BAPEX	Directional	1995	February, 2012		639-640, 698-700		Upper/Lower
Salda-4	BAPEX		1995					
Field : Sangu								
Sangu-1	BGFCL		1996					
Sangu-3z	BGFCL		1996					
Sangu-4	BGFCL		1996					
Sangu-5	BGFCL		1996					
Sangu-7	BGFCL		1996					
Sangu-8	BGFCL		1996					
Sangu-9	BGFCL		1996					
Sangu-10	BGFCL		1996					
Sangu-11	BGFCL		1996					
Field : Semutang								
Semutang-5	BAPEX		1967			280-508		Lower Zone
Semutang-6	BAPEX		1967			750-1302		
Field : Shahbazpur								
Shahbazpur-1	BAPEX		1995	May, 2009		2310-3543		Lower Zone
Shahbazpur-2	BAPEX		1995			3541-4133		Lower Zone
Shahbazpur-3	BAPEX		1995			4300		Upper Zone
Shahbazpur-4	BAPEX		1995			4250		Upper Zone
Field : Srikail								
Srikail-2	BAPEX		2012			990-1016		Upper & Lower D
Srikail-3	BAPEX		2012			981-1043		Upper & Lower D
Srikail-4	BAPEX		2012			1018-1068		Upper & Lower D
Field : Sundalpur								
Sundalpur -1	BAPEX		2011					
Sundalpur -2	BAPEX		2011					
Field : Sylhet								
Sylhet-3	SGFL		1955	Aug, 1958				
Sylhet-6	SGFL		1955	Aug, 1964		800-850	SIWHP	
Sylhet-7	SGFL		1955	Apr, 2005		1750-1820	FWHP	Lower Bokabil

Conditions of Field and Well upto March 2023

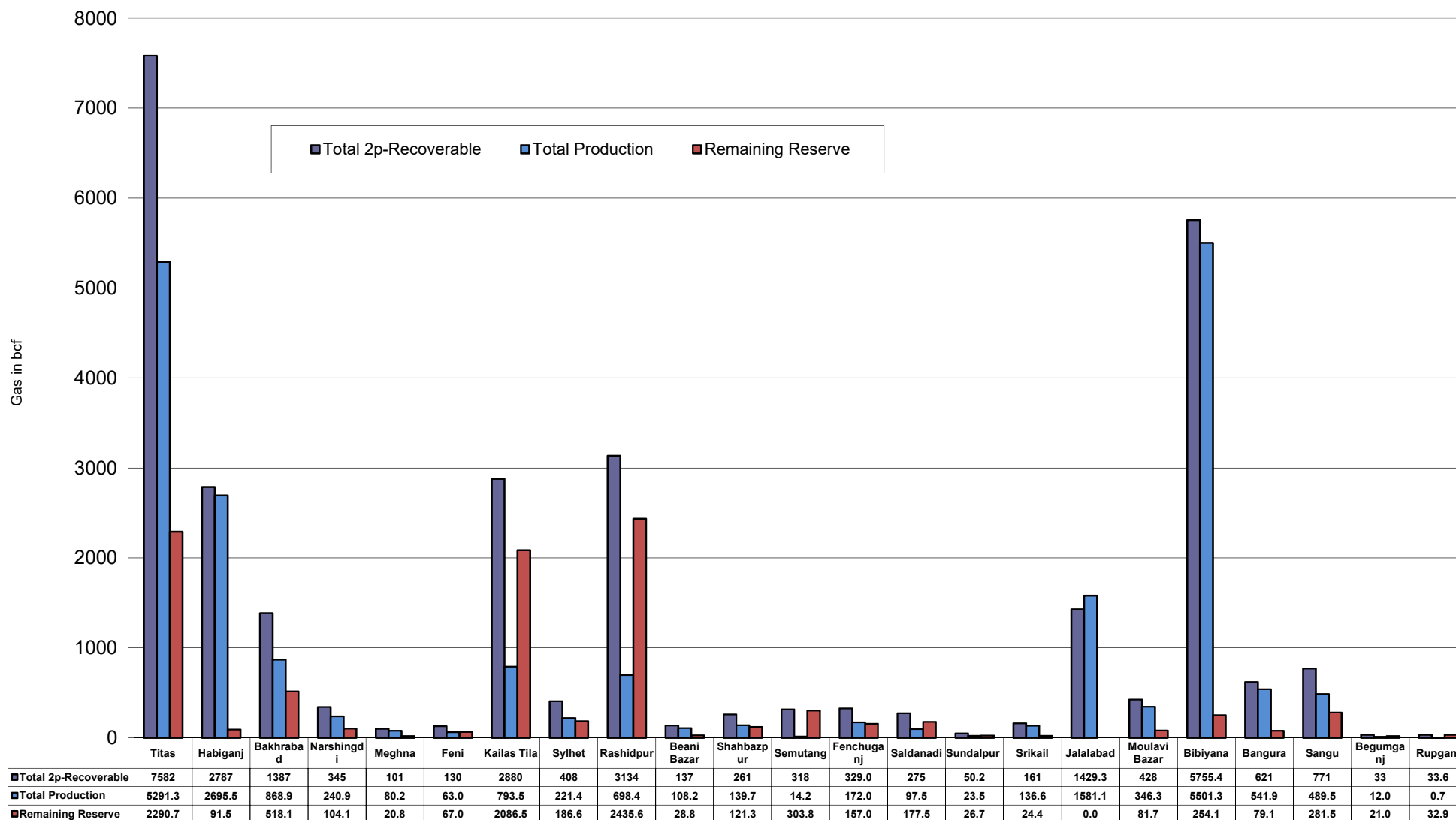


Well	company	well type	Discovery	production start	Drilled depth (ft)	Pressure	Pressure type	Completion Zone
Surma-1	SGFL		1955	June, 2010		230	SIWHP	C & D
Field : Titas								
Titas-1	BGFCL	vertical	1962	Mar,1969	12325	900-925	FWHP	A
Titas-2	BGFCL	vertical	1962	Fen,1969	10574	960-1020	FWHP	A
Titas-3	BGFCL	vertical	1962	sept,1969	9315	0	FWHP	A
Titas-4	BGFCL	vertical	1962	oct,1969	9350	1020-1070	FWHP	A
Titas-5	BGFCL	Directional	1962	jan,1981	10805	990-1035	FWHP	A
Titas-6	BGFCL	vertical	1962	Feb,1984	10072	1195-1225	FWHP	A
Titas-7	BGFCL	Directional	1962	July,1985	11006	1090-1160	FWHP	A
Titas-8	BGFCL	Directional	1962	sept,1985	11760	1000-1030	FWHP	B & C
Titas-9	BGFCL	Directional	1962	jan,1988	11893	1040-1085	FWHP	B & C
Titas-10	BGFCL	Directional	1962	may,1988	12139	1140-1180	FWHP	A
Titas-11	BGFCL	vertical	1962	Jun,1991	10462	1275-1310	FWHP	A
Titas-12	BGFCL	Directional	1962	July,2002	9873	1465-1500	FWHP	A
Titas-13	BGFCL	Directional	1962	June,2000	11487	1085-1115	FWHP	A
Titas-14	BGFCL	Directional	1962	June,2000	11004	1200-1250	FWHP	A
Titas-15	BGFCL	vertical	1962	may,2006	10446	0	FWHP	A
Titas-16	BGFCL	Directional	1962	dec,2005	11673	1205-1225	FWHP	A
Titas-17	BGFCL	vertical	1962	feb,2013	9424	1145-1175	FWHP	A
Titas-18	BGFCL	Directional	1962	august,2013	10932	1165-1190	FWHP	A
Titas-19	BGFCL	Directional	1962	may,2014	12730	1365-1415	FWHP	A
Titas-20	BGFCL	Directional	1962	oct,2013	11585	1370-1440	FWHP	A
Titas-21	BGFCL	Directional	1962	dec,2013	11631	1260-1285	FWHP	A
Titas-22	BGFCL	Directional	1962	march,2014	11926	990-1025	FWHP	A
Titas-27	BGFCL	Directional	1962	april,2014	10292	1245-1265	FWHP	A
Titas-23	BGFCL	Directional	1962	feb,2017	11988	2265-2340	FWHP	C
Titas-24	BGFCL	Directional	1962	oct,2016	12686	1120-1245	FWHP	C
Titas-25	BGFCL	vertical	1962	march,2016	11680	1300-1340	FWHP	A
Titas-26	BGFCL	Directional	1962	july,2016	12618	1840-1875	FWHP	C
Field : Begumganj								
Begumganj-3	BAPEX		1977					
Field : Rupganj								
Rupganj-1	BAPEX		2014			38-88		

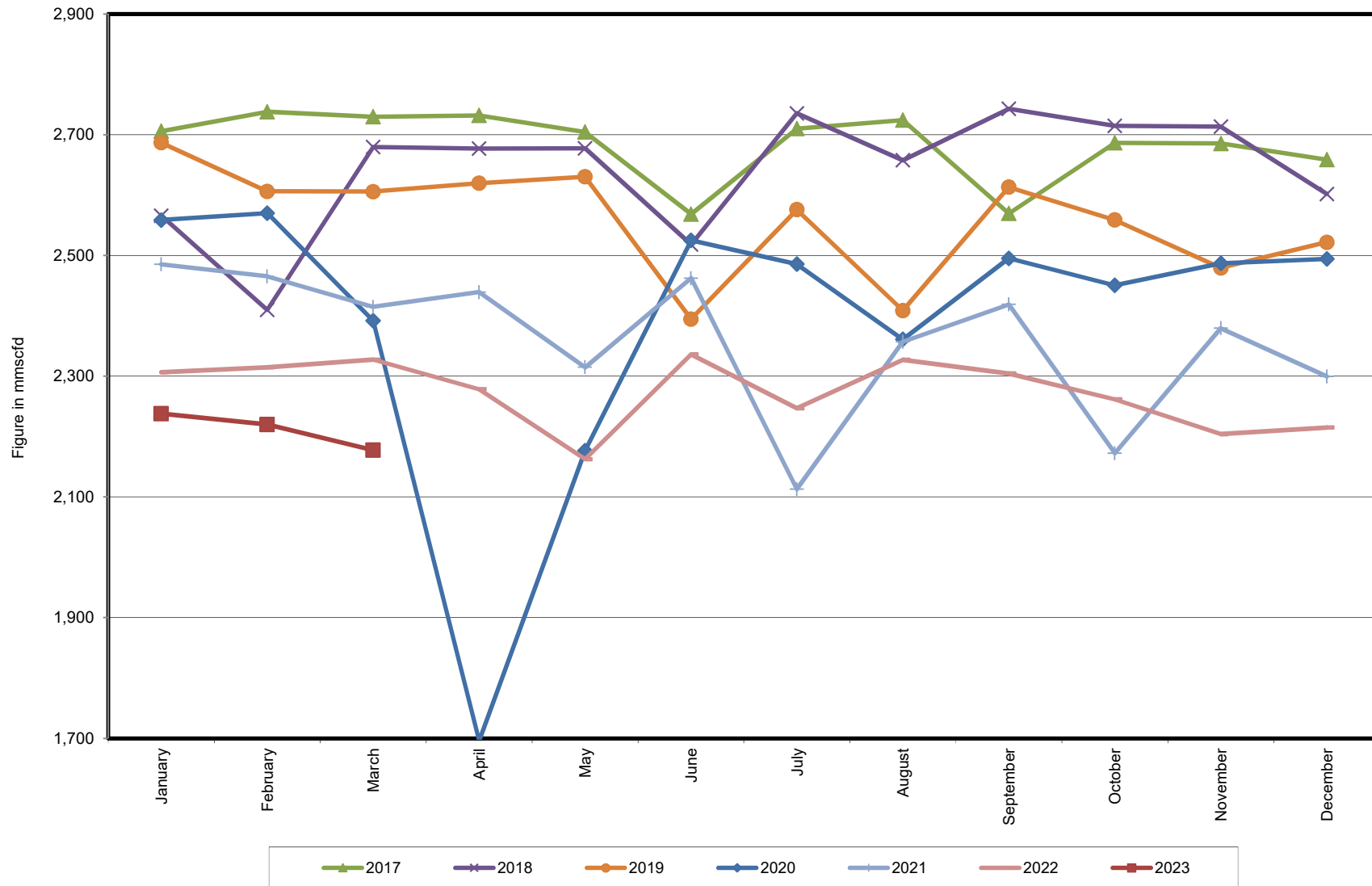
Well-wise Production of All fields in 2021-22



Reserve, Production and Remaining Reserve as of March 2023



Daily Avg. Production From January 2017 to March 2023



Field Wise Daily Avg. Production March 2023

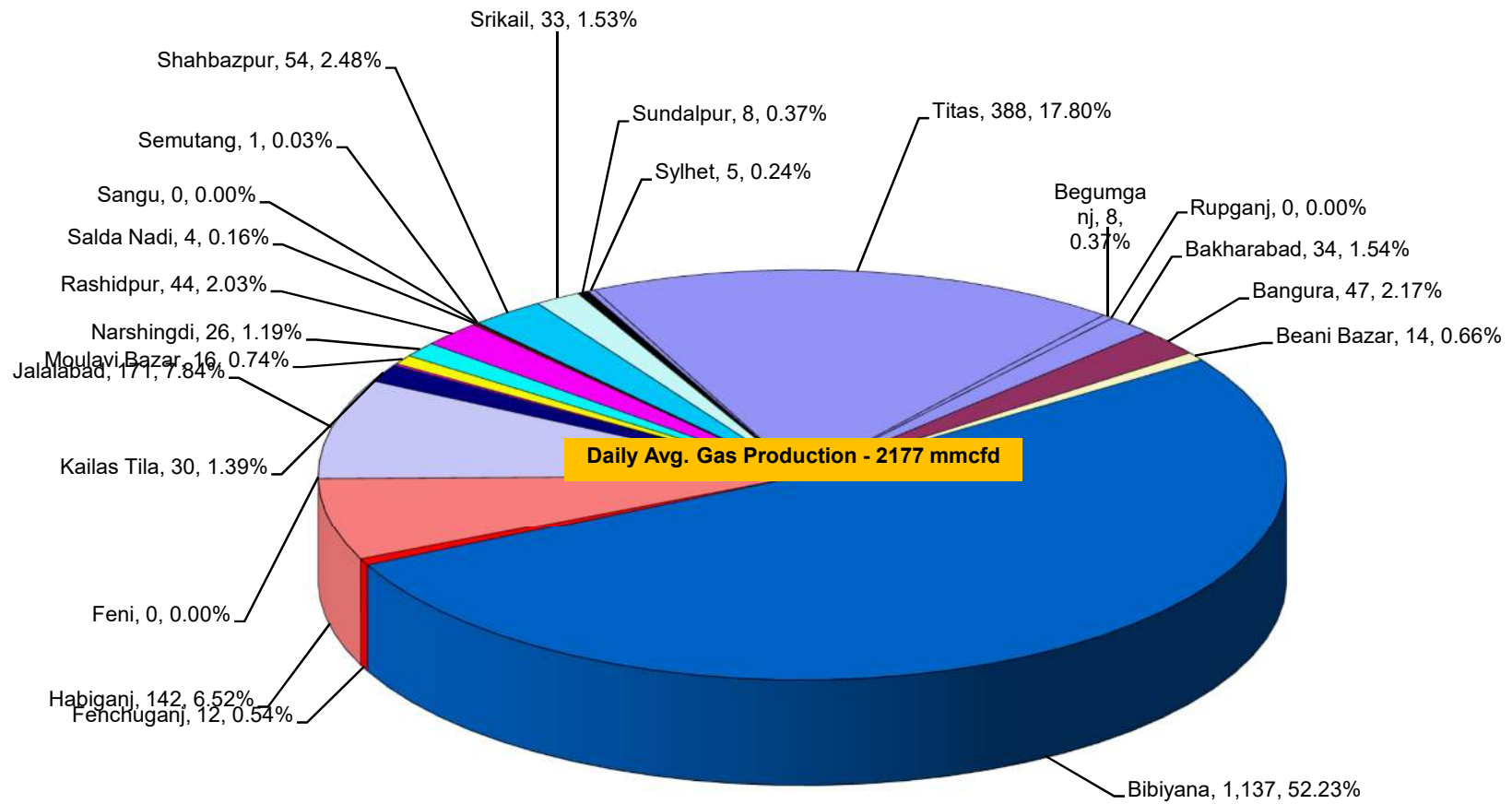
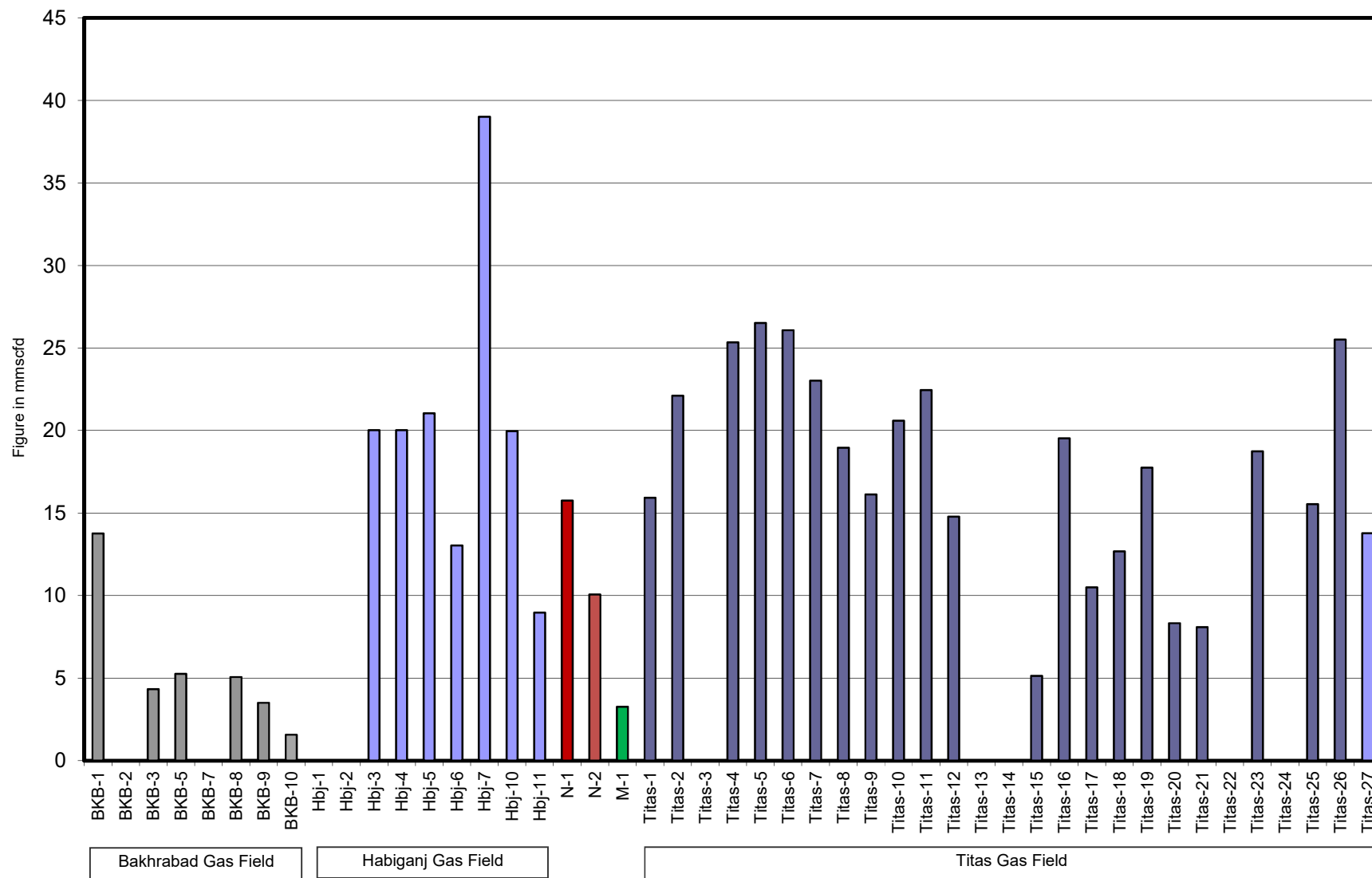


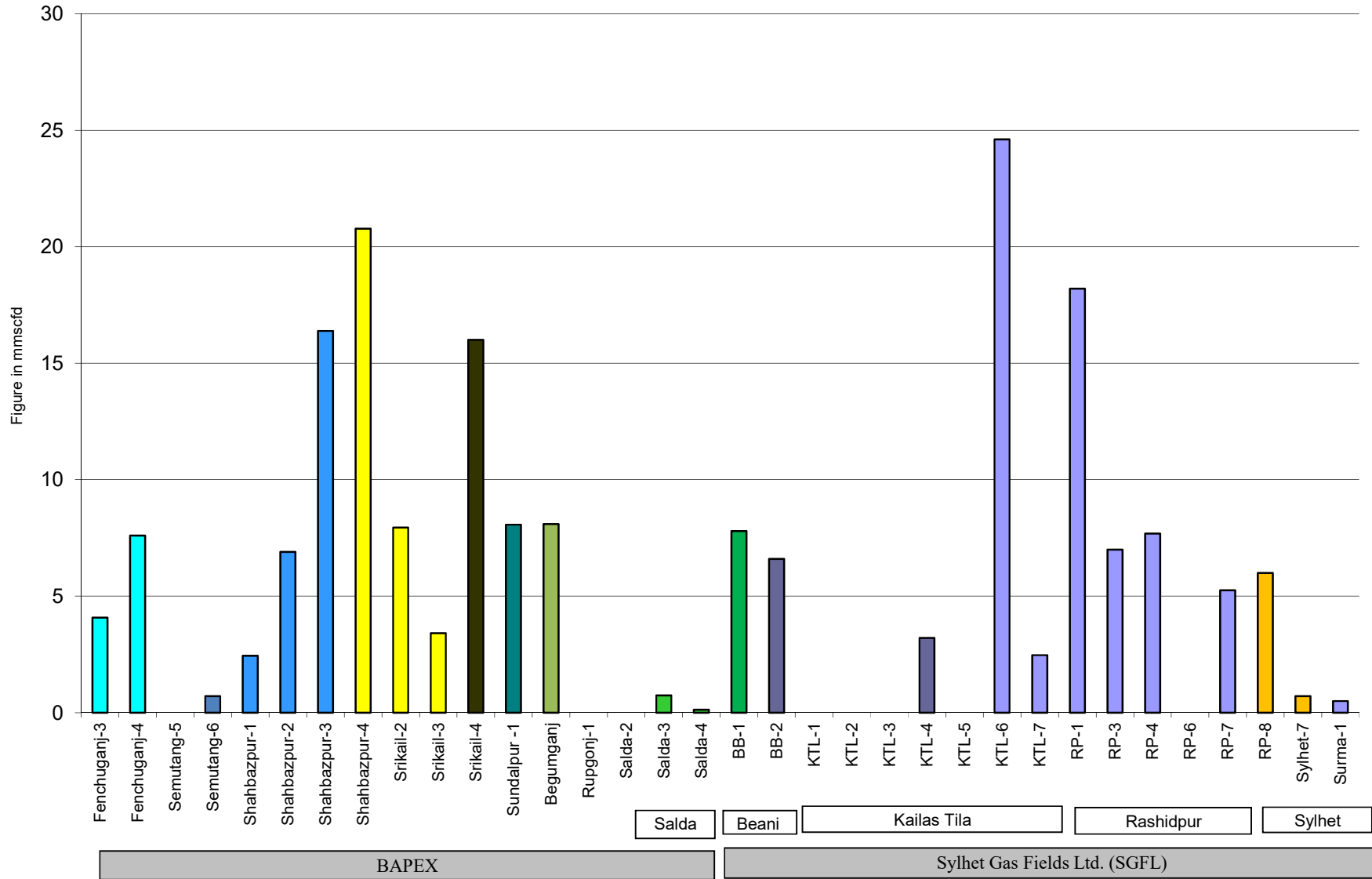
Figure in mmcf and % of total production

Wellwise Daily Avg. Production- BGFCL March 2023

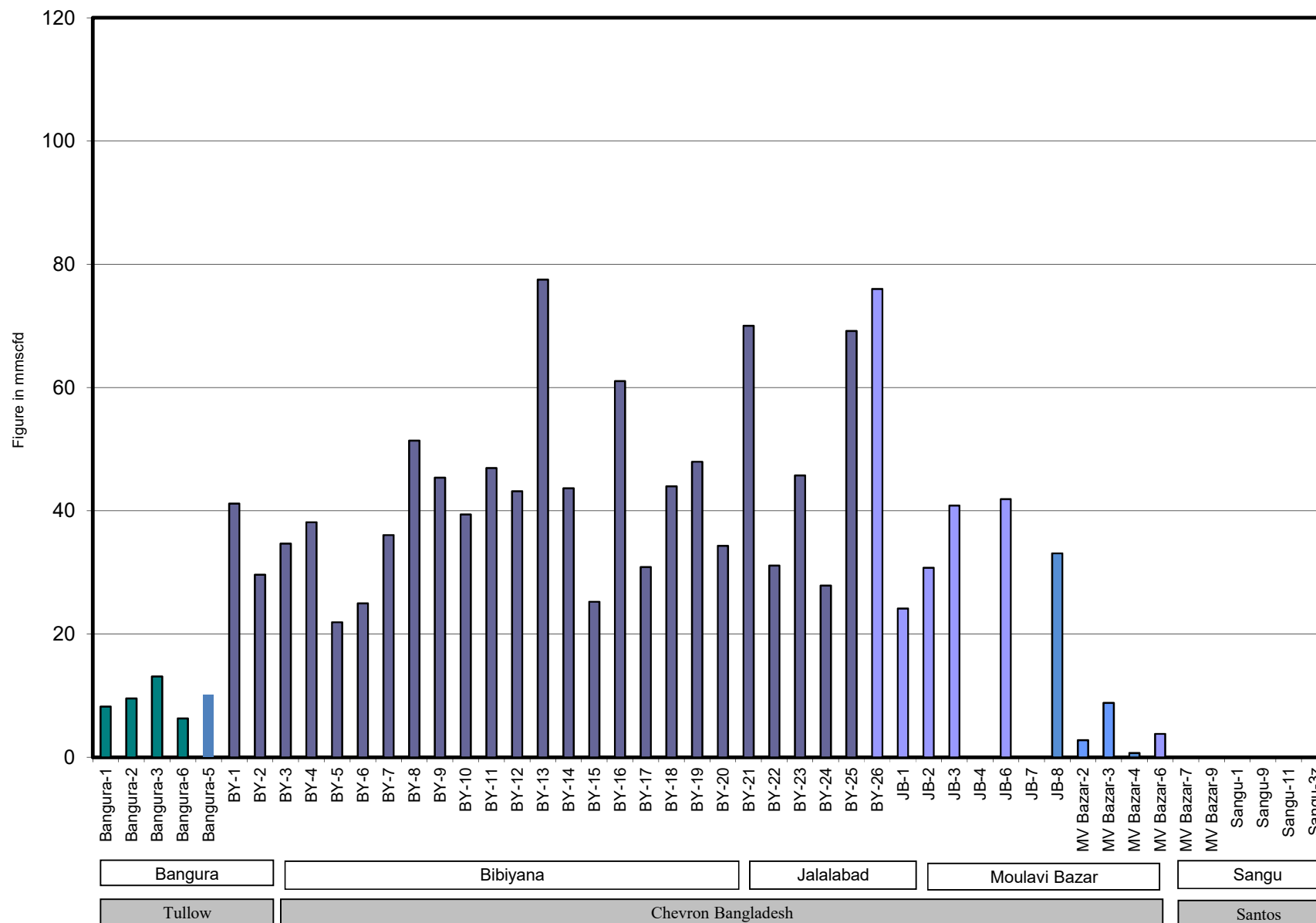


Bangladesh Gas Fields Co. Ltd. (BGFCL)

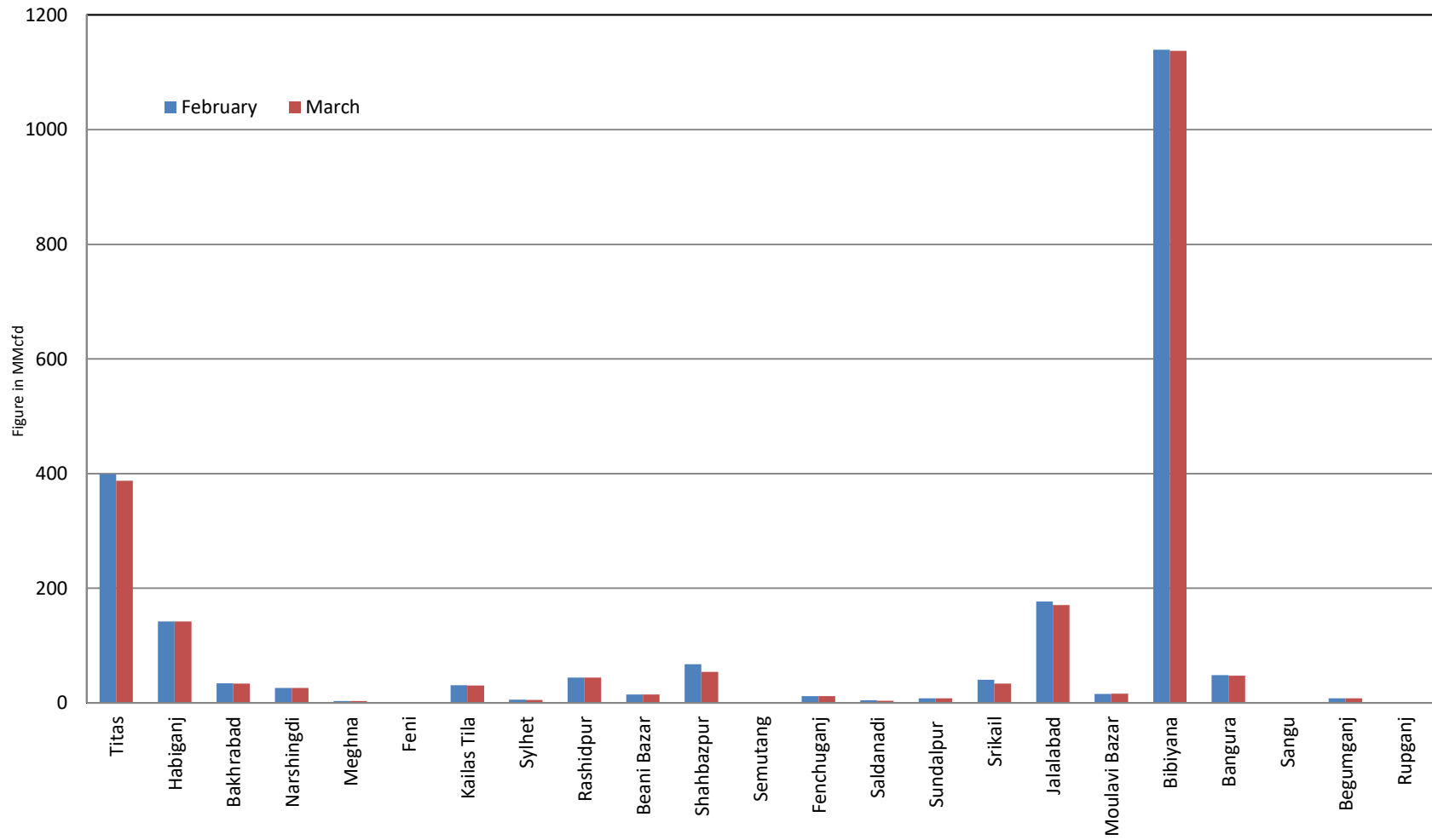
Wellwise Daily Avg. Production- Bapex and SGFL March 2023



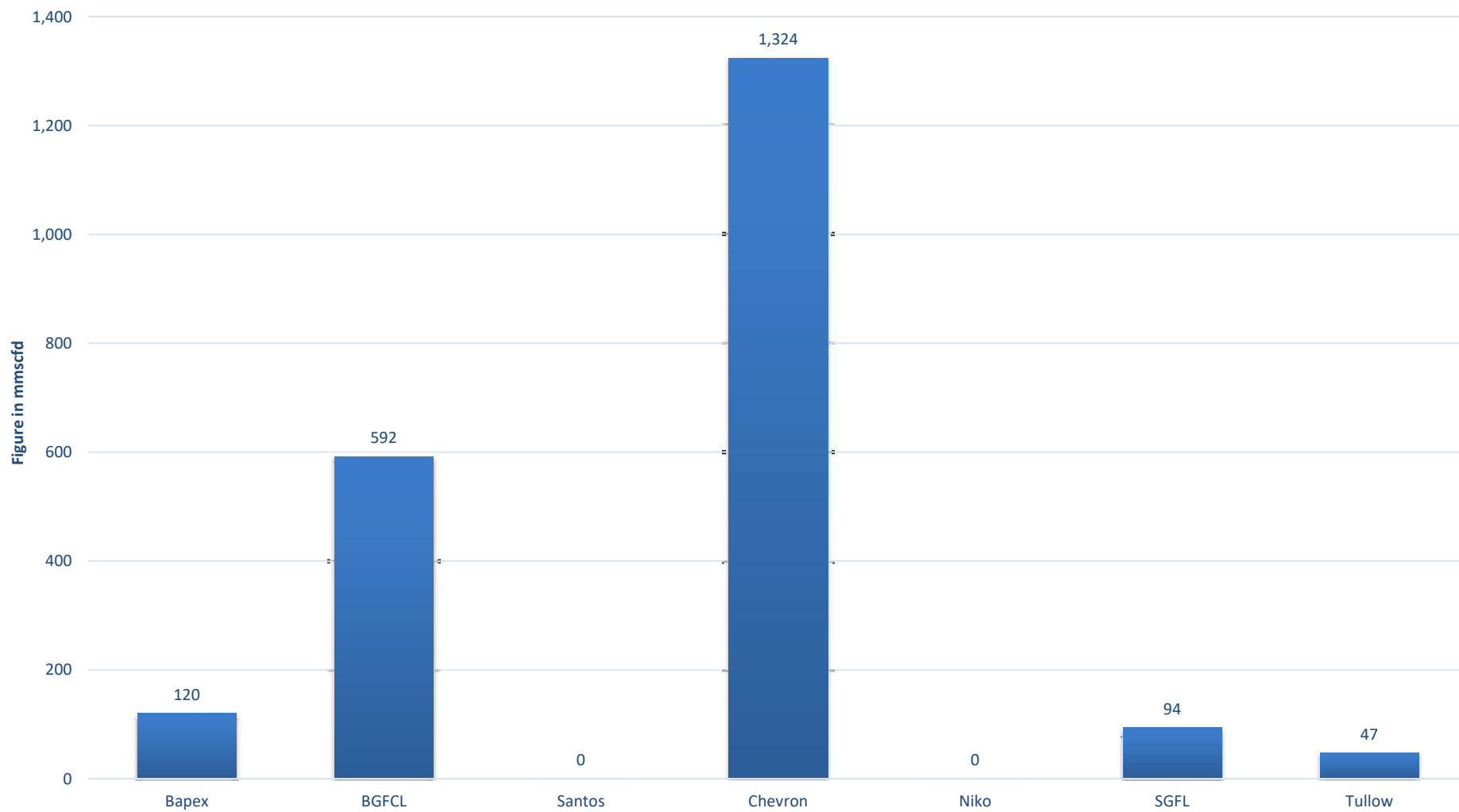
Wellwise Daily Avg. Production- IOC and JVA March 2023



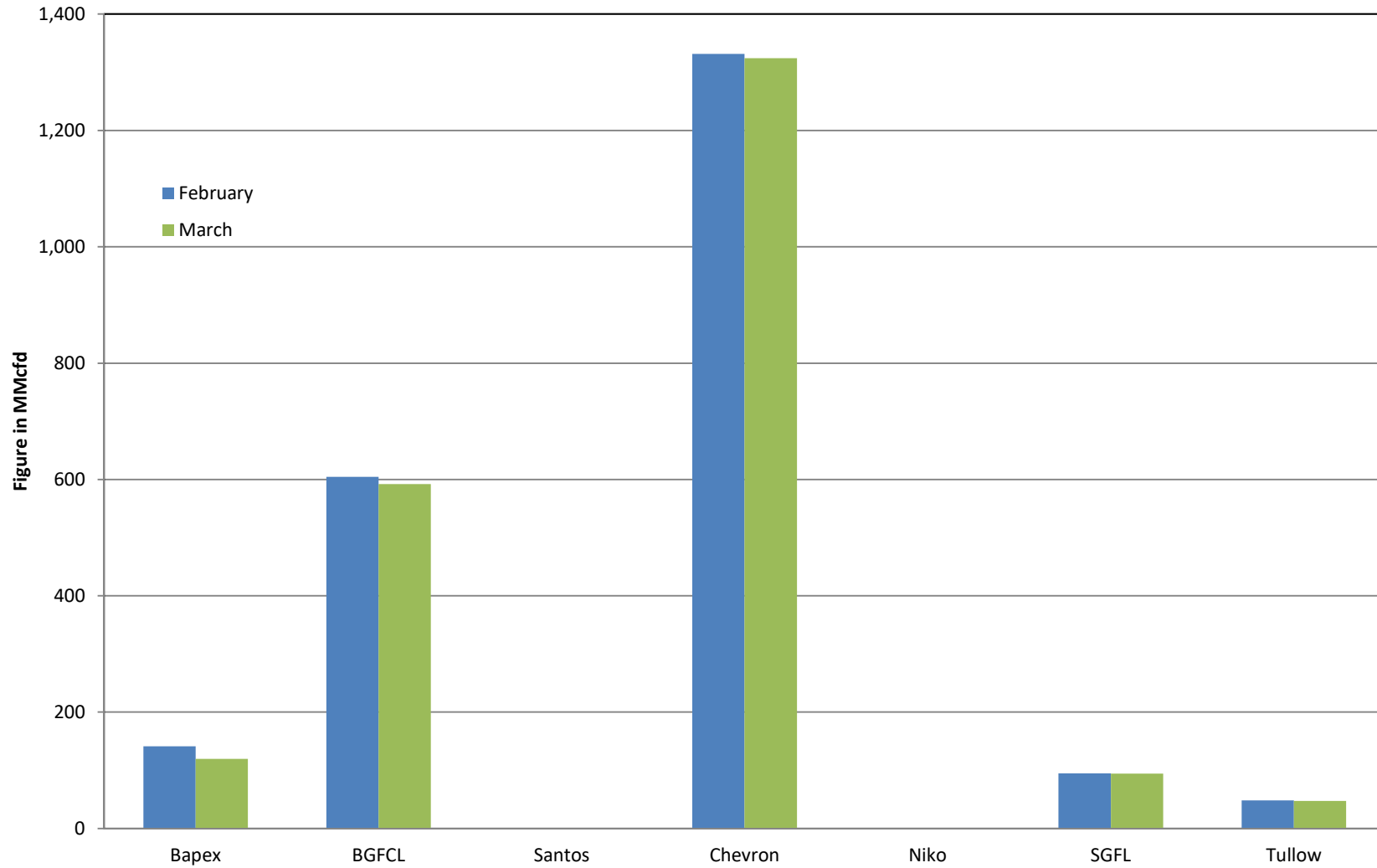
Comparison of fieldwise daily avg. Gas production between February 2023 & March 2023



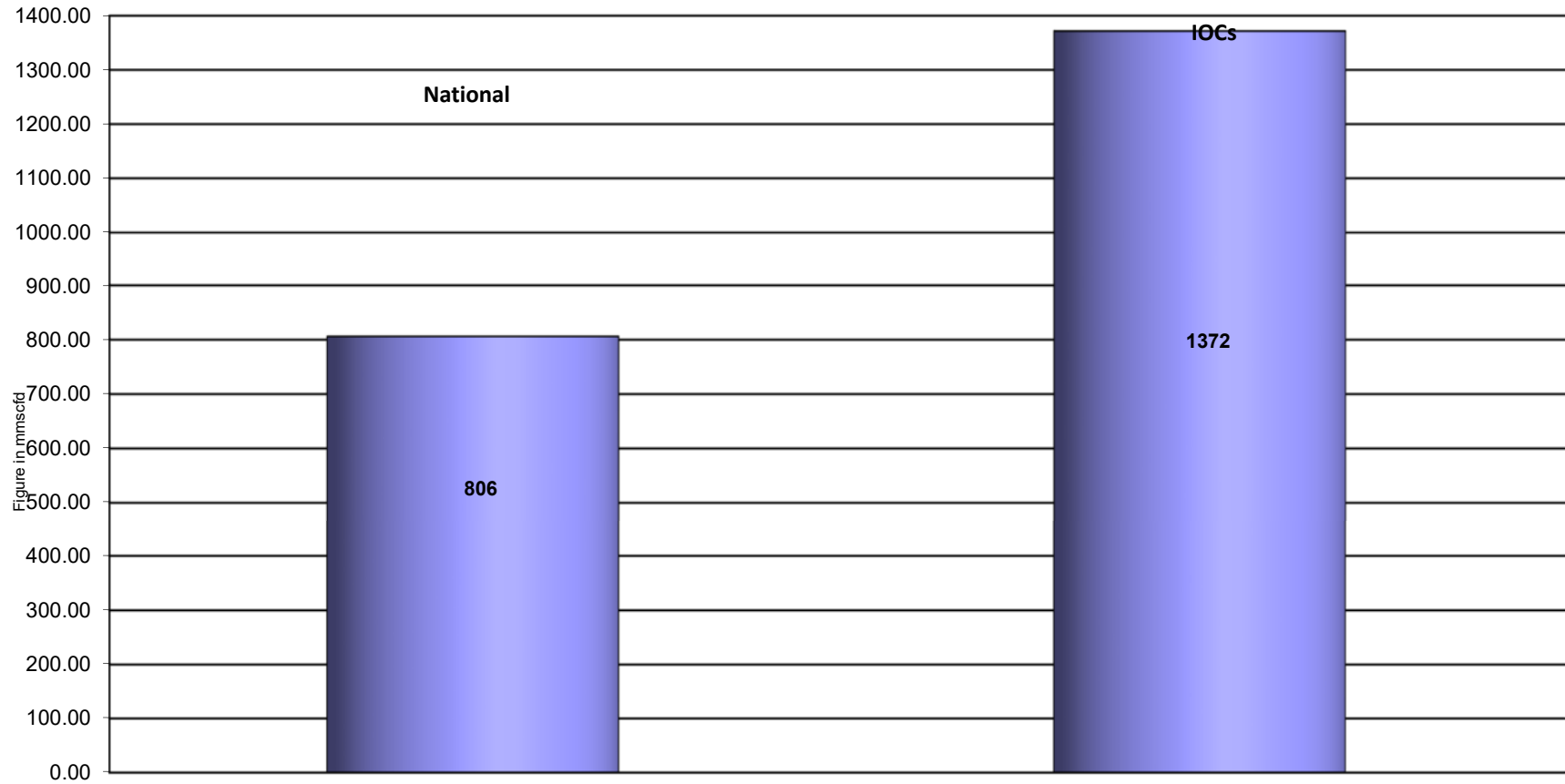
Daily Avg. Production by Operators March 2023



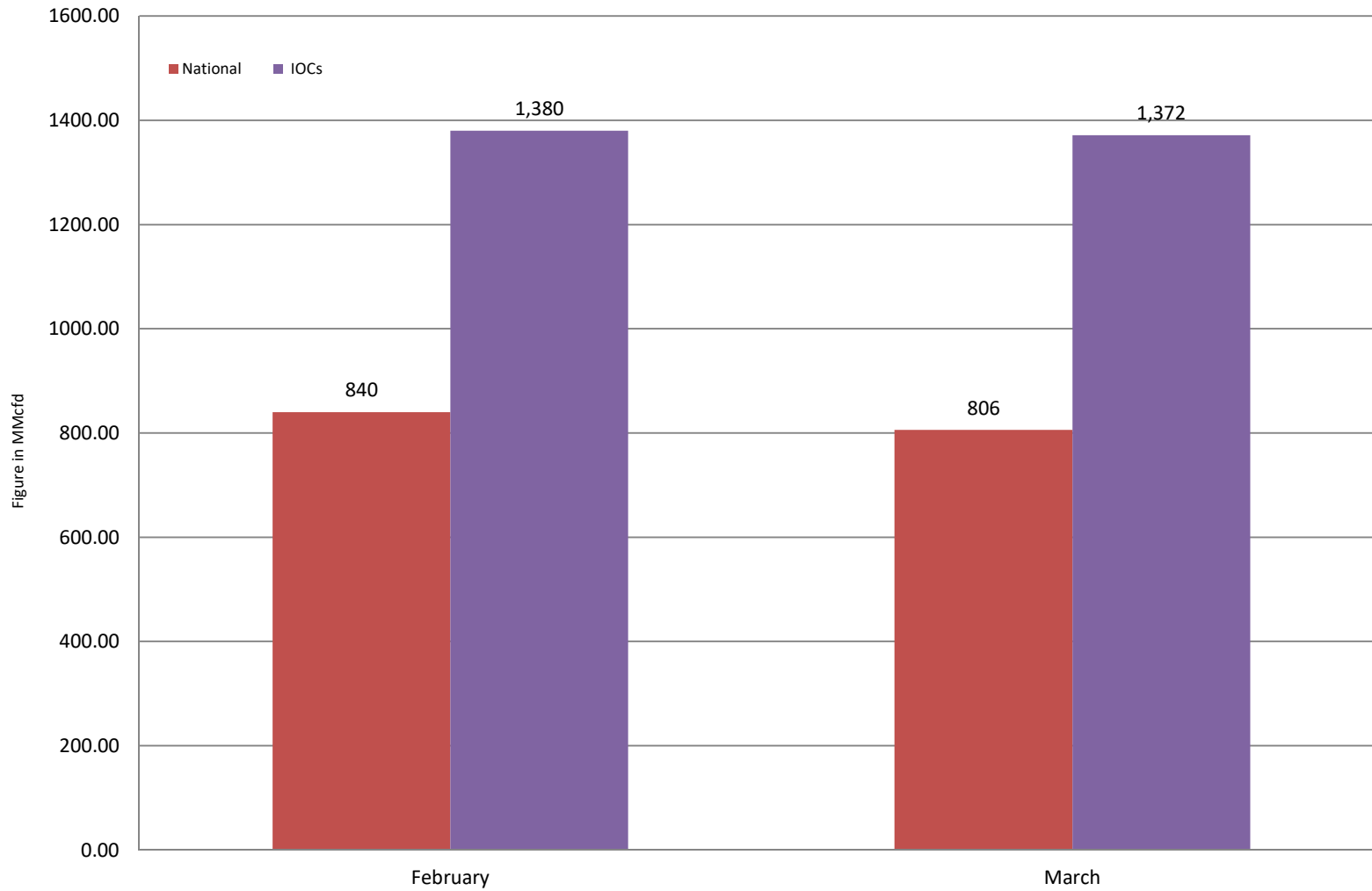
Comparison of operatorwise daily avg. Gas production between February 2023 & March 2023



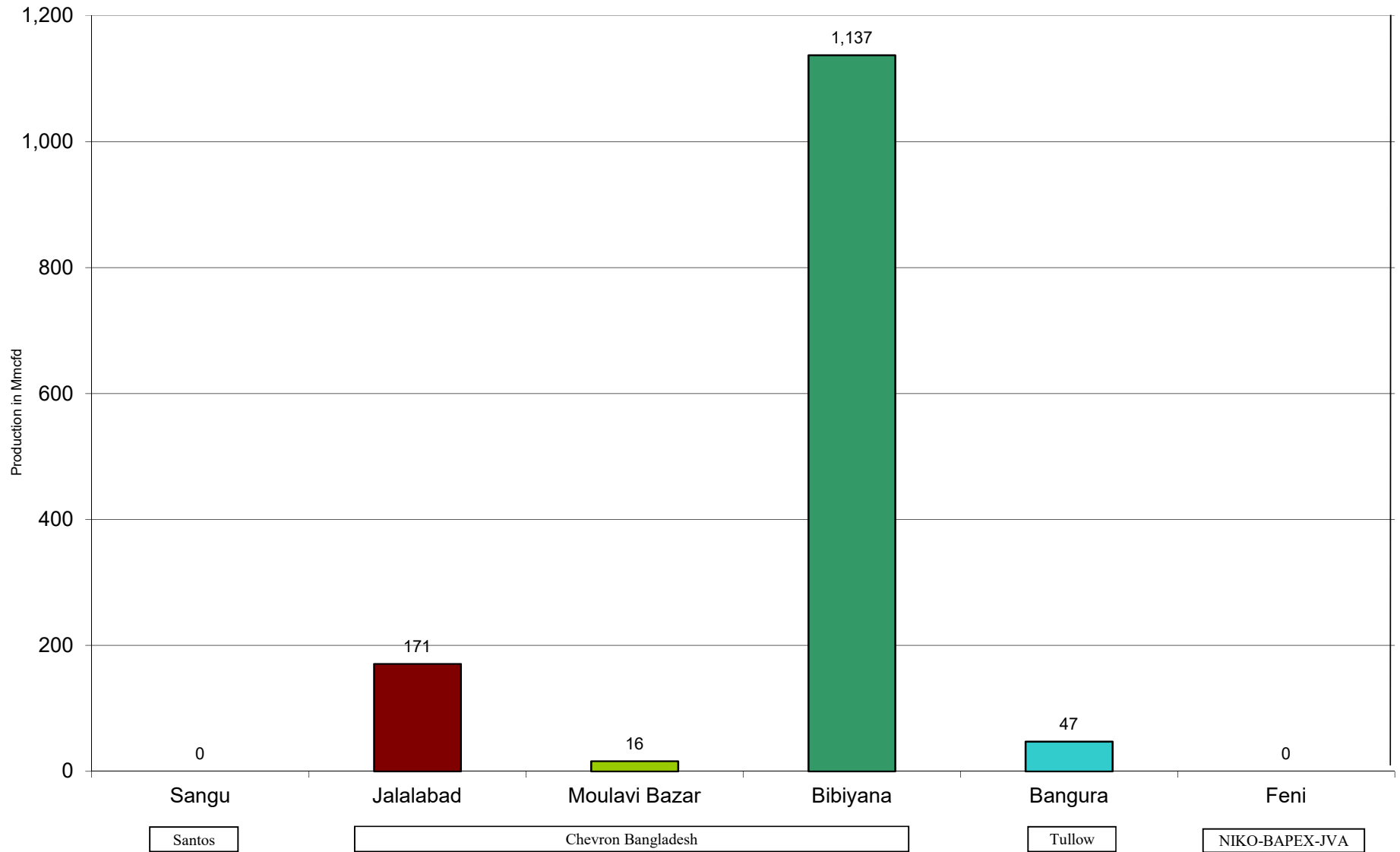
Daily Avg. Production - National Vs. IOCs March 2023



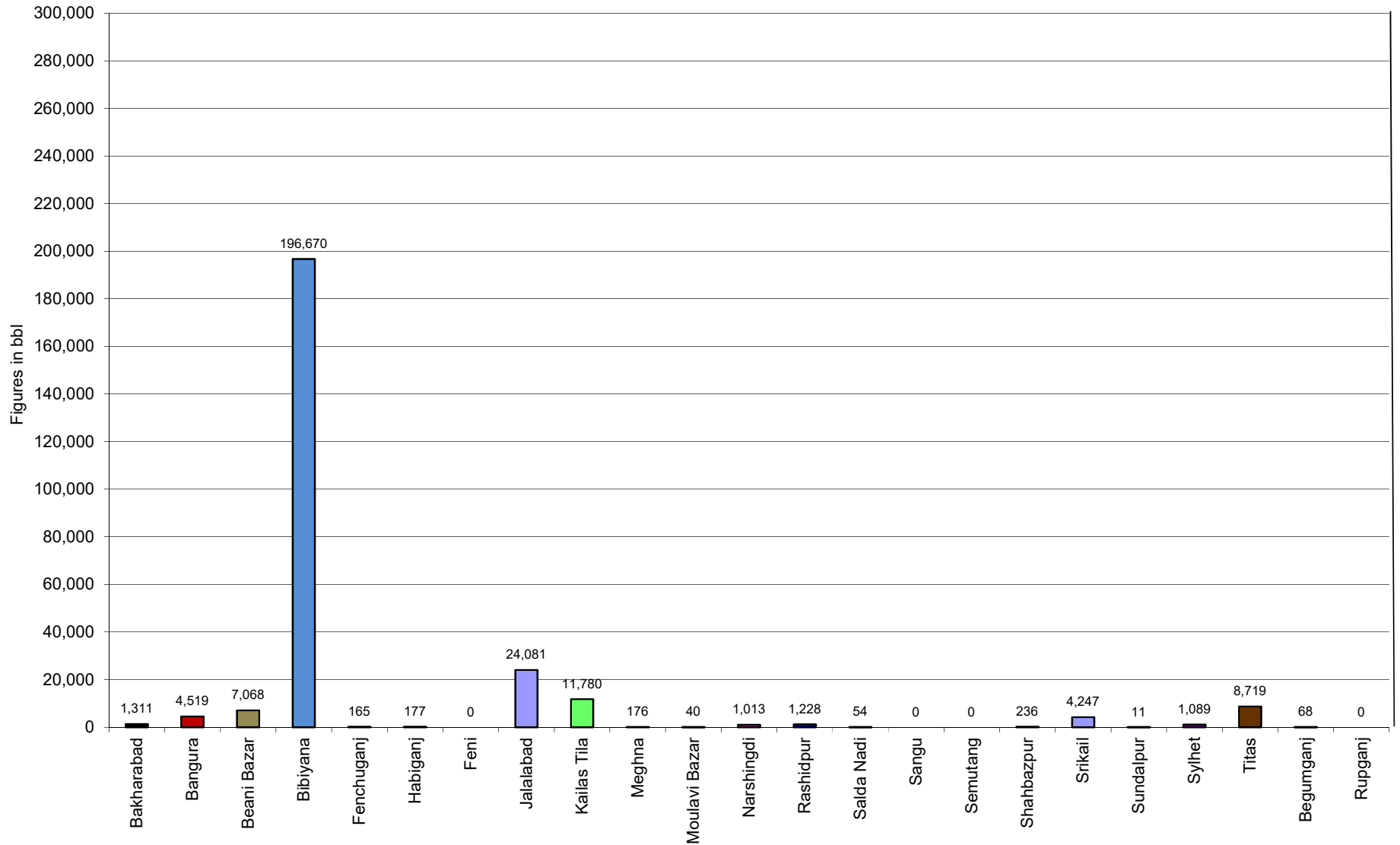
Comparison of daily avg. Gas production - National vs IOC's between February 2023 & March 2023



Daily Avg. Production - IOC and JVA March 2023



Monthly Condensate Production March 2023



Field wise Coal Reserve in Bangladesh

SI No.	Coal Basins	Proved (Mt)	Indicated (Mt)	Inferred (Mt)	Total (Mt)
1	Barapukuria	114.32	211.33	21.06+(43-64)*	346.71+(43-64)*
2	Phulbari	288	226	58	572
3	Khalashpir	-	297.57	225.92	523.49
4	Jamalganj	-	-	1053.9	1053.9
5	Dighipara	-	105	495	600
	Total	402.32	839.9	1896.88-1917.88	3139.10-3160.10

**Resources of VI Seam in second syncline are towards SW of main basin, after Wardell Armstrong*

NOTE: Reserve Figure based on Coal Sector Development Strategy (Final), HCU, PwC

Summary of Reserve and Production of Barapukuria Coal Mine As of March 2023

Coal Initially Place (Proven + Probable)	346,710 kT	346.71 MT
Total Reserve of Seam VI	285,410 kT	285.41 MT
Recoverable from Seam VI Central part(Proven + Probable)	16,540 kT*	16.54 MT
Coal Production in March 2023	4.77 kT	0.00 MT
Cumulative Production as of March 2023	13,342 kT	13.34 MT
Remaining Reserve	3,198 kT	3.20 MT

NOTE: Reserve figure based on Mines and Minerals Development Report ,HCU PwC

*Figure from BCMCL, M/S Wardell Armstrong. According to Mines and Minerals Development Report ,HCU, PwC this figure is 64.8 Mt

Barapukuria Coal Mine-MPM and P Contract (BCMCL)

Measurement Record: Surface Belt Weigher

Measurement Period: March 2023

Day wise data	Consortium Daily Output (ton)	Consortium Cumulative Total	BCMCL Daily Output	BCMCL Cumulative Total	Remarks
1-Mar-2023	20.87	20.87	20.87	20.87	
2-Mar-2023	42.58	63.45	42.58	63.45	
3-Mar-2023	62.40	125.85	62.40	125.85	
4-Mar-2023	378.93	504.78	378.93	504.78	
5-Mar-2023	390.09	894.87	390.09	894.87	
6-Mar-2023	51.35	946.22	51.35	946.22	
7-Mar-2023	36.77	982.99	36.77	982.99	
8-Mar-2023	420.54	1,403.53	420.54	1,403.53	
9-Mar-2023	105.18	1,508.71	105.18	1,508.71	
10-Mar-2023	368.23	1,876.94	368.23	1,876.94	
11-Mar-2023	38.00	1,914.94	38.00	1,914.94	
12-Mar-2023	121.41	2,036.35	121.41	2,036.35	
13-Mar-2023	479.38	2,515.73	479.38	2,515.73	
14-Mar-2023	67.66	2,583.39	67.66	2,583.39	
15-Mar-2023	41.70	2,625.08	41.70	2,625.08	
16-Mar-2023	549.75	3,174.83	549.75	3,174.83	
17-Mar-2023	55.55	3,230.38	55.55	3,230.38	
18-Mar-2023	43.83	3,274.21	43.83	3,274.21	
19-Mar-2023	418.84	3,693.05	418.84	3,693.05	
20-Mar-2023	70.49	3,763.54	70.49	3,763.54	
21-Mar-2023	0.01	3,763.55	0.01	3,763.55	
22-Mar-2023	400.32	4,163.87	400.32	4,163.87	
23-Mar-2023	0.00	4,163.87	0.00	4,163.87	
24-Mar-2023	66.64	4,230.51	66.64	4,230.51	
25-Mar-2023	493.65	4,724.16	493.65	4,724.16	
26-Mar-2023	0.00	4,724.16	0.00	4,724.16	
27-Mar-2023	0.00	4,724.16	0.00	4,724.16	
28-Mar-2023	0.09	4,724.25	0.09	4,724.25	
29-Mar-2023	17.45	4,741.70	17.45	4,741.70	
30-Mar-2023	421.94	5,163.64	421.94	5,163.64	
31-Mar-2023	14.93	5,178.57	14.93	5,178.57	

Adjustable coal for scale calibration	-55.07
Total Output	5,123.50
Deduction for scrap Feb 23)	0
Less Difference in water content	350.98
Less out of seam Dilution	0.00
Net Output	4,772.52

Barapukuria Coal Mine Daywise Data Graph for March 2023

