

বাংলাদেশের  
সুবর্ণজয়ন্তী  
Bangladesh



# Gas and Coal Reserve & Production

April 2023



**ENERGY DATA CENTER**



**HYDROCARBON UNIT**

Energy and Mineral Resources Division

## Preface

Monthly Report on Gas and Coal Reserve & Production was prepared and published by Hydrocarbon Unit for the first time in July 2004. The present one is the issue for April 2023. In this report, Monthly Gas, Condensate, Water and Coal production of Bangladesh is reflected. Monthly import of Liquefied Natural Gas (LNG) has been included in the report as well. Moreover, Daily Average Gas Production; Field wise Daily Average Production; Well wise Daily Average Production; Comparison of Field wise Average Gas Production between present & previous month; Daily Average Production by Operator; Comparison of National and IOC Daily Average Production along with the graphical presentation have been depicted. Monthly Coal production data is also included in this report.

This report has been prepared based on the data directly collected from the Production companies of Petrobangla (BAPEX, BGFCL & SGFL) and IOC companies (Tullow & Chevron). Liquefied Natural Gas (LNG) import data is collected from RPGCL & Coal production data is collected from BCMCL.

It is expected that the report will be helpful as reference book and elements of interest for the concerned.

The report will also be available at HCU's website: [www.hcu.gov.bd](http://www.hcu.gov.bd).

Md. Shameem Khan  
Director General (Joint Secretary)  
Hydrocarbon Unit

## Executive Summary of April 2023

Total gas and condensate Production in April 2023 were 60.38 Bcf and 227319 Bbl. During the previous month i.e. March 2022, gas and condensate production were 67.50 Bcf and 262652 Bbl and in the same month of the previous year i.e. April 2022, total gas and condensate production were 68.35 Bcf and 199232 Bbl respectively. The National Oil Companies (NOC's) and International Oil Companies (IOC's) Produced 22.64 Bcf and 37.73 Bcf gas respectively in April 2023. During the previous month i.e. March 2023, gas production by the National Oil Companies (NOC's) and International Oil Companies (IOC's) were 24.98 Bcf and 42.52 Bcf respectively. In the month of April 2023, Bibiyana gas field Produced 31.34 Bcf gas and it ranked top among the gas producers. Average production from the field during the month of April 2023 was 1045 MMcfd. It is noted that Bibiyana gas field Produced 31.34 Bcf in March 2023.

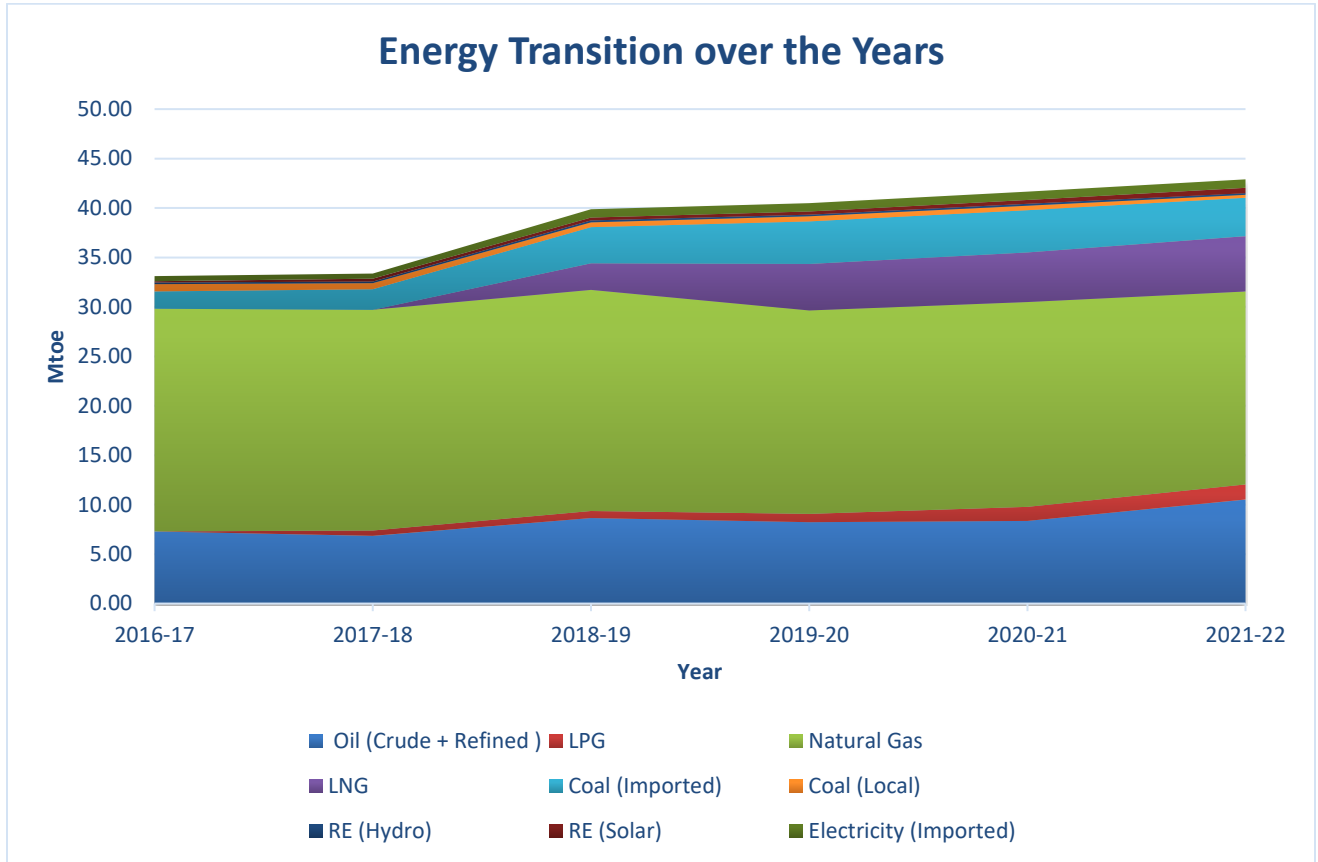
During the month of April 2023 total production of condensate was 227319 Bbl compared to 262652 Bbl in the previous month i.e. March 2023. Bibiyana gas field Produced 166711 Bbl condensate and ranked top while Jalalabad ranked 2<sup>nd</sup> by producing 21751 Bbl.

Total LNG import in April 2023 was 22.08 Bcf. As a result, Total LNG Import in this FY is 156.07 Bcf and cumulative LNG import stands on 931.49 Bcf from August 2018.

In the month of April 2023, total coal production was 9158.72 Ton. During the previous month, i.e. March 2023 total coal production was 4772.52 Ton.

## Gas Reserve & Production at a glance

Gas Initially in Place (GIIP)	:	40,092.19 Bcf
Recoverable (2P)	:	29,926.50 Bcf
Cumulative Production as of April 2023	:	20,225.07 Bcf
Remaining Reserve up to April 2023	:	9,701.43 Bcf
Gas Production in April 2023	:	60.38 Bcf
National Oil Company (NOC's) production in April 2023	:	22.64 Bcf
International Oil Company (IOC's) production in April 2023	:	37.73 Bcf
No. of National Oil Company (NOC's) in April 2023	:	3 (BGFCL, BAPEX, SGFL)
No. of International Oil Company (IOC's) in April 2023	:	2 (Chevron, Tullow)
Total gas fields of National Oil Company (NOC) in April 2023	:	21
Total gas fields of International Oil Company (IOC) in April 2023	:	5
Total gas wells of National Oil Company (NOC) in April 2023	:	115
Total gas wells of International Oil Company (IOC) in April 2023	:	60
No. of National Oil Company (NOC's) gas production well in April 2023	:	70
No. of Intl. Oil Company (IOC's) gas production well in April 2023	:	42
No. of National Oil company (NOC's) suspended well in April 2023	:	45
No. of International Oil company (IOC's) suspended well in April 2023	:	18
Total LNG Import in April 2023	:	22.08 Bcf
Total LNG Import from July 2022	:	156.07 Bcf
Cumulative LNG Import from August 2018	:	931.49 Bcf



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## Summary of Reserve, Production & Import As of April 2023

<b>Gas Initially Place (Proven + Probable)</b>	<b>40,092.19 Bcf</b>	<b>40.09 Tcf</b>
<b>Recoverable (Proven + Probable)</b>	<b>29,926.50 Bcf</b>	<b>29.93 Tcf</b>
<b>Gas Production in April 2023</b>	<b>60.38 Bcf</b>	<b>0.06 Tcf</b>
<b>Cumulative Gas Production as of April 2023</b>	<b>20,225.07 Bcf</b>	<b>20.23 Tcf</b>
<b>Remaining Reserve</b>	<b>9,701.43 Bcf</b>	<b>9.70 Tcf</b>

*NOTE: Reserve figure based on "Updated Report on Bangladesh Gas Reserve Estimation 2010", prepared by Gustavson Associates LLC, USA*

<b>Total LNG Import in April 2023</b>	<b>22.08 Bcf</b>	<b>0.02 Tcf</b>
<b>Total LNG Import from July 2022 to April 2023</b>	<b>156.07 Bcf</b>	<b>0.16 Tcf</b>
<b>Cumulative LNG Import from August 2018</b>	<b>931.49 Bcf</b>	<b>0.93 Tcf</b>

# Summary of Reserve and Production

(As of April 2023)



Gas Bcf

Sl No.	Field	2P GIIP	2P Reserve	Gas Prod. In Apr'23	Cum. Gas Production	Remaining Reserve	Cum. Condensate Production
1	Begumganj	47.0	33.0	0.24	12.2	20.8	3
2	Shahbazpur	415.0	261.0	1.29	141.0	120.0	16
3	Semutang	654.0	318.0	0.02	14.3	303.7	5
4	Fenchuganj	483.0	329.0	0.36	172.4	156.6	122
5	Salda Nadi	393.0	275.0	0.10	97.6	177.4	60
6	Srikail*	230.0	161.0	0.91	137.5	23.5	326
7	Sundalpur *	62.2	50.2	0.25	23.7	26.5	1
8	Rupganj	48.0	33.6	0.00	0.7	32.9	1
<b>Bapex</b>		<b>2,332.2</b>	<b>1,460.8</b>	<b>3.18</b>	<b>599.5</b>	<b>861.3</b>	<b>534</b>
9	Meghna	122.0	101.0	0.10	80.3	20.7	131
10	Narshingdi	405.0	345.0	0.72	241.6	103.4	479
11	Kamta	72.0	50.0	0.00	21.1	28.9	4
12	Habiganj	3,981.0	2,787.0	4.22	2,699.7	87.3	149
13	Bakhrabad	1,825.0	1,387.0	1.01	869.9	517.1	1,080
14	Titas	9,039.0	7,582.0	10.64	5,301.9	2,280.1	5,743
<b>BGFCL</b>		<b>15,444.0</b>	<b>12,252.0</b>	<b>16.67</b>	<b>9,214.6</b>	<b>3,037.4</b>	<b>7,587</b>
15	Sangu	976.0	771.0	0.00	489.5	281.5	37
<b>Santos/Cairn</b>		<b>976.0</b>	<b>771.0</b>	<b>0.00</b>	<b>489.5</b>	<b>281.5</b>	<b>37</b>
16	Bibiyana**	8,383.0	5,755.4	31.34	5,532.6	222.8	31,464
17	Moulavi Bazar**	494.0	428.0	0.44	346.8	81.2	121
18	Jalalabad**	2,716.0	1,429.3	4.69	1,585.8	0.0	11,596
<b>Chevron</b>		<b>11,593.0</b>	<b>7,612.7</b>	<b>36.47</b>	<b>7,465.2</b>	<b>147.5</b>	<b>43,181</b>
19	Feni	185.0	130.0	0.00	63.0	67.0	110
<b>Niko</b>		<b>185.0</b>	<b>130.0</b>	<b>0.00</b>	<b>63.0</b>	<b>67.0</b>	<b>110</b>
20	Kailas Tila	3,463.0	2,880.0	0.88	794.4	2,085.6	8,465
21	Sylhet	580.0	408.0	0.16	221.6	186.4	843
22	Rashidpur	3,887.0	3,134.0	1.32	699.8	2,434.2	840
23	Chattak	677.0	474.0	0.00	25.8	448.2	4
24	Beani Bazar	225.0	137.0	0.43	108.6	28.4	1,774
<b>SGFL</b>		<b>8,832.0</b>	<b>7,033.0</b>	<b>2.79</b>	<b>1,850.2</b>	<b>5,182.8</b>	<b>11,926</b>
25	Bangura	730.0	621.0	1.27	543.1	77.9	1,407
<b>Tullow</b>		<b>730.0</b>	<b>621.0</b>	<b>1.27</b>	<b>543.1</b>	<b>77.9</b>	<b>1,407</b>
26	Kutubdia	65.0	46.0	0.00	0.0	46.0	0
<b>Total</b>		<b>40,092.2</b>	<b>29,926.5</b>	<b>60.38</b>	<b>20,225.1</b>	<b>9,701.4</b>	<b>64,780</b>

\* Preliminary reserve estimated by BAPEX

\*\* 2P reserve estimation by Petrobangla



## Production comparison between March'23 & April'23

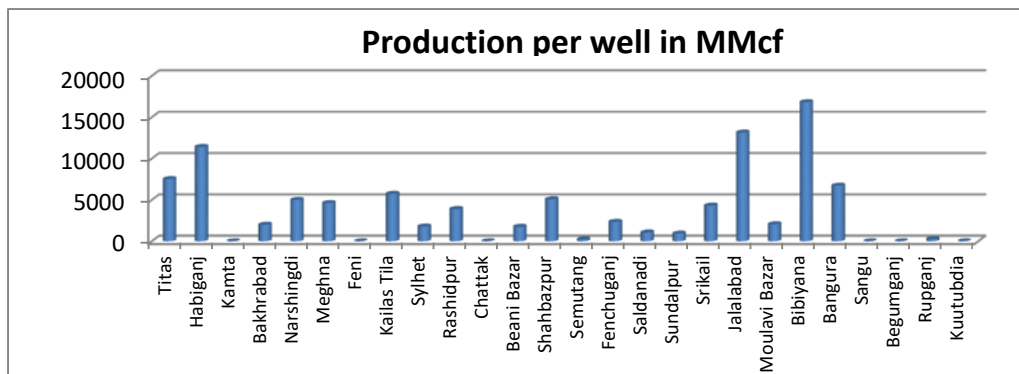


Sl No.	Field	Gas Prod. (MMcf) in Mar'23	Daily Avg. (MMcfd) in Mar'23	Gas Prod. (MMcf) in Apr'23	Daily Avg. (MMcfd) in Apr'23
1	Begumganj	251	8	242	8
2	Shahbazpur	1677	54	1294	43
3	Semutang	22	1	21	1
4	Fenchuganj	362	12	363	12
5	Salda Nadi	111	4	104	3
6	Srikail	1036	33	913	30
7	Sundalpur	250	8	246	8
8	Rupganj	0	0	0	0
<b>Bapex</b>		<b>3709</b>	<b>120</b>	<b>3183</b>	<b>106</b>
9	Meghna	101	3	97	3
10	Narshingdi	800	26	718	24
11	Kamta	0	0	0	0
12	Habiganj	4404	142	4215	141
13	Bakhrabad	1039	34	1007	34
14	Titas	12013	388	10636	355
<b>BGFCL</b>		<b>18357</b>	<b>592</b>	<b>16673</b>	<b>556</b>
15	Sangu	0	0	0	0
<b>Santos/Cairn</b>		<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
16	Bibiyana	35257	1137	31336	1045
17	Moulavi Bazar	500	16	440	15
18	Jalalabad	5292	171	4691	156
<b>Chevron</b>		<b>41049</b>	<b>1324</b>	<b>36467</b>	<b>1216</b>
19	Feni	0	0	0	0
<b>Niko</b>		<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
20	Kailas Tila	939	30	880	29
21	Sylhet	165	5	155	5
22	Rashidpur	1368	44	1321	44
23	Chattak	0	0	0	0
24	Beani Bazar	446	14	432	14
<b>SGFL</b>		<b>2918</b>	<b>94</b>	<b>2788</b>	<b>93</b>
25	Bangura	1467	47	1266	42
<b>Tullow</b>		<b>1467</b>	<b>47</b>	<b>1266</b>	<b>42</b>
26	Kutubdia	0	0	0	0
<b>Total</b>		<b>67501</b>	<b>2177</b>	<b>60377</b>	<b>2013</b>

## Production per well & production reserve ratio



	No of production well	Total 2p- Recoverable	2021-22 production	production per well mmcf	production reserve ratio
Titas	26	7582	143.51	5519.62	0.019
Habiganj	8	2787	57.2	7150.00	0.021
Kamta	0	50	0	0.00	0.000
Bakhrabad	7	1387	12.63	1804.29	0.009
Narshingdi	2	345	9.9	4950.00	0.029
Meghna	1	101	2.63	2630.00	0.026
Feni	0	130	0	0.00	0.000
Kailas Tila	4	2880	11.31	2827.50	0.004
Sylhet	1	408	2.23	2230.00	0.005
Rashidpur	5	3134	16.12	3224.00	0.005
Chattak	0	474	0	0.00	0.000
Beani Bazar	1	137	2.7	2700.00	0.020
Shahbazpur	4	261	22.81	5702.50	0.087
Semutang	2	318	0.28	140.00	0.001
Fenchuganj	2	329	5.09	2545.00	0.015
Saldanadi	2	275	1.13	565.00	0.004
Sundalpur	1	50.2	2.78	2780.00	0.055
Srikail	3	161	14.78	4926.67	0.092
Jalalabad	7	1429.3	68.77	9824.29	0.048
Moulavi Bazar	4	428	5.09	1272.50	0.012
Bibiyana	26	5755.4	439.28	16895.38	0.076
Bangura	5	621	20.69	4138.00	0.033
Sangu	0	771	0	0.00	0.000
Begumganj	1	33	3.07	0.00	0.093
Rupganj	0	33.6	0	0.00	0.000
Kuutubdia	0	46	0	0.00	0.000
<b>Total</b>	<b>112</b>	<b>29926.5</b>	<b>842</b>	<b>7517.86</b>	<b>0.028</b>



# Monthly Production by Field and Well upto April 2023



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Figures in mmscf

Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2022	2021	2020
<b>Field : Bakharabad</b>																	
BKB-1	430	385	427	412									1,654	160,182	4,909	4,265	4,892
BKB-2	0	0	0	0									0	87,012	0	0	63
BKB-3	134	122	134	127									517	168,416	1,658	1,774	1,864
BKB-4	0	0	0	0									0	55,872	0	0	0
BKB-5	165	145	163	159									632	66,029	1,683	1,443	1,703
BKB-6	0	0	0	0									0	50,069	0	0	0
BKB-7	0	0	0	0									0	107,750	0	0	0
BKB-8	163	146	157	143									610	137,799	2,576	2,818	2,969
BKB-9	128	109	109	117									464	29,347	1,351	1,655	2,171
BKB-10	52	45	49	47									193	7,458	673	811	1,015
<b>Field Total:</b>	<b>1,072</b>	<b>953</b>	<b>1,039</b>	<b>1,007</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>4,070</b>	<b>869,934</b>	<b>12,850</b>	<b>12,767</b>	<b>14,678</b>
<b>Daily Avg.(mmscfd)</b>	35	34	34	34	0	0	0	0	0	0	0	0	34		35	35	40
<b>Field : Bangura</b>																	
Bangura-1	271	237	255	228									990	104,958	3,183	3,752	3,640
Bangura-2	312	273	296	187									1,069	98,325	3,671	4,395	4,340
Bangura-3	426	373	407	391									1,597	119,350	4,885	4,988	4,958
Bangura-6	205	179	196	138									718	21,645	2,349	2,413	3,700
Bangura-5	331	289	314	322									1,256	198,852	3,243	11,513	15,921
<b>Field Total:</b>	<b>1,545</b>	<b>1,351</b>	<b>1,467</b>	<b>1,266</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>5,629</b>	<b>543,129</b>	<b>17,331</b>	<b>27,062</b>	<b>32,559</b>
<b>Daily Avg.(mmscfd)</b>	50	48	47	42	0	0	0	0	0	0	0	0	47		47	74	89
<b>Field : Beani Bazar</b>																	
BB-1	240	218	242	233									933	36,611	198	0	0
BB-2	206	185	205	199									795	72,019	2,605	2,809	2,940
<b>Field Total:</b>	<b>446</b>	<b>403</b>	<b>446</b>	<b>432</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1,727</b>	<b>108,630</b>	<b>2,802</b>	<b>2,809</b>	<b>2,940</b>
<b>Daily Avg.(mmscfd)</b>	14	14	14	14	0	0	0	0	0	0	0	0	14		8	8	8
<b>Field : Bibiyana</b>																	
BY-1	1,282	1,158	1,276	1037									4,754	467,416	17,288	21,751	26,283
BY-2	927	832	918	836									3,514	327,043	8,971	9,922	12,748
BY-3	1,080	972	1,075	858									3,986	289,212	14,527	16,543	14,326
BY-4	1,153	1,074	1,183	989									4,398	264,774	14,165	18,221	22,661
BY-5	685	617	679	579									2,560	204,980	9,080	9,764	5,441
BY-6	861	669	774	728									3,032	269,046	13,107	14,852	7,419
BY-7	1,100	1,005	1,118	895									4,117	329,710	14,668	17,887	21,873
BY-8	1,619	1,448	1,593	1436									6,096	196,081	17,706	19,722	9,776
BY-9	1,408	1,267	1,407	1238									5,320	180,203	18,148	19,492	7,462
BY-10	1,225	1,100	1,222	1115									4,662	414,457	16,290	18,834	16,678
BY-11	1,451	1,308	1,455	1296									5,511	195,601	19,303	22,649	19,194

## Monthly Production by Field and Well upto April 2023



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Figures in mmscf

Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2022	2021	2020					
BY-12	1,348	1,213	1,339	1182									5,082	207,256	17,485	19,912	17,675					
BY-13	2,403	2,181	2,403	2189									9,175	162,428	24,524	23,092	21,893					
BY-14	1,350	1,217	1,353	1063									4,984	142,809	17,387	11,632	9,202					
BY-15	804	717	782	726									3,030	166,113	9,144	14,666	20,428					
BY-16	1,892	1,708	1,892	1676									7,168	133,787	20,624	22,128	12,548					
BY-17	963	865	957	884									3,669	142,132	12,196	12,683	17,109					
BY-18	1,363	1,227	1,363	1127									5,080	219,422	18,222	22,024	26,284					
BY-19	1,517	1,352	1,487	1360									5,715	128,021	18,680	20,455	23,886					
BY-20	1,138	993	1,064	988									4,183	117,028	11,274	19,054	21,972					
BY-21	2,171	1,997	2,171	1987									8,326	118,625	24,533	21,327	20,638					
BY-22	962	869	964	862									3,658	175,698	12,780	15,195	16,774					
BY-23	1,384	1,272	1,418	1317									5,390	143,167	17,633	20,712	22,066					
BY-24	861	773	864	799									3,297	99,401	10,802	6,566	10,304					
BY-25	2,165	1,965	2,145	1978									8,253	209,052	26,295	19,902	22,625					
BY-26	2,374	2,105	2,356	2190									9,026	229,158	25,544	22,847	26,748					
<b>Field Total:</b>	<b>35488</b>	<b>31904</b>	<b>35257</b>	<b>31336</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>133,984</b>	<b>5,532,619</b>	<b>430,374</b>	<b>461,830</b>	<b>454,012</b>					
<b>Daily Avg.(mmscfd)</b>	1145	1,139	1137	1045	0	0	0	0	0	0	0	0	1,117		1,179	1,265	1,240					
<b>Field : Chattak</b>																						
Ch-1	Production Suspended													25,834								
<b>Field Total:</b>	<b>0</b>				<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>25,834</b>								
<b>Daily Avg.(mmscfd)</b>	0				0	0	0	0	0	0	0	0	0	0								
<b>Field : Fenchuganj</b>																						
Fenchuganj-2														0	38,169	0	0	0				
Fenchuganj-3	165	123	127	140														555	98,078	2,431	1,029	1,547
Fenchuganj-4	236	212	236	222														906	36,164	3,191	2,486	3
<b>Field Total:</b>	<b>401</b>	<b>335</b>	<b>362</b>	<b>363</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1,461</b>	<b>172,410</b>	<b>5,622</b>	<b>3,515</b>	<b>1,550</b>					
<b>Daily Avg.(mmscfd)</b>	13	12	12	12	0	0	0	0	0	0	0	0	12		15	10	4					
<b>Field : Feni</b>																						
Feni-1	Production Suspended								0	0	0	34,214										
Feni-2	Production Suspended								0	0	0	6,119										
Feni-3	Production Suspended								0	0	0	2,176										
Feni-4	Production Suspended								0	0	14,386											
Feni-5	Production Suspended								0	0	6,127											
<b>Field Total:</b>														<b>63,023</b>								
<b>Daily Avg.(mmscfd)</b>																						

# Monthly Production by Field and Well upto April 2023



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Figures in mmscf

Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2022	2021	2020
<b>Field : Habiganj</b>																	
Hbj-1	0	0	0	0									0	287,251	92	1,276	3,651
Hbj-2	0	0	0	0									0	275,704	0	0	0
Hbj-3	621	561	621	578									2,380	417,339	8,119	8,784	9,952
Hbj-4	621	561	621	578									2,380	411,797	8,119	8,784	9,952
Hbj-5	653	589	652	631									2,525	334,250	8,073	8,381	8,620
Hbj-6	405	365	404	391									1,565	185,053	5,165	5,461	5,305
Hbj-7	1,208	1,092	1,209	1170									4,680	314,089	14,215	14,133	13,671
Hbj-8	0	0	0	0									0	11,023	0	0	0
Hbj-9	0	0	0	0									0	52,652	0	0	0
Hbj-10	619	559	619	599									2,395	291,823	7,250	8,660	9,961
Hbj-11	278	251	277.8	268.7									1,075	118,717	3,430	4,890	6,094
<b>Field Total:</b>	<b>4,404</b>	<b>3,978</b>	<b>4,404</b>	<b>4,215</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>17,001</b>	<b>2,699,697</b>	<b>54,462</b>	<b>60,368</b>	<b>67,206</b>
<b>Daily Avg.(mmscfd)</b>	142	142	142	141	0	0	0	0	0	0	0	0	142		149	165	184
<b>Field : Jalalabad</b>																	
JB-1	776	704	748	682									2,909	284,994	9,072	8,050	9,224
JB-2	985	895	953	861									3,694	329,012	11,539	10,135	11,644
JB-3	1,297	1,177	1,266	1137									4,878	405,753	15,205	13,420	15,132
JB-4	1	1	1	1									5	303,146	4,006	7,176	7,355
JB-6	1,332	1,211	1,298	1118									4,959	124,680	15,513	13,697	14,814
JB-7	0	0	0	0									0	43,512	1	6	2,718
JB-8	1,052	957	1,026	893									3,929	94,740	12,218	10,735	11,643
<b>Field Total:</b>	<b>5,443</b>	<b>4,947</b>	<b>5,292</b>	<b>4,691</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>20,374</b>	<b>1,585,837</b>	<b>67,554</b>	<b>63,219</b>	<b>72,531</b>
<b>Daily Avg.(mmscfd)</b>	176	177	171	156	0	0	0	0	0	0	0	0	170		185	173	198
<b>Field : Kailas Tila</b>																	
KTL-1	0	0	0	0									0	205,181	0	0	0
KTL-2	0	0	0	0									0	192,972	0	1,368	6,291
KTL-3	0	0	0	0									0	140,672	0	0	269
KTL-4	126	108	99	82									416	104,557	1,507	1,761	2,139
KTL-5	0	0	0	0									0	17,923	0	0	0
KTL-6	755	680	763	734									2,932	130,323	9,051	8,960	9,249
KTL-7	111	74	77	63									325	2,775	1,635	0	0

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Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2022	2021	2020
<b>Field Total:</b>	<b>993</b>	<b>862</b>	<b>939</b>	<b>880</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>3,673</b>	<b>794,404</b>	<b>12,193</b>	<b>12,089</b>	<b>17,949</b>
<b>Daily Avg.(mmscfd)</b>	32	31	30	29	0	0	0	0	0	0	0	0	31		33	33	49
<b>Field : Kamta</b>																	
Kamta-1	Production Suspended													21,139			
<b>Field Total:</b>	0													21,139			
<b>Daily Avg.(mmscfd)</b>																	
<b>Field : Meghna</b>																	
M-1	96	93	101	97									387	80,257	1,893	2,602	2,945
<b>Field Total:</b>	<b>96</b>	<b>93</b>	<b>101</b>	<b>97</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>387</b>	<b>80,257</b>	<b>1,893</b>	<b>2,602</b>	<b>2,945</b>
<b>Daily Avg.(mmscfd)</b>	3	3	3	3	0	0	0	0	0	0	0	0	3		5	7	8
<b>Field : Moulavi Bazar</b>																	
MV Bazar-2	46	40	86	97									270	57,493	833	330	1,217
MV Bazar-3	185	156	274	326									941	170,669	3,327	2,460	3,848
MV Bazar-4	30	31	22	9									92	60,399	228	624	266
MV Bazar-5	0	0	0	0										66			
MV Bazar-6	234	207	118	7									565	22,146	1,616	1,053	529
MV Bazar-7													0	5,648	0	0	0
MV Bazar-9													0	30,337	0	0	0
<b>Field Total:</b>	<b>495</b>	<b>433</b>	<b>500</b>	<b>440</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1,868</b>	<b>346,757</b>	<b>6,005</b>	<b>4,466</b>	<b>5,859</b>
<b>Daily Avg.(mmscfd)</b>	16	15	16	15	0	0	0	0	0	0	0	0	16		16	12	16
<b>Field : Narshingdi</b>																	
N-1	485	442	488	436									1,851	169,710	5,828	5,812	5,960
N-2	317	285	312	282									1,195	71,877	3,917	4,001	3,661
<b>Field Total:</b>	<b>802</b>	<b>726</b>	<b>800</b>	<b>718</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>3,047</b>	<b>241,587</b>	<b>9,746</b>	<b>9,814</b>	<b>9,621</b>
<b>Daily Avg.(mmscfd)</b>	26	26	26	24	0	0	0	0	0	0	0	0	25		27	27	26
<b>Field : Rashidpur</b>																	
RP-1	565	510	564	544									2,183	195,173	6,619	6,557	6,447
RP-2	0	0	0	0									0	82,474	0	0	0
RP-3	217	196	217	210									840	143,381	2,555	2,444	2,891
RP-4	239	215	238	229									922	139,791	2,765	2,668	2,655

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Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2022	2021	2020	
RP-5	0	0	0	0									0	25,647	0	0	0	
RP-6	0	0	0	0									0	9,983	0	0	0	
RP-7	145	146	163	158									612	71,673	1,688	1,634	1,628	
RP-8	186	168	186	180									720	31,633	2,339	2,798	3,228	
<b>Field Total:</b>	<b>1,353</b>	<b>1,235</b>	<b>1,368</b>	<b>1,321</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>5,277</b>	<b>699,754</b>	<b>15,965</b>	<b>16,099</b>	<b>16,849</b>	
<b>Daily Avg.(mmscfd)</b>	<b>44</b>	<b>44</b>	<b>44</b>	<b>44</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>44</b>		<b>44</b>	<b>44</b>	<b>46</b>	
<b>Field : Salda Nadi</b>																		
Salda-1													0	36,904	0	0	0	
Salda-2	87	74	84	78									323	29,542	724	0	0	
Salda-3	57	45	23	22									147	30,698	563	886	1,712	
Salda-4	11	7	4	4									26	475	75	136	92	
<b>Field Total:</b>	<b>155</b>	<b>126</b>	<b>111</b>	<b>104</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>496</b>	<b>97,618</b>	<b>1,361</b>	<b>1,022</b>	<b>1,804</b>	
<b>Daily Avg.(mmscfd)</b>	<b>5</b>	<b>5</b>	<b>4</b>	<b>3</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>4</b>		<b>4</b>	<b>3</b>	<b>5</b>	
<b>Field : Sangu</b>																		
Sangu-1	0	0	0	0	0	0	0	0	0	0	0	0	0	116,191	0	0	0	
Sangu-3z	0	0	0	0	0	0	0	0	0	0	0	0	0	131,796	0	0	0	
Sangu-4	0	0	0	0	0	0	0	0	0	0	0	0		87,280				
Sangu-5	0	0	0	0	0	0	0	0	0	0	0	0		61,674				
Sangu-7	0	0	0	0	0	0	0	0	0	0	0	0		18,202				
Sangu-8	0	0	0	0	0	0	0	0	0	0	0	0		37,619				
Sangu-9	0	0	0	0	0	0	0	0	0	0	0	0	0	30,638	0	0	0	
Sangu-10	Production Suspended							0	0	0	0	0	0					
Sangu-11	0	0	0	0	0	0		0	0	0	0	0	0	6,067	0	0	0	
<b>Field Total:</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>489,467</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Daily Avg.(mmscfd)</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>		<b>0</b>	<b>0</b>	<b>0</b>	
<b>Field : Semutang</b>																		
Semutang-5													0	12,311	0	3	104	
Semutang-6	20	19	22	21									82	1,954	261	290	204	
<b>Field Total:</b>	<b>20</b>	<b>19</b>	<b>22</b>	<b>21</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>82</b>	<b>14,266</b>	<b>261</b>	<b>293</b>	<b>308</b>	
<b>Daily Avg.(mmscfd)</b>	<b>1</b>	<b>1</b>	<b>1</b>	<b>1</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1</b>		<b>1</b>	<b>1</b>	<b>1</b>	

## Monthly Production by Field and Well upto April 2023



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Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2022	2021	2020
<b>Field : Shahbazpur</b>																	
Shahbazpur-1	182	63	76	0									321	22,988	134	48	254
Shahbazpur-2	545	402	214	0									1,161	36,605	6,906	6,132	5,129
Shahbazpur-3	442	380	508	607									1,936	41,414	6,663	7,520	6,301
Shahbazpur-4	674	546	644	687									2,551	37,059	7,381	5,987	2,374
East 1	532	500	236	0									1,268	2,916	1,648	0	0
<b>Field Total:</b>	<b>2,375</b>	<b>1,891</b>	<b>1,677</b>	<b>1,294</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>7,237</b>	<b>140,983</b>	<b>21,083</b>	<b>19,686</b>	<b>14,058</b>
<b>Daily Avg.(mmscfd)</b>	<b>77</b>	<b>68</b>	<b>54</b>	<b>43</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>60</b>		<b>58</b>	<b>54</b>	<b>38</b>
<b>Field Srikail</b>																	
Srikail-2	276	248	246	221									991	54,980	3,326	2,981	4,450
Srikail-3	190	152	106	76									524	46,849	2,266	1,880	3,360
Srikail-4	614	560	496	441									2,111	30,553	7,102	7,309	2,561
East 1	194	171	187	175									727	5,166	2,584	1,854	
<b>Field Total:</b>	<b>1,274</b>	<b>1,131</b>	<b>1,036</b>	<b>913</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>4,354</b>	<b>137,548</b>	<b>15,279</b>	<b>14,024</b>	<b>10,371</b>
<b>Daily Avg.(mmscfd)</b>	<b>41</b>	<b>40</b>	<b>33</b>	<b>30</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>36</b>		<b>42</b>	<b>33</b>	<b>28</b>
<b>Field : Sundalpur</b>																	
Sundalpur -1													0	9,809	0	0	0
Sundalpur -2	238	223	250	246									958	13,920	2,813	2,752	2,649
<b>Field Total:</b>	<b>238</b>	<b>223</b>	<b>250</b>	<b>246</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>958</b>	<b>23,729</b>	<b>2,813</b>	<b>2,752</b>	<b>2,649</b>
<b>Daily Avg.(mmscfd)</b>	<b>8</b>	<b>8</b>	<b>8</b>	<b>8</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>8</b>		<b>8</b>	<b>8</b>	<b>7</b>
<b>Field : Sylhet</b>																	
Sylhet-3	Production Suspended													89,032			
Sylhet-6	Production Suspended													91,748			
Sylhet-7	22	20	22	20									84	31,339	307	1,207	1,377
Surma-1	26	16	16	15									73	7,104	503	0	0
Sylhet-9	120	114	128	120									482	2,381	1,381	518	
<b>Field Total:</b>	<b>168</b>	<b>150</b>	<b>165</b>	<b>155</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>638</b>	<b>221,603</b>	<b>2,192</b>	<b>1,207</b>	<b>1,377</b>
<b>Daily Avg.(mmscfd)</b>	<b>5</b>	<b>5</b>	<b>5</b>	<b>5</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>5</b>		<b>6</b>	<b>3</b>	<b>4</b>
<b>Field : Titas</b>																	
Titas-1	511	456	494	442									1,902	465,682	5,838	6,039	5,626
Titas-2	718	637	685	584									2,624	476,010	8,452	9,335	9,217



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Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2022	2021	2020
Titas-3	0	0	0	0									0	314,888	0	0	0
Titas-4	780	714	786	684									2,963	412,456	9,122	9,551	9,356
Titas-5	817	740	822	698									3,077	472,234	9,770	9,889	9,526
Titas-6	817	760	808	635									3,020	404,995	10,079	9,754	9,401
Titas-7	711	650	714	593									2,668	372,401	8,312	4,528	1,784
Titas-8	565	522	588	489									2,164	298,984	6,649	6,569	5,115
Titas-9	521	459	500	418									1,898	303,142	6,380	6,404	5,770
Titas-10	652	573	638	528									2,391	232,167	7,998	7,512	7,397
Titas-11	702	634	696	664									2,696	283,953	8,511	7,571	9,440
Titas-12	462	413	458	441									1,774	122,772	5,192	4,363	5,428
Titas-13	0	0	0	0									0	194,541	0	0	0
Titas-14	0	0	0	0									0	163,216	0	2,195	4,966
Titas-15	265	213	159	121									758	155,403	2,653	3,194	4,306
Titas-16	585	546	605	498									2,235	175,580	6,781	6,637	6,373
Titas-17	380	335	326	299									1,340	60,607	4,551	4,450	4,969
Titas-18	465	406	393	369									1,633	61,237	5,227	5,093	5,166
Titas-19	527	505	550	447									2,029	51,301	5,690	5,187	4,754
Titas-20	306	261	258	276									1,102	34,989	3,622	4,031	3,817
Titas-21	279	281	251	255									1,066	22,621	3,375	3,020	2,892
Titas-22	0	0	0	0									0	30,349	0	362	2,436
Titas-27	487	423	427	399									1,737	52,831	6,002	5,418	5,233
Titas-23	543	506	581	557									2,186	34,793	5,880	6,314	5,328
Titas-24	0	0	0	0									0	9,481	462	0	1,238
Titas-25	478	423	482	483									1,867	37,257	5,889	5,439	5,424
Titas-26	789	716	791	756									3,053	58,050	8,956	9,188	8,961
<b>Field Total:</b>	<b>12,362</b>	<b>11,173</b>	<b>12,013</b>	<b>10,636</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>46,183</b>	<b>5,301,940</b>	<b>145,392</b>	<b>142,044</b>	<b>143,923</b>
<b>Daily Avg.(mmscfd)</b>	<b>399</b>	<b>399</b>	<b>388</b>	<b>355</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>385</b>		<b>398</b>	<b>389</b>	<b>393</b>
<b>Field :</b>	<b>Begumganj</b>																
<b>Begumganj-3</b>	252	227	251	242									972	12,226	2,976	2,719	1,940
<b>Field Total:</b>	<b>252</b>	<b>227</b>	<b>251</b>	<b>242</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>972</b>	<b>12,226</b>	<b>2,976</b>	<b>2,719</b>	<b>1,940</b>
<b>Daily Avg.(mmscfd)</b>	<b>8</b>	<b>8</b>	<b>8</b>	<b>8</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>8</b>		<b>8</b>	<b>7</b>	<b>5</b>
<b>Field :</b>	<b>Rupganj</b>																
<b>Rupganj-1</b>	0	0	0	0	0	0	0	0	0	0	0	0	0	679	0	0	0

## Monthly Production by Field and Well upto April 2023



**HYDROCARBON UNIT**

Energy & Mineral Resources Division

Figures in mmscf

Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2022	2021	2020
<b>Field Total:</b>	0	0	0	0	0	0	0	0	0	0	0	0	0	679	0	0	0
<b>Daily Avg.(mmscfd)</b>	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0
<b>Grand Total (in Bcf)</b>	69.38	62.16	67.50	60.38	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	259.4	20,225.07	828.2	858.5	875.1
<b>Daily Avg.(mmscfd)</b>	2,238	2,220	2,177	2,013	0	0	0	0	0	0	0	0	2,162		2,269	2,352	2,391

## Monthly Condensate Production by Fields upto April 2023

Field Name	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative 000' bbl	2022	2021	2020	
Bakhrabad	1,372	1,110	1,311	1,176									4,969	1,080	14,234	14,882	18,004	
Daily Avg.	44	40	42	39	0	0	0	0	0	0	0	0	41		39	41	49	
Bangura	4,830	4,270	4,519	3,693									17,312	1,407	49,145	75,148	95,394	
Daily Avg.	156	153	146	123	0	0	0	0	0	0	0	0	144		135	206	261	
Beani Bazar	7,447	6,602	7,068	6,727									27,844	1,774	40,093	41,982	46,061	
Daily Avg.	240	236	228	224	0	0	0	27	0	0	0	0	232		110	115	126	
Bibiyana	202,652	172,809	196,670	166,711									738,842	31,464	1,647,046	2,048,709	2,780,633	
Daily Avg.	6,537	6,172	6,344	5,557	0	0	0	0	0	0	0	0	6,157		4,512	5,613	7,597	
Chattak	0	0	0	0	0	0	0	0	0	0	0	0	0	4	0	0	0	
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0	
Fenchuganj	168	120	165	111									564	122	2,396	2,460	527	
Daily Avg.	5	4	5	4	0	0	0	0	0	0	0	0	5		7	7	1	
Feni	0	0	0	0	0	0	0	0	0	0	0	0	0	110	0	0	0	
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0	
Habiganj	250	175	177	178									780	149	2,705	3,416	5,510	
Daily Avg.	8	6	6	6	0	0	0	0	0	0	0	0	7		7	9	15	
Jalalabad	26,767	23,093	24,081	21,751									95,692	11,596	329,117	346,435	367,161	
Daily Avg.	863	825	777	725	0	0	0	0	0	0	0	0	797		902	949	1,003	
Kailas Tila	12,473	10,800	11,780	11,366									46,419	8,465	149,408	126,611	177,210	
Daily Avg.	402	386	380	379	0	0	0	0	0	0	0	0	387		409	347	484	
Kamta	Production Suspended										0	0		4				
Daily Avg.	0										0	0		0		0	0	0
Meghna	181	152	176	188									697	131	3,491	5,456	6,652	
Daily Avg.	6	5	6	6	0	0	0	0	0	0	0	0	6		10	15	18	
Moulavi Bazar	44	36	40	39									159	121	995	847	1,262	
Daily Avg.	1	1	1	1	0	0	0	0	0	0	0	0	1		3	2	3	
Narshingdi	1,151	1,037	1,013	944									4,145	479	14,905	14,370	13,907	

## Monthly Condensate Production by Fields upto April 2023

Field Name	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative 000' bbl	2022	2021	2020
Daily Avg.	37	37	33	31	0	0	0	0	0	0	0	0	35		41	39	38
Rashidpur	1,202	1,119	1,228	1,155									4,704	840	14,105	14,274	15,049
Daily Avg.	39	40	40	39	0	0	0	0	0	0	0	0	39		39	39	41
Saldanadi	70	56	54	56									235	60	585	118	240
Daily Avg.	2	2	2	2	0	0	0	0	0	0	0	0	2		2	0	1
Sangu	0	0	0	0	0	0	0	0	0	0	0	0	0	37	0	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0
Semutang	0	0	0	0	0	0	0	0	0	0	0	0	0	5	0	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0
Shahbazpur	255	239	236	165									895	16	2,640	2,655	1,839
Daily Avg.	8	9	8	6	0	0	0	0	0	0	0	0	7		7	7	5
Srikail	5,592	4,372	4,247	3,442									17,653	326	63,152	61,474	21,213
Daily Avg.	180	156	137	115	0	0	0	0	0	0	0	0	147		173	168	58
Sundalpur	10	10	11	11									42	1	152	121	89
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0
Sylhet	1,159	1,027	1,089	983									4,258	843	13,919	10,261	8,982
Daily Avg.	37	37	35	33	0	0	0	0	0	0	0	0	35		38	28	25
Titas	9,744	8,313	8,719	8,562									35,338	5,743	115,793	108,670	117,408
Daily Avg.	314	297	281	285	0	0	0	0	0	0	0	0	294		317	298	321
Begumganj	68	64	68	62									262	3	814	831	380
Daily Avg.	2	2	0	0	0	0	0	0	0	0	0	0	2		2	2	1
Rupganj	0	0	0	0	0	0	0	0	0	0	0	0	0	1	0	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0
<b>Total (000'bbl)</b>	<b>275</b>	<b>235</b>	<b>263</b>	<b>227</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1,001</b>	<b>64,780</b>	<b>2,465</b>	<b>2,879</b>	<b>3,678</b>
<b>Daily Avg. (000'bbl)</b>	<b>8.9</b>	<b>8.4</b>	<b>8.5</b>	<b>7.6</b>	<b>0.0</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0</b>	<b>0</b>	<b>8</b>		<b>6.8</b>	<b>7.9</b>	<b>10.0</b>

Note: Historical condensate figure of Sangu available from 2006. Sylhet available from August 1964

## Monthly Water Production by Fields in April 2023



**HYDROCARBON UNIT**  
Energy & Mineral Resources Division

Field Name	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	2022	2,021
Bakhrabad	7,168	6,695	7,869	7,948									29,680	41,667	23,532
Daily Avg.	231	239	254	265	0	0	0	0	0	0	0	0	247	114	64
Bangura	3,188	2,788	3,038	2,614									11,628	228,414	247,538
Daily Avg.	103	100	98	87	0	0	0	0	0	0	0	0	97	626	678
Beani Bazar	21,352	19,232	21,227	20,897									82,708	227,536	202,439
Daily Avg.	689	687	685	697	0	0	0	0	0	0	0	0	689	623	555
Bibiyana	23,666	22,304	24,852	23,096									93,918	300,138	211,873
Daily Avg.	763	797	802	770	0	0	0	0	0	0	0	0	783	822	580
Chattak	0	0	0	0	0	0	0	0	0	0	0	0			
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Fenchuganj	3,870	2,886	3,335	3,681									13,772	40,238	22,412
Daily Avg.	125	103	108	123	0	0	0	0	0	0	0	0	115	110	61
Feni	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Habiganj	7,098	6,371	7,133	7,133									27,735	76,382	40,135
Daily Avg.	229	228	230	238	0	0	0	0	0	0	0	0	231	209	110
Jalalabad	1,371	1,904	2,097	1,842									7,214	46,828	63,469
Daily Avg.	44	68	68	61	0	0	0	0	0	0	0	0	60	128	174
Kailas Tila	34,680	36,989	44,571	43,895									160,135	166,147	145,547
Daily Avg.	1,119	1,321	1,438	1,463	0	0	0	0	0	0	0	0	1,334	455	399
Kamta	0	0	0	0	0	0	0	0	0	0	0	0			
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Meghna	8,272	7,704	8,550	8,439									32,965	85,545	22,459
Daily Avg.	267	275	276	281	0	0	0	0	0	0	0	0	275	234	62
Moulavi Baz	274	214	242	237									967	3,396	2,559
Daily Avg.	9	8	8	8	0	0	0	0	0	0	0	0	8	9	7
Narshingdi	906	822	897	812									3,437	11,738	10,185
Daily Avg.	29	29	29	27	0	0	0	0	0	0	0	0	29	32	28
Rashidpur	21,024	19,881	22,380	21,654									84,939	236,678	237,280
Daily Avg.	678	710	722	722	0	0	0	0	0	0	0	0	708	648	650
Saldanadi	139	106	114	99									458	1,564	1,169
Daily Avg.	4	4	4	3	0	0	0	0	0	0	0	0	4	4	3

## Monthly Water Production by Fields in April 2023



**HYDROCARBON UNIT**  
Energy & Mineral Resources Division

Field Name	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	2022	2,021
Sangu	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Semutang	3,813	3,516	3,973	3,923									15,225	35,265	1,175
Daily Avg.	123	126	128	131	0	0	0	0	0	0	0	0	127	97	3
Shahbazpur	2,903	2,331	2,072	1,595									8,901	27,855	24,246
Daily Avg.	94	83	67	53	0	0	0	0	0	0	0	0	74	76	66
Srikail	1,959	1,703	1,631	1,357									6,650	19,797	15,601
Daily Avg.	63	61	53	45	0	0	0	0	0	0	0	0	55	54	43
Sundalpur	41	40	44	45									170	541	481
Daily Avg.	1	1	1	2	0	0	0	0	0	0	0	0	1	1	1
Sylhet	16,383	14,808	16,402	15,834									63,427	176,282	139,166
Daily Avg.	528	529	529	528	0	0	0	0	0	0	0	0	529	483	381
Titas	19,903	17,281	16,226	13,881									67,291	210,230	213,927
Daily Avg.	642	617	523	463	0	0	0	0	0	0	0	0	561	576	586
Begumganj	86	76	87	74									323	1,024	962
Daily Avg.	3	3	3	2	0	0	0	0	0	0	0	0	3	3	3
Rupganj	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>Total (000'b</b>	<b>178,096</b>	<b>167,651</b>	<b>186,740</b>	<b>179,056</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>711,543</b>	<b>1,937,265</b>	<b>1,626,156</b>
<b>Daily Avg.</b> <b>(000'bbl)</b>	<b>5,745</b>	<b>5,988</b>	<b>6,024</b>	<b>5,969</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>5,930</b>	<b>5,308</b>	<b>4,455</b>

## Conditions of Field and Well upto April 2023



Well	company	well type	Discovery	production start	Drilled depth (ft)	Pressure	Pressure type	Completion Zone
<b>Field : Bakharabad</b>								
BKB-1	BGFCL	Vertical	1969	June,1969	9309		FWHP	J
BKB-2	BGFCL	Directional	1969	October,1981	7496	248-274	FWHP	G
BKB-3	BGFCL	Directional	1969	April,1982	9339	356-412	FWHP	G
BKB-4	BGFCL	Directional	1969	June,1982	9430			D
BKB-5	BGFCL	Directional	1969	Sept,1982	9675	1555-1646	FWHP	B
BKB-6	BGFCL	Directional	1969	March,1989	8785			J
BKB-7	BGFCL	Directional	1969	July,1989	8605		FWHP	J
BKB-8	BGFCL	Directional	1969	Sept,1989	8840	490-523	FWHP	J
BKB-9	BGFCL	Vertical	1969	August,2013	8318	1005-1097	FWHP	G
BKB-10	BGFCL	Directional	1969	June,2016	9291	1010-1102	FWHP	K
<b>Field : Bangura</b>								
Bangura-1	Tullow		2004			887-940	FWHP	D
Bangura-2	Tullow		2004			587-685	FWHP	D/E
Bangura-3	Tullow		2004			719-789	FWHP	D
Bangura-6	Tullow		2004			708-780	FWHP	D
Bangura-5	Tullow		2004			579-621	FWHP	D
<b>Field : Beani Bazar</b>								
BB-1	SGFL		1981	July,1999	13480	580-620	SIWHP	Upper
BB-2	SGFL		1981	July,1999	12048	3210-3220	FWHP	Upper
<b>Field : Bibiyana</b>								
BY-1	Chevron		1998			1547-2007	FWHP	BB60, BB66
BY-2	Chevron		1998			1313-1390	FWHP	BB60, BH20A, BH20E
BY-3	Chevron		1998			1363-1403	FWHP	BB70
BY-4	Chevron		1998			1330-1390	FWHP	BH10
BY-5	Chevron		1998			1254-1299	FWHP	BH20A, BH20B, BH20C, BH20D
BY-6	Chevron		1998			1250-1486	FWHP	BB70
BY-7	Chevron		1998			1454-1566	FWHP	BH10
BY-8	Chevron		1998			1270-1297	FWHP	BH20A, BH20B
BY-9	Chevron		1998			1243-1273	FWHP	BH10
BY-10	Chevron		1998			1465-1533	FWHP	BB60
BY-11	Chevron		1998			1260-1284	FWHP	BH20A, BH20B
BY-12	Chevron		1998			1259-1332	FWHP	BB70
BY-13	Chevron		1998			1300-1356	FWHP	BH20A, BH20B
BY-14	Chevron		1998			1342-1632	FWHP	BH20A, BH20B
BY-15	Chevron		1998			2189-2240	FWHP	BB60
BY-16	Chevron		1998			1381-1644	FWHP	BH10, BH20D

## Conditions of Field and Well upto April 2023



Well	company	well type	Discovery	production start	Drilled depth (ft)	Pressure	Pressure type	Completion Zone
BY-17	<i>Chevron</i>		<i>1998</i>			<i>2104-2229</i>	<i>FWHP</i>	<i>BB60</i>
BY-18	<i>Chevron</i>		<i>1998</i>			<i>1904-2218</i>	<i>FWHP</i>	<i>BB60</i>
BY-19	<i>Chevron</i>		<i>1998</i>			<i>1354-1477</i>	<i>FWHP</i>	<i>BH10, BH20A</i>
BY-20	<i>Chevron</i>		<i>1998</i>			<i>1248-1262</i>	<i>FWHP</i>	<i>BH20D, BH20A, BH10</i>
BY-21	<i>Chevron</i>		<i>1998</i>			<i>1333-1348</i>	<i>FWHP</i>	<i>BH20A, BH20B, BH10</i>
BY-22	<i>Chevron</i>		<i>1998</i>			<i>1552-1586</i>	<i>FWHP</i>	<i>BB60</i>
BY-23	<i>Chevron</i>		<i>1998</i>			<i>1739-2021</i>	<i>FWHP</i>	<i>BH10, BH20A, BH20B, BH20C</i>
BY-24	<i>Chevron</i>		<i>1998</i>			<i>1337-2091</i>	<i>FWHP</i>	<i>BB60</i>
BY-25	<i>Chevron</i>		<i>1998</i>			<i>1728-1857</i>	<i>FWHP</i>	<i>BB60, BB66</i>
BY-26	<i>Chevron</i>		<i>1998</i>			<i>1877-2094</i>	<i>FWHP</i>	<i>BB60, BB64</i>
<b>Field : Chattak</b>								
Ch-1	SGFL		1959					
<b>Field : Fenchuganj</b>								
Fenchuganj-2	<i>BAPEX</i>		<i>1988</i>	<i>May, 2004</i>				
Fenchuganj-3	<i>BAPEX</i>		<i>1988</i>	<i>February, 2005</i>		<i>2004-2010</i>		<i>upper</i>
Fenchuganj-4	<i>BAPEX</i>		<i>1988</i>			<i>2037-2065</i>		
<b>Field : Feni</b>								
Feni-1	<i>BAPEX</i>		<i>1981</i>					
Feni-2	<i>BAPEX</i>		<i>1981</i>					
Feni-3	<i>BAPEX</i>		<i>1981</i>					
Feni-4	<i>BAPEX</i>		<i>1981</i>					
Feni-5	<i>BAPEX</i>		<i>1981</i>					
<b>Field : Habiganj</b>								
Hbj-1	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>Feb,1969</i>	<i>11500</i>		<i>FWHP</i>	<i>upper</i>
Hbj-2	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>Feb,1969</i>	<i>5100</i>		<i>FWHP</i>	<i>upper</i>
Hbj-3	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>July,1985</i>	<i>5282</i>	<i>1478-1486</i>	<i>FWHP</i>	<i>upper</i>
Hbj-4	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>May,1985</i>	<i>5249</i>	<i>1460-1467</i>	<i>FWHP</i>	<i>upper</i>
Hbj-5	<i>BGFCL</i>	<i>Directional</i>	<i>1963</i>	<i>Feb,1992</i>	<i>11552</i>	<i>1440-1446</i>	<i>FWHP</i>	<i>upper</i>
Hbj-6	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>Feb,1992</i>	<i>5515</i>	<i>1375-1379</i>	<i>FWHP</i>	<i>upper</i>
Hbj-7	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>April,2000</i>	<i>10236</i>	<i>1331-1139</i>	<i>FWHP</i>	<i>upper</i>
Hbj-8	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>May, 2000</i>	<i>5280</i>			<i>upper</i>
Hbj-9	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>July,1998</i>	<i>5249</i>			<i>upper</i>
Hbj-10	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>Apr, 2000</i>	<i>5133</i>	<i>1322-1331</i>	<i>FWHP</i>	<i>upper</i>
Hbj-11	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>February,2008</i>	<i>10499</i>	<i>1417-1423</i>	<i>FWHP</i>	<i>upper</i>
<b>Field : Jalalabad</b>								
JB-1	<i>Chevron</i>		<i>1989</i>			<i>1333-1436</i>	<i>FWHP</i>	<i>BB60, BB50</i>
JB-2	<i>Chevron</i>		<i>1989</i>			<i>1279-1294</i>	<i>FWHP</i>	<i>BB50, BB60</i>



## Conditions of Field and Well upto April 2023



Well	company	well type	Discovery	production start	Drilled depth (ft)	Pressure	Pressure type	Completion Zone
JB-3	<i>Chevron</i>		<i>1989</i>			<i>1332-1375</i>	<i>FWHP</i>	<i>BB50, BB60</i>
JB-4	<i>Chevron</i>		<i>1989</i>			<i>1365-1425</i>	<i>FWHP</i>	<i>BB60</i>
JB-6	<i>Chevron</i>		<i>1989</i>			<i>1354-1362</i>	<i>FWHP</i>	<i>BB60, BB50</i>
JB-7	<i>Chevron</i>		<i>1989</i>			<i>1666-1679</i>	<i>FWHP</i>	<i>BB20</i>
JB-8	<i>Chevron</i>		<i>1989</i>			<i>1362-1370</i>	<i>FWHP</i>	<i>BB50, BB60</i>
<b>Field : Kailas Tila</b>								
KTL-1	<i>SGFL</i>		<i>1962</i>	<i>June, 1983</i>	<i>12417</i>	<i>0</i>	<i>SIWHP</i>	
KTL-2	<i>SGFL</i>		<i>1962</i>	<i>Feb, 1995</i>		<i>2225-2230</i>	<i>FWHP</i>	
KTL-3	<i>SGFL</i>		<i>1962</i>	<i>March, 1995</i>		<i>2470-2495</i>	<i>FWHP</i>	
KTL-4	<i>SGFL</i>		<i>1962</i>	<i>March, 1997</i>		<i>2360-2410</i>	<i>FWHP</i>	
KTL-5	<i>SGFL</i>		<i>1962</i>	<i>Sep, 2006</i>		<i>0</i>	<i>SIWHP</i>	
KTL-6	<i>SGFL</i>		<i>1962</i>	<i>Aug, 2007</i>		<i>2490-2495</i>	<i>FWHP</i>	
KTL-7	<i>SGFL</i>		<i>1962</i>			<i>0</i>	<i>SIWHP</i>	
<b>Field : Kamta</b>								
Kamta-1	<i>BGFCL</i>	<i>Vertical</i>	<i>1981</i>	<i>july,1982</i>	<i>11857</i>			<i>N/A</i>
<b>Field : Meghna</b>								
M-1	<i>BGFCL</i>	<i>Vertical</i>	<i>2004</i>	<i>july,1990</i>	<i>10069</i>	<i>1400-1450</i>	<i>FWHP</i>	<i>A,E,F &amp; G</i>
<b>Field : Moulavi Bazar</b>								
MV Bazar-2	<i>Chevron</i>		<i>1997</i>			<i>800-820</i>	<i>FWHP</i>	<i>BB70</i>
MV Bazar-3	<i>Chevron</i>		<i>1997</i>			<i>800-820</i>	<i>FWHP</i>	<i>BB70</i>
MV Bazar-4	<i>Chevron</i>		<i>1997</i>			<i>946-952</i>	<i>FWHP</i>	<i>BB20</i>
MV Bazar-5	<i>Chevron</i>		<i>1997</i>			<i>0</i>	<i>SIWHP</i>	<i>BB60</i>
MV Bazar-6	<i>Chevron</i>		<i>1997</i>			<i>822-890</i>	<i>FWHP</i>	<i>BB20</i>
MV Bazar-7	<i>Chevron</i>		<i>1997</i>			<i>844-901</i>	<i>FWHP/SIWHP</i>	<i>BB20</i>
MV Bazar-9	<i>Chevron</i>		<i>1997</i>			<i>0</i>	<i>SIWHP</i>	<i>BB46, BB48, BB60</i>
<b>Field : Narshingdi</b>								
N-1	<i>BGFCL</i>	<i>vertical</i>	<i>1990</i>	<i>october,1990</i>	<i>11320</i>	<i>1143-1197</i>	<i>FWHP</i>	<i>BL</i>
N-2	<i>BGFCL</i>	<i>vertical</i>	<i>1990</i>	<i>february,2007</i>	<i>10778</i>	<i>1015-1097</i>	<i>FWHP</i>	<i>BL</i>
<b>Field : Rashidpur</b>								
RP-1	<i>SGFL</i>		<i>1960</i>			<i>1290-1291</i>	<i>FWHP</i>	<i>Upper</i>
RP-2	<i>SGFL</i>		<i>1960</i>			<i>73</i>	<i>SIWHP</i>	<i>Lower</i>
RP-3	<i>SGFL</i>		<i>1960</i>			<i>1548-1568</i>	<i>FWHP</i>	<i>Lower</i>
RP-4	<i>SGFL</i>		<i>1960</i>			<i>1450-1655</i>	<i>FWHP</i>	<i>Lower</i>
RP-5	<i>SGFL</i>		<i>1960</i>			<i>2291</i>	<i>SIWHP</i>	<i>Lower</i>
RP-6	<i>SGFL</i>		<i>1960</i>			<i>870</i>	<i>SIWHP</i>	<i>A</i>
RP-7	<i>SGFL</i>		<i>1960</i>			<i>1308-1338</i>	<i>FWHP</i>	<i>Lower</i>
RP-8	<i>SGFL</i>		<i>1960</i>			<i>1600-1625</i>	<i>FWHP</i>	<i>Upper</i>

## Conditions of Field and Well upto April 2023



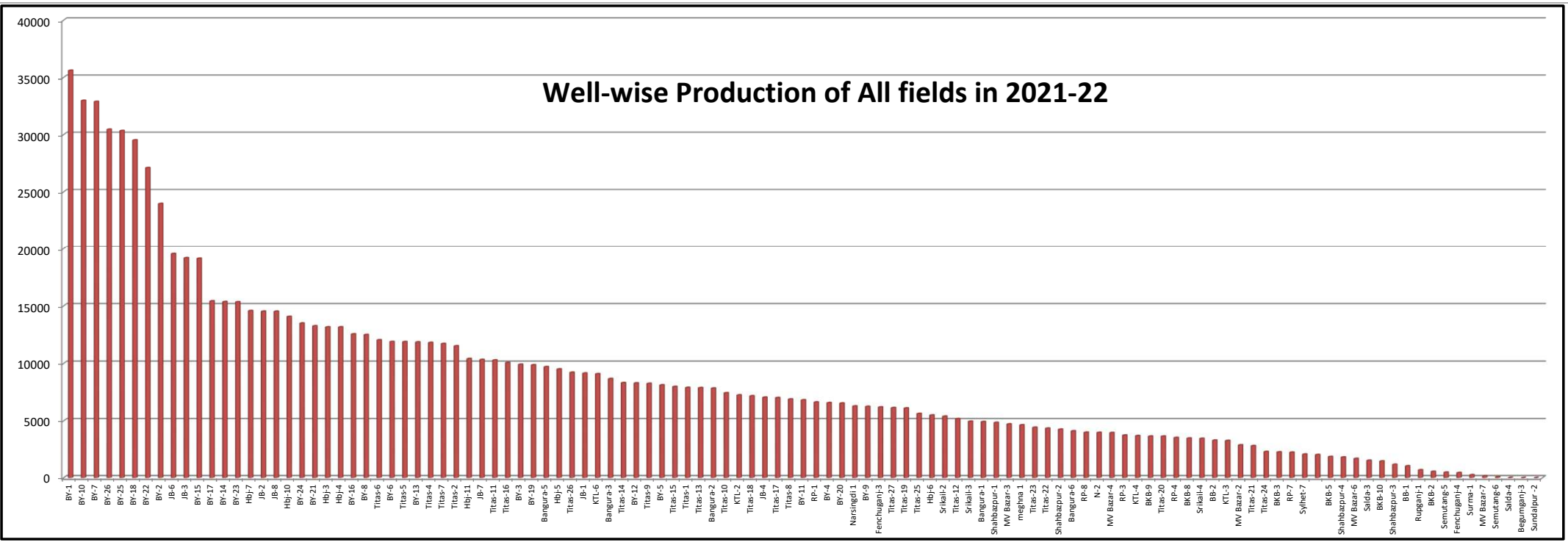
Well	company	well type	Discovery	production start	Drilled depth (ft)	Pressure	Pressure type	Completion Zone
<b>Field :</b>		<b>Salda Nadi</b>						
Salda-1	BAPEX		1995					
Salda-2	BAPEX		1995					
Salda-3	BAPEX	Directional	1995	February,2012		639-640,698-700		Upper/Lower
Salda-4	BAPEX		1995					
<b>Field :</b>		<b>Sangu</b>						
Sangu-1	BGFCL		1996					
Sangu-3z	BGFCL		1996					
Sangu-4	BGFCL		1996					
Sangu-5	BGFCL		1996					
Sangu-7	BGFCL		1996					
Sangu-8	BGFCL		1996					
Sangu-9	BGFCL		1996					
Sangu-10	BGFCL		1996					
Sangu-11	BGFCL		1996					
<b>Field :</b>		<b>Semutang</b>						
Semutang-5	BAPEX		1967			280-508		Lower Zone
Semutang-6	BAPEX		1967			750-1302		
<b>Field :</b>		<b>Shahbazpur</b>						
Shahbazpur-1	BAPEX		1995	May, 2009		2310-3543		Lower Zone
Shahbazpur-2	BAPEX		1995			3541-4133		Lower Zone
Shahbazpur-3	BAPEX		1995			4300		Upper Zone
Shahbazpur-4	BAPEX		1995			4250		Upper Zone
<b>Field</b>		<b>Srikail</b>						
Srikail-2	BAPEX		2012			990-1016		Upper & Lower D
Srikail-3	BAPEX		2012			981-1043		Upper & Lower D
Srikail-4	BAPEX		2012			1018-1068		Upper & Lower D
<b>Field :</b>		<b>Sundalpur</b>						
Sundalpur -1	BAPEX		2011					
Sundalpur -2	BAPEX		2011					
<b>Field :</b>		<b>Sylhet</b>						
Sylhet-3	SGFL		1955	Aug, 1958				
Sylhet-6	SGFL		1955	Aug, 1964		800-850	SIWHP	
Sylhet-7	SGFL		1955	Apr, 2005		1750-1820	FWHP	Lower Bokabil
Surma-1	SGFL		1955	June, 2010		230	SIWHP	C & D
<b>Field :</b>		<b>Titas</b>						

## Conditions of Field and Well upto April 2023

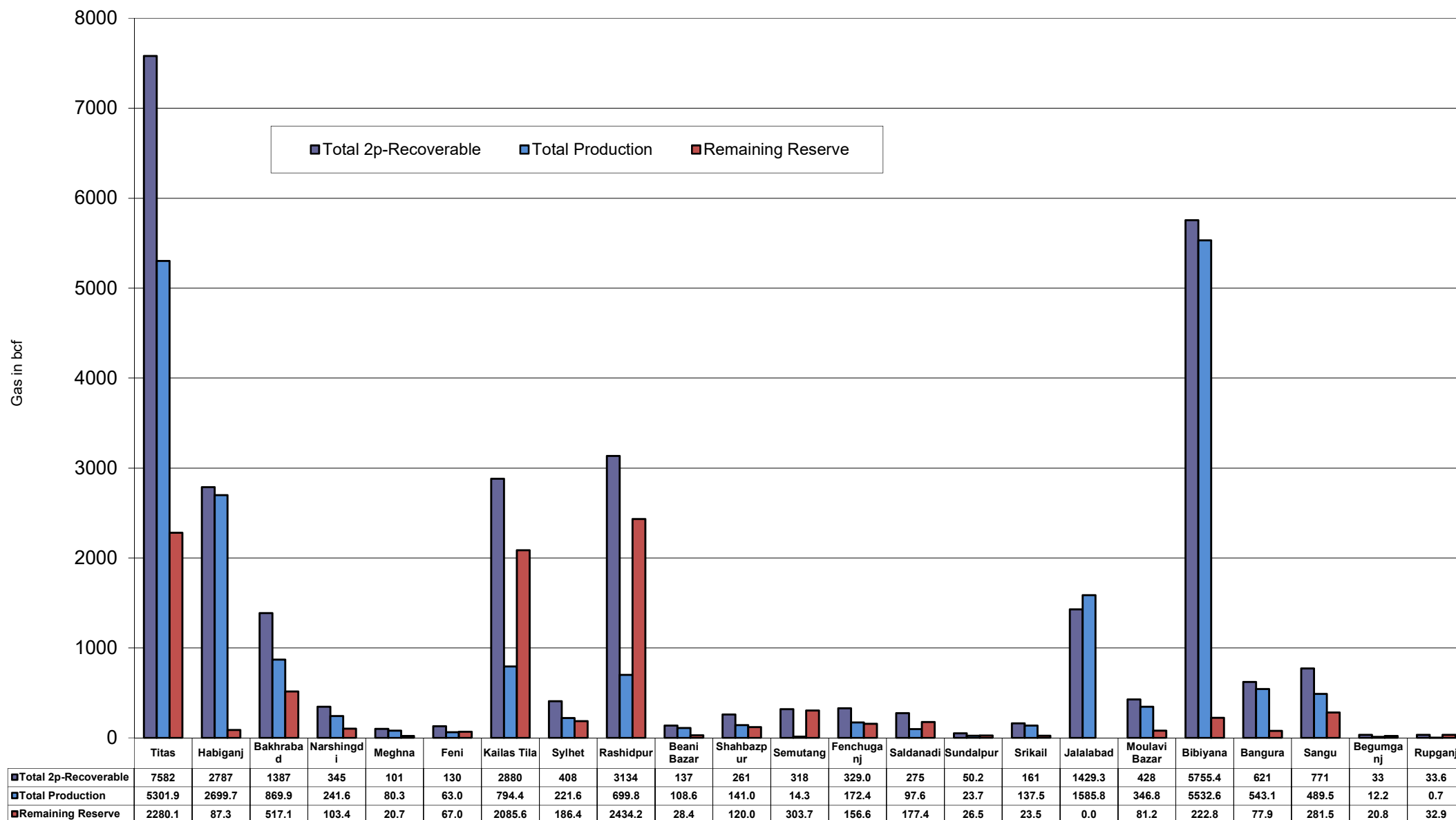


Well	company	well type	Discovery	production start	Drilled depth (ft)	Pressure	Pressure type	Completion Zone
Titas-1	BGFCL	vertical	1962	Mar,1969	12325	900-925	FWHP	A
Titas-2	BGFCL	vertical	1962	Fen,1969	10574	960-1020	FWHP	A
Titas-3	BGFCL	vertical	1962	sept,1969	9315	0	FWHP	A
Titas-4	BGFCL	vertical	1962	oct,1969	9350	1020-1070	FWHP	A
Titas-5	BGFCL	Directional	1962	jan,1981	10805	990-1035	FWHP	A
Titas-6	BGFCL	vertical	1962	Feb,1984	10072	1195-1225	FWHP	A
Titas-7	BGFCL	Directional	1962	July,1985	11006	1090-1160	FWHP	A
Titas-8	BGFCL	Directional	1962	sept,1985	11760	1000-1030	FWHP	B & C
Titas-9	BGFCL	Directional	1962	jan,1988	11893	1040-1085	FWHP	B & C
Titas-10	BGFCL	Directional	1962	may,1988	12139	1140-1180	FWHP	A
Titas-11	BGFCL	vertical	1962	Jun,1991	10462	1275-1310	FWHP	A
Titas-12	BGFCL	Directional	1962	July,2002	9873	1465-1500	FWHP	A
Titas-13	BGFCL	Directional	1962	June,2000	11487	1085-1115	FWHP	A
Titas-14	BGFCL	Directional	1962	June,2000	11004	1200-1250	FWHP	A
Titas-15	BGFCL	vertical	1962	may,2006	10446	0	FWHP	A
Titas-16	BGFCL	Directional	1962	dec,2005	11673	1205-1225	FWHP	A
Titas-17	BGFCL	vertical	1962	feb,2013	9424	1145-1175	FWHP	A
Titas-18	BGFCL	Directional	1962	august,2013	10932	1165-1190	FWHP	A
Titas-19	BGFCL	Directional	1962	may,2014	12730	1365-1415	FWHP	A
Titas-20	BGFCL	Directional	1962	oct,2013	11585	1370-1440	FWHP	A
Titas-21	BGFCL	Directional	1962	dec,2013	11631	1260-1285	FWHP	A
Titas-22	BGFCL	Directional	1962	march,2014	11926	990-1025	FWHP	A
Titas-27	BGFCL	Directional	1962	april,2014	10292	1245-1265	FWHP	A
Titas-23	BGFCL	Directional	1962	feb,2017	11988	2265-2340	FWHP	C
Titas-24	BGFCL	Directional	1962	oct,2016	12686	1120-1245	FWHP	C
Titas-25	BGFCL	vertical	1962	march,2016	11680	1300-1340	FWHP	A
Titas-26	BGFCL	Directional	1962	july,2016	12618	1840-1875	FWHP	C
<b>Field :</b>	<b>Begumganj</b>							
Begumganj-3	BAPEX		1977					
<b>Field :</b>	<b>Rupganj</b>							
Rupganj-1	BAPEX		2014			38-88		

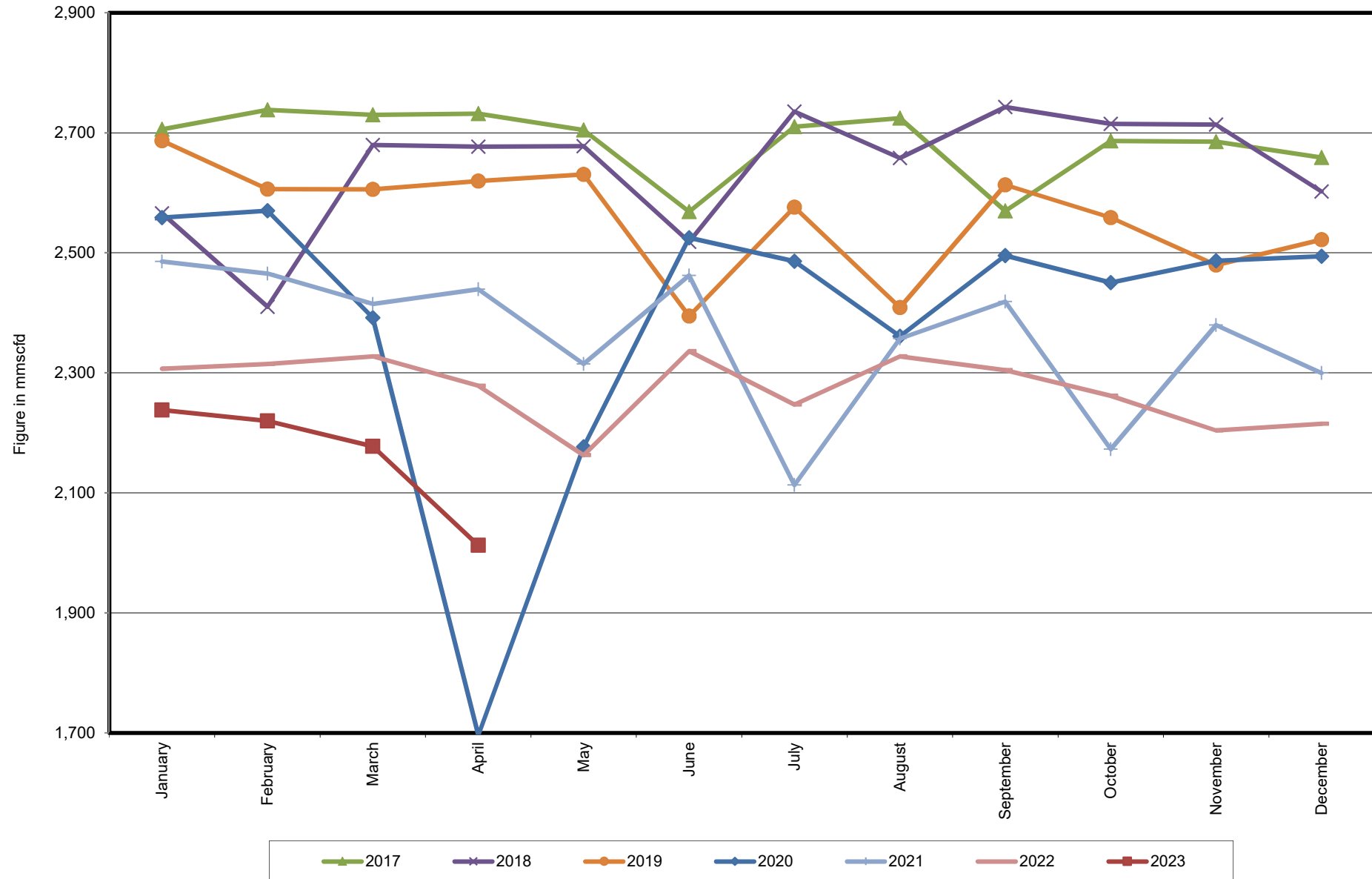
### Well-wise Production of All fields in 2021-22



## Reserve, Production and Remaining Reserve as of April 2023



## Daily Avg. Production From January 2017 to April 2023



## Field Wise Daily Avg. Production April 2023

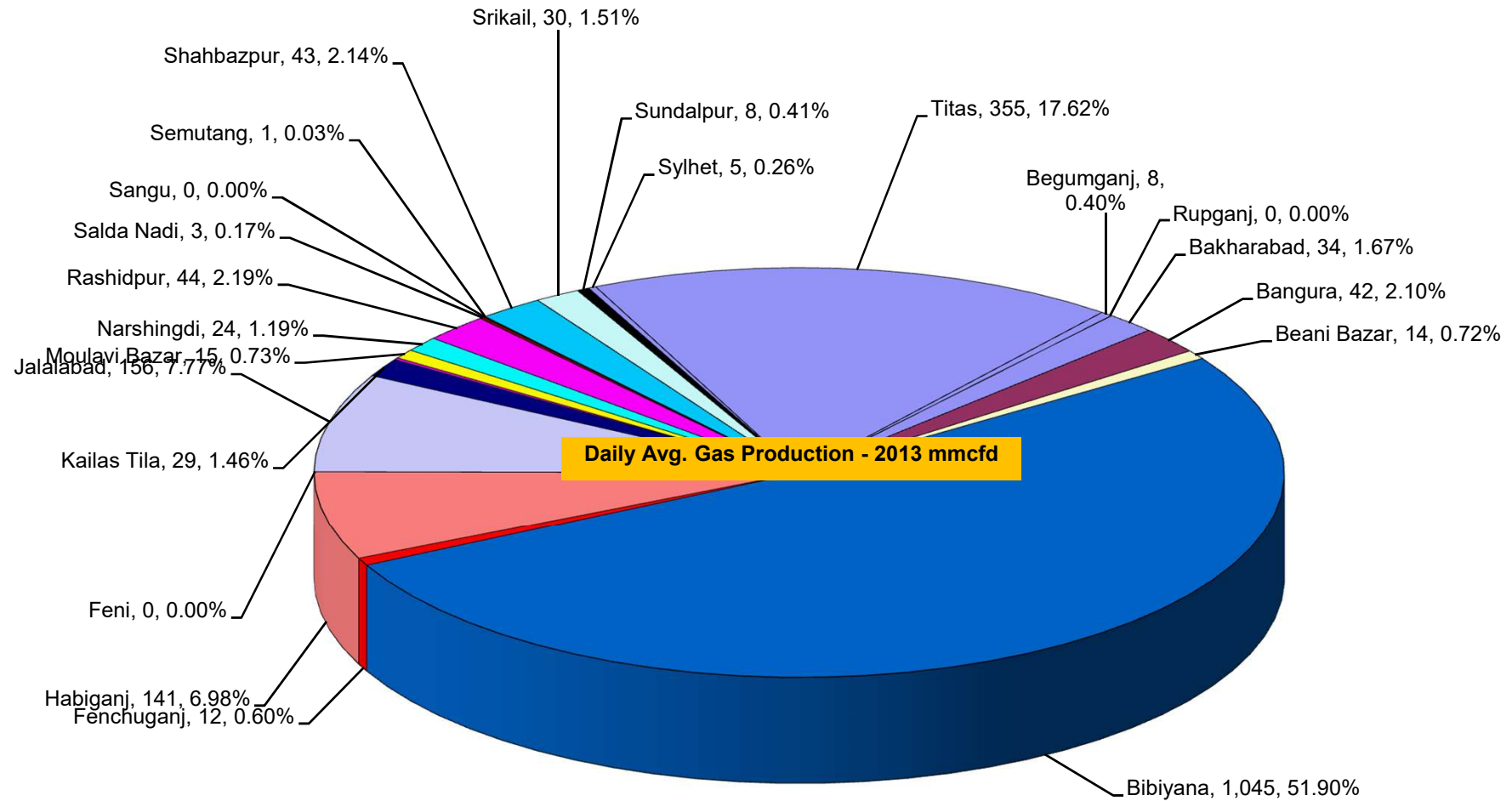
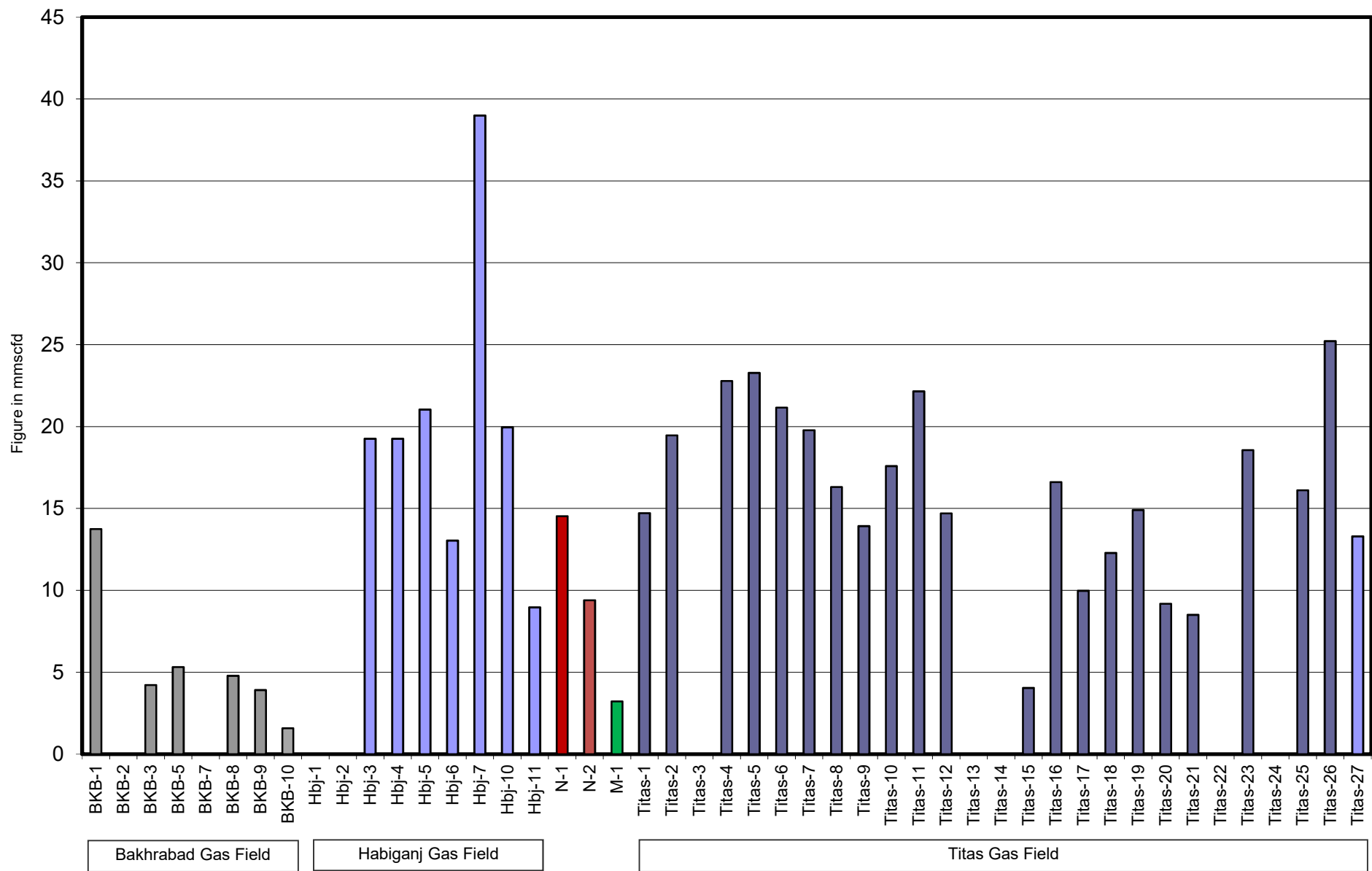


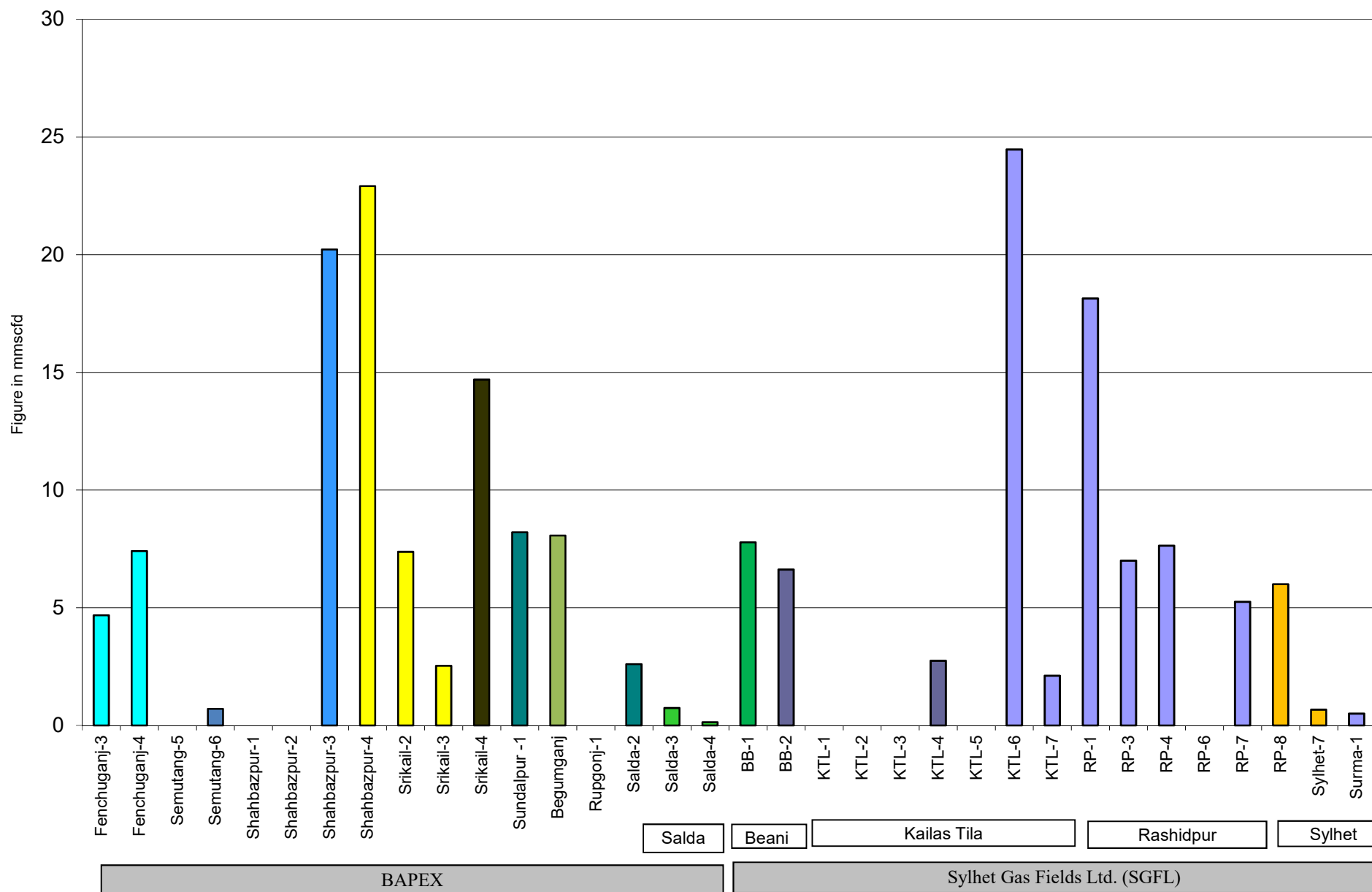
Figure in mmcfd and % of total production

## Wellwise Daily Avg. Production- BGFCL April 2023

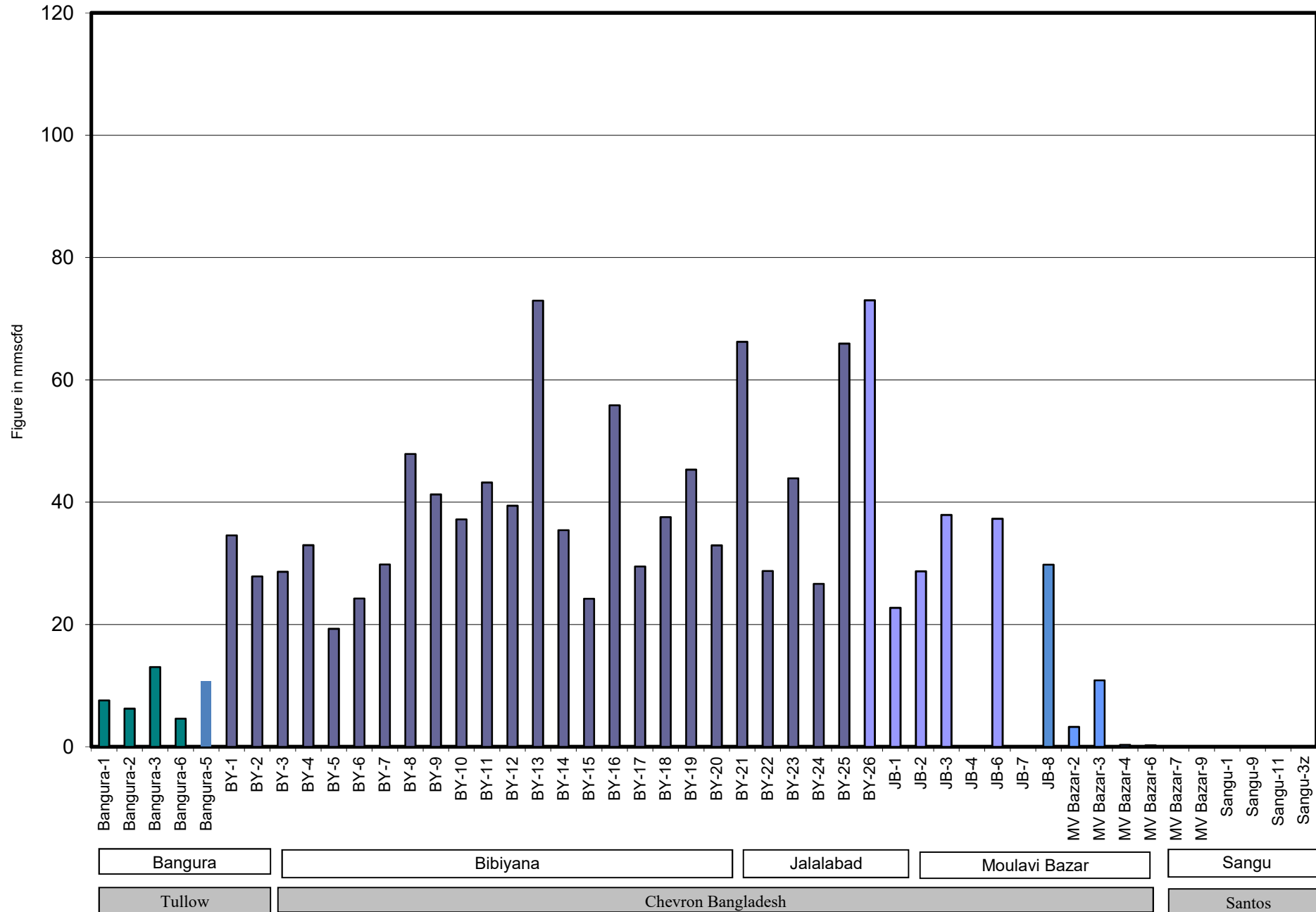




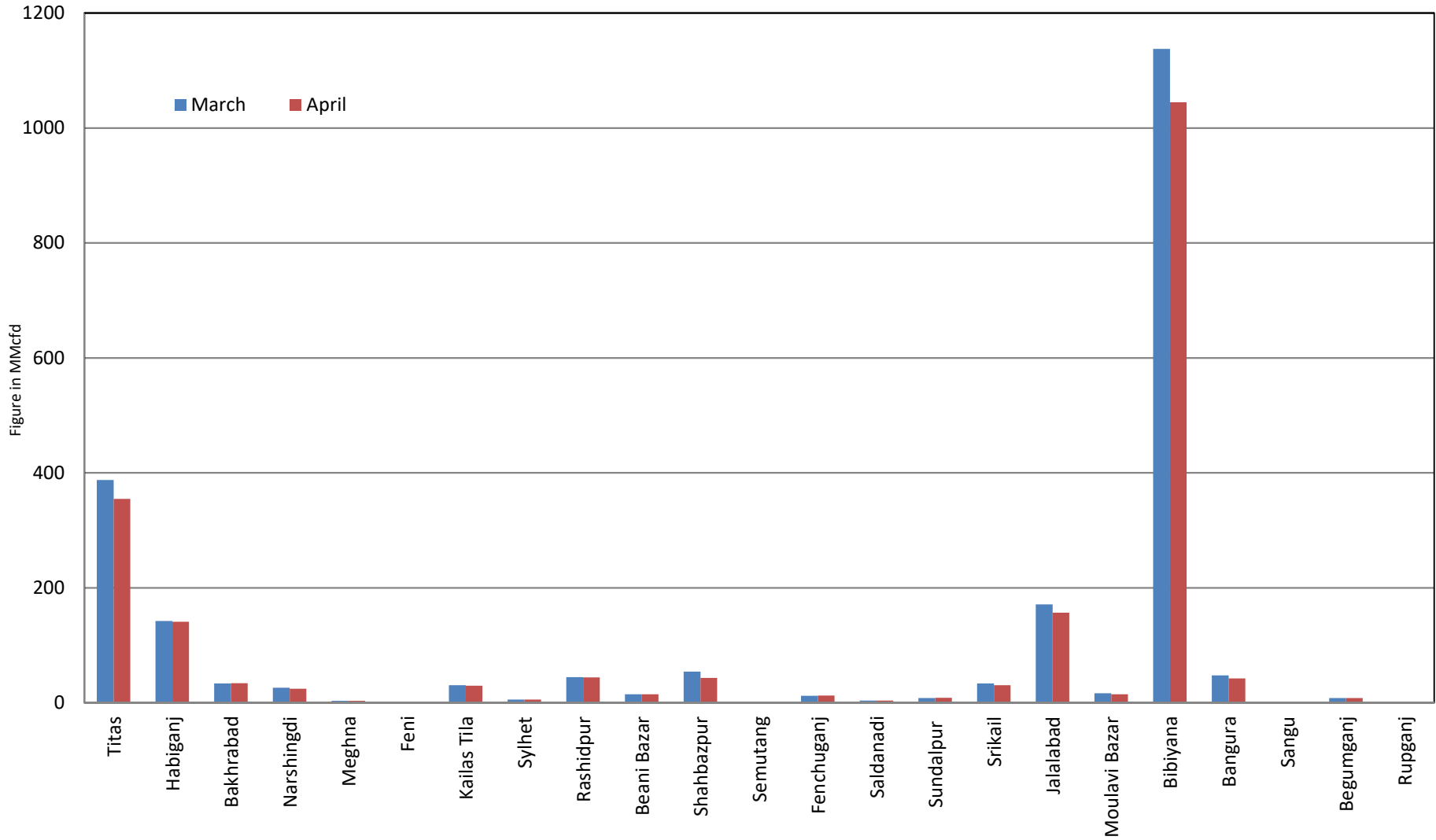
# Wellwise Daily Avg. Production- Bapex and SGFL April 2023



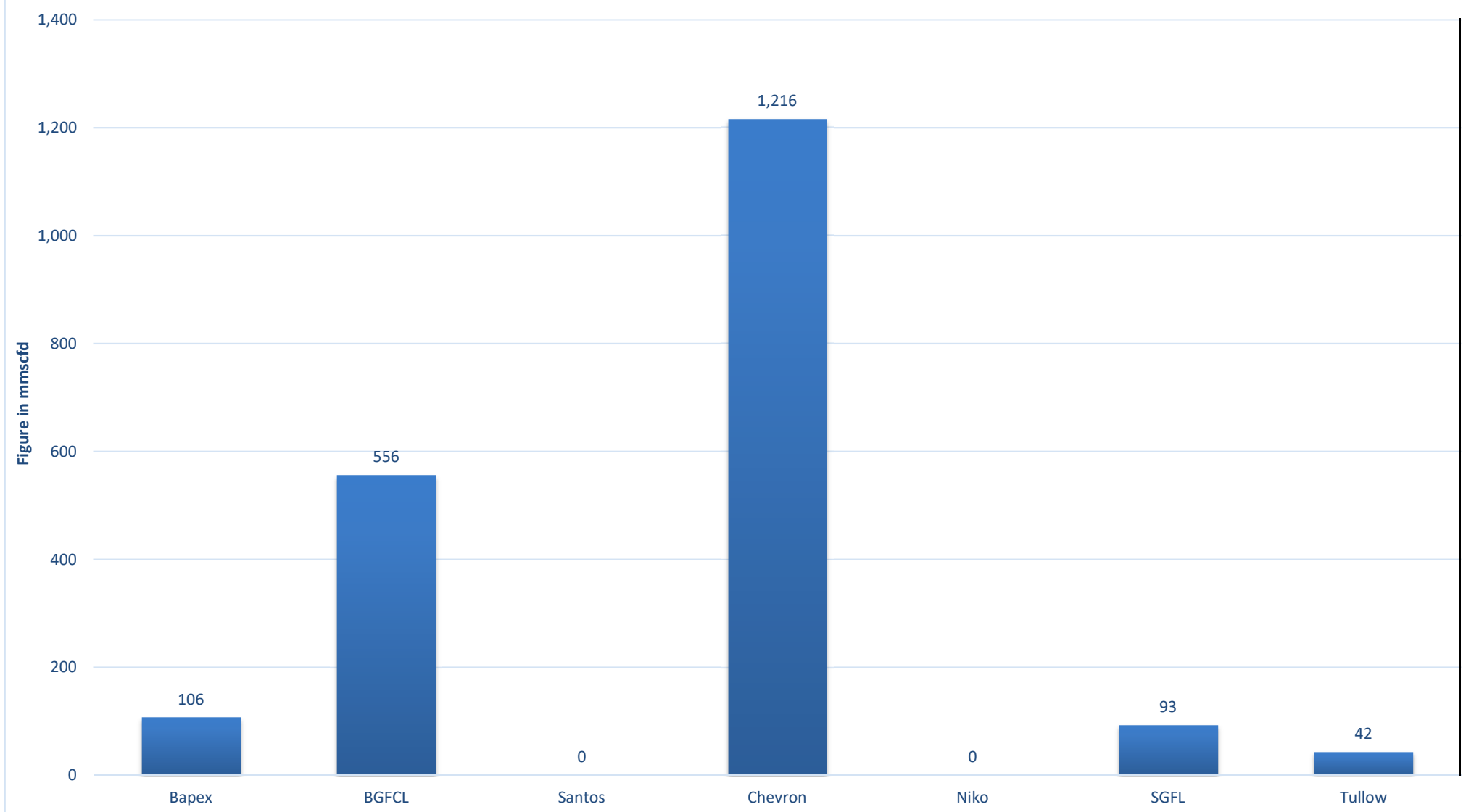
# Wellwise Daily Avg. Production- IOC and JVA April 2023



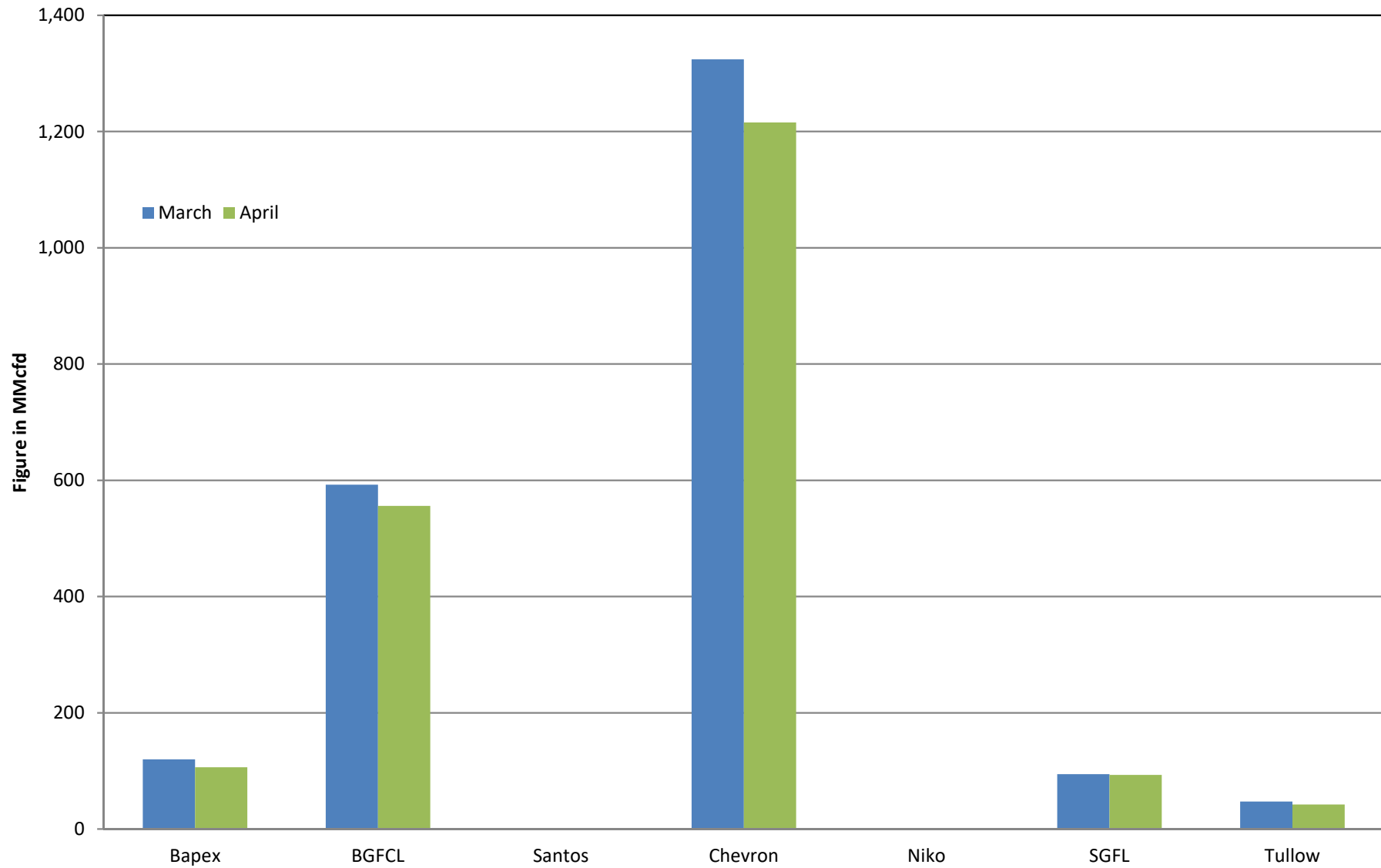
### Comparison of fieldwise daily avg. Gas production between March 2023 & April 2023



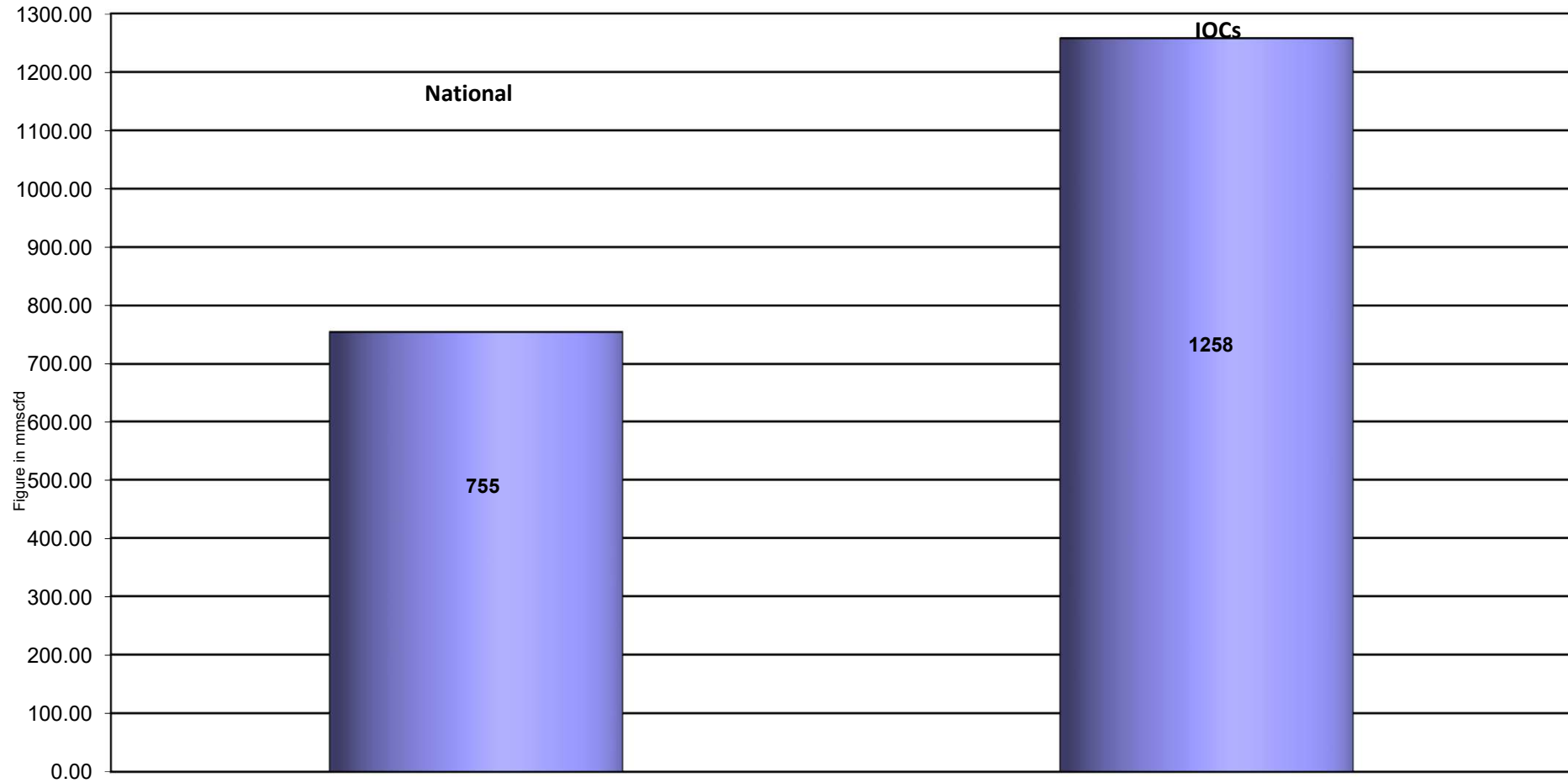
### Daily Avg. Production by Operators April 2023



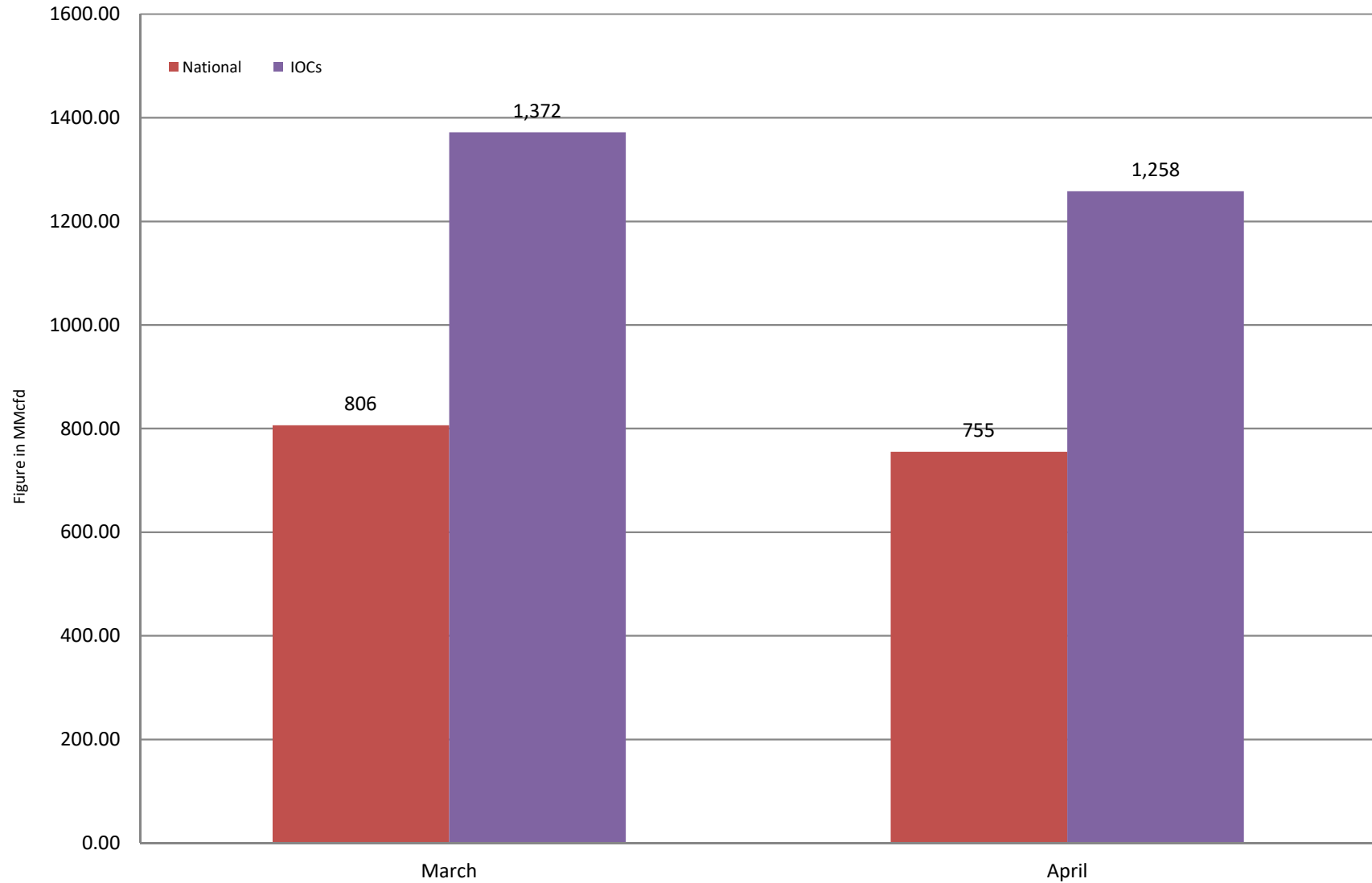
### Comparison of operatorwise daily avg. Gas production between March 2023 & April 2023



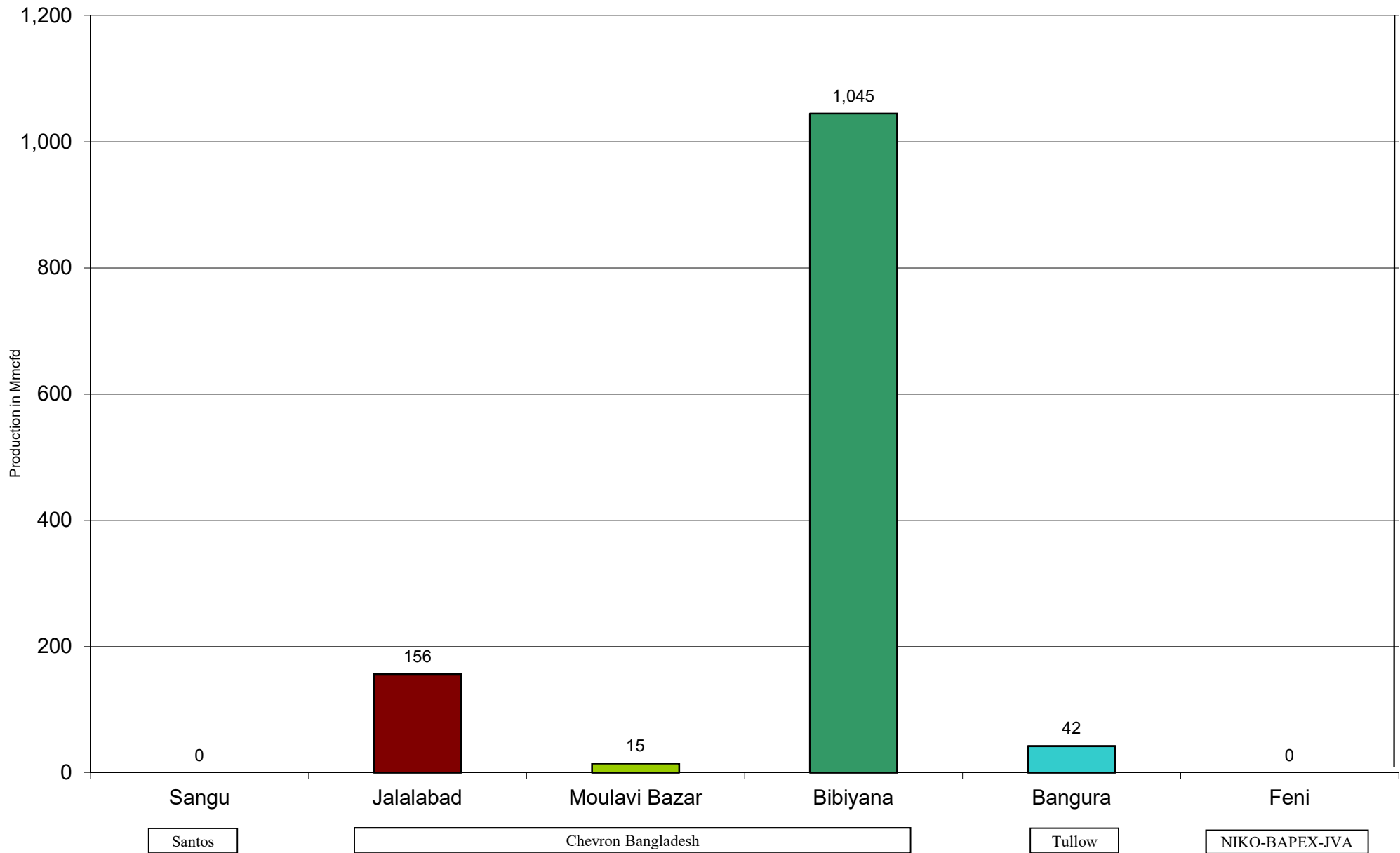
## Daily Avg. Production - National Vs. IOCs April 2023



## Comparison of daily avg. Gas production - National vs IOC's between March 2023 & April 2023

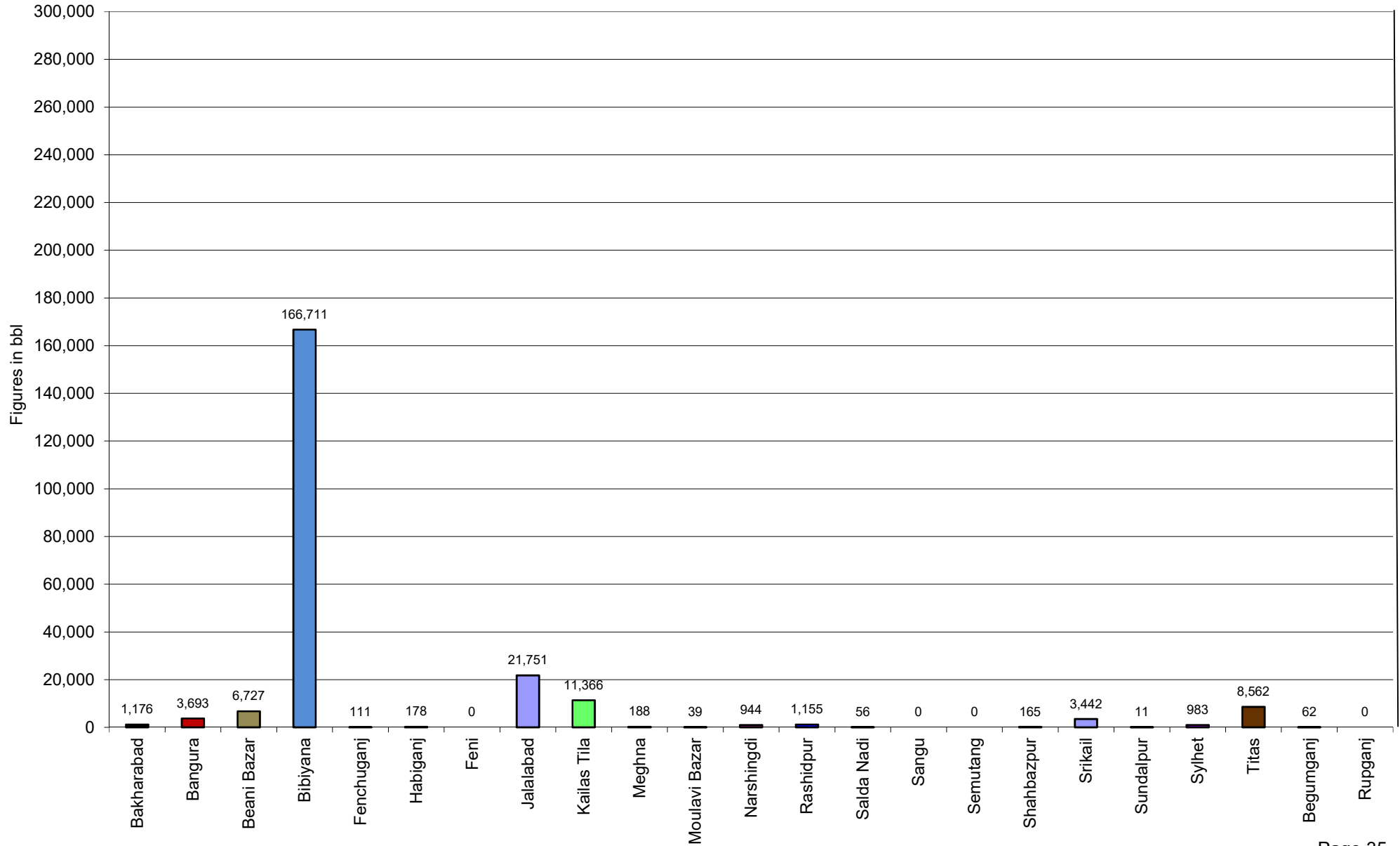


## Daily Avg. Production - IOC and JVA April 2023





# Monthly Condensate Production April 2023



## Field wise Coal Reserve in Bangladesh

SI No.	Coal Basins	Proved (Mt)	Indicated (Mt)	Inferred (Mt)	Total (Mt)
1	Barapukuria	114.32	211.33	21.06+(43-64)*	346.71+(43-64)*
2	Phulbari	288	226	58	572
3	Khalashpir	-	297.57	225.92	523.49
4	Jamalganj	-	-	1053.9	1053.9
5	Dighipara	-	105	495	600
	<b>Total</b>	<b>402.32</b>	<b>839.9</b>	<b>1896.88-1917.88</b>	<b>3139.10-3160.10</b>

*\*Resources of VI Seam in second syncline areatowards SW of main basin,after Wardell Armstrong*

*NOTE: Reserve Figure based on Coal Sector Development Strategy (Final), HCU,PwC*

## Summary of Reserve and Production of Barapukuria Coal Mine As of April 2023

<b>Coal Initially Place (Proven + Probable)</b>	<b>346,710 kT</b>	<b>346.71 MT</b>
<b>Total Reserve of Seam VI</b>	<b>285,410 kT</b>	<b>285.41 MT</b>
<b>Recoverable from Seam VI Central part(Proven + Probable)</b>	<b>16,540 kT*</b>	<b>16.54 MT</b>
<b>Coal Production in April 2023</b>	<b>9.16 kT</b>	<b>0.01 MT</b>
<b>Cumulative Production as of April 2023</b>	<b>13,351 kT</b>	<b>13.35 MT</b>
<b>Remaining Reserve</b>	<b>3,189 kT</b>	<b>3.19 MT</b>

*NOTE: Reserve figure based on Mines and Minerals Development Report ,HCU PwC*

\*Figure from BCMCL, M/S Wardell Armstrong. According to Mines and Minerals Development Report ,HCU, PwC this figure is 64.8 Mt

**Barapukuria Coal Mine-MPM and P Contract (BCMCL)**  
**Measurement Record: Surface Belt Weigher**  
**Measurement Period: April 2023**

Day wise data	Consortium Daily Output (ton)	Consortium Cumulative Total	BCMCL Daily Output	BCMCL Cumulative Total	Remarks
1-Apr-2023	0.00	0.00	0.00	0.00	
2-Apr-2023	11.84	11.84	11.84	11.84	
3-Apr-2023	0.00	11.84	0.00	11.84	
4-Apr-2023	0.00	11.84	0.00	11.84	
5-Apr-2023	2.24	14.08	2.24	14.08	
6-Apr-2023	0.00	14.08	0.00	14.08	
7-Apr-2023	0.00	14.08	0.00	14.08	
8-Apr-2023	0.00	14.08	0.00	14.08	
9-Apr-2023	6.92	21.00	6.92	21.00	
10-Apr-2023	0.00	21.00	0.00	21.00	
11-Apr-2023	0.00	21.00	0.00	21.00	
12-Apr-2023	9.16	30.16	9.16	30.16	
13-Apr-2023	0.00	30.16	0.00	30.16	
14-Apr-2023	418.56	448.72	418.56	448.72	
15-Apr-2023	0.00	448.72	0.00	448.72	
16-Apr-2023	8.26	456.98	8.26	456.98	
17-Apr-2023	418.12	875.10	418.12	875.10	
18-Apr-2023	11.05	886.15	11.05	886.15	
19-Apr-2023	0.01	886.16	0.01	886.16	
20-Apr-2023	665.43	1,551.59	665.43	1,551.59	
21-Apr-2023	374.59	1,926.18	374.59	1,926.18	
22-Apr-2023	0.02	1,926.20	0.02	1,926.20	
23-Apr-2023	0.00	1,926.20	0.00	1,926.20	
24-Apr-2023	0.36	1,926.56	0.36	1,926.56	
25-Apr-2023	1,121.24	3,047.80	1,121.24	3,047.80	
26-Apr-2023	1,250.84	4,298.64	1,250.84	4,298.64	
27-Apr-2023	1,830.71	6,129.35	1,830.71	6,129.35	
28-Apr-2023	873.14	7,002.49	873.14	7,002.49	
29-Apr-2023	1,290.51	8,293.00	1,290.51	8,293.00	
30-Apr-2023	1,539.33	9,832.33	1,539.33	9,832.33	

Adjustable coal for scale calibration	-0.07
Total Output	9,832.26
Deduction for scrap Mar 23)	0
Less Difference in water content	673.542
Less out of seam Dilution	0.00
<b>Net Output</b>	<b>9,158.72</b>

## Barapukuria Coal Mine Daywise Data Graph for April 2023

