



Gas and Coal Reserve & Production

December 2022



ENERGY DATA CENTER



HYDROCARBON UNIT

Energy and Mineral Resources Division

Preface

Monthly Report on Gas and Coal Reserve & Production was prepared and published by Hydrocarbon Unit for the first time in July 2004. The present one is the issue for December 2022. In this report, Monthly Gas, Condensate, Water and Coal production of Bangladesh has been reflected. Monthly import of Liquefied Natural Gas (LNG) has been included in the report as well. Moreover, Daily Average Gas Production; Field wise Daily Average Production; Well wise Daily Average Production; Comparison of Field wise Average Gas Production between present & previous month; Daily Average Production by Operator; Comparison of National and IOC Daily Average Production along with the graphical presentation have been depicted. Monthly Coal production data is also included in this report.

This report has been prepared based on the data directly collected from the Production companies of Petrobangla (BAPEX, BGFCL & SGFL) and IOC companies (Tullow & Chevron). Liquefied Natural Gas (LNG) import data is collected from RPGCL & Coal production data is collected from BCMCL.

It is expected that the report will be helpful as reference book and elements of interest for the concerned.

The report will also be available at HCU's website: www.hcu.gov.bd.

Tahmina Yeasmin
Director General (Additional Charge)
Hydrocarbon Unit

Executive Summary of December 2022

Total gas and condensate Production in December 2022 were 68.67 Bcf and 263193 Bbl. During the previous month i.e. November 2022, gas and condensate production were 66.13 Bcf and 176264 Bbl and in the same month of the previous year i.e. December 2021, total gas and condensate production were 71.29 Bcf and 223931 Bbl respectively. The National Oil Companies (NOC's) and International Oil Companies (IOC's) Produced 25.95 Bcf and 42.72 Bcf gas respectively in December 2022. During the previous month i.e. November 2022, gas production by the National Oil Companies (NOC's) and International Oil Companies (IOC's) were 24.91 Bcf and 41.21 Bcf respectively. In the month of December 2022, Bibiyana gas field Produced 35.38 Bcf gas and it ranked top among the gas producers. Average production from the field during the month of December 2022 was 1141 MMcfd. It is noted that Bibiyana gas field Produced 33.84 Bcf in November 2022.

During the month of December 2022 total production of condensate was 263193 Bbl compared to 176264 Bbl in the previous month i.e. November 2022. Bibiyana gas field Produced 192823 Bbl condensate and ranked top while Jalalabad ranked 2nd by producing 26884 Bbl.

Total LNG import in December 2022 was 14.60 Bcf. As a result, Total LNG Import in this FY is 85.21 Bcf and cumulative LNG import stands on 860.64 Bcf from August 2018.

In the month of December 2022, total coal production was 97577.06 Ton. During the previous month, i.e. November 2022 total coal production was 126522.10 Ton.

Gas Reserve & Production at a glance

Gas Initially in Place (GIIP)	:	40,092.19 Bcf
Recoverable (2P)	:	29,926.10 Bcf
Cumulative Production as of December 2022	:	19,917.64 Bcf
Remaining Reserve up to December 2022	:	10,008.86 Bcf
Gas Production in December 2022	:	68.67 Bcf
National Oil Company (NOC's) production in December 2022	:	25.95 Bcf
International Oil Company (IOC's) production in December 2022	:	42.72 Bcf
No. of National Oil Company (NOC's) in December 2022	:	3 (BGFCL, BAPEX, SGFL)
No. of International Oil Company (IOC's) in December 2022	:	2 (Chevron, Tullow)
Total gas fields of National Oil Company (NOC) in December 2022	:	21
Total gas fields of International Oil Company (IOC) in December 2022	:	5
Total gas wells of National Oil Company (NOC) in December 2022	:	115
Total gas wells of International Oil Company (IOC) in December 2022	:	60
No. of National Oil Company (NOC's) gas production well in December 2022	:	70
No. of Intl. Oil Company (IOC's) gas production well in December 2022	:	42
No. of National Oil company (NOC's) suspended well in December 2022	:	45
No. of International Oil company (IOC's) suspended well in December 2022	:	18
Total LNG Import in December 2022	:	14.60 Bcf
Total LNG Import from December 2022	:	85.21 Bcf
Cumulative LNG Import from August 2018	:	860.64 Bcf

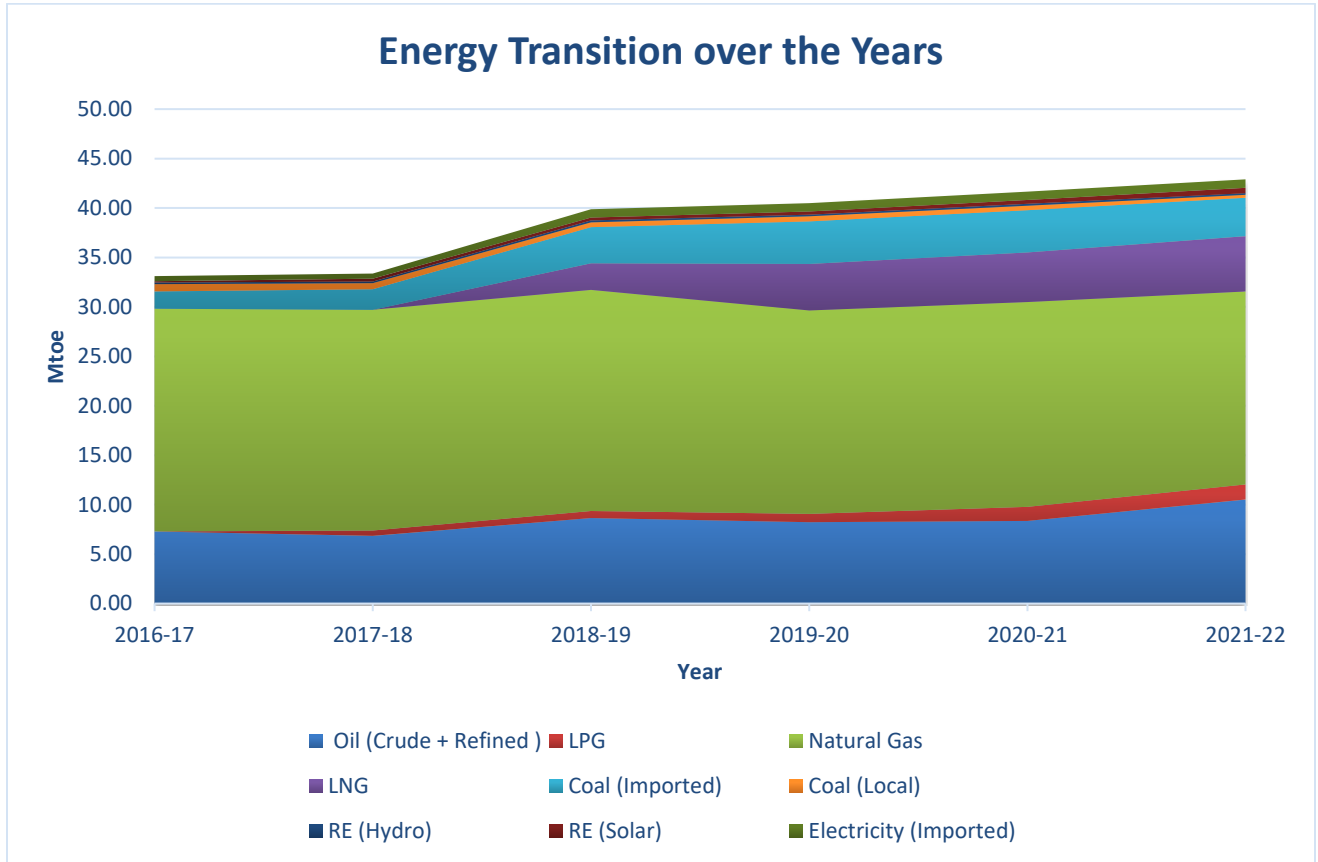


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Summary of Reserve, Production & Import As of December 2022

Gas Initially Place (Proven + Probable)	40,092.19 Bcf	40.09 Tcf
Recoverable (Proven + Probable)	29,926.50 Bcf	29.93 Tcf
Gas Production in December 2022	68.67 Bcf	0.07 Tcf
Cumulative Gas Production as of December 2022	19,917.64 Bcf	19.92 Tcf
Remaining Reserve	10,008.86 Bcf	10.01 Tcf

NOTE: Reserve figure based on "Updated Report on Bangladesh Gas Reserve Estimation 2010", prepared by Gustavson Associates LLC, USA

Total LNG Import in December 2022	14.60 Bcf	0.01 Tcf
Total LNG Import from July 2022 to December 2022	85.21 Bcf	0.09 Tcf
Cumulative LNG Import from August 2018	860.64 Bcf	0.86 Tcf

Summary of Reserve and Production

(As of December 2022)

Gas Bcf



SI No.	Field	2P	GIIP	2P Reserve	Gas Prod. In Dec'22	Cum. Gas Production	Remaining Reserve	Cum. Condensate Production
1	Begumganj		47.0	33.0	0.25	11.3	21.7	3
2	Shahbazpur		415.0	261.0	2.21	92.6	168.4	15
3	Semutang		654.0	318.0	0.02	14.2	303.8	5
4	Fenchuganj		483.0	329.0	0.40	170.9	158.1	121
5	Salda Nadi		393.0	275.0	0.12	97.1	177.9	60
6	Srikail*		230.0	161.0	1.25	133.2	27.8	308
7	Sundalpur *		62.2	50.2	0.24	22.8	27.4	1
8	Rupganj		48.0	33.6	0.00	0.7	32.9	1
Bapex			2,332.2	1,460.8	4.49	542.8	918.0	514
9	Meghna		122.0	101.0	0.09	79.9	21.1	130
10	Narshingdi		405.0	345.0	0.79	238.5	106.5	475
11	Kamta		72.0	50.0	0.00	21.1	28.9	4
12	Habiganj		3,981.0	2,787.0	4.41	2,682.7	104.3	149
13	Bakhrabad		1,825.0	1,387.0	1.07	865.9	521.1	1,075
14	Titas		9,039.0	7,582.0	12.20	5,255.8	2,326.2	5,708
BGFCL			15,444.0	12,252.0	18.55	9,143.9	3,108.1	7,541
15	Sangu		976.0	771.0	0.00	489.5	281.5	37
Santos/Cairn			976.0	771.0	0.00	489.5	281.5	37
16	Bibiyana**		8,383.0	5,755.4	35.38	5,398.6	356.8	30,725
17	Moulavi Bazar**		494.0	428.0	0.49	344.4	83.6	121
18	Jalalabad**		2,716.0	1,429.3	5.58	1,559.1	0.0	11,500
Chevron			11,593.0	7,612.7	41.45	7,302.1	310.6	42,346
19	Feni		185.0	130.0	0.00	63.0	67.0	110
Niko			185.0	130.0	0.00	63.0	67.0	110
20	Kailas Tila		3,463.0	2,880.0	1.00	790.7	2,089.3	8,419
21	Sylhet		580.0	408.0	0.16	221.0	187.0	839
22	Rashidpur		3,887.0	3,134.0	1.35	694.5	2,439.5	836
23	Chattak		677.0	474.0	0.00	25.8	448.2	4
24	Beani Bazar		225.0	137.0	0.41	106.9	30.1	1,746
SGFL			8,832.0	7,033.0	2.92	1,838.9	5,194.1	11,842
25	Bangura		730.0	621.0	1.26	537.5	83.5	1,389
Tullow			730.0	621.0	1.26	537.5	83.5	1,389
26	Kutubdia		65.0	46.0	0.00	0.0	46.0	0
Total			40,092.2	29,926.5	68.67	19,917.6	10,008.9	63,779

* Preliminary reserve estimated by BAPEX

** 2P reserve estimation by Petrobangla

Production comparison between November'22 & December'22



SI No.	Field	Gas Prod. (MMcf) in Nov'22	Daily Avg. (MMcfd) in Nov'22	Gas Prod. (MMcf) in Dec'22	Daily Avg. (MMcfd) in Dec'22
1	Begumganj	242	8	251	8
2	Shahbazpur	1755	58	2212	71
3	Semutang	19	1	20	1
4	Fenchuganj	375	13	397	13
5	Salda Nadi	119	4	120	4
6	Srikail	1223	41	1249	40
7	Sundalpur	236	8	241	8
8	Rupganj	0	0	0	0
Bapex		3969	132	4489	145
9	Meghna	92	3	89	3
10	Narshingdi	792	26	786	25
11	Kamta	0	0	0	0
12	Habiganj	4296	143	4408	142
13	Bakhrabad	1045	35	1068	34
14	Titas	12041	401	12196	393
BGFCL		18265	609	18547	598
15	Sangu	0	0	0	0
Santos/Cairn		0	0	0	0
16	Bibiyana	33838	1128	35379	1141
17	Moulavi Bazar	507	17	493	16
18	Jalalabad	5429	181	5581	180
Chevron		39774	1326	41453	1337
19	Feni	0	0	0	0
Niko		0	0	0	0
20	Kailas Tila	995	33	1001	32
21	Sylhet	156	5	160	5
22	Rashidpur	1304	43	1349	44
23	Chattak	0	0	0	0
24	Beani Bazar	223	7	407	13
SGFL		2679	89	2917	94
25	Bangura	1438	48	1264	41
Tullow		1438	48	1264	41
26	Kutubdia	0	0	0	0
Total		66125	2204	68670	2215

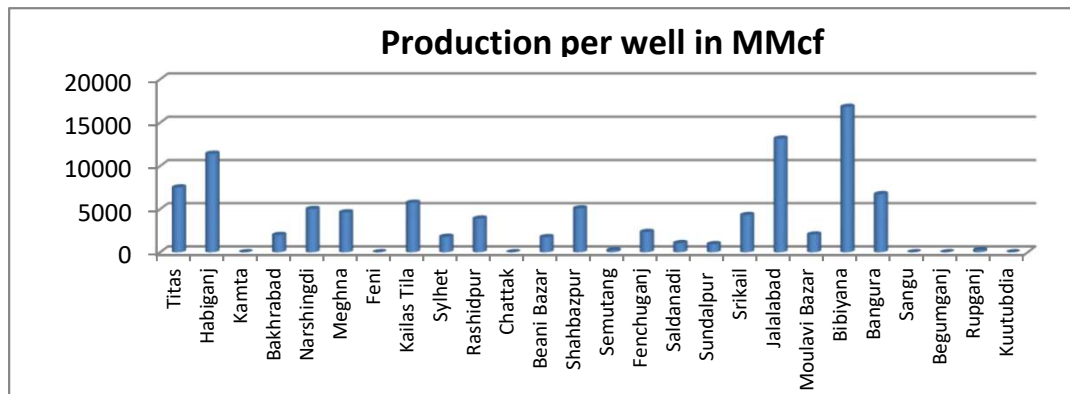
Production per well & production reserve ratio



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	No of production well	Total 2p- Recoverable	2021-22 production	production per well mmcf	production reserve ratio
Titas	26	7582	143.51	5519.62	0.019
Habiganj	8	2787	57.2	7150.00	0.021
Kamta	0	50	0	0.00	0.000
Bakhrabad	7	1387	12.63	1804.29	0.009
Narshingdi	2	345	9.9	4950.00	0.029
Meghna	1	101	2.63	2630.00	0.026
Feni	0	130	0	0.00	0.000
Kailas Tila	4	2880	11.31	2827.50	0.004
Sylhet	1	408	2.23	2230.00	0.005
Rashidpur	5	3134	16.12	3224.00	0.005
Chattak	0	474	0	0.00	0.000
Beani Bazar	1	137	2.7	2700.00	0.020
Shahbazpur	4	261	22.81	5702.50	0.087
Semutang	2	318	0.28	140.00	0.001
Fenchuganj	2	329	5.09	2545.00	0.015
Saldanadi	2	275	1.13	565.00	0.004
Sundalpur	1	50.2	2.78	2780.00	0.055
Srikail	3	161	14.78	4926.67	0.092
Jalalabad	7	1429.3	68.77	9824.29	0.048
Moulavi Bazar	4	428	5.09	1272.50	0.012
Bibiyana	26	5755.4	439.28	16895.38	0.076
Bangura	5	621	20.69	4138.00	0.033
Sangu	0	771	0	0.00	0.000
Begumganj	1	33	3.07	0.00	0.093
Rupganj	0	33.6	0	0.00	0.000
Kuutubdia	0	46	0	0.00	0.000
Total	112	29926.5	842	7517.86	0.028



Monthly Production by Field and Well upto December 2022



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Figures in mmscf

Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2021	2020	2019
Field : Bakharabad																	
BKB-1	417	376	417	400	415	403	414	415	398	417	408	429	4,909	158,528	4,265	4,892	3,295
BKB-2	0	0	0	0	0	0	0	0	0	0	0	0	0	87,012	0	63	378
BKB-3	142	130	142	137	142	138	144	142	137	139	131	133	1,658	167,899	1,774	1,864	1,757
BKB-4	0	0	0	0	0	0	0	0	0	0	0	0	0	55,872	0	0	0
BKB-5	137	123	136	136	142	136	139	143	137	147	150	156	1,683	65,397	1,443	1,703	1,757
BKB-6	0	0	0	0	0	0	0	0	0	0	0	0	0	50,069	0	0	0
BKB-7	0	0	0	0	0	0	0	0	0	0	0	0	0	107,750	0	0	0
BKB-8	228	206	227	222	229	223	233	230	221	197	184	175	2,576	137,189	2,818	2,969	2,565
BKB-9	111	100	110	107	110	108	112	111	110	123	121	125	1,351	28,884	1,655	2,171	2,585
BKB-10	65	58	64	61	61	55	53	53	51	53	50	50	673	7,265	811	1,015	1,092
Field Total:	1,100	992	1,097	1,064	1,099	1,064	1095	1,094	1,055	1,076	1,045	1,068	12,850	865,864	12,767	14,678	13,429
Daily Avg.(mmscfd)	35	35	35	35	35	35	35	35	35	35	35	34	35		35	40	37
Field : Bangura																	
Bangura-1	307	266	287	276	262	263	266	266	256	263	250	221	3,183	103,968	3,752	3,640	4,138
Bangura-2	351	305	329	319	304	304	307	308	296	304	288	255	3,671	97,256	4,395	4,340	5,312
Bangura-3	442	392	425	413	405	415	419	420	403	413	394	347	4,885	117,753	4,988	4,958	6,195
Bangura-6	211	191	206	193	195	199	201	202	194	199	189	167	2,349	20,927	2,413	3,700	3,518
Bangura-5	0	165	277	233	235	369	336	359	337	340	317	275	3,243	197,596	11,513	15,921	16,177
Field Total:	1,311	1,319	1,524	1,434	1,401	1,550	1530	1,555	1,486	1,519	1,438	1,264	17,331	537,499	27,062	32,559	35,340
Daily Avg.(mmscfd)	42	47	49	48	45	52	49	50	50	49	48	41	47		74	89	97
Field : Beani Bazar																	
BB-1	0	0	0	0	0	0	0	0	0	0	0	198	198	35,678	0	0	0
BB-2	227	203	224	215	220	214	216	220	214	219	223	209	2,605	71,224	2,809	2,940	3,135
Field Total:	227	203	224	215	220	214	216	220	214	219	223	407	2,802	106,902	2,809	2,940	3,135
Daily Avg.(mmscfd)	7	7	7	7	7	7	7	7	7	7	7	13	8		8	8	9
Field : Bibiyana																	
BY-1	1,709	1,505	1,607	1543	1,466	1,436	1379	1,388	1,312	1,346	1287	1308.86	17,288	462,662	21,751	26,283	29,455
BY-2	781	686	694	654	553	544	352	886	972	982	928	937.596	8,971	323,529	9,922	12,748	17,462
BY-3	1,432	1,267	1,338	1296	1,223	1,212	1149	1,178	1,113	1,140	1081	1097.45	14,527	285,226	16,543	14,326	4,562
BY-4	1,444	1,273	1,354	1299	1,210	1,183	1096	1,109	1,048	941	1079	1128.39	14,165	260,376	18,221	22,661	24,793
BY-5	881	775	826	795	786	772	740	695	709	721	684	694.44	9,080	202,420	9,764	5,441	6,168
BY-6	1,361	1,192	1,265	1208	1,165	1,129	1054	1,071	999	992	923	748.165	13,107	266,014	14,852	7,419	9,140
BY-7	1,435	1,290	1,383	1322	1,261	1,238	1168	1,184	1,101	1,117	1069	1101.13	14,668	325,593	17,887	21,873	26,581
BY-8	1,647	1,461	1,558	1486	1,341	1,336	1356	1,450	1,396	1,381	1638	1655.16	17,706	189,985	19,722	9,776	8,538
BY-9	1,667	1,483	1,593	1512	1,517	1,548	1500	1,538	1,455	1,487	1416	1434.27	18,148	174,883	19,492	7,462	5,164

Monthly Production by Field and Well upto December 2022



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Figures in mmscf

Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2021	2020	2019	
BY-10	1,546	1,359	1,454	1383	1,365	1,383	1358	1,362	1,287	1,309	1233	1250.23	16,290	409,796	18,834	16,678	22,997	
BY-11	1,868	1,663	1,765	1673	1,572	1,606	1547	1,605	1,512	1,547	1464	1481.21	19,303	190,090	22,649	19,194	8,983	
BY-12	1,688	1,501	1,598	1508	1,399	1,437	1395	1,452	1,376	1,414	1338	1378.86	17,485	202,174	19,912	17,675	24,399	
BY-13	1,828	1,620	1,595	614	1,826	2,471	2343	2,533	2,444	2,503	2353	2393.2	24,524	153,253	23,092	21,893	10,785	
BY-14	1,587	1,401	1,495	1433	1,390	1,531	1465	1,493	1,411	1,440	1362	1378.43	17,387	137,825	11,632	9,202	8,991	
BY-15	1,127	985	1,048	978	382	135	330	871	826	842	796	825.75	9,144	163,083	14,666	20,428	21,925	
BY-16	1,728	1,521	1,645	1292	838	1,969	1930	2,016	1,919	1,969	1883	1914.23	20,624	126,618	22,128	12,548	10,246	
BY-17	1,112	985	1,061	1011	1,014	977	1030	1,044	991	1,020	969	981.12	12,196	138,463	12,683	17,109	18,604	
BY-18	1,817	1,595	1,685	1608	1,451	1,517	1403	1,493	1,409	1,441	1401	1404.44	18,222	214,342	22,024	26,284	30,009	
BY-19	1,617	1,308	870	1735	1,645	1,788	1629	1,741	1,634	1,664	1584	1464.65	18,680	122,305	20,455	23,886	27,207	
BY-20	1,335	0	1,533	371	1,226	1,151	1251	775	833	808	825	1164.31	11,274	112,845	19,054	21,972	22,699	
BY-21	487	2,197	2,469	1851	1,968	2,103	2266	2,335	2,213	2,265	2179	2198.4	24,533	110,299	21,327	20,638	8,577	
BY-22	1,250	1,116	1,173	1122	1,017	1,061	1025	1,050	994	1,017	974	981.96	12,780	172,040	15,195	16,774	19,492	
BY-23	1,775	1,545	714	1719	1,720	1,933	1890	1,949	1,846	1,466	15	1062.5	17,633	137,777	20,712	22,066	25,318	
BY-24	821	868	965	923	936	900	929	932	885	906	863	875	10,802	96,105	6,566	10,304	10,269	
BY-25	1,705	2,277	2,252	2171	2,111	2,360	2363	2,327	2,198	2,243	2138	2149.46	26,295	200,799	19,902	22,625	26,797	
BY-26	749	422	2,874	2157	2,193	2,480	2513	2,549	2,412	2,472	2354	2370.2	25,544	220,132	22,847	26,748	29,429	
Field Total:	36399	33297	37813	34662	34574	37201	36459	38025	36295	36432	33838	35379	430,374	5,398,634	461,830	454,012	458,589	
Daily Avg.(mmscfd)	1174	1,189	1220	1155	1115	1240	1176	1,227	1,210	1,175	1,128	1,141	1,179		1,265	1,240	1,256	
Field :	Chattak																	
Ch-1	Production Suspended													25,834				
Field Total:	0			0	0	0	0	0	0	0	0	0	0	25,834				
Daily Avg.(mmscfd)	0			0	0			0	0	0			0	0				
Field :	Fenchuganj																	
Fenchuganj-2														0	38,169	0	0	0
Fenchuganj-3	290	231	271	208	192	191	195	194	179	177	146	159	2,431	97,523	1,029	1,547	1,877	
Fenchuganj-4	304	273	293	271	270	252	265	265	268	261	230	237	3,191	35,258	2,486	3	305	
Field Total:	594	504	564	479	462	443	460	459	447	438	375	397	5,622	170,949	3,515	1,550	2,182	
Daily Avg.(mmscfd)	19	18	18	16	15	15	15	15	15	14	13	13	15		10	4	6	
Field :	Feni																	
Feni-1	Production Suspended								0	0	0	34,214						
Feni-2	Production Suspended								0	0	0	6,119						
Feni-3	Production Suspended								0	0	0	2,176						

Monthly Production by Field and Well upto December 2022



HYDROCARBON UNIT

Energy & Mineral Resources Division

Figures in mmscf

Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2021	2020	2019
Feni-4	Production Suspended								0	0			14,386				
Feni-5	Production Suspended								0	0			6,127				
Field Total:													63,023				
Daily Avg.(mmscfd)																	
Field :	Habiganj																
Hbj-1	55	37	0	0	0	0	0	0	0	0	0	0	92	287,251	1,276	3,651	4,124
Hbj-2	0	0	0	0	0	0	0	0	0	0	0	0	0	275,704	0	0	0
Hbj-3	715	647	725	693	670	686	712	703	659	671	615	621	8,119	414,959	8,784	9,952	10,947
Hbj-4	715	647	725	693	670	686	712	703	659	671	615	621	8,119	409,417	8,784	9,952	10,947
Hbj-5	714	647	725	698	688	683	681	680	634	641	630	653	8,073	331,724	8,381	8,620	8,977
Hbj-6	471	426	474	458	443	440	434	434	395	396	389	405	5,165	183,488	5,461	5,305	5,349
Hbj-7	1,205	1,093	1,224	1,186	1,137	1,176	1,212	1,212	1,171	1,214	1,175	1,210	14,215	309,409	14,133	13,671	14,272
Hbj-8	0	0	0	0	0	0	0	0	0	0	0	0	0	11,023	0	0	0
Hbj-9	0	0	0	0	0	0	0	0	0	0	0	0	0	52,652	0	0	0
Hbj-10	617	559	620.2	601	569.5	602	620.11	620	599	621	602	620	7,250	289,428	8,660	9,961	10,423
Hbj-11	342	310	340.9	271	244	270	278.3	278	269	279	270	278	3,430	117,643	4,890	6,094	6,920
Field Total:	4,834	4,367	4,834	4,600	4,422	4,544	4,648	4,631	4,386	4,493	4,296	4,408	54,462	2,682,696	60,368	67,206	71,959
Daily Avg.(mmscfd)	156	156	156	153	143	151	150	149	146	145	143	142	149		165	184	197
Field :	Jalalabad																
JB-1	830	732	767	784	754	759	531	765	787	799	768	796	9,072	281,305	8,050	9,224	9,191
JB-2	1,026	912	938	974	933	951	765	1,029	996	1,018	987	1,011	11,539	324,314	10,135	11,644	11,400
JB-3	1,351	1,204	1,262	1,270	1,238	1,121	1,267	1,272	1,289	1,322	1,284	1,325	15,205	399,545	13,420	15,132	15,263
JB-4	772	687	692	726	346	36	236	432	3	44	31	1	4,006	302,303	7,176	7,355	4,766
JB-6	1,360	1,198	1,262	1,283	1,248	1,303	1,276	1,260	1,290	1,347	1,318	1,368	15,513	118,371	13,697	14,814	15,021
JB-7	0	0	0	0	0	0	0	0	0	0	0	0	1	43,511	6	2,718	11,396
JB-8	1,066	940	992	1,014	981	1,013	1,010	989	1,027	1,066	1,040	1,080	12,218	89,753	10,735	11,643	11,228
Field Total:	6,405	5,673	5,914	6,051	5,500	5,182	5,085	5,746	5,392	5,596	5,429	5,581	67,554	1,559,103	63,219	72,531	78,265
Daily Avg.(mmscfd)	207	203	191	202	177	173	164	185	180	181	181	180	185		173	198	214
Field :	Kailas Tila																
KTL-1	0	0	0	0	0	0	0	0	0	0	0	0	0	205,181	0	0	371

Monthly Production by Field and Well upto December 2022



HYDROCARBON UNIT

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Figures in mmscf

Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2021	2020	2019
KTL-2	0	0	0	0	0	0	0	0	0	0	0	0	0	192,972	1,368	6,291	7,166
KTL-3	0	0	0	0	0	0	0	0	0	0	0	0	0	140,672	0	269	2,583
KTL-4	128	116	128	123	128	122	128	129	125	129	124	128	1,507	104,141	1,761	2,139	2,639
KTL-5	0	0	0	0	0	0	0	0	0	0	0	0	0	17,923	0	0	0
KTL-6	769	695	773	751	761	746	776	768	745	769	746	753	9,051	127,391	8,960	9,249	9,042
KTL-7	0	0	0	0	383	305	198	188	164	152	125	121	1,635	2,451	0	0	0
Field Total:	897	810	901	874	1,272	1,173	1,102	1,085	1,033	1,049	995	1,001	12,193	790,731	12,089	17,949	21,801
Daily Avg.(mmscfd)	29	29	29	29	41	39	36	35	34	34	33	32	33		33	49	60
Field : Kamta																	
Kamta-1	Production Suspended													21,139			
Field Total:														21,139			
Daily Avg.(mmscfd)																	
Field : Meghna																	
M-1	236	205	236	233	221	157	136	99	93	96	92	89	1,893	79,871	2,602	2,945	3,458
Field Total:	236	205	236	233	221	157	136	99	93	96	92	89	1,893	79,871	2,602	2,945	3,458
Daily Avg.(mmscfd)	8	7	8	8	7	5	4	3	3	3	3	3	5		7	8	9
Field : Moulavi Bazar																	
MV Bazar-2	50	72	57	65	51	66	56	68	108	102	96	43	833	57,187	330	1,217	770
MV Bazar-3	317	250	234	216	191	251	216	248	421	425	381	177	3,327	169,465	2,460	3,848	2,022
MV Bazar-4	46	17	22	14	16	26	25	19	0	4	6	33	228	60,233	624	266	1,047
MV Bazar-5	0	0	0	0	0	0	0	0	0	0	0	0	0	66			
MV Bazar-6	134	146	169	202	141	166	173	218	0	3	24	240	1,616	21,432	1,053	529	1,886
MV Bazar-7	0	0	0	0	0	0	0	0	0	0	0	0	0	5,648	0	0	4
MV Bazar-9	0	0	0	0	0	0	0	0	0	0	0	0	0	30,337	0	0	1
Field Total:	547	485	482	497	400	510	470	553	529	533	507	493	6,005	344,367	4,466	5,859	5,730
Daily Avg.(mmscfd)	18	17	16	17	13	17	15	18	18	17	17	16	16		12	16	16
Field : Narshingdi																	
N-1	503	455	501	483	500	477	497	491	472	488	475	485	5,828	167,858	5,812	5,960	5,663
N-2	340	307	341	331	339	323	333	335	321	329	316	301	3,917	70,682	4,001	3,661	3,732
Field Total:	843	762	842	814	839	800	831	827	793	817	792	786	9,746	238,540	9,814	9,621	9,395

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Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2021	2020	2019
Daily Avg.(mmscfd)	27	27	27	27	27	27	27	27	26	26	26	25	27		27	26	26
Field : Rashidpur																	
RP-1	560	509	559	544	563	545	562	562	544	562	544	564	6,619	192,991	6,557	6,447	6,305
RP-2	0	0	0	0	0	0	0	0	0	0	0	0	0	82,474	0	0	0
RP-3	217	196	217	210	217	210	217	217	210	217	210	217	2,555	142,541	2,444	2,891	3,443
RP-4	233	210	233	226	233	227	234	236	228	238	230	238	2,765	138,869	2,668	2,655	2,886
RP-5	0	0	0	0	0	0	0	0	0	0	0	0	0	25,647	0	0	0
RP-6	0	0	0	0	0	0	0	0	0	0	0	0	0	9,983	0	0	0
RP-7	141	128	144	139	141	139	144	144	139	145	140	145	1,688	71,061	1,634	1,628	1,786
RP-8	216	193	210	198	201	193	196	194	185	188	180	186	2,339	30,913	2,798	3,228	3,515
Field Total:	1,367	1,236	1,362	1,317	1,355	1,314	1,353	1,352	1,307	1,350	1,304	1,349	15,965	694,477	16,099	16,849	17,936
Daily Avg.(mmscfd)	44	44	44	44	44	44	44	44	44	44	43	44	44		44	46	49
Field : Salda Nadi																	
Salda-1	0	0	0	0	0	0	0	0	0	0	0	0	0	36,904	0	0	0
Salda-2	0	0	0	44	76	87	89	88	85	87	83	85	724	29,219	0	0	0
Salda-3	101	57	57	50	49	40	34	33	40	40	32	31	563	30,550	886	1,712	1,809
Salda-4	16	8	7	8	8	4	3	3	5	5	4	4	75	449	136	92	29
Field Total:	116	65	65	101	133	131	126	124	130	131	119	120	1,361	97,122	1,022	1,804	1,838
Daily Avg.(mmscfd)	4	2	2	3	4	4	4	4	4	4	4	4	4		3	5	5
Field : Sangu																	
Sangu-1	0	0	0	0	0	0	0	0	0	0	0	0	0	116,191	0	0	0
Sangu-3z	0	0	0	0	0	0	0	0	0	0	0	0	0	131,796	0	0	0
Sangu-4	0	0	0	0	0	0	0	0	0	0	0	0	0	87,280			
Sangu-5	0	0	0	0	0	0	0	0	0	0	0	0	0	61,674			
Sangu-7	0	0	0	0	0	0	0	0	0	0	0	0	0	18,202			
Sangu-8	0	0	0	0	0	0	0	0	0	0	0	0	0	37,619			
Sangu-9	0	0	0	0	0	0	0	0	0	0	0	0	0	30,638	0	0	0
Sangu-10	Production Suspended						0	0	0	0	0	0	0				
Sangu-11	0	0	0	0	0	0	0	0	0	0	0	0	0	6,067	0	0	0
Field Total:	0	0	0	0	0	0	0	0	0	0	0	0	0	489,467	0	0	0

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Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2021	2020	2019
Daily Avg.(mmscfd)	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0
Field : Semutang																	
Semutang-5													0	12,311	3	104	140
Semutang-6	23	22	25	23	24	22	23	22	19	20	19	20	261	1,872	290	204	161
Field Total:	23	22	25	23	24	22	23	22	19	20	19	20	261	14,183	293	308	301
Daily Avg.(mmscfd)	1	1	1	1	1	1	1	1	1	1	1	1	1		1	1	1
Field : Shahbazpur																	
Shahbazpur-1	0	0	0	0	0	0	0	83	0	12	0	38	134	22,667	48	254	874
Shahbazpur-2	690	620	556	664	631	631	667	635	566	435	308	503	6,906	35,445	6,132	5,129	6,196
Shahbazpur-3	677	609	660	654	653	607	609	398	564	429	383	419	6,663		7,520	6,301	6,668
Shahbazpur-4	618	576	597	613	563	617	655	680	629	542	613	676	7,381	34,509	5,987	2,374	5,764
East 1									181	440	450	576					
Field Total:	1,985	1,805	1,813	1,932	1,847	1,855	1,932	1,797	1,940	1,858	1,755	2,212	21,083	92,621	19,686	14,058	19,501
Daily Avg.(mmscfd)	64	64	58	64	60	62	62	58	65	60	58	71	58		54	38	53
Field : Srikail																	
Srikail-2	290	241	273	283	272	259	288	291	283	293	273	281	3,326	53,989	2,981	4,450	5,288
Srikail-3	232	168	178	175	175	161	197	213	209	199	171	188	2,266	46,325	1,880	3,360	3,988
Srikail-4	628	570	611	580	592	574	589	616	571	614	579	578	7,102	28,442	7,309	2,561	3,026
East 1	216	215	235	223	225	213	219	217	207	213	200	201	2,584	4,438	1,854		
Field Total:	1,366	1,195	1,296	1,261	1,264	1,208	1,293	1,336	1,270	1,318	1,223	1,249	15,279	133,195	14,024	10,371	12,301
Daily Avg.(mmscfd)	44	43	42	42	41	40	42	43	42	43	41	40	42		33	28	34
Field : Sundalpur																	
Sundalpur -1	0	0	0	0	0	0	0	0	0	0	0	0	0	9,809	0	0	0
Sundalpur -2	228	205	233	231	239	234	243	243	235	244	236	241	2,813	12,962	2,752	2,649	2,572
Field Total:	228	205	233	231	239	234	243	243	235	244	236	241	2,813	22,771	2,752	2,649	2,572
Daily Avg.(mmscfd)	7	7	8	8	8	8	8	8	8	8	8	8	8		8	7	7
Field : Sylhet																	
Sylhet-3	Production Suspended													89,032			
Sylhet-6	Production Suspended													91,748			

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Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2021	2020	2019
Sylhet-7	26	25	29	28	29	28	28	26	23	22	21	22	307	31,255	1,207	1,377	1,373
Surma-1	86	69	36	34	36	34	36	37	35	36	33	31	503	7,031	0	0	0
Sylhet-9	140	109	126	118	119	115	114	114	109	109	102	107	1,381	1,899	518		
Field Total:	252	203	190	180	184	177	178	177	167	167	156	160	2,192	220,965	1,207	1,377	1,373
Daily Avg.(mmscfd)	8	7	6	6	6	6	6	6	6	5	5	5	6		3	4	4
Field :	Titas																
Titas-1	512	457	505	502	423	494	490	503	484	502	482	485	5,838	463,780	6,039	5,626	6,648
Titas-2	754	677	748	724	587	704	721	732	703	722	697	683	8,452	473,385	9,335	9,217	10,877
Titas-3	0	0	0	0	0	0	0	0	0	0	0	0	0	314,888	0	0	0
Titas-4	823	738	811	774	656	771	766	780	734	770	752	747	9,122	409,493	9,551	9,356	11,013
Titas-5	850	775	857	840	752	836	802	821	812	838	802	787	9,770	469,157	9,889	9,526	11,720
Titas-6	852	770	860	837	818	835	860	864	838	862	839	843	10,079	401,975	9,754	9,401	9,613
Titas-7	703	635	704	685	590	716	710	749	698	728	703	692	8,312	369,733	4,528	1,784	10,244
Titas-8	567	520	566	554	538	542	558	572	549	565	548	571	6,649	296,820	6,569	5,115	5,851
Titas-9	541	509	561	548	531	534	548	542	513	527	503	524	6,380	301,244	6,404	5,770	6,200
Titas-10	703	621	690	655	648	655	679	694	670	679	644	659	7,998	229,776	7,512	7,397	7,869
Titas-11	772	691	748	717	697	678	715	711	687	713	691	691	8,511	281,257	7,571	9,440	8,834
Titas-12	399	371	432	423	390	426	455	467	444	463	456	466	5,192	120,997	4,363	5,428	5,239
Titas-13	0	0	0	0	0	0	0	0	0	0	0	0	0	194,541	0	0	4,449
Titas-14	0	0	0	0	0	0	0	0	0	0	0	0	0	163,216	2,195	4,966	6,070
Titas-15	190	166	176	161	157	200	240	276	279	283	257	270	2,653	154,645	3,194	4,306	4,978
Titas-16	572	511	568	549	533	574	592	577	557	586	580	582	6,781	173,345	6,637	6,373	7,209
Titas-17	393	341	392	373	394	378	352	392	389	390	373	384	4,551	59,267	4,450	4,969	5,794
Titas-18	453	374	434	440	415	417	403	465	456	471	448	450	5,227	59,604	5,093	5,166	6,113
Titas-19	468	428	468	459	417	464	474	483	495	512	506	518	5,690	49,272	5,187	4,754	5,592
Titas-20	331	294	325	324	304	290	279	300	289	302	282	303	3,622	33,888	4,031	3,817	3,589
Titas-21	303	281	319	312	295	289	273	266	255	264	255	264	3,375	21,555	3,020	2,892	3,036
Titas-22	0	0	0	0	0	0	0	0	0	0	0	0	0	30,349	362	2,436	3,133
Titas-27	540	460	516	493	474	477	492	520	500	516	518	496	6,002	51,094	5,418	5,233	5,602
Titas-23	536	486	550	537	549	532	550	547	512	546	0	537	5,880	32,607	6,314	5,328	5,079
Titas-24	0	0	0	0	0	0	0	0	0	0	462	0	462	9,481	0	1,238	2,789
Titas-25	469	426	469	459	433	474	483	493	472	479	761	471	5,889	35,390	5,439	5,424	6,424

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Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2021	2020	2019
Titas-26	788	704	779	773	738	776	789	798	769	786	482	774	8,956	54,997	9,188	8,961	8,628
Field Total:	12,518	11,234	12,478	12,139	11,340	12,061	12,228	12,549	12,104	12,504	12,041	12,196	145,392	5,255,757	142,044	143,923	172,591
Daily Avg.(mmscfd)	404	401	403	405	366	402	394	405	403	403	401	393	398		389	393	473
Field :	Begumganj																
Begumganj-3	259	233	256	245	250	245	251	251	242	251	242	251	2,976	11,254	2,719	1,940	2,150
Field Total:	259	233	256	245	250	245	251	251	242	251	242	251	2,976	11,254	2,719	1,940	2,150
Daily Avg.(mmscfd)	8	8	8	8	8	8	8	8	8	8	8	8	8		7	5	6
Field :	Rupganj																
Rupganj-1	0	0	0	0	0	0	0	0	0	0	0	0	0	679	0	0	0
Field Total:	0	0	0	0	0	0	0	0	0	0	0	0	0	679	0	0	0
Daily Avg.(mmscfd)	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0
Grand Total (in Bcf)	71.51	64.81	72.15	68.35	67.05	70.09	69.66	72.15	69.14	70.11	66.13	68.67	828.2	19,917.64	858.5	875.1	933.8
Daily Avg.(mmscfd)	2,307	2,315	2,327	2,278	2,163	2,336	2,247	2,327	2,305	2,262	2,204	2,215	2,269		2,352	2,391	2,558

Monthly Condensate Production by Fields upto December 2022



Field Name	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2021	2020	2019
														000' bbl			
Bakhrabad	1,334	1,269	1,263	1,141	1,232	1,153	1,073	1,106	1,036	1,128	1,140	1,359	14,234	1,075	14,882	18,004	8,201
Daily Avg.	43	45	41	38	40	38	35	36	35	36	38	44	39		41	49	22
Bangura	4,079	4,229	4,552	3,991	4,017	4,493	4,397	3,153	4,138	4,300	4,145	3,651	49,145	1,389	75,148	95,394	104,034
Daily Avg.	132	151	147	133	130	150	142	102	138	139	138	118	135		206	261	285
Beani Bazar	3,383	2,952	3,113	2,973	3,165	3,088	2,892	3,026	2,868	2,922	3,056	6,655	40,093	1,746	41,982	46,061	50,497
Daily Avg.	109	105	100	99	102	103	93	27	96	94	102	215	110		115	126	138
Bibiyana	142,151	127,776	145,907	132,626	129,321	137,231	132,916	132,756	131,015	131,817	110,707	192,823	1,647,046	30,725	2,048,709	2,780,633	3,094,275
Daily Avg.	4,586	4,563	4,707	4,421	4,172	4,574	4,288	4,282	4,367	4,252	3,690	6,220	4,512		5,613	7,597	8,477
Chattak	0	0	0	0	0	0	0	0	0	0	0	0	0	4	0	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0
Fenchuganj	301	287	257	228	219	191	188	167	180	158	109	111	2,396	121	2,460	527	738
Daily Avg.	10	10	8	8	7	6	6	5	6	5	4	4	7		7	1	2
Feni	0	0	0	0	0	0	0	0	0	0	0	0	0	110	0	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0
Habiganj	313	292	300	203	214	216	175	174	192	209	216	201	2,705	149	3,416	5,510	7,233
Daily Avg.	10	10	10	7	7	7	6	6	6	7	7	6	7		9	15	20
Jalalabad	33,083	28,046	28,603	28,715	27,447	26,017	24,636	27,140	25,961	26,609	25,976	26,884	329,117	11,500	346,435	367,161	318,424
Daily Avg.	1,067	1,002	923	957	885	867	795	875	865	858	866	867	902		949	1,003	872
Kailas Tila	11,096	10,036	10,704	10,448	15,874	14,490	13,318	13,289	12,714	12,755	12,244	12,440	149,408	8,419	126,611	177,210	170,713
Daily Avg.	358	358	345	348	512	483	430	429	424	411	408	401	409		347	484	468
Kamta	Production Suspended										0	0					
Daily Avg.	0										0	0	0	4	0	0	0
Meghna	453	387	443	427	407	303	272	153	183	159	156	148	3,491	130	5,456	6,652	7,098
Daily Avg.	15	14	14	14	13	10	9	5	6	5	5	5	10		15	18	19
Moulavi Bazar	99	92	82	50	42	47	298	76	50	60	49	48	995	121	847	1,262	745
Daily Avg.	3	3	3	2	1	2	10	2	2	2	2	2	3		2	3	2

Monthly Condensate Production by Fields upto December 2022



Field Name	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2021	2020	2019
														000' bbl			
Narshingdi	1,594	1,324	1,305	1,186	1,206	1,178	1,173	1,226	1,209	1,250	1,117	1,137	14,905	475	14,370	13,907	14,029
Daily Avg.	51	47	42	40	39	39	38	40	40	40	37	37	41		39	38	38
Rashidpur	1,250	1,144	1,192	1,176	1,170	1,179	1,179	1,182	1,135	1,177	1,136	1,185	14,105	836	14,274	15,049	16,268
Daily Avg.	40	41	38	39	38	39	38	38	38	38	38	38	39		39	41	45
Saldanadi	17	10	15	29	69	63	64	64	63	63	60	68	585	60	118	240	302
Daily Avg.	1	0	0	1	2	2	2	2	2	2	2	2	2		0	1	1
Sangu	0	0	0	0	0	0	0	0	0	0	0	0	0	37	0	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0
Semutang	0	0	0	0	0	0	0	0	0	0	0	0	0	5	0	0	4
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0
Shahbazpur	242	219	218	229	218	219	227	202	222	216	187	241	2,640	15	2,655	1,839	2,034
Daily Avg.	8	8	7	8	7	7	7	7	7	7	6	8	7		7	5	6
Srikail	5,986	5,235	5,481	5,150	5,181	4,908	5,060	5,197	5,055	5,383	5,185	5,331	63,152	308	61,474	21,213	34,193
Daily Avg.	193	187	177	172	167	164	163	168	169	174	173	172	173		168	58	94
Sundalpur	11	12	13	13	12	10	13	13	12	19	14	10	152	1	121	89	172
Daily Avg.	0	0	0	0	0	0	0	0	0	1	0	0	0		0	0	0
Sylhet	1,552	1,300	1,266	1,002	1,181	1,116	1,131	1,145	1,206	1,049	951	1,020	13,919	839	10,261	8,982	9,691
Daily Avg.	50	46	41	33	38	37	36	37	40	34	32	33	38		28	25	27
Titas	10,814	9,928	10,164	9,580	9,024	9,161	9,062	9,344	9,370	9,779	9,754	9,813	115,793	5,708	108,670	117,408	141,979
Daily Avg.	349	355	328	319	291	305	292	301	312	315	325	317	317		298	321	389
Begumganj	69	70	61	65	79	69	67	70	72	65	61	66	814	3	831	380	711
Daily Avg.	2	3	0	0	0	2	2	2	0	2	2	2	2		2	1	2
Rupganj	0	0	0	0	0	0	0	0	0	0	0	0	0	1	0	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0
Total (000'bbl)	218	195	215	199	200	205	198	199	197	199	176	263	2,465	63,779	2,879	3,678	3,981
Daily Avg. (000'bbl)	7.0	7.0	6.9	6.6	6.5	7	6.4	6.4	6.6	6.4	6	8	7		7.9	10.0	10.9

Note: Historical condensate figure of Sangu available from 2006. Sylhet available from August 1964

Monthly Water Production by Fields in December 2022



HYDROCARBON UNIT
Energy & Mineral Resources Division

Field Name	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	2021	
Bakhrabad	2,120	1,941	2,191	2,074	2,209	2,136	2,437	3,182	4,389	5,732	6,198	7,058	41,667	23,532	23,912
Daily Avg.	68	69	71	69	71	71	79	103	146	185	207	228	114	64	65
Bangura	2,228	41,642	69,582	66,647	26,292	3,077	3,071	4,441	2,951	3,028	2,915	2,540	228,414	247,538	42,021
Daily Avg.	72	1,487	2,245	2,222	848	103	99	143	98	98	97	82	626	678	115
Beani Bazar	17,756	16,009	17,866	17,319	18,258	17,892	19,588	20,678	20,157	20,629	20,053	21,331	227,536	202,439	176,527
Daily Avg.	573	572	576	577	589	596	632	667	672	665	668	688	623	555	482
Bibiyana	19,848	18,265	22,262	20,877	23,514	25,905	27,665	28,142	27,958	27,860	28,124	29,718	300,138	211,873	209,941
Daily Avg.	640	652	718	696	759	864	892	908	932	899	937	959	822	580	574
Chattak	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Fenchuganj	593	1,105	3,128	3,688	3,630	3,642	3,852	4,138	4,752	4,402	3,494	3,814	40,238	22,412	28,653
Daily Avg.	19	39	101	123	117	121	124	133	158	142	116	123	110	61	78
Feni	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Habiganj	7,129	7,965	5,538	5,121	4,574	6,099	6,495	7,586	5,612	6,496	6,675	7,092	76,382	40,135	15,442
Daily Avg.	230	284	179	171	148	203	210	245	187	210	223	229	209	110	42
Jalalabad	6,413	5,786	6,027	6,204	3,952	2,425	3,233	4,222	2,000	2,220	2,329	2,017	46,828	63,469	72,877
Daily Avg.	207	207	194	207	127	81	104	136	67	72	78	65	128	174	199
Kailas Tila	6,699	6,140	6,932	6,975	8,099	9,143	13,847	15,189	17,462	20,686	23,889	31,086	166,147	145,547	100,033
Daily Avg.	216	219	224	233	261	305	447	490	582	667	796	1,003	455	399	273
Kamta	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Meghna	27,644	1,909	2,232	2,405	3,957	5,743	6,629	6,093	6,622	7,336	7,305	7,670	85,545	22,459	16,447
Daily Avg.	892	68	72	80	128	191	214	197	221	237	244	247	234	62	45
Moulavi Baza	303	225	234	237	215	254	381	229	417	343	267	291	3,396	2,559	6,968
Daily Avg.	10	8	8	8	7	8	12	7	14	11	9	9	9	7	19
Narshingdi	2,074	791	868	840	867	879	930	922	891	916	870	890	11,738	10,185	10,191
Daily Avg.	67	28	28	28	28	29	30	30	30	30	29	29	32	28	28
Rashidpur	19,694	17,866	19,845	19,304	19,979	19,434	20,084	20,171	19,600	20,321	19,718	20,662	236,678	237,280	144,432
Daily Avg.	635	638	640	643	644	648	648	651	653	656	657	667	648	650	395
Saldanadi	149	107	100	130	163	142	128	173	128	128	95	121	1,564	1,169	1,977
Daily Avg.	5	4	3	4	5	5	4	6	4	4	3	4	4	3	5

Monthly Water Production by Fields in December 2022



HYDROCARBON UNIT
Energy & Mineral Resources Division

Field Name	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	2021	2020
Sangu	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Semutang	124	129	136	3,936	4,169	3,936	4,160	4,103	3,558	3,813	3,499	3,702	35,265	1,175	911
Daily Avg.	4	5	4	131	134	131	134	132	119	123	117	119	97	3	2
Shahbazpur	2,441	2,217	2,219	2,368	2,264	2,278	2,371	2,208	2,373	2,272	2,142	2,702	27,855	24,246	17,316
Daily Avg.	79	79	72	79	73	76	76	71	79	73	71	87	76	66	47
Srikail	1,707	1,382	1,529	1,519	1,538	1,529	1,630	1,725	1,767	1,892	1,708	1,871	19,797	15,601	10,292
Daily Avg.	55	49	49	51	50	51	53	56	59	61	57	60	54	43	28
Sundalpur	44	42	46	45	47	45	46	46	45	52	40	43	541	481	233
Daily Avg.	1	2	1	2	2	2	1	1	2	2	1	1	1	1	1
Sylhet	14,402	12,978	14,146	13,823	14,263	13,799	14,260	14,510	15,358	16,432	15,916	16,395	176,282	139,166	114,597
Daily Avg.	465	464	456	461	460	460	460	468	512	530	531	529	483	381	313
Titas	15,432	13,815	16,078	15,929	15,042	16,841	18,040	19,341	20,020	20,507	19,313	19,872	210,230	213,927	287,912
Daily Avg.	498	493	519	531	485	561	582	624	667	662	644	641	576	586	787
Begumganj	89	81	68	69	91	93	90	93	93	94	83	80	1,024	962	418
Daily Avg.	3	3	2	2	3	3	3	3	3	3	3	3	3	3	1
Rupganj	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total (000'bl)	146,889	150,395	191,027	189,510	153,123	135,292	148,937	157,192	156,153	165,159	164,633	178,955	1,937,265	1,626,156	1,281,101
Daily Avg. (000'bbl)	4,738	5,371	6,162	6,317	4,939	4,510	4,804	5,071	5,205	5,328	5,488	5,773	5,308	4,455	3,500

Conditions of Field and Well upto December 2022



Well	company	well type	Discovery	production start	Drilled depth (ft)	Pressure	Pressure type	Completion Zone
Field : Bakharabad								
BKB-1	BGFCL	Vertical	1969	June,1969	9309		FWHP	J
BKB-2	BGFCL	Directional	1969	October,1981	7496	248-274	FWHP	G
BKB-3	BGFCL	Directional	1969	April,1982	9339	356-412	FWHP	G
BKB-4	BGFCL	Directional	1969	June,1982	9430			D
BKB-5	BGFCL	Directional	1969	Sept,1982	9675	1555-1646	FWHP	B
BKB-6	BGFCL	Directional	1969	March,1989	8785			J
BKB-7	BGFCL	Directional	1969	July,1989	8605		FWHP	J
BKB-8	BGFCL	Directional	1969	Sept,1989	8840	490-523	FWHP	J
BKB-9	BGFCL	Vertical	1969	August,2013	8318	1005-1097	FWHP	G
BKB-10	BGFCL	Directional	1969	June,2016	9291	1010-1102	FWHP	K
Field : Bangura								
Bangura-1	Tullow		2004			887-940	FWHP	D
Bangura-2	Tullow		2004			587-685	FWHP	D/E
Bangura-3	Tullow		2004			719-789	FWHP	D
Bangura-6	Tullow		2004			708-780	FWHP	D
Bangura-5	Tullow		2004			579-621	FWHP	D
Field : Beani Bazar								
BB-1	SGFL		1981	July,1999	13480	580-620	SIWHP	Upper
BB-2	SGFL		1981	July,1999	12048	3210-3220	FWHP	Upper
Field : Bibiyana								
BY-1	Chevron		1998			1547-2007	FWHP	BB60, BB66
BY-2	Chevron		1998			1313-1390	FWHP	BB60, BH20A, BH20E
BY-3	Chevron		1998			1363-1403	FWHP	BB70
BY-4	Chevron		1998			1330-1390	FWHP	BH10
BY-5	Chevron		1998			1254-1299	FWHP	BH20A, BH20B, BH20C, BH20D
BY-6	Chevron		1998			1250-1486	FWHP	BB70
BY-7	Chevron		1998			1454-1566	FWHP	BH10
BY-8	Chevron		1998			1270-1297	FWHP	BH20A, BH20B
BY-9	Chevron		1998			1243-1273	FWHP	BH10
BY-10	Chevron		1998			1465-1533	FWHP	BB60
BY-11	Chevron		1998			1260-1284	FWHP	BH20A, BH20B
BY-12	Chevron		1998			1259-1332	FWHP	BB70
BY-13	Chevron		1998			1300-1356	FWHP	BH20A, BH20B
BY-14	Chevron		1998			1342-1632	FWHP	BH20A, BH20B
BY-15	Chevron		1998			2189-2240	FWHP	BB60
BY-16	Chevron		1998			1381-1644	FWHP	BH10, BH20D

Conditions of Field and Well upto December 2022



Well	company	well type	Discovery	production start	Drilled depth (ft)	Pressure	Pressure type	Completion Zone
BY-17	<i>Chevron</i>		<i>1998</i>			<i>2104-2229</i>	<i>FWHP</i>	<i>BB60</i>
BY-18	<i>Chevron</i>		<i>1998</i>			<i>1904-2218</i>	<i>FWHP</i>	<i>BB60</i>
BY-19	<i>Chevron</i>		<i>1998</i>			<i>1354-1477</i>	<i>FWHP</i>	<i>BH10, BH20A</i>
BY-20	<i>Chevron</i>		<i>1998</i>			<i>1248-1262</i>	<i>FWHP</i>	<i>BH20D, BH20A, BH10</i>
BY-21	<i>Chevron</i>		<i>1998</i>			<i>1333-1348</i>	<i>FWHP</i>	<i>BH20A, BH20B, BH10</i>
BY-22	<i>Chevron</i>		<i>1998</i>			<i>1552-1586</i>	<i>FWHP</i>	<i>BB60</i>
BY-23	<i>Chevron</i>		<i>1998</i>			<i>1739-2021</i>	<i>FWHP</i>	<i>BH10, BH20A, BH20B, BH20C</i>
BY-24	<i>Chevron</i>		<i>1998</i>			<i>1337-2091</i>	<i>FWHP</i>	<i>BB60</i>
BY-25	<i>Chevron</i>		<i>1998</i>			<i>1728-1857</i>	<i>FWHP</i>	<i>BB60, BB66</i>
BY-26	<i>Chevron</i>		<i>1998</i>			<i>1877-2094</i>	<i>FWHP</i>	<i>BB60, BB64</i>
Field : Chattak								
Ch-1	SGFL		1959					
Field : Fenchuganj								
Fenchuganj-2	<i>BAPEX</i>		<i>1988</i>	<i>May, 2004</i>				
Fenchuganj-3	<i>BAPEX</i>		<i>1988</i>	<i>February, 2005</i>		<i>2004-2010</i>		<i>upper</i>
Fenchuganj-4	<i>BAPEX</i>		<i>1988</i>			<i>2037-2065</i>		
Field : Feni								
Feni-1	<i>BAPEX</i>		<i>1981</i>					
Feni-2	<i>BAPEX</i>		<i>1981</i>					
Feni-3	<i>BAPEX</i>		<i>1981</i>					
Feni-4	<i>BAPEX</i>		<i>1981</i>					
Feni-5	<i>BAPEX</i>		<i>1981</i>					
Field : Habiganj								
Hbj-1	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>Feb,1969</i>	<i>11500</i>		<i>FWHP</i>	<i>upper</i>
Hbj-2	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>Feb,1969</i>	<i>5100</i>		<i>FWHP</i>	<i>upper</i>
Hbj-3	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>July,1985</i>	<i>5282</i>	<i>1478-1486</i>	<i>FWHP</i>	<i>upper</i>
Hbj-4	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>May,1985</i>	<i>5249</i>	<i>1460-1467</i>	<i>FWHP</i>	<i>upper</i>
Hbj-5	<i>BGFCL</i>	<i>Directional</i>	<i>1963</i>	<i>Feb,1992</i>	<i>11552</i>	<i>1440-1446</i>	<i>FWHP</i>	<i>upper</i>
Hbj-6	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>Feb,1992</i>	<i>5515</i>	<i>1375-1379</i>	<i>FWHP</i>	<i>upper</i>
Hbj-7	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>April,2000</i>	<i>10236</i>	<i>1331-1139</i>	<i>FWHP</i>	<i>upper</i>
Hbj-8	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>May, 2000</i>	<i>5280</i>			<i>upper</i>
Hbj-9	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>July,1998</i>	<i>5249</i>			<i>upper</i>
Hbj-10	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>Apr, 2000</i>	<i>5133</i>	<i>1322-1331</i>	<i>FWHP</i>	<i>upper</i>
Hbj-11	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>February,2008</i>	<i>10499</i>	<i>1417-1423</i>	<i>FWHP</i>	<i>upper</i>
Field : Jalalabad								
JB-1	<i>Chevron</i>		<i>1989</i>			<i>1333-1436</i>	<i>FWHP</i>	<i>BB60, BB50</i>

Conditions of Field and Well upto December 2022



Well	company	well type	Discovery	production start	Drilled depth (ft)	Pressure	Pressure type	Completion Zone
JB-2	<i>Chevron</i>		<i>1989</i>			<i>1279-1294</i>	<i>FWHP</i>	<i>BB50, BB60</i>
JB-3	<i>Chevron</i>		<i>1989</i>			<i>1332-1375</i>	<i>FWHP</i>	<i>BB50, BB60</i>
JB-4	<i>Chevron</i>		<i>1989</i>			<i>1365-1425</i>	<i>FWHP</i>	<i>BB60</i>
JB-6	<i>Chevron</i>		<i>1989</i>			<i>1354-1362</i>	<i>FWHP</i>	<i>BB60, BB50</i>
JB-7	<i>Chevron</i>		<i>1989</i>			<i>1666-1679</i>	<i>FWHP</i>	<i>BB20</i>
JB-8	<i>Chevron</i>		<i>1989</i>			<i>1362-1370</i>	<i>FWHP</i>	<i>BB50, BB60</i>
Field : Kailas Tila								
KTL-1	<i>SGFL</i>		<i>1962</i>	<i>June, 1983</i>	<i>12417</i>	<i>0</i>	<i>SIWHP</i>	
KTL-2	<i>SGFL</i>		<i>1962</i>	<i>Feb, 1995</i>		<i>2225-2230</i>	<i>FWHP</i>	
KTL-3	<i>SGFL</i>		<i>1962</i>	<i>March, 1995</i>		<i>2470-2495</i>	<i>FWHP</i>	
KTL-4	<i>SGFL</i>		<i>1962</i>	<i>March, 1997</i>		<i>2360-2410</i>	<i>FWHP</i>	
KTL-5	<i>SGFL</i>		<i>1962</i>	<i>Sep, 2006</i>		<i>0</i>	<i>SIWHP</i>	
KTL-6	<i>SGFL</i>		<i>1962</i>	<i>Aug, 2007</i>		<i>2490-2495</i>	<i>FWHP</i>	
KTL-7	<i>SGFL</i>		<i>1962</i>			<i>0</i>	<i>SIWHP</i>	
Field : Kamta								
Kamta-1	<i>BGFCL</i>	<i>Vertical</i>	<i>1981</i>	<i>july,1982</i>	<i>11857</i>			<i>N/A</i>
Field : Meghna								
M-1	<i>BGFCL</i>	<i>Vertical</i>	<i>2004</i>	<i>july,1990</i>	<i>10069</i>	<i>1400-1450</i>	<i>FWHP</i>	<i>A,E,F & G</i>
Field : Moulavi Bazar								
MV Bazar-2	<i>Chevron</i>		<i>1997</i>			<i>800-820</i>	<i>FWHP</i>	<i>BB70</i>
MV Bazar-3	<i>Chevron</i>		<i>1997</i>			<i>800-820</i>	<i>FWHP</i>	<i>BB70</i>
MV Bazar-4	<i>Chevron</i>		<i>1997</i>			<i>946-952</i>	<i>FWHP</i>	<i>BB20</i>
MV Bazar-5	<i>Chevron</i>		<i>1997</i>			<i>0</i>	<i>SIWHP</i>	<i>BB60</i>
MV Bazar-6	<i>Chevron</i>		<i>1997</i>			<i>822-890</i>	<i>FWHP</i>	<i>BB20</i>
MV Bazar-7	<i>Chevron</i>		<i>1997</i>			<i>844-901</i>	<i>FWHP/SIWHP</i>	<i>BB20</i>
MV Bazar-9	<i>Chevron</i>		<i>1997</i>			<i>0</i>	<i>SIWHP</i>	<i>BB46, BB48, BB60</i>
Field : Narshingdi								
N-1	<i>BGFCL</i>	<i>vertical</i>	<i>1990</i>	<i>october,1990</i>	<i>11320</i>	<i>1143-1197</i>	<i>FWHP</i>	<i>BL</i>
N-2	<i>BGFCL</i>	<i>vertical</i>	<i>1990</i>	<i>february,2007</i>	<i>10778</i>	<i>1015-1097</i>	<i>FWHP</i>	<i>BL</i>
Field : Rashidpur								
RP-1	<i>SGFL</i>		<i>1960</i>			<i>1290-1291</i>	<i>FWHP</i>	<i>Upper</i>
RP-2	<i>SGFL</i>		<i>1960</i>			<i>73</i>	<i>SIWHP</i>	<i>Lower</i>
RP-3	<i>SGFL</i>		<i>1960</i>			<i>1548-1568</i>	<i>FWHP</i>	<i>Lower</i>
RP-4	<i>SGFL</i>		<i>1960</i>			<i>1450-1655</i>	<i>FWHP</i>	<i>Lower</i>
RP-5	<i>SGFL</i>		<i>1960</i>			<i>2291</i>	<i>SIWHP</i>	<i>Lower</i>
RP-6	<i>SGFL</i>		<i>1960</i>			<i>870</i>	<i>SIWHP</i>	<i>A</i>

Conditions of Field and Well upto December 2022



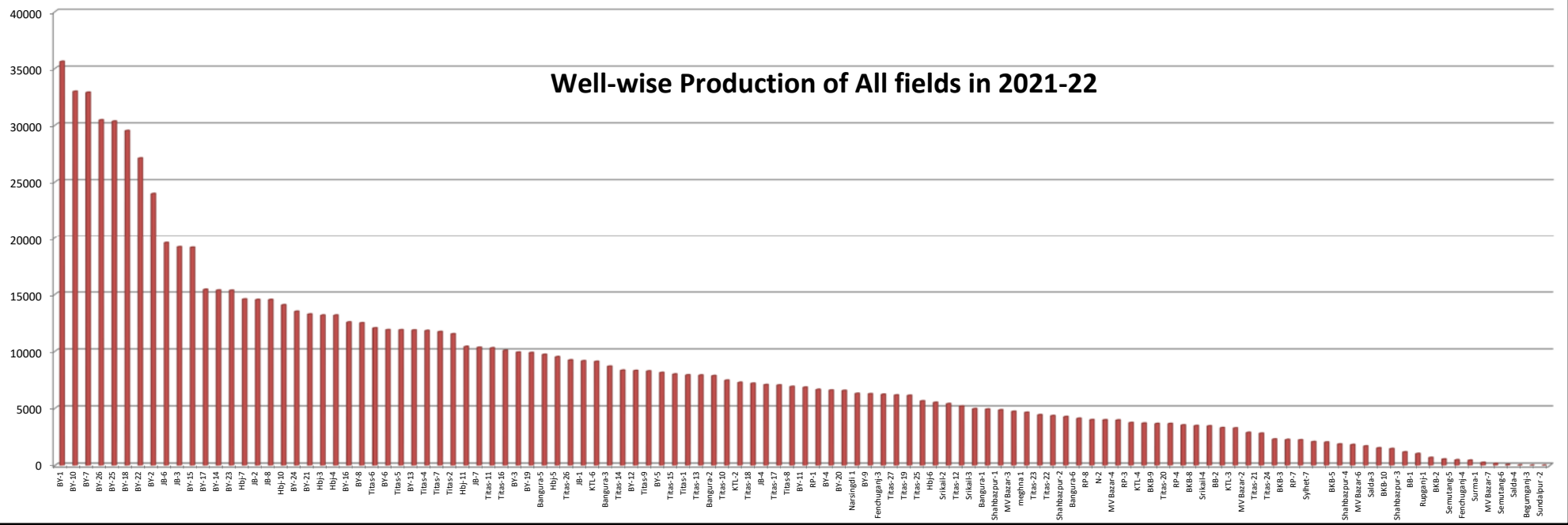
Well	company	well type	Discovery	production start	Drilled depth (ft)	Pressure	Pressure type	Completion Zone
RP-7	SGFL		1960			1308-1338	FWHP	Lower
RP-8	SGFL		1960			1600-1625	FWHP	Upper
Field : Salda Nadi								
Salda-1	BAPEX		1995					
Salda-2	BAPEX		1995					
Salda-3	BAPEX	Directional	1995	February, 2012		639-640, 698-700		Upper/Lower
Salda-4	BAPEX		1995					
Field : Sangu								
Sangu-1	BGFCL		1996					
Sangu-3z	BGFCL		1996					
Sangu-4	BGFCL		1996					
Sangu-5	BGFCL		1996					
Sangu-7	BGFCL		1996					
Sangu-8	BGFCL		1996					
Sangu-9	BGFCL		1996					
Sangu-10	BGFCL		1996					
Sangu-11	BGFCL		1996					
Field : Semutang								
Semutang-5	BAPEX		1967			280-508		Lower Zone
Semutang-6	BAPEX		1967			750-1302		
Field : Shahbazpur								
Shahbazpur-1	BAPEX		1995	May, 2009		2310-3543		Lower Zone
Shahbazpur-2	BAPEX		1995			3541-4133		Lower Zone
Shahbazpur-3	BAPEX		1995			4300		Upper Zone
Shahbazpur-4	BAPEX		1995			4250		Upper Zone
Field : Srikail								
Srikail-2	BAPEX		2012			990-1016		Upper & Lower D
Srikail-3	BAPEX		2012			981-1043		Upper & Lower D
Srikail-4	BAPEX		2012			1018-1068		Upper & Lower D
Field : Sundalpur								
Sundalpur -1	BAPEX		2011					
Sundalpur -2	BAPEX		2011					
Field : Sylhet								
Sylhet-3	SGFL		1955	Aug, 1958				
Sylhet-6	SGFL		1955	Aug, 1964		800-850	SIWHP	
Sylhet-7	SGFL		1955	Apr, 2005		1750-1820	FWHP	Lower Bokabil

Conditions of Field and Well upto December 2022

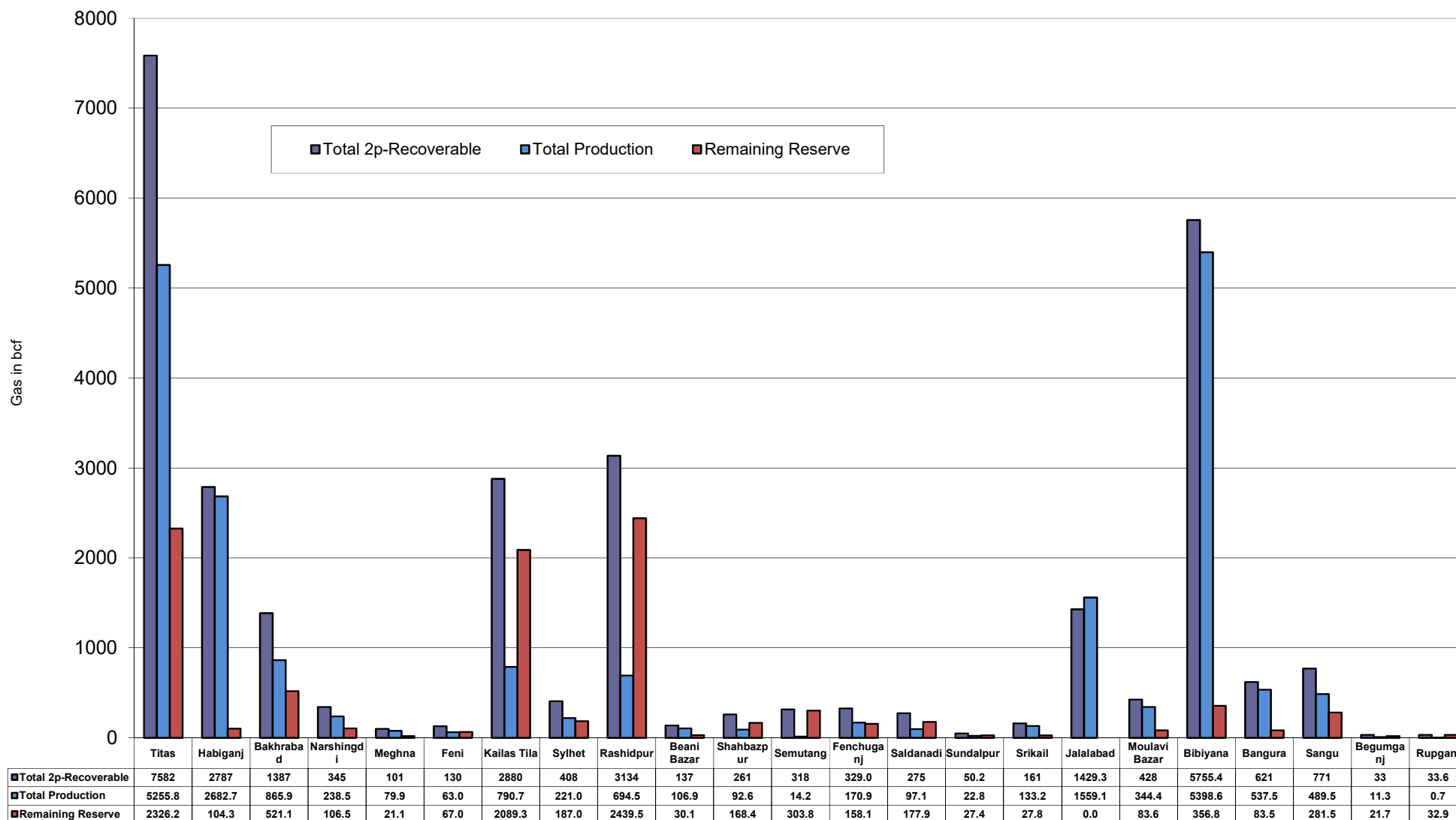


Well	company	well type	Discovery	production start	Drilled depth (ft)	Pressure	Pressure type	Completion Zone
Surma-1	SGFL		1955	June, 2010		230	SIWHP	C & D
Field : Titas								
Titas-1	BGFCL	vertical	1962	Mar,1969	12325	900-925	FWHP	A
Titas-2	BGFCL	vertical	1962	Fen,1969	10574	960-1020	FWHP	A
Titas-3	BGFCL	vertical	1962	sept,1969	9315	0	FWHP	A
Titas-4	BGFCL	vertical	1962	oct,1969	9350	1020-1070	FWHP	A
Titas-5	BGFCL	Directional	1962	jan,1981	10805	990-1035	FWHP	A
Titas-6	BGFCL	vertical	1962	Feb,1984	10072	1195-1225	FWHP	A
Titas-7	BGFCL	Directional	1962	July,1985	11006	1090-1160	FWHP	A
Titas-8	BGFCL	Directional	1962	sept,1985	11760	1000-1030	FWHP	B & C
Titas-9	BGFCL	Directional	1962	jan,1988	11893	1040-1085	FWHP	B & C
Titas-10	BGFCL	Directional	1962	may,1988	12139	1140-1180	FWHP	A
Titas-11	BGFCL	vertical	1962	Jun,1991	10462	1275-1310	FWHP	A
Titas-12	BGFCL	Directional	1962	July,2002	9873	1465-1500	FWHP	A
Titas-13	BGFCL	Directional	1962	June,2000	11487	1085-1115	FWHP	A
Titas-14	BGFCL	Directional	1962	June,2000	11004	1200-1250	FWHP	A
Titas-15	BGFCL	vertical	1962	may,2006	10446	0	FWHP	A
Titas-16	BGFCL	Directional	1962	dec,2005	11673	1205-1225	FWHP	A
Titas-17	BGFCL	vertical	1962	feb,2013	9424	1145-1175	FWHP	A
Titas-18	BGFCL	Directional	1962	august,2013	10932	1165-1190	FWHP	A
Titas-19	BGFCL	Directional	1962	may,2014	12730	1365-1415	FWHP	A
Titas-20	BGFCL	Directional	1962	oct,2013	11585	1370-1440	FWHP	A
Titas-21	BGFCL	Directional	1962	dec,2013	11631	1260-1285	FWHP	A
Titas-22	BGFCL	Directional	1962	march,2014	11926	990-1025	FWHP	A
Titas-27	BGFCL	Directional	1962	april,2014	10292	1245-1265	FWHP	A
Titas-23	BGFCL	Directional	1962	feb,2017	11988	2265-2340	FWHP	C
Titas-24	BGFCL	Directional	1962	oct,2016	12686	1120-1245	FWHP	C
Titas-25	BGFCL	vertical	1962	march,2016	11680	1300-1340	FWHP	A
Titas-26	BGFCL	Directional	1962	july,2016	12618	1840-1875	FWHP	C
Field : Begumganj								
Begumganj-3	BAPEX		1977					
Field : Rupganj								
Rupganj-1	BAPEX		2014			38-88		

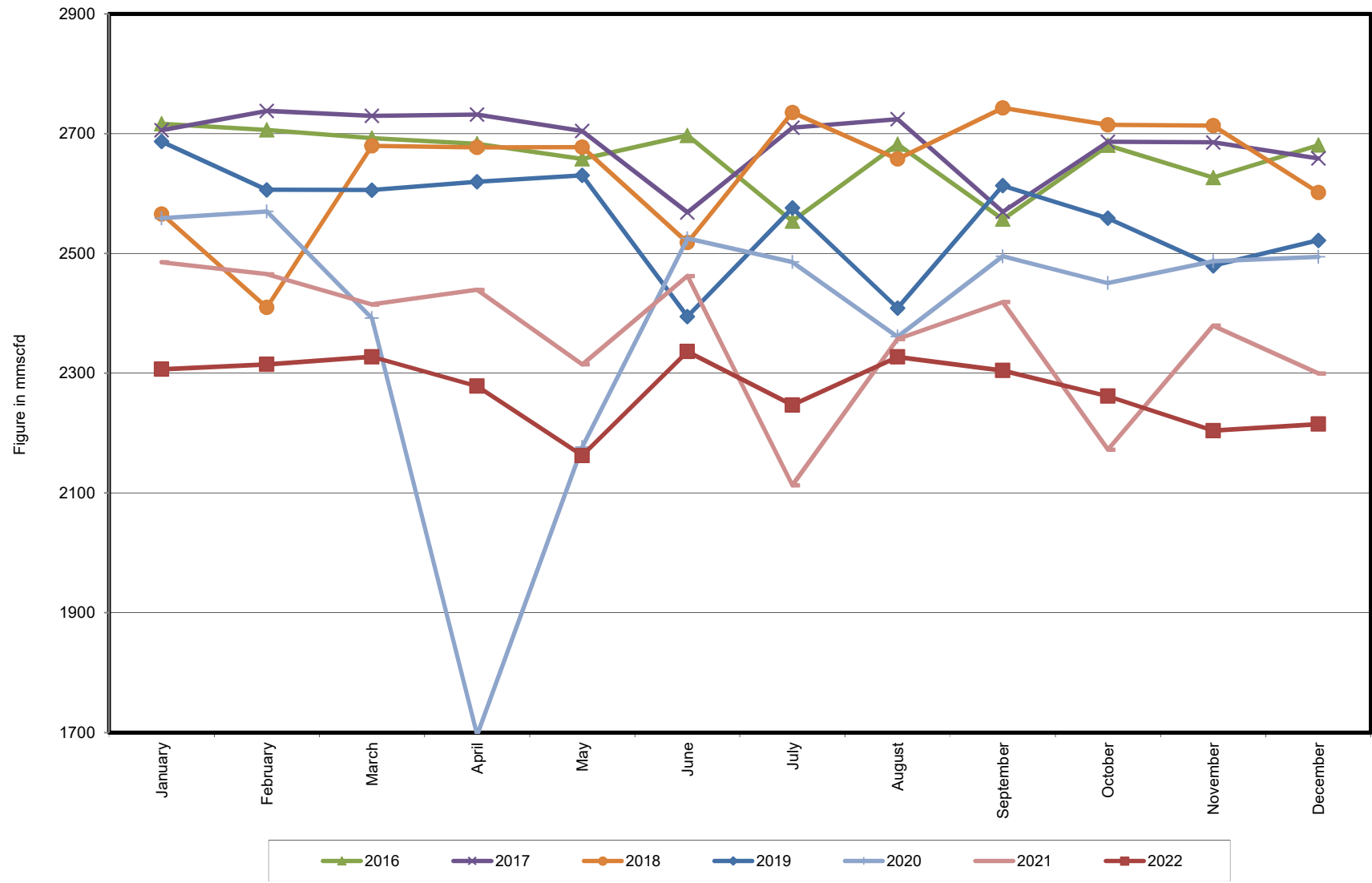
Well-wise Production of All fields in 2021-22



Reserve, Production and Remaining Reserve as of December 2022



Daily Avg. Production From January 2016 to December 2022



Field Wise Daily Avg. Production December 2022

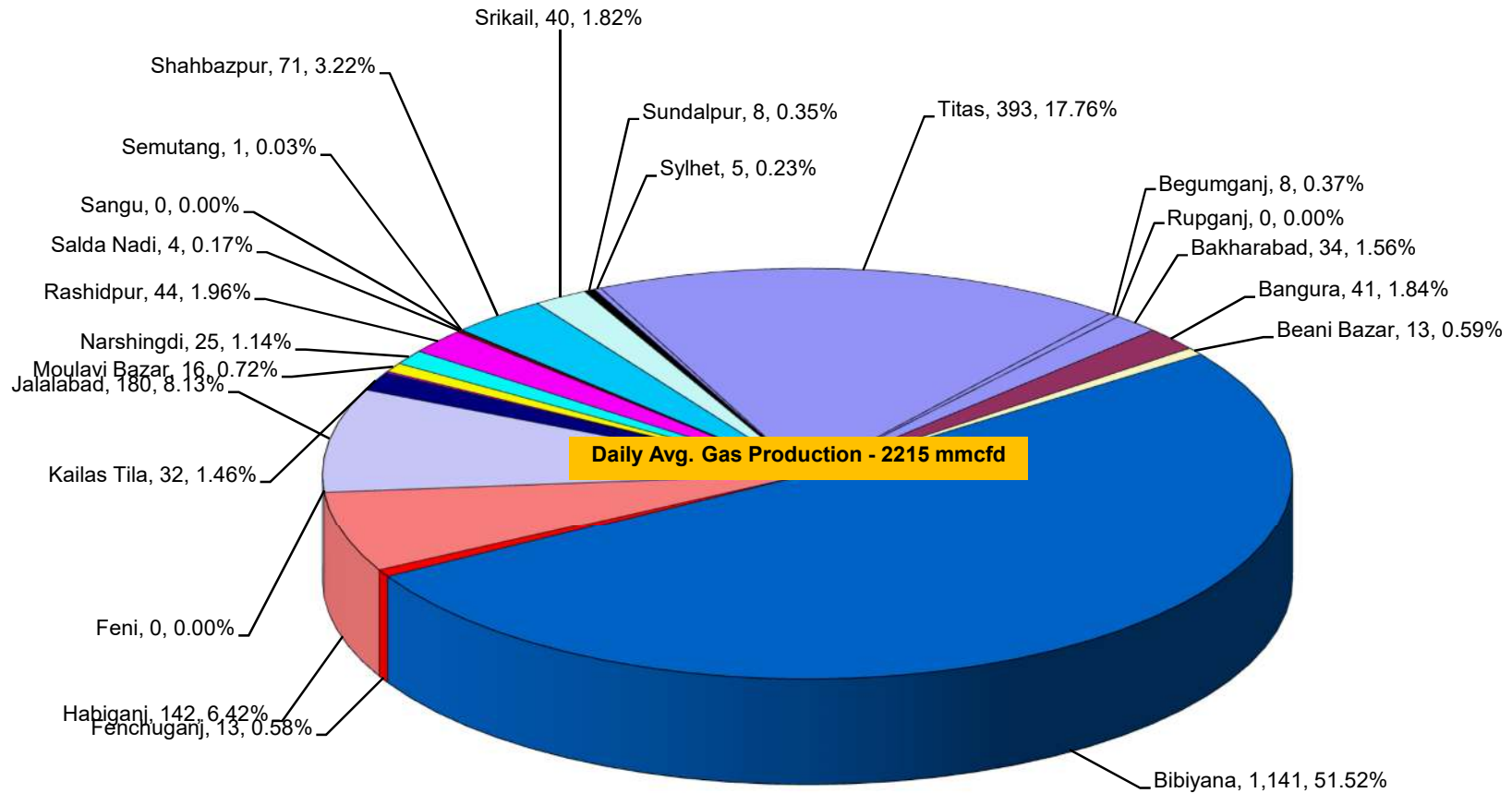
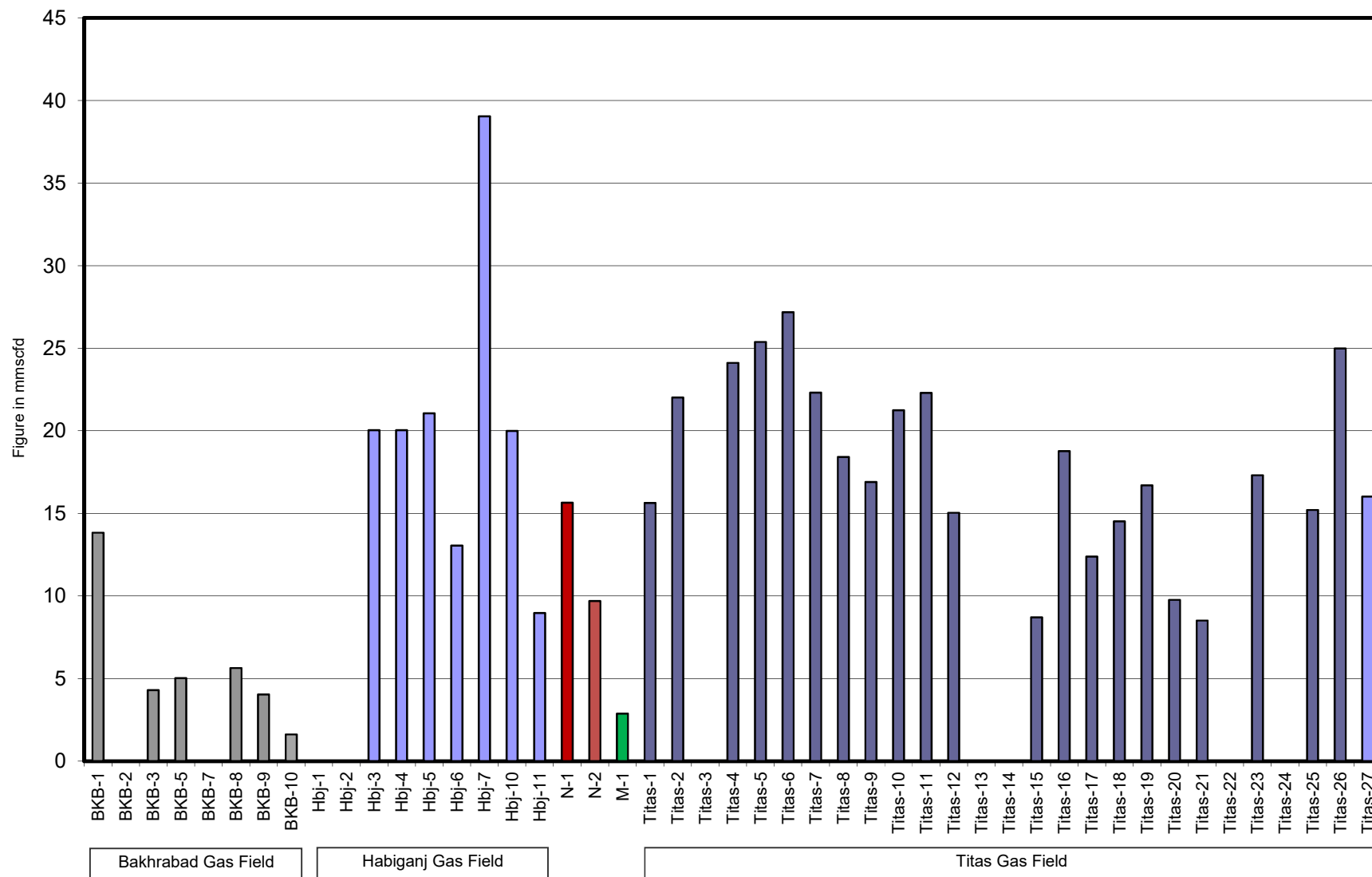


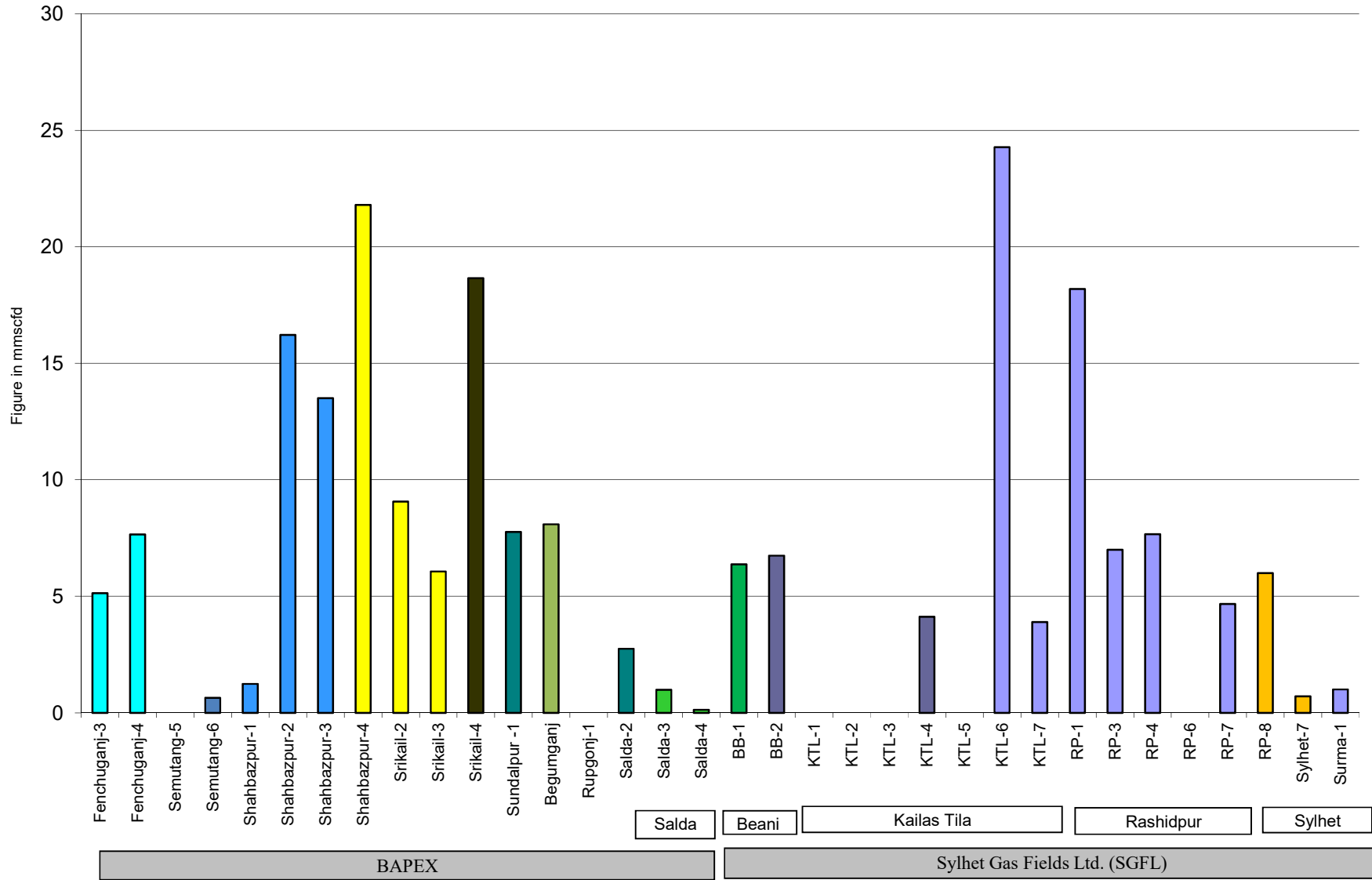
Figure in mmcf and % of total production

Wellwise Daily Avg. Production- BGFCL December 2022

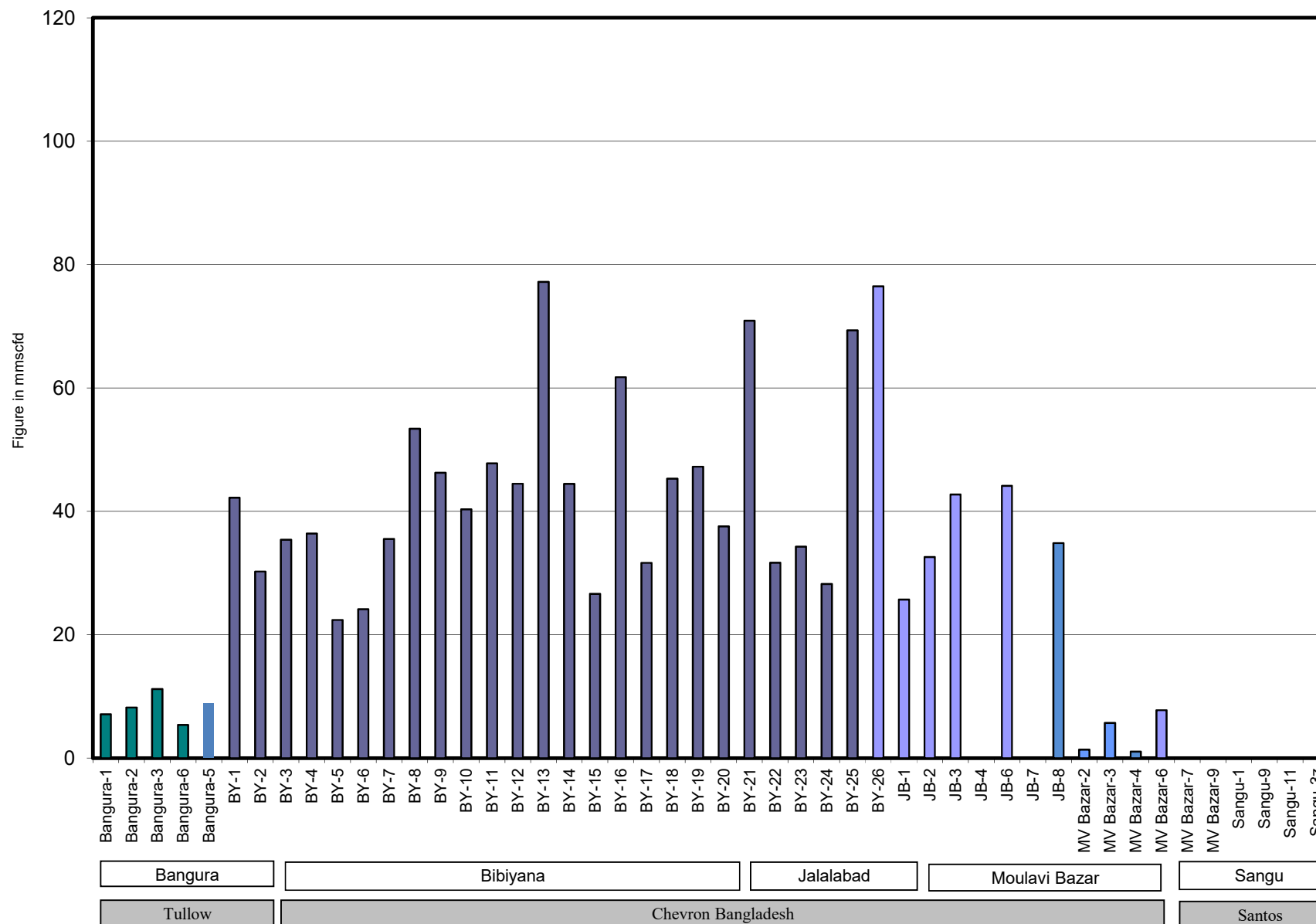


Bangladesh Gas Fields Co. Ltd. (BGFCL)

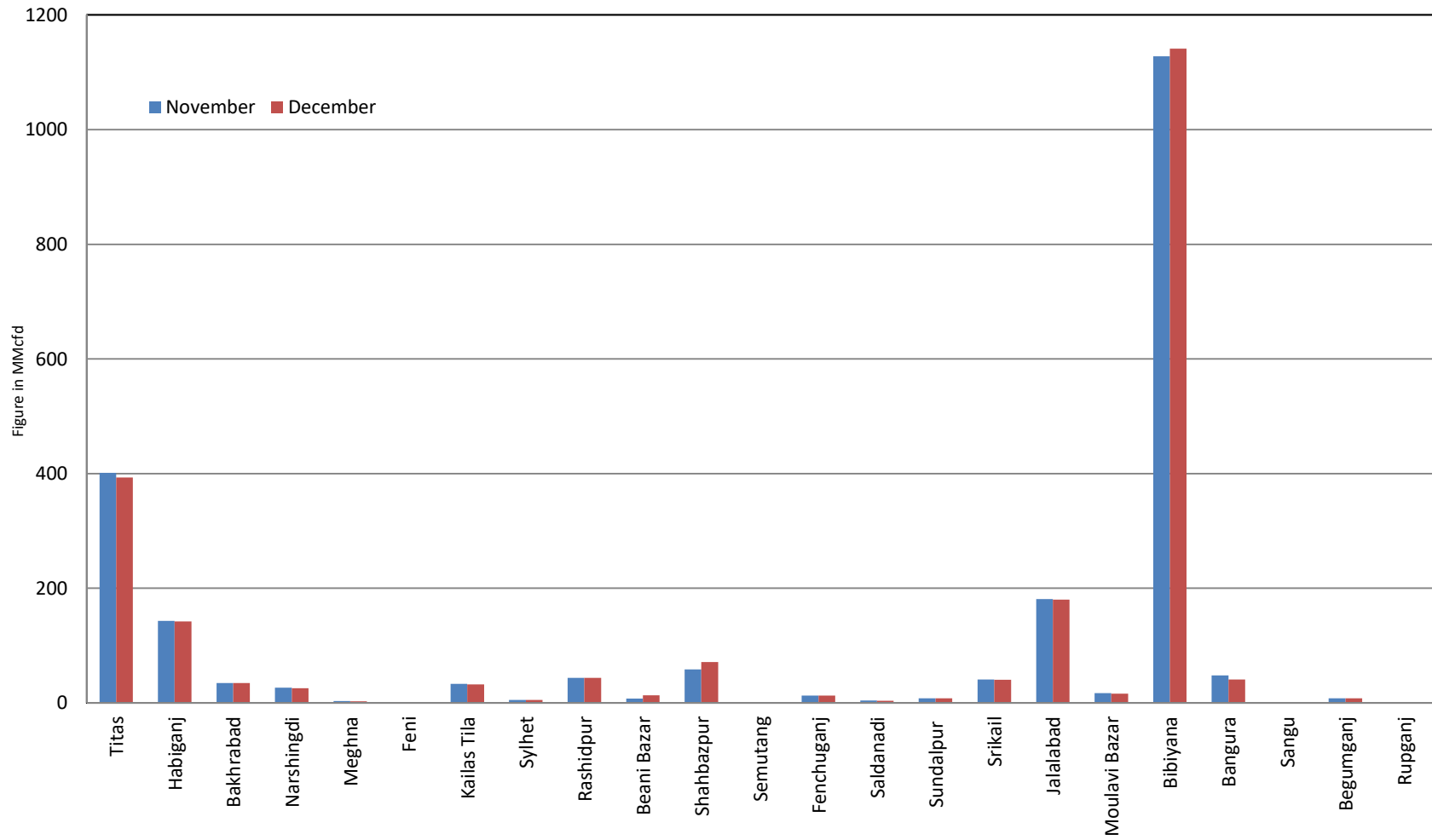
Wellwise Daily Avg. Production- Bapex and SGFL December 2022



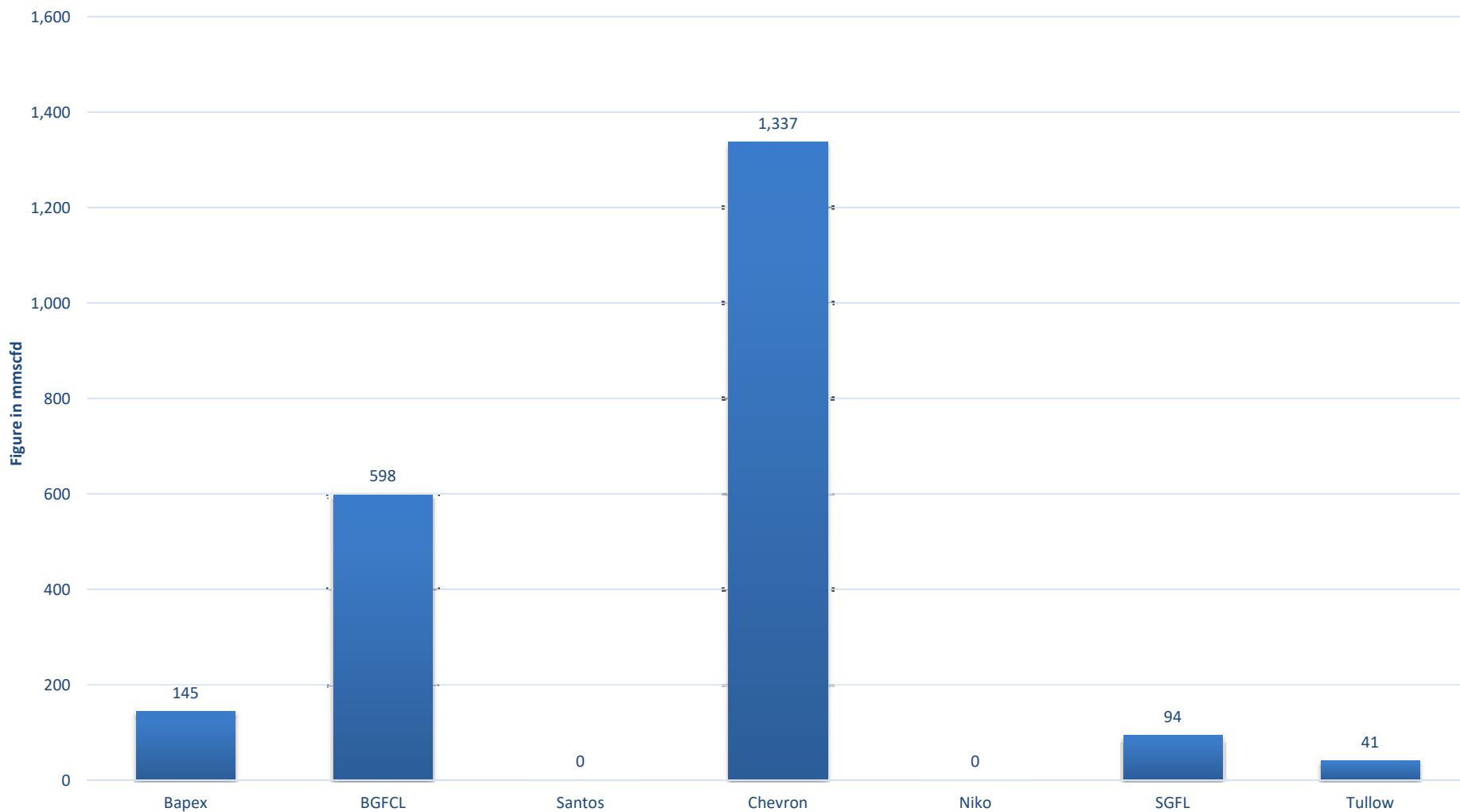
Wellwise Daily Avg. Production- IOC and JVA December 2022



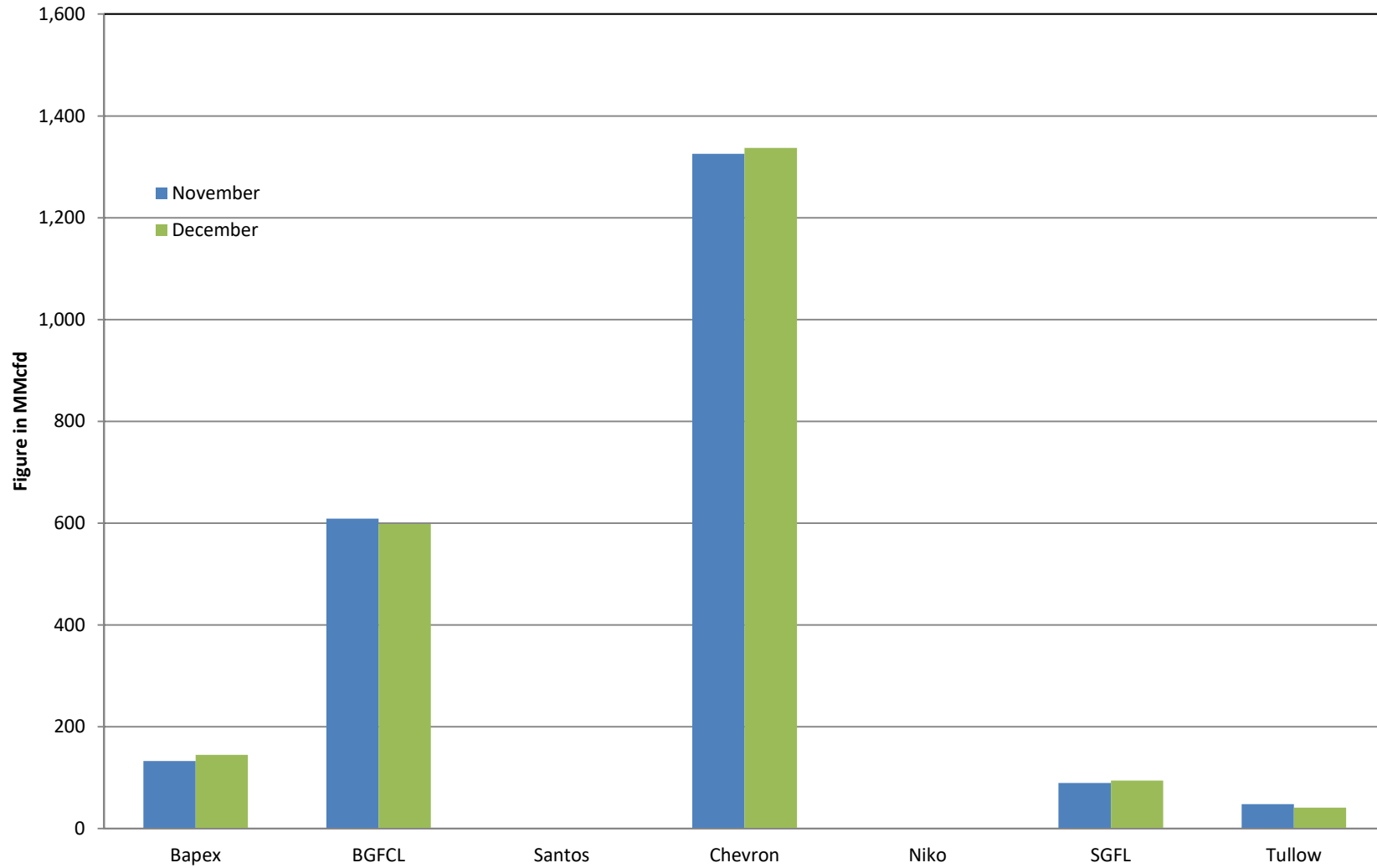
Comparison of fieldwise daily avg. Gas production between November 2022 & December 2022



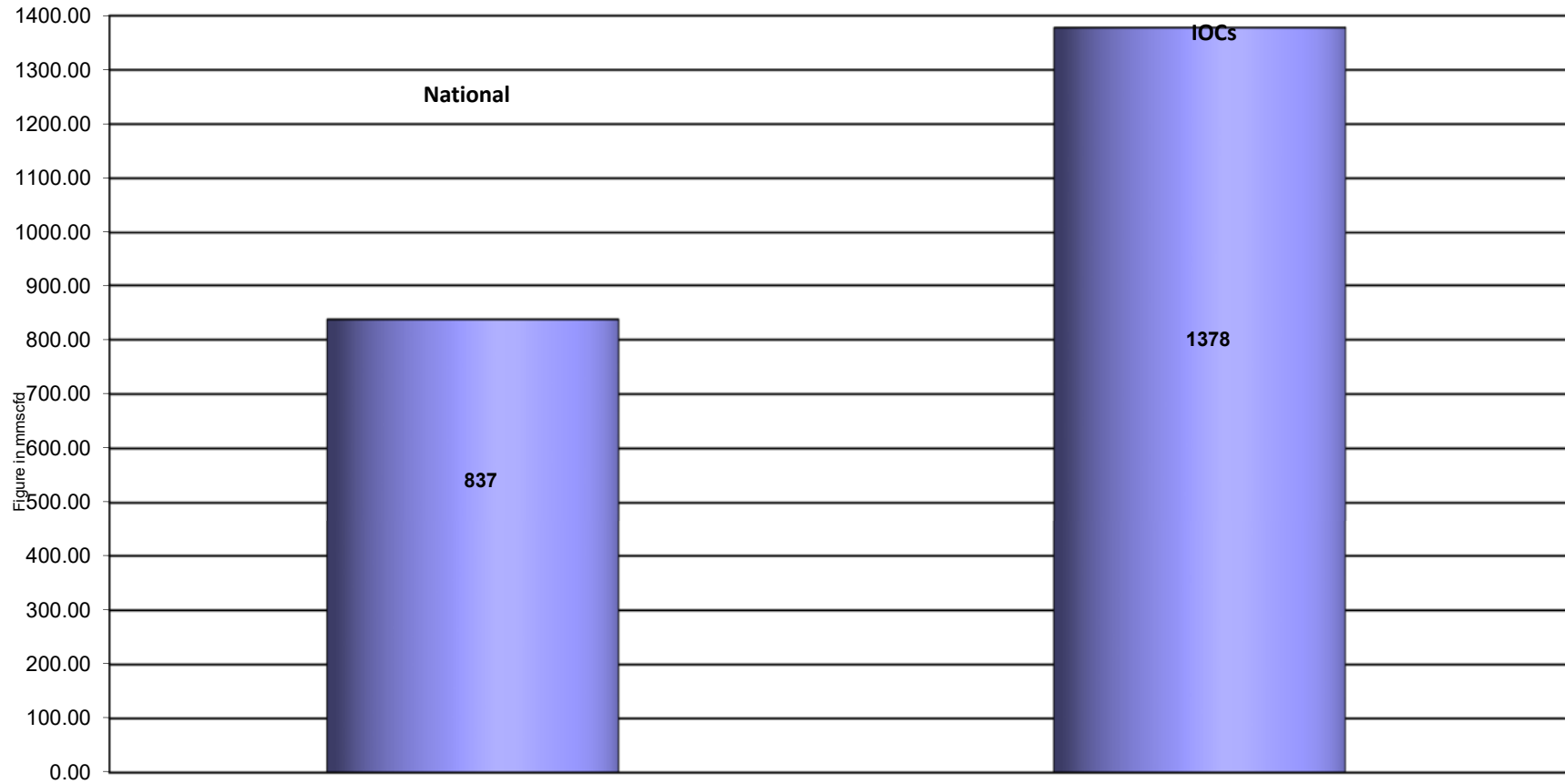
Daily Avg. Production by Operators December 2022



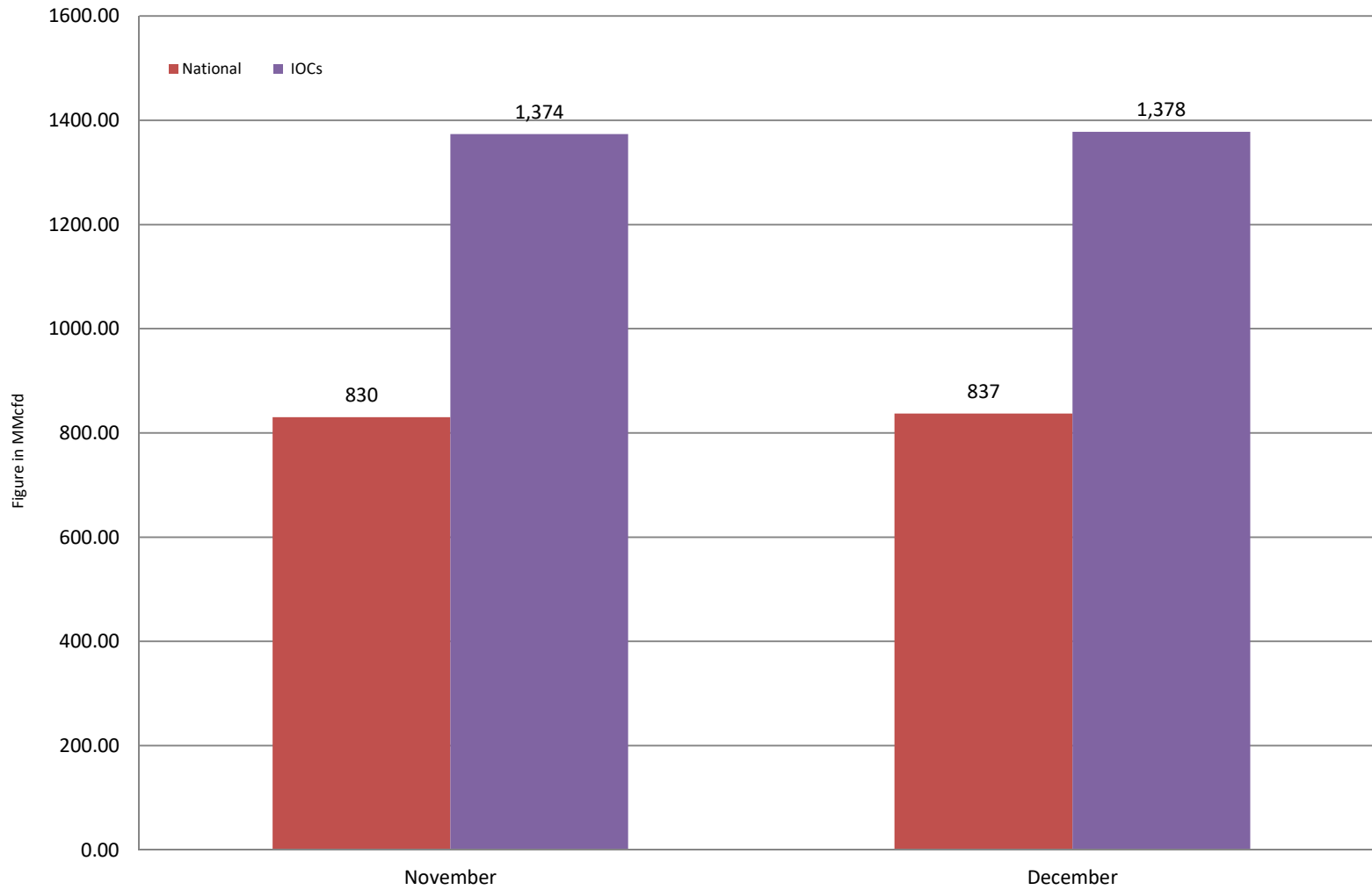
Comparison of operatorwise daily avg. Gas production between November 2022 & December 2022



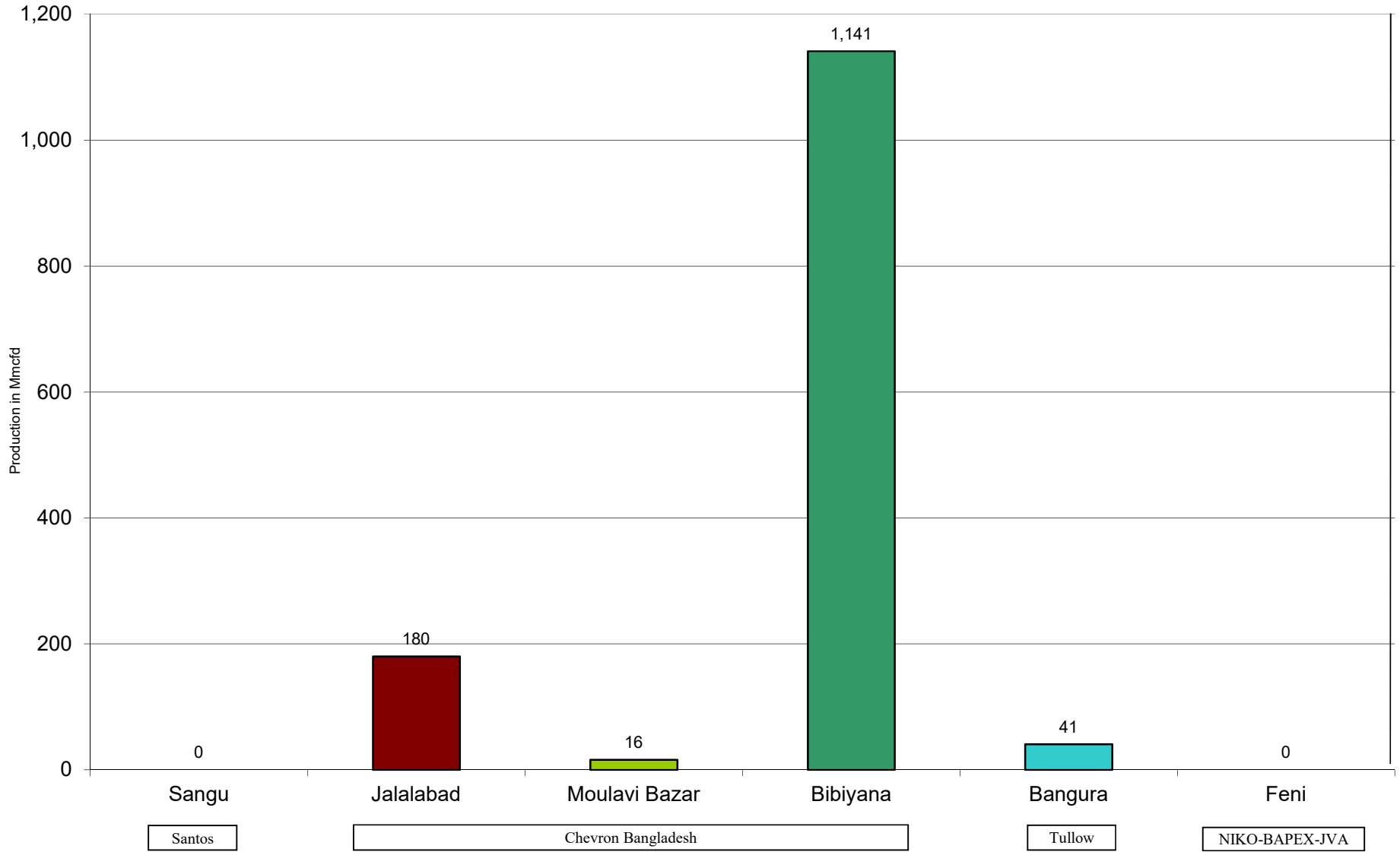
Daily Avg. Production - National Vs. IOCs December 2022



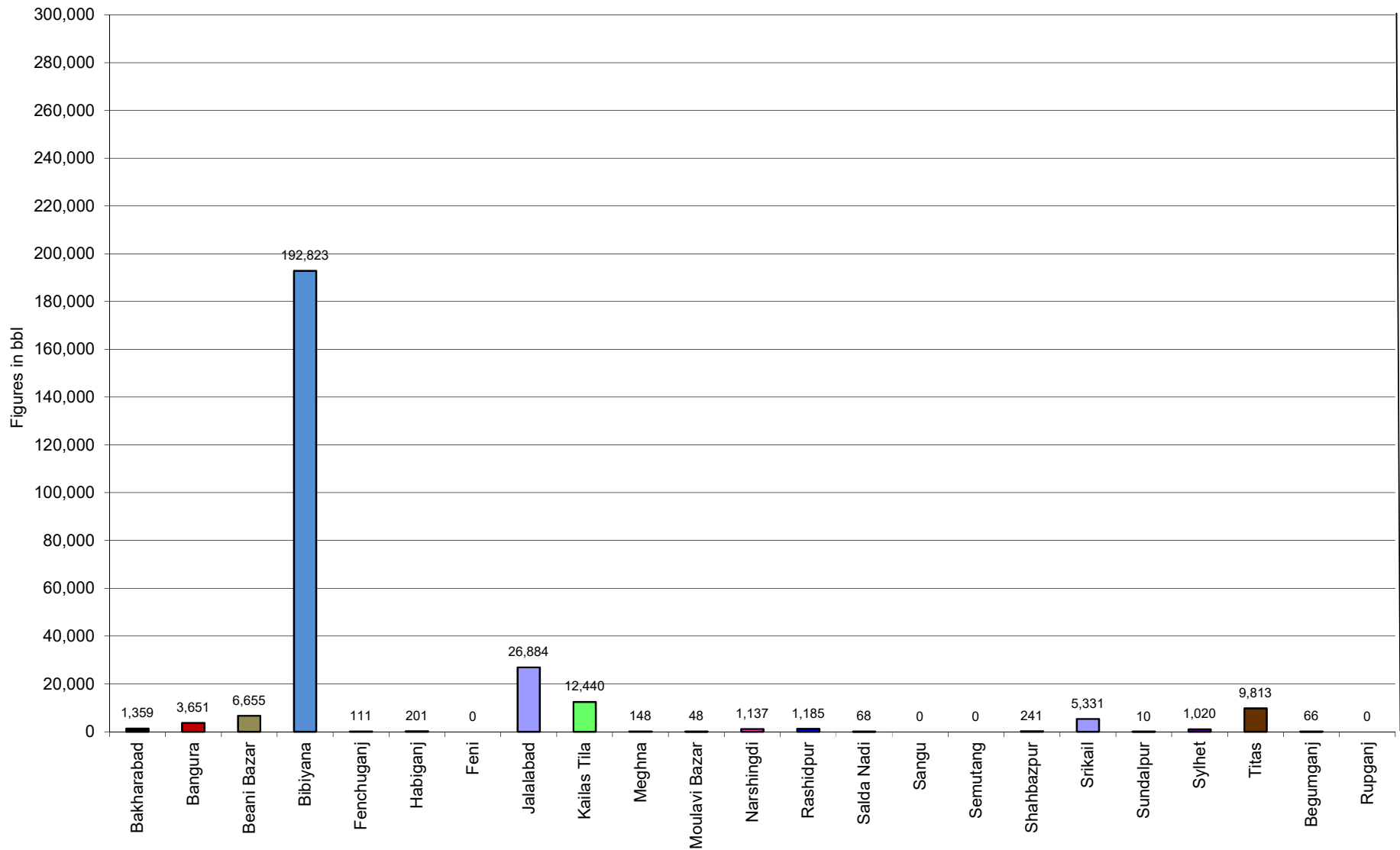
Comparison of daily avg. Gas production - National vs IOC's between November 2022 & December 2022



Daily Avg. Production - IOC and JVA December 2022



Monthly Condensate Production December 2022



Field wise Coal Reserve in Bangladesh

SI No.	Coal Basins	Proved (Mt)	Indicated (Mt)	Inferred (Mt)	Total (Mt)
1	Barapukuria	114.32	211.33	21.06+(43-64)*	346.71+(43-64)*
2	Phulbari	288	226	58	572
3	Khalashpir	-	297.57	225.92	523.49
4	Jamalganj	-	-	1053.9	1053.9
5	Dighipara	-	105	495	600
	Total	402.32	839.9	1896.88-1917.88	3139.10-3160.10

**Resources of VI Seam in second syncline are towards SW of main basin, after Wardell Armstrong*

NOTE: Reserve Figure based on Coal Sector Development Strategy (Final), HCU, PwC

Summary of Reserve and Production of Barapukuria Coal Mine As of December 2022

Coal Initially Place (Proven + Probable)	346,710 kT	346.71 MT
Total Reserve of Seam VI	285,410 kT	285.41 MT
Recoverable from Seam VI Central part(Proven + Probable)	16,540 kT*	16.54 MT
Coal Production in December 2022	97.58 kT	0.10 MT
Cumulative Production as of December 2022	13,227 kT	13.23 MT
Remaining Reserve	3,313 kT	3.31 MT

NOTE: Reserve figure based on Mines and Minerals Development Report ,HCU PwC

*Figure from BCMCL, M/S Wardell Armstrong. According to Mines and Minerals Development Report ,HCU, PwC this figure is 64.8 Mt

Barapukuria Coal Mine-MPM and P Contract (BCMCL)

Measurement Record: Surface Belt Weigher

Measurement Period: December 2022

Day wise data	Consortium Daily Output (ton)	Consortium Cumulative Total	BCMCL Daily Output	BCMCL Cumulative Total	Remarks
1-Dec-2022	3,706.02	3,706.02	3,706.02	3,706.02	
2-Dec-2022	3,864.12	7,570.14	3,864.12	7,570.14	
3-Dec-2022	3,742.68	11,312.82	3,742.68	11,312.82	
4-Dec-2022	3,847.39	15,160.21	3,847.39	15,160.21	
5-Dec-2022	3,108.47	18,268.67	3,108.47	18,268.67	
6-Dec-2022	3,880.14	22,148.81	3,880.14	22,148.81	
7-Dec-2022	3,586.99	25,735.80	3,586.99	25,735.80	
8-Dec-2022	3,566.38	29,302.19	3,566.38	29,302.19	
9-Dec-2022	3,721.27	33,023.46	3,721.27	33,023.46	
10-Dec-2022	3,232.70	36,256.16	3,232.70	36,256.16	
11-Dec-2022	3,553.28	39,809.44	3,553.28	39,809.44	
12-Dec-2022	4,357.89	44,167.32	4,357.89	44,167.32	
13-Dec-2022	3,496.60	47,663.92	3,496.60	47,663.92	
14-Dec-2022	3,996.32	51,660.24	3,996.32	51,660.24	
15-Dec-2022	3,257.86	54,918.11	3,257.86	54,918.11	
16-Dec-2022	3,793.01	58,711.11	3,793.01	58,711.11	
17-Dec-2022	3,325.58	62,036.70	3,325.58	62,036.70	
18-Dec-2022	4,054.79	66,091.48	4,054.79	66,091.48	
19-Dec-2022	3,727.25	69,818.73	3,727.25	69,818.73	
20-Dec-2022	2,753.15	72,571.89	2,753.15	72,571.89	
21-Dec-2022	3,757.58	76,329.46	3,757.58	76,329.46	
22-Dec-2022	3,718.62	80,048.08	3,718.62	80,048.08	
23-Dec-2022	3,614.19	83,662.27	3,614.19	83,662.27	
24-Dec-2022	2,423.75	86,086.02	2,423.75	86,086.02	
25-Dec-2022	1,317.46	87,403.47	1,317.46	87,403.47	
26-Dec-2022	3,932.86	91,336.33	3,932.86	91,336.33	
27-Dec-2022	3,794.71	95,131.05	3,794.71	95,131.05	
28-Dec-2022	3,784.25	98,915.30	3,784.25	98,915.30	
29-Dec-2022	3,506.63	102,421.93	3,506.63	102,421.93	
30-Dec-2022	2,625.67	105,047.60	2,625.67	105,047.60	
31-Dec-2022	2,038.20	107,085.79	2,038.20	107,085.79	

Adjustable coal for scale calibration	-2,377.65
Total Output	104,708.14
Deduction for scrap nov 22)	2.845
Less Difference in water content	7128.234
Less out of seam Dilution	0.00
Net Output	97,577.06

Barapukuria Coal Mine Daywise Data Graph for December 2022

