

বাংলাদেশের
সুবর্ণজয়ন্তী
Bangladesh



Gas and Coal Reserve & Production

January 2022



ENERGY DATA CENTER



HYDROCARBON UNIT

Energy and Mineral Resources Division

Preface

Monthly Report on Gas and Coal Reserve & Production was prepared and published by Hydrocarbon Unit for the first time in July 2004. The present one is the issue for January 2022. In this report, Monthly Gas, Condensate, Water and Coal production of Bangladesh has been reflected. Monthly import of Liquefied Natural Gas (LNG) has been included in the report as well. Moreover, Daily Average Gas Production; Field wise Daily Average Production; Well wise Daily Average Production; Comparison of Field wise Average Gas Production between present & previous month; Daily Average Production by Operator; Comparison of National and IOC Daily Average Production along with the graphical presentation have been depicted. Monthly Coal production data is also included in this report.

This report has been prepared based on the data directly collected from the Production companies of Petrobangla (BAPEX, BGFCL & SGFL) and IOC companies (Tullow & Chevron). Liquefied Natural Gas (LNG) import data is collected from RPGCL & Coal production data is collected from BCMCL.

It is expected that the report will be helpful as reference book and elements of interest for the concerned.

The report will also be available at HCU's website: www.hcu.gov.bd.

Abul Khayer Md. Aminur Rahman
Director General (Additional Secretary)
Hydrocarbon Unit

Executive Summary of January 2022

Total gas and condensate Production in January 2022 were 71.51 Bcf and 231882 Bbl. During the previous month i.e. December 2021, gas and condensate production were 71.29 Bcf and 223931 Bbl and in the same month of the previous year i.e. January 2021, total gas and condensate production were 77.05 Bcf and 269093 Bbl respectively. The National Oil Companies (NOC's) and International Oil Companies (IOC's) Produced 26.85 Bcf and 44.66 Bcf gas respectively in January 2022. During the previous month i.e. December 2021, gas production by the National Oil Companies (NOC's) and International Oil Companies (IOC's) were 26.21 Bcf and 45.07 Bcf respectively. In the month of January 2022, Bibiyana gas field Produced 36.40 Bcf gas and it ranked top among the gas producers. Average production from the field during the month of January 2022 was 1174 MMcfd. It is noted that Bibiyana gas field Produced 37.14 Bcf in December 2021.

During the month of January 2022 total production of condensate was 231882 Bbl compared to 223931 Bbl in the previous month i.e. December 2021. Bibiyana gas field Produced 142151 Bbl condensate and ranked top while Jalalabad ranked 2nd by producing 33083 Bbl.

In the month of January 2022 total coal production was 73509.43 Ton. During the previous month i.e. December 2021 total coal production was 76366.89 Ton.

Total LNG import in January 2022 was 13.70 Bcf. As a result, Total LNG Import in this FY is 137.05 Bcf and cumulative LNG import stands on 671.92 Bcf from August 2018.

Gas Reserve & Production at a glance

| | | |
|---|---|------------------------|
| Gas Initially in Place (GIIP) | : | 40,092.19 Bcf |
| Recoverable (2P) | : | 29,926.10 Bcf |
| Cumulative Production as of January 2022 | : | 19,166.98 Bcf |
| Remaining Reserve up to January 2022 | : | 10,759.52 Bcf |
| Gas Production in January 2022 | : | 71.51 Bcf |
| National Oil Company (NOC's) production in January 2022 | : | 26.85 Bcf |
| International Oil Company (IOC's) production in January 2022 | : | 44.66 Bcf |
| No. of National Oil Company (NOC's) in January 2022 | : | 3 (BGFCL, BAPEX, SGFL) |
| No. of International Oil Company (IOC's) in January 2022 | : | 2 (Chevron, Tullow) |
| Total gas fields of National Oil Company (NOC) in January 2022 | : | 21 |
| Total gas fields of International Oil Company (IOC) in January 2022 | : | 5 |
| Total gas wells of National Oil Company (NOC) in January 2022 | : | 115 |
| Total gas wells of International Oil Company (IOC) in January 2022 | : | 60 |
| No. of National Oil Company (NOC's) gas production well in January 2022 | : | 70 |
| No. of Intl. Oil Company (IOC's) gas production well in January 2022 | : | 42 |
| No. of National Oil company (NOC's) suspended well in January 2022 | : | 45 |
| No. of International Oil company (IOC's) suspended well in January 2022 | : | 18 |
| Total LNG Import in January 2022 | : | 13.70 Bcf |
| Total LNG Import from July 2021 to January 2022 | : | 137.05 Bcf |
| Cumulative LNG Import from August 2018 | : | 671.92 Bcf |

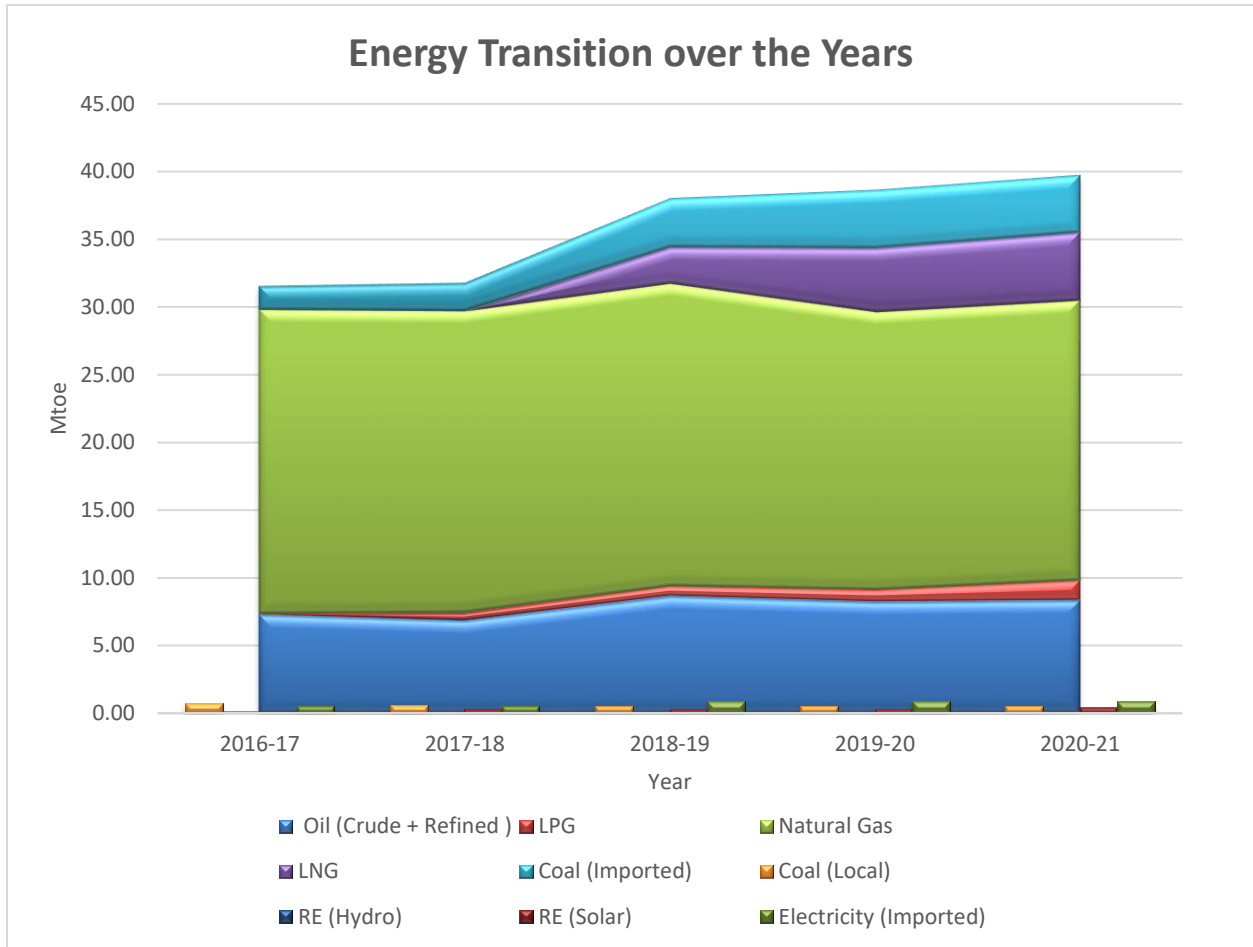


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Summary of Reserve, Production & Import As of January 2022

| | | |
|---|----------------------|------------------|
| Gas Initially Place (Proven + Probable) | 40,092.19 Bcf | 40.09 Tcf |
| Recoverable (Proven + Probable) | 29,926.50 Bcf | 29.93 Tcf |
| Gas Production in January 2022 | 71.51 Bcf | 0.07 Tcf |
| Cumulative Gas Production as of January 2022 | 19,166.98 Bcf | 19.17 Tcf |
| Remaining Reserve | 10,759.52 Bcf | 10.76 Tcf |

NOTE: Reserve figure based on "Updated Report on Bangladesh Gas Reserve Estimation 2010", prepared by Gustavson Associates LLC, USA

| | | |
|--|-------------------|-----------------|
| Total LNG Import in January 2022 | 13.70 Bcf | 0.01 Tcf |
| Total LNG Import from July 2021 to January 2022 | 137.05 Bcf | 0.14 Tcf |
| Cumulative LNG Import from August 2018 | 671.92 Bcf | 0.67 Tcf |

Summary of Reserve and Production

(As of January 2022)

Gas Bcf



| SI No. | Field | 2P | GIIP | 2P Reserve | Gas Prod. In Jan'22 | Cum. Gas Production | Remaining Reserve | Cum. Condensate Production |
|---------------------|-----------------|----|-----------------|-----------------|---------------------|---------------------|-------------------|----------------------------|
| 1 | Begumganj | | 47.0 | 33.0 | 0.26 | 8.5 | 24.5 | 2 |
| 2 | Shahbazpur | | 415.0 | 261.0 | 1.99 | 79.5 | 181.5 | 13 |
| 3 | Semutang | | 654.0 | 318.0 | 0.02 | 13.9 | 304.1 | 5 |
| 4 | Fenchuganj | | 483.0 | 329.0 | 0.59 | 165.9 | 163.1 | 119 |
| 5 | Salda Nadi | | 393.0 | 275.0 | 0.12 | 95.9 | 179.1 | 59 |
| 6 | Srikail* | | 230.0 | 161.0 | 1.37 | 119.3 | 41.7 | 251 |
| 7 | Sundalpur * | | 62.2 | 50.2 | 0.23 | 20.2 | 30.0 | 1 |
| 8 | Rupganj | | 48.0 | 33.6 | 0.00 | 0.7 | 32.9 | 1 |
| Bapex | | | 2,332.2 | 1,460.8 | 4.57 | 503.9 | 956.9 | 451 |
| 9 | Meghna | | 122.0 | 101.0 | 0.24 | 78.2 | 22.8 | 141 |
| 10 | Narshingdi | | 405.0 | 345.0 | 0.84 | 229.6 | 115.4 | 462 |
| 11 | Kamta | | 72.0 | 50.0 | 0.00 | 21.1 | 28.9 | 4 |
| 12 | Habiganj | | 3,981.0 | 2,787.0 | 4.83 | 2,633.1 | 153.9 | 146 |
| 13 | Bakhrabad | | 1,825.0 | 1,387.0 | 1.10 | 854.1 | 532.9 | 1,062 |
| 14 | Titas | | 9,039.0 | 7,582.0 | 12.52 | 5,122.9 | 2,459.1 | 5,603 |
| BGFCL | | | 15,444.0 | 12,252.0 | 19.53 | 8,939.1 | 3,312.9 | 7,418 |
| 15 | Sangu | | 976.0 | 771.0 | 0.00 | 489.5 | 281.5 | 37 |
| Santos/Cairn | | | 976.0 | 771.0 | 0.00 | 489.5 | 281.5 | 37 |
| 16 | Bibiyana** | | 8,383.0 | 5,755.4 | 36.40 | 5,004.7 | 750.7 | 29,220 |
| 17 | Moulavi Bazar** | | 494.0 | 428.0 | 0.55 | 338.9 | 89.1 | 120 |
| 18 | Jalalabad** | | 2,716.0 | 1,429.3 | 6.41 | 1,498.0 | 0.0 | 11,204 |
| Chevron | | | 11,593.0 | 7,612.7 | 43.35 | 6,841.5 | 771.2 | 40,544 |
| 19 | Feni | | 185.0 | 130.0 | 0.00 | 63.0 | 67.0 | 110 |
| Niko | | | 185.0 | 130.0 | 0.00 | 63.0 | 67.0 | 110 |
| 20 | Kailas Tila | | 3,463.0 | 2,880.0 | 0.90 | 779.4 | 2,100.6 | 8,280 |
| 21 | Sylhet | | 580.0 | 408.0 | 0.25 | 219.0 | 189.0 | 826 |
| 22 | Rashidpur | | 3,887.0 | 3,134.0 | 1.37 | 679.9 | 2,454.1 | 823 |
| 23 | Chattak | | 677.0 | 474.0 | 0.00 | 25.8 | 448.2 | 4 |
| 24 | Beani Bazar | | 225.0 | 137.0 | 0.23 | 104.3 | 32.7 | 1,709 |
| SGFL | | | 8,832.0 | 7,033.0 | 2.74 | 1,808.5 | 5,224.5 | 11,642 |
| 25 | Bangura | | 730.0 | 621.0 | 1.31 | 521.5 | 99.5 | 1,344 |
| Tullow | | | 730.0 | 621.0 | 1.31 | 521.5 | 99.5 | 1,344 |
| 26 | Kutubdia | | 65.0 | 46.0 | 0.00 | 0.0 | 46.0 | 0 |
| Total | | | 40,092.2 | 29,926.5 | 71.51 | 19,167.0 | 10,759.5 | 61,546 |

* Preliminary reserve estimated by BAPEX

** 2P reserve estimation by Petrobangla

Production comparison between Dec'21 & Jan'22



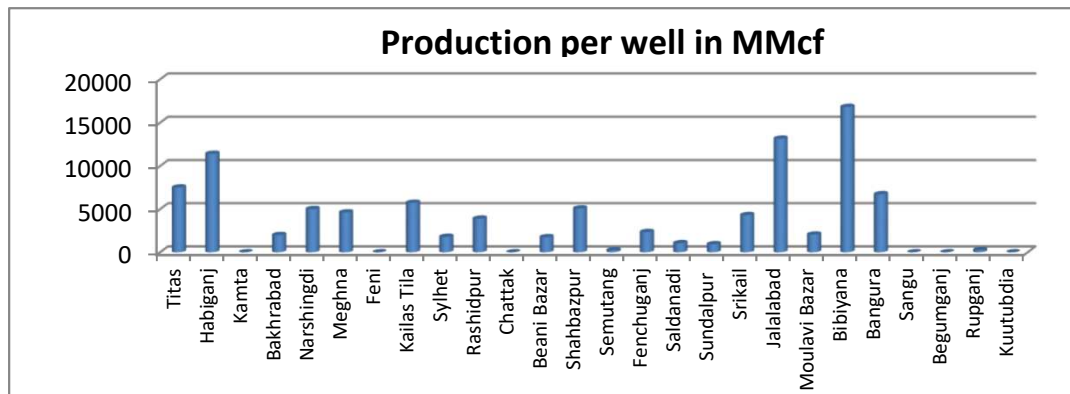
| SI No. | Field | Gas Prod. (MMcf) in Dec'21 | Daily Avg. (MMcfd) in Dec'21 | Gas Prod. (MMcf) in Jan'22 | Daily Avg. (MMcfd) in Jan'22 |
|---------------------|---------------|----------------------------|------------------------------|----------------------------|------------------------------|
| 1 | Begumganj | 257 | 8 | 259 | 8 |
| 2 | Shahbazpur | 1885 | 61 | 1985 | 64 |
| 3 | Semutang | 25 | 1 | 23 | 1 |
| 4 | Fenchuganj | 425 | 14 | 594 | 19 |
| 5 | Salda Nadi | 94 | 3 | 116 | 4 |
| 6 | Srikail | 1211 | 39 | 1366 | 44 |
| 7 | Sundalpur | 238 | 8 | 228 | 7 |
| 8 | Rupganj | 0 | 0 | 0 | 0 |
| Bapex | | 4136 | 133 | 4572 | 147 |
| 9 | Meghna | 228 | 7 | 236 | 8 |
| 10 | Narshingdi | 842 | 27 | 843 | 27 |
| 11 | Kamta | 0 | 0 | 0 | 0 |
| 12 | Habiganj | 4874 | 157 | 4834 | 156 |
| 13 | Bakhrabad | 1100 | 35 | 1100 | 35 |
| 14 | Titas | 12332 | 398 | 12518 | 404 |
| BGFCL | | 19377 | 625 | 19532 | 630 |
| 15 | Sangu | 0 | 0 | 0 | 0 |
| Santos/Cairn | | 0 | 0 | 0 | 0 |
| 16 | Bibiyana | 37141 | 1198 | 36399 | 1174 |
| 17 | Moulavi Bazar | 0 | 0 | 547 | 18 |
| 18 | Jalalabad | 6405 | 207 | 6405 | 207 |
| Chevron | | 43546 | 1405 | 43351 | 1398 |
| 19 | Feni | 0 | 0 | 0 | 0 |
| Niko | | 0 | 0 | 0 | 0 |
| 20 | Kailas Tila | 897 | 29 | 897 | 29 |
| 21 | Sylhet | 192 | 6 | 252 | 8 |
| 22 | Rashidpur | 1380 | 45 | 1367 | 44 |
| 23 | Chattak | 0 | 0 | 0 | 0 |
| 24 | Beani Bazar | 230 | 7 | 227 | 7 |
| SGFL | | 2699 | 87 | 2742 | 88 |
| 25 | Bangura | 1529 | 49 | 1311 | 42 |
| Tullow | | 1529 | 49 | 1311 | 42 |
| 26 | Kutubdia | 0 | 0 | 0 | 0 |
| Total | | 71286 | 2300 | 71507 | 2307 |

Production per well & production reserve ratio



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| | No of production well | Total 2p- Recoverable | 2020-21 production | production per well mmcf | production reserve ratio |
|---------------|-----------------------|-----------------------|--------------------|--------------------------|--------------------------|
| Titas | 26 | 7582 | 153.5 | 5903.85 | 0.020 |
| Habiganj | 8 | 2787 | 67.89 | 8486.25 | 0.024 |
| Kamta | 0 | 50 | 0 | 0.00 | 0.000 |
| Bakhrabad | 7 | 1387 | 15.02 | 2145.71 | 0.011 |
| Narshingdi | 2 | 345 | 9.09 | 4545.00 | 0.026 |
| Meghna | 1 | 101 | 3.1 | 3100.00 | 0.031 |
| Feni | 0 | 130 | 0 | 0.00 | 0.000 |
| Kailas Tila | 4 | 2880 | 20.19 | 5047.50 | 0.007 |
| Sylhet | 1 | 408 | 1.36 | 1360.00 | 0.003 |
| Rashidpur | 5 | 3134 | 17.53 | 3506.00 | 0.006 |
| Chattak | 0 | 474 | 0 | 0.00 | 0.000 |
| Beani Bazar | 1 | 137 | 3.06 | 3060.00 | 0.022 |
| Shahbazpur | 4 | 261 | 16.8 | 4200.00 | 0.064 |
| Semutang | 2 | 318 | 0.32 | 160.00 | 0.001 |
| Fenchuganj | 2 | 329 | 1.42 | 710.00 | 0.004 |
| Saldanadi | 2 | 275 | 2.17 | 1085.00 | 0.008 |
| Sundalpur | 1 | 50.2 | 2.6 | 2600.00 | 0.052 |
| Srikail | 3 | 161 | 11.19 | 3730.00 | 0.070 |
| Jalalabad | 7 | 1429.3 | 73.11 | 10444.29 | 0.051 |
| Moulavi Bazar | 4 | 428 | 5.33 | 1332.50 | 0.012 |
| Bibiyana | 26 | 5755.4 | 447.87 | 17225.77 | 0.078 |
| Bangura | 5 | 621 | 33.45 | 6690.00 | 0.054 |
| Sangu | 0 | 771 | 0 | 0.00 | 0.000 |
| Begumganj | 1 | 33 | 1.94 | 0.00 | 0.059 |
| Rupganj | 0 | 33.6 | 0 | 0.00 | 0.000 |
| Kuutubdia | 0 | 46 | 0 | 0.00 | 0.000 |
| Total | 112 | 29926.5 | 886.94 | 7919.11 | 0.030 |



Monthly Production by Field and Well upto January 2022



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Figures in mmscf

| Well | Jan | Feb | Mar | Apr | May | Jun | Jul | Aug | Sep | Oct | Nov | Dec | Total | Cumulative | 2021 | 2020 | 2019 |
|----------------------------|--------------|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|--------------|----------------|---------------|---------------|---------------|
| Field : Bakharabad | | | | | | | | | | | | | | | | | |
| BKB-1 | 417 | | | | | | | | | | | | 417 | 154,037 | 4,265 | 4,892 | 3,295 |
| BKB-2 | 0 | | | | | | | | | | | | 0 | 87,012 | 0 | 63 | 378 |
| BKB-3 | 142 | | | | | | | | | | | | 142 | 166,383 | 1,774 | 1,864 | 1,757 |
| BKB-4 | 0 | | | | | | | | | | | | 0 | 55,872 | 0 | 0 | 0 |
| BKB-5 | 137 | | | | | | | | | | | | 137 | 63,850 | 1,443 | 1,703 | 1,757 |
| BKB-6 | 0 | | | | | | | | | | | | 0 | 50,069 | 0 | 0 | 0 |
| BKB-7 | 0 | | | | | | | | | | | | 0 | 107,750 | 0 | 0 | 0 |
| BKB-8 | 228 | | | | | | | | | | | | 228 | 134,841 | 2,818 | 2,969 | 2,565 |
| BKB-9 | 111 | | | | | | | | | | | | 111 | 27,645 | 1,655 | 2,171 | 2,585 |
| BKB-10 | 65 | | | | | | | | | | | | 65 | 6,657 | 811 | 1,015 | 1,092 |
| Field Total: | 1,100 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1,100 | 854,115 | 12,767 | 14,678 | 13,429 |
| Daily Avg.(mmscfd) | 35 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 35 | | 35 | 40 | 37 |
| Field : Bangura | | | | | | | | | | | | | | | | | |
| Bangura-1 | 307 | | | | | | | | | | | | 307 | 101,091 | 3,752 | 3,640 | 4,138 |
| Bangura-2 | 351 | | | | | | | | | | | | 351 | 93,937 | 4,395 | 4,340 | 5,312 |
| Bangura-3 | 442 | | | | | | | | | | | | 442 | 113,309 | 4,988 | 4,958 | 6,195 |
| Bangura-6 | 211 | | | | | | | | | | | | 211 | 18,789 | 2,413 | 3,700 | 3,518 |
| Bangura-5 | 0 | | | | | | | | | | | | 0 | 194,353 | 11,513 | 15,921 | 16,177 |
| Field Total: | 1,311 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1,311 | 521,480 | 27,062 | 32,559 | 35,340 |
| Daily Avg.(mmscfd) | 42 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 42 | | 74 | 89 | 97 |
| Field : Beani Bazar | | | | | | | | | | | | | | | | | |
| BB-1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 35,481 | 0 | 0 | 0 |
| BB-2 | 227 | | | | | | | | | | | | 227 | 68,846 | 2,809 | 2,940 | 3,135 |
| Field Total: | 227 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 227 | 104,327 | 2,809 | 2,940 | 3,135 |
| Daily Avg.(mmscfd) | 7 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 7 | | 8 | 8 | 9 |
| Field : Bibiyana | | | | | | | | | | | | | | | | | |
| BY-1 | 1,709 | | | | | | | | | | | | 1,709 | 447,084 | 21,751 | 26,283 | 29,455 |
| BY-2 | 781 | | | | | | | | | | | | 781 | 315,339 | 9,922 | 12,748 | 17,462 |
| BY-3 | 1,432 | | | | | | | | | | | | 1,432 | 272,132 | 16,543 | 14,326 | 4,562 |
| BY-4 | 1,444 | | | | | | | | | | | | 1,444 | 247,656 | 18,221 | 22,661 | 24,793 |
| BY-5 | 881 | | | | | | | | | | | | 881 | 194,221 | 9,764 | 5,441 | 6,168 |
| BY-6 | 1,361 | | | | | | | | | | | | 1,361 | 254,268 | 14,852 | 7,419 | 9,140 |
| BY-7 | 1,435 | | | | | | | | | | | | 1,435 | 312,360 | 17,887 | 21,873 | 26,581 |
| BY-8 | 1,647 | | | | | | | | | | | | 1,647 | 173,927 | 19,722 | 9,776 | 8,538 |
| BY-9 | 1,667 | | | | | | | | | | | | 1,667 | 158,401 | 19,492 | 7,462 | 5,164 |

Monthly Production by Field and Well upto January 2022



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Figures in mmscf

| Well | Jan | Feb | Mar | Apr | May | Jun | Jul | Aug | Sep | Oct | Nov | Dec | Total | Cumulative | 2021 | 2020 | 2019 | | |
|---------------------------|----------------------|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|---------------|------------------|----------------|----------------|----------------|-------|-------|
| BY-10 | 1,546 | | | | | | | | | | | | 1,546 | 395,052 | 18,834 | 16,678 | 22,997 | | |
| BY-11 | 1,868 | | | | | | | | | | | | 1,868 | 172,655 | 22,649 | 19,194 | 8,983 | | |
| BY-12 | 1,688 | | | | | | | | | | | | 1,688 | 186,377 | 19,912 | 17,675 | 24,399 | | |
| BY-13 | 1,828 | | | | | | | | | | | | 1,828 | 130,557 | 23,092 | 21,893 | 10,785 | | |
| BY-14 | 1,587 | | | | | | | | | | | | 1,587 | 122,024 | 11,632 | 9,202 | 8,991 | | |
| BY-15 | 1,127 | | | | | | | | | | | | 1,127 | 155,066 | 14,666 | 20,428 | 21,925 | | |
| BY-16 | 1,728 | | | | | | | | | | | | 1,728 | 107,723 | 22,128 | 12,548 | 10,246 | | |
| BY-17 | 1,112 | | | | | | | | | | | | 1,112 | 127,379 | 12,683 | 17,109 | 18,604 | | |
| BY-18 | 1,817 | | | | | | | | | | | | 1,817 | 197,936 | 22,024 | 26,284 | 30,009 | | |
| BY-19 | 1,617 | | | | | | | | | | | | 1,617 | 105,243 | 20,455 | 23,886 | 27,207 | | |
| BY-20 | 1,335 | | | | | | | | | | | | 1,335 | 102,906 | 19,054 | 21,972 | 22,699 | | |
| BY-21 | 487 | | | | | | | | | | | | 487 | 86,254 | 21,327 | 20,638 | 8,577 | | |
| BY-22 | 1,250 | | | | | | | | | | | | 1,250 | 160,511 | 15,195 | 16,774 | 19,492 | | |
| BY-23 | 1,775 | | | | | | | | | | | | 1,775 | 121,918 | 20,712 | 22,066 | 25,318 | | |
| BY-24 | 821 | | | | | | | | | | | | 821 | 86,124 | 6,566 | 10,304 | 10,269 | | |
| BY-25 | 1,705 | | | | | | | | | | | | 1,705 | 176,209 | 19,902 | 22,625 | 26,797 | | |
| BY-26 | 749 | | | | | | | | | | | | 749 | 195,337 | 22,847 | 26,748 | 29,429 | | |
| Field Total: | 36399 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 36,399 | 5,004,659 | 461,830 | 454,012 | 458,589 | | |
| Daily Avg.(mmscfd) | 1174 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1,174 | | 1,265 | 1,240 | 1,256 | | |
| Field : | Chattak | | | | | | | | | | | | | | | | | | |
| Ch-1 | Production Suspended | | | | | | | | | | | | | 25,834 | | | | | |
| Field Total: | 0 | | | | | | | | | | | | | 25,834 | | | | | |
| Daily Avg.(mmscfd) | 0 | | | 0 | | 0 | | | 0 | | 0 | | | 0 | | 0 | | 0 | |
| Field : | Fenchuganj | | | | | | | | | | | | | | | | | | |
| Fenchuganj-2 | | | | | | | | | | | | | | 0 | 38,169 | 0 | 0 | 0 | |
| Fenchuganj-3 | 290 | | | | | | | | | | | | | | 290 | 95,381 | 1,029 | 1,547 | 1,877 |
| Fenchuganj-4 | 304 | | | | | | | | | | | | | | 304 | 32,372 | 2,486 | 3 | 305 |
| Field Total: | 594 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 594 | 165,922 | 3,515 | 1,550 | 2,182 | | |
| Daily Avg.(mmscfd) | 19 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 19 | | 10 | 4 | 6 | | |
| Field : | Feni | | | | | | | | | | | | | | | | | | |
| Feni-1 | Production Suspended | | | | | | | | 0 | 0 | 0 | 34,214 | | | | | | | |
| Feni-2 | Production Suspended | | | | | | | | 0 | 0 | 0 | 6,119 | | | | | | | |
| Feni-3 | Production Suspended | | | | | | | | 0 | 0 | 0 | 2,176 | | | | | | | |

Monthly Production by Field and Well upto January 2022



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Figures in mmscf

| Well | Jan | Feb | Mar | Apr | May | Jun | Jul | Aug | Sep | Oct | Nov | Dec | Total | Cumulative | 2021 | 2020 | 2019 | | | | |
|---------------------------|----------------------|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|---------------|------------------|---------------|---------------|---------------|--|--------|--|--|
| Feni-4 | Production Suspended | | | | | | | | 0 | 0 | | | | | | | | | 14,386 | | |
| Feni-5 | Production Suspended | | | | | | | | 0 | 0 | | | | | | | | | 6,127 | | |
| Field Total: | | | | | | | | | | | | | 63,023 | | | | | | | | |
| Daily Avg.(mmscfd) | | | | | | | | | | | | | | | | | | | | | |
| Field : | Habiganj | | | | | | | | | | | | | | | | | | | | |
| Hbj-1 | 55 | | | | | | | | | | | | 55 | 287,214 | 1,276 | 3,651 | 4,124 | | | | |
| Hbj-2 | 0 | | | | | | | | | | | | 0 | 275,704 | 0 | 0 | 0 | | | | |
| Hbj-3 | 715 | | | | | | | | | | | | 715 | 407,555 | 8,784 | 9,952 | 10,947 | | | | |
| Hbj-4 | 715 | | | | | | | | | | | | 715 | 402,013 | 8,784 | 9,952 | 10,947 | | | | |
| Hbj-5 | 714 | | | | | | | | | | | | 714 | 324,366 | 8,381 | 8,620 | 8,977 | | | | |
| Hbj-6 | 471 | | | | | | | | | | | | 471 | 178,794 | 5,461 | 5,305 | 5,349 | | | | |
| Hbj-7 | 1,205 | | | | | | | | | | | | 1,205 | 296,399 | 14,133 | 13,671 | 14,272 | | | | |
| Hbj-8 | 0 | | | | | | | | | | | | 0 | 11,023 | 0 | 0 | 0 | | | | |
| Hbj-9 | 0 | | | | | | | | | | | | 0 | 52,652 | 0 | 0 | 0 | | | | |
| Hbj-10 | 617 | | | | | | | | | | | | 617 | 282,794 | 8,660 | 9,961 | 10,423 | | | | |
| Hbj-11 | 342 | | | | | | | | | | | | 342 | 114,554 | 4,890 | 6,094 | 6,920 | | | | |
| Field Total: | 4,834 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 4,834 | 2,633,068 | 60,368 | 67,206 | 71,959 | | | | |
| Daily Avg.(mmscfd) | 156 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 156 | | 165 | 184 | 197 | | | | |
| Field : | Jalalabad | | | | | | | | | | | | | | | | | | | | |
| JB-1 | 830 | | | | | | | | | | | | 830 | 273,063 | 8,050 | 9,224 | 9,191 | | | | |
| JB-2 | 1,026 | | | | | | | | | | | | 1,026 | 313,801 | 10,135 | 11,644 | 11,400 | | | | |
| JB-3 | 1,351 | | | | | | | | | | | | 1,351 | 385,691 | 13,420 | 15,132 | 15,263 | | | | |
| JB-4 | 772 | | | | | | | | | | | | 772 | 299,069 | 7,176 | 7,355 | 4,766 | | | | |
| JB-6 | 1,360 | | | | | | | | | | | | 1,360 | 104,218 | 13,697 | 14,814 | 15,021 | | | | |
| JB-7 | 0 | | | | | | | | | | | | 0 | 43,510 | 6 | 2,718 | 11,396 | | | | |
| JB-8 | 1,066 | | | | | | | | | | | | 1,066 | 78,602 | 10,735 | 11,643 | 11,228 | | | | |
| Field Total: | 6,405 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 6,405 | 1,497,954 | 63,219 | 72,531 | 78,265 | | | | |
| Daily Avg.(mmscfd) | 207 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 207 | | 173 | 198 | 214 | | | | |
| Field : | Kailas Tila | | | | | | | | | | | | | | | | | | | | |
| KTL-1 | 0 | | | | | | | | | | | | 0 | 205,181 | 0 | 0 | 371 | | | | |

Monthly Production by Field and Well upto January 2022



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| Well | Jan | Feb | Mar | Apr | May | Jun | Jul | Aug | Sep | Oct | Nov | Dec | Total | Cumulative | 2021 | 2020 | 2019 |
|------------------------------|----------------------|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-------|------------|--------|--------|--------|
| KTL-2 | 0 | | | | | | | | | | | | 0 | 192,972 | 1,368 | 6,291 | 7,166 |
| KTL-3 | 0 | | | | | | | | | | | | 0 | 140,672 | 0 | 269 | 2,583 |
| KTL-4 | 128 | | | | | | | | | | | | 128 | 102,761 | 1,761 | 2,139 | 2,639 |
| KTL-5 | 0 | | | | | | | | | | | | 0 | 17,923 | 0 | 0 | 0 |
| KTL-6 | 769 | | | | | | | | | | | | 769 | 119,109 | 8,960 | 9,249 | 9,042 |
| KTL-7 | 0 | | | | | | | | | | | | 0 | 816 | 0 | 0 | 0 |
| Field Total: | 897 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 897 | 779,434 | 12,089 | 17,949 | 21,801 |
| Daily Avg.(mmscfd) | 29 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 29 | | 33 | 49 | 60 |
| Field : Kamta | | | | | | | | | | | | | | | | | |
| Kamta-1 | Production Suspended | | | | | | | | | | | | | 21,139 | | | |
| Field Total: | | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | 21,139 | | | |
| Daily Avg.(mmscfd) | | | | | | | | | | | | | | | | | |
| Field : Meghna | | | | | | | | | | | | | | | | | |
| M-1 | 236 | | | | | | | | | | | | 236 | 78,214 | 2,602 | 2,945 | 3,458 |
| Field Total: | 236 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 236 | 78,214 | 2,602 | 2,945 | 3,458 |
| Daily Avg.(mmscfd) | 8 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 8 | | 7 | 8 | 9 |
| Field : Moulavi Bazar | | | | | | | | | | | | | | | | | |
| MV Bazar-2 | 50 | | | | | | | | | | | | 50 | 56,405 | 330 | 1,217 | 770 |
| MV Bazar-3 | 317 | | | | | | | | | | | | 317 | 166,454 | 2,460 | 3,848 | 2,022 |
| MV Bazar-4 | 46 | | | | | | | | | | | | 46 | 60,050 | 624 | 266 | 1,047 |
| MV Bazar-5 | 0 | | | | | | | | | | | | | 66 | | | |
| MV Bazar-6 | 134 | | | | | | | | | | | | 134 | 19,950 | 1,053 | 529 | 1,886 |
| MV Bazar-7 | 0 | | | | | | | | | | | | 0 | 5,648 | 0 | 0 | 4 |
| MV Bazar-9 | 0 | | | | | | | | | | | | 0 | 30,337 | 0 | 0 | 1 |
| Field Total: | 547 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 547 | 338,910 | 4,466 | 5,859 | 5,730 |
| Daily Avg.(mmscfd) | 18 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 18 | | 12 | 16 | 16 |
| Field : Narshingdi | | | | | | | | | | | | | | | | | |
| N-1 | 503 | | | | | | | | | | | | 503 | 162,533 | 5,812 | 5,960 | 5,663 |
| N-2 | 340 | | | | | | | | | | | | 340 | 67,104 | 4,001 | 3,661 | 3,732 |
| Field Total: | 843 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 843 | 229,638 | 9,814 | 9,621 | 9,395 |

Monthly Production by Field and Well upto January 2022



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| Well | Jan | Feb | Mar | Apr | May | Jun | Jul | Aug | Sep | Oct | Nov | Dec | Total | Cumulative | 2021 | 2020 | 2019 |
|---------------------------|----------------------|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|--------------|----------------|---------------|---------------|---------------|
| Daily Avg.(mmscfd) | 27 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 27 | | 27 | 26 | 26 |
| Field : Rashidpur | | | | | | | | | | | | | | | | | |
| RP-1 | 560 | | | | | | | | | | | | 560 | 186,932 | 6,557 | 6,447 | 6,305 |
| RP-2 | 0 | | | | | | | | | | | | 0 | 82,474 | 0 | 0 | 0 |
| RP-3 | 217 | | | | | | | | | | | | 217 | 140,203 | 2,444 | 2,891 | 3,443 |
| RP-4 | 233 | | | | | | | | | | | | 233 | 136,337 | 2,668 | 2,655 | 2,886 |
| RP-5 | 0 | | | | | | | | | | | | 0 | 25,647 | 0 | 0 | 0 |
| RP-6 | 0 | | | | | | | | | | | | 0 | 9,983 | 0 | 0 | 0 |
| RP-7 | 141 | | | | | | | | | | | | 141 | 69,514 | 1,634 | 1,628 | 1,786 |
| RP-8 | 216 | | | | | | | | | | | | 216 | 28,789 | 2,798 | 3,228 | 3,515 |
| Field Total: | 1,367 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1,367 | 679,879 | 16,099 | 16,849 | 17,936 |
| Daily Avg.(mmscfd) | 44 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 44 | | 44 | 46 | 49 |
| Field : Salda Nadi | | | | | | | | | | | | | | | | | |
| Salda-1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 36,904 | 0 | 0 | 0 |
| Salda-2 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 28,495 | 0 | 0 | 0 |
| Salda-3 | 101 | | | | | | | | | | | | 101 | 30,088 | 886 | 1,712 | 1,809 |
| Salda-4 | 16 | | | | | | | | | | | | 16 | 390 | 136 | 92 | 29 |
| Field Total: | 116 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 116 | 95,877 | 1,022 | 1,804 | 1,838 |
| Daily Avg.(mmscfd) | 4 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 4 | | 3 | 5 | 5 |
| Field : Sangu | | | | | | | | | | | | | | | | | |
| Sangu-1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 116,191 | 0 | 0 | 0 |
| Sangu-3z | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 131,796 | 0 | 0 | 0 |
| Sangu-4 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 87,280 | | | |
| Sangu-5 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 61,674 | | | |
| Sangu-7 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 18,202 | | | |
| Sangu-8 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 37,619 | | | |
| Sangu-9 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 30,638 | 0 | 0 | 0 |
| Sangu-10 | Production Suspended | | | | | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | | | |
| Sangu-11 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 6,067 | 0 | 0 | 0 |
| Field Total: | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 489,467 | 0 | 0 | 0 |

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| Well | Jan | Feb | Mar | Apr | May | Jun | Jul | Aug | Sep | Oct | Nov | Dec | Total | Cumulative | 2021 | 2020 | 2019 |
|---------------------------|----------------------|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|--------------|----------------|---------------|---------------|---------------|
| Daily Avg.(mmscfd) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | 0 | 0 | 0 |
| Field : Semutang | | | | | | | | | | | | | | | | | |
| Semutang-5 | | | | | | | | | | | | | 0 | 12,311 | 3 | 104 | 140 |
| Semutang-6 | 23 | | | | | | | | | | | | 23 | 1,634 | 290 | 204 | 161 |
| Field Total: | 23 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 23 | 13,946 | 293 | 308 | 301 |
| Daily Avg.(mmscfd) | 1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | | 1 | 1 | 1 |
| Field : Shahbazpur | | | | | | | | | | | | | | | | | |
| Shahbazpur-1 | 0 | | | | | | | | | | | | 0 | 22,533 | 48 | 254 | 874 |
| Shahbazpur-2 | 690 | | | | | | | | | | | | 690 | 29,229 | 6,132 | 5,129 | 6,196 |
| Shahbazpur-3 | 677 | | | | | | | | | | | | 677 | | 7,520 | 6,301 | 6,668 |
| Shahbazpur-4 | 618 | | | | | | | | | | | | 618 | 27,746 | 5,987 | 2,374 | 5,764 |
| Field Total: | 1,985 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1,985 | 79,508 | 19,686 | 14,058 | 19,501 |
| Daily Avg.(mmscfd) | 64 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 64 | | 54 | 38 | 53 |
| Field : Srikail | | | | | | | | | | | | | | | | | |
| Srikail-2 | 290 | | | | | | | | | | | | 290 | 50,952 | 2,981 | 4,450 | 5,288 |
| Srikail-3 | 232 | | | | | | | | | | | | 232 | 44,291 | 1,880 | 3,360 | 3,988 |
| Srikail-4 | 628 | | | | | | | | | | | | 628 | 21,968 | 7,309 | 2,561 | 3,026 |
| East 1 | 216 | | | | | | | | | | | | 216 | 2,070 | 1,854 | | |
| Field Total: | 1,366 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1,366 | 119,281 | 14,024 | 10,371 | 12,301 |
| Daily Avg.(mmscfd) | 44 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 44 | | 33 | 28 | 34 |
| Field : Sundalpur | | | | | | | | | | | | | | | | | |
| Sundalpur -1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 9,809 | 0 | 0 | 0 |
| Sundalpur -2 | 228 | | | | | | | | | | | | 228 | 10,377 | 2,752 | 2,649 | 2,572 |
| Field Total: | 228 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 228 | 20,186 | 2,752 | 2,649 | 2,572 |
| Daily Avg.(mmscfd) | 7 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 7 | | 8 | 7 | 7 |
| Field : Sylhet | | | | | | | | | | | | | | | | | |
| Sylhet-3 | Production Suspended | | | | | | | | | | | | | 89,032 | | | |
| Sylhet-6 | Production Suspended | | | | | | | | | | | | | 91,748 | | | |
| Sylhet-7 | 26 | | | | | | | | | | | | 26 | 30,973 | 1,207 | 1,377 | 1,373 |

Monthly Production by Field and Well upto January 2022



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| Well | Jan | Feb | Mar | Apr | May | Jun | Jul | Aug | Sep | Oct | Nov | Dec | Total | Cumulative | 2021 | 2020 | 2019 |
|--------------------|--------------|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-------|------------|-------|-------|--------|
| Surma-1 | 86 | | | | | | | | | | | | 86 | 6,614 | 0 | 0 | 0 |
| Sylhet-9 | 140 | | | | | | | | | | | | 140 | 658 | 518 | | |
| Field Total: | 252 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 252 | 219,025 | 1,207 | 1,377 | 1,373 |
| Daily Avg.(mmscfd) | 8 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 8 | | 3 | 4 | 4 |
| Field : | Titas | | | | | | | | | | | | | | | | |
| Titas-1 | 512 | | | | | | | | | | | | 512 | 458,453 | 6,039 | 5,626 | 6,648 |
| Titas-2 | 754 | | | | | | | | | | | | 754 | 465,687 | 9,335 | 9,217 | 10,877 |
| Titas-3 | 0 | | | | | | | | | | | | 0 | 314,888 | 0 | 0 | 0 |
| Titas-4 | 823 | | | | | | | | | | | | 823 | 401,194 | 9,551 | 9,356 | 11,013 |
| Titas-5 | 850 | | | | | | | | | | | | 850 | 460,237 | 9,889 | 9,526 | 11,720 |
| Titas-6 | 852 | | | | | | | | | | | | 852 | 392,749 | 9,754 | 9,401 | 9,613 |
| Titas-7 | 703 | | | | | | | | | | | | 703 | 362,124 | 4,528 | 1,784 | 10,244 |
| Titas-8 | 567 | | | | | | | | | | | | 567 | 290,738 | 6,569 | 5,115 | 5,851 |
| Titas-9 | 541 | | | | | | | | | | | | 541 | 295,405 | 6,404 | 5,770 | 6,200 |
| Titas-10 | 703 | | | | | | | | | | | | 703 | 222,481 | 7,512 | 7,397 | 7,869 |
| Titas-11 | 772 | | | | | | | | | | | | 772 | 273,518 | 7,571 | 9,440 | 8,834 |
| Titas-12 | 399 | | | | | | | | | | | | 399 | 116,204 | 4,363 | 5,428 | 5,239 |
| Titas-13 | 0 | | | | | | | | | | | | 0 | 194,541 | 0 | 0 | 4,449 |
| Titas-14 | 0 | | | | | | | | | | | | 0 | 163,216 | 2,195 | 4,966 | 6,070 |
| Titas-15 | 190 | | | | | | | | | | | | 190 | 152,183 | 3,194 | 4,306 | 4,978 |
| Titas-16 | 572 | | | | | | | | | | | | 572 | 167,136 | 6,637 | 6,373 | 7,209 |
| Titas-17 | 393 | | | | | | | | | | | | 393 | 55,109 | 4,450 | 4,969 | 5,794 |
| Titas-18 | 453 | | | | | | | | | | | | 453 | 54,829 | 5,093 | 5,166 | 6,113 |
| Titas-19 | 468 | | | | | | | | | | | | 468 | 44,050 | 5,187 | 4,754 | 5,592 |
| Titas-20 | 331 | | | | | | | | | | | | 331 | 30,596 | 4,031 | 3,817 | 3,589 |
| Titas-21 | 303 | | | | | | | | | | | | 303 | 18,483 | 3,020 | 2,892 | 3,036 |
| Titas-22 | 0 | | | | | | | | | | | | 0 | 30,349 | 362 | 2,436 | 3,133 |
| Titas-27 | 540 | | | | | | | | | | | | 540 | 45,631 | 5,418 | 5,233 | 5,602 |
| Titas-23 | 536 | | | | | | | | | | | | 536 | 27,262 | 6,314 | 5,328 | 5,079 |
| Titas-24 | 0 | | | | | | | | | | | | 0 | 9,019 | 0 | 1,238 | 2,789 |
| Titas-25 | 469 | | | | | | | | | | | | 469 | 29,970 | 5,439 | 5,424 | 6,424 |
| Titas-26 | 788 | | | | | | | | | | | | 788 | 46,830 | 9,188 | 8,961 | 8,628 |

Monthly Production by Field and Well upto January 2022



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| Well | Jan | Feb | Mar | Apr | May | Jun | Jul | Aug | Sep | Oct | Nov | Dec | Total | Cumulative | 2021 | 2020 | 2019 |
|-----------------------------|--------|------|------|------|------|------|------|------|------|------|------|------|--------|------------|---------|---------|---------|
| Field Total: | 12,518 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 12,518 | 5,122,883 | 142,044 | 143,923 | 172,591 |
| Daily Avg.(mmscfd) | 404 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 404 | | 389 | 393 | 473 |
| Field : Begumanj | | | | | | | | | | | | | | | | | |
| Begumanj-3 | 259 | | | | | | | | | | | | 259 | 8,537 | 2,719 | 1,940 | 2,150 |
| Field Total: | 259 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 259 | 8,537 | 2,719 | 1,940 | 2,150 |
| Daily Avg.(mmscfd) | 8 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 8 | | 7 | 5 | 6 |
| Field : Rupganj | | | | | | | | | | | | | | | | | |
| Rupganj-1 | 0 | 0 | 0 | | | | | | | | | | 0 | 679 | 0 | 0 | 0 |
| Field Total: | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 679 | 0 | 0 | 0 |
| Daily Avg.(mmscfd) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | 0 | 0 | 0 |
| Grand Total (in Bcf) | 71.51 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 71.5 | 19,166.98 | 858.5 | 875.1 | 933.8 |
| Daily Avg.(mmscfd) | 2,307 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 2,307 | | 2,352 | 2,391 | 2,558 |

Monthly Condensate Production by Fields upto January 2022



| Field Name | Jan | Feb | Mar | Apr | May | Jun | Jul | Aug | Sep | Oct | Nov | Dec | Total | Cumulative | 2021 | 2020 | 2019 | |
|---------------|----------------------|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|----------|------------|-----------|-----------|-----------|---|
| | | | | | | | | | | | | | 000' bbl | | | | | |
| Bakhrabad | 1,334 | | | | | | | | | | | | 1,334 | 1,062 | 14,882 | 18,004 | 8,201 | |
| Daily Avg. | 43 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 43 | | 41 | 49 | 22 | |
| Bangura | 4,079 | | | | | | | | | | | | 4,079 | 1,344 | 75,148 | 95,394 | 104,034 | |
| Daily Avg. | 132 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 132 | | 206 | 261 | 285 | |
| Beani Bazar | 3,383 | | | | | | | | | | | | 3,383 | 1,709 | 41,982 | 46,061 | 50,497 | |
| Daily Avg. | 109 | 0 | 0 | 0 | 0 | 0 | 0 | 27 | 0 | 0 | 0 | 0 | 109 | | 115 | 126 | 138 | |
| Bibiyana | 142,151 | | | | | | | | | | | | 142,151 | 29,220 | 2,048,709 | 2,780,633 | 3,094,275 | |
| Daily Avg. | 4,586 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 4,586 | | 5,613 | 7,597 | 8,477 | |
| Chattak | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 4 | 0 | 0 | 0 | |
| Daily Avg. | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | 0 | 0 | 0 | |
| Fenchuganj | 301 | | | | | | | | | | | | 301 | 119 | 2,460 | 527 | 738 | |
| Daily Avg. | 10 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 10 | | 7 | 1 | 2 | |
| Feni | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 110 | 0 | 0 | 0 | |
| Daily Avg. | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | 0 | 0 | 0 | |
| Habiganj | 313 | | | | | | | | | | | | 313 | 146 | 3,416 | 5,510 | 7,233 | |
| Daily Avg. | 10 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 10 | | 9 | 15 | 20 | |
| Jalalabad | 33,083 | | | | | | | | | | | | 33,083 | 11,204 | 346,435 | 367,161 | 318,424 | |
| Daily Avg. | 1,067 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1,067 | | 949 | 1,003 | 872 | |
| Kailas Tila | 11,096 | | | | | | | | | | | | 11,096 | 8,280 | 126,611 | 177,210 | 170,713 | |
| Daily Avg. | 358 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 358 | | 347 | 484 | 468 | |
| Kamta | Production Suspended | | | | | | | | | | 0 | 0 | | 4 | | | | |
| Daily Avg. | 0 | | | | | | | | | | 0 | 0 | | 0 | | 0 | 0 | 0 |
| Meghna | 14,508 | | | | | | | | | | | | 14,508 | 141 | 5,456 | 6,652 | 7,098 | |
| Daily Avg. | 468 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 468 | | 15 | 18 | 19 | |
| Moulavi Bazar | 99 | | | | | | | | | | | | 99 | 120 | 847 | 1,262 | 745 | |
| Daily Avg. | 3 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 3 | | 2 | 3 | 2 | |

Monthly Condensate Production by Fields upto January 2022

| Field Name | Jan | Feb | Mar | Apr | May | Jun | Jul | Aug | Sep | Oct | Nov | Dec | Total | Cumulative | 2021 | 2020 | 2019 |
|-----------------------------|------------|------------|------------|------------|------------|----------|------------|------------|------------|------------|----------|----------|------------|---------------|--------------|--------------|--------------|
| | | | | | | | | | | | | | 000' bbl | | | | |
| Narshingdi | 1,594 | | | | | | | | | | | | 1,594 | 462 | 14,370 | 13,907 | 14,029 |
| Daily Avg. | 51 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 51 | | 39 | 38 | 38 |
| Rashidpur | 1,250 | | | | | | | | | | | | 1,250 | 823 | 14,274 | 15,049 | 16,268 |
| Daily Avg. | 40 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 40 | | 39 | 41 | 45 |
| Saldanadi | 17 | | | | | | | | | | | | 17 | 59 | 118 | 240 | 302 |
| Daily Avg. | 1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | | 0 | 1 | 1 |
| Sangu | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 37 | 0 | 0 | 0 |
| Daily Avg. | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | 0 | 0 | 0 |
| Semutang | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 5 | 0 | 0 | 4 |
| Daily Avg. | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | 0 | 0 | 0 |
| Shahbazpur | 242 | | | | | | | | | | | | 242 | 13 | 2,655 | 1,839 | 2,034 |
| Daily Avg. | 8 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 8 | | 7 | 5 | 6 |
| Srikail | 5,986 | | | | | | | | | | | | 5,986 | 251 | 61,474 | 21,213 | 34,193 |
| Daily Avg. | 193 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 193 | | 168 | 58 | 94 |
| Sundalpur | 11 | | | | | | | | | | | | 11 | 1 | 121 | 89 | 172 |
| Daily Avg. | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | 0 | 0 | 0 |
| Sylhet | 1,552 | | | | | | | | | | | | 1,552 | 826 | 10,261 | 8,982 | 9,691 |
| Daily Avg. | 50 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 50 | | 28 | 25 | 27 |
| Titas | 10,814 | | | | | | | | | | | | 10,814 | 5,603 | 108,670 | 117,408 | 141,979 |
| Daily Avg. | 349 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 349 | | 298 | 321 | 389 |
| Begumganj | 69 | | | | | | | | | | | | 69 | 2 | 831 | 380 | 711 |
| Daily Avg. | 2 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 2 | | 2 | 1 | 2 |
| Rupganj | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 0 | 0 | 0 |
| Daily Avg. | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | 0 | 0 | 0 |
| Total (000'bbl) | 232 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 232 | 61,546 | 2,879 | 3,678 | 3,981 |
| Daily Avg. (000'bbl) | 7.5 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0 | 7 | | 7.9 | 10.0 | 10.9 |

Note: Historical condensate figure of Sangu available from 2006. Sylhet available from August 1964

Monthly Water Production by Fields in January 2022



HYDROCARBON UNIT

Energy & Mineral Resources Division

| Field Name | Jan | Feb | Mar | Apr | May | Jun | Jul | Aug | Sep | Oct | Nov | Dec | Total | 2021 | |
|--------------|--------|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|--------|---------|---------|
| Bakhrabad | 2,120 | | | | | | | | | | | | 2,120 | 23,532 | 23,912 |
| Daily Avg. | 68 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 68 | 64 | 65 |
| Bangura | 2,228 | | | | | | | | | | | | 2,228 | 247,538 | 42,021 |
| Daily Avg. | 72 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 72 | 678 | 115 |
| Beani Bazar | 17,756 | | | | | | | | | | | | 17,756 | 202,439 | 176,527 |
| Daily Avg. | 573 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 573 | 555 | 482 |
| Bibiyana | 19,848 | | | | | | | | | | | | 19,848 | 211,873 | 209,941 |
| Daily Avg. | 640 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 640 | 580 | 574 |
| Chattak | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Daily Avg. | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Fenchuganj | 593 | | | | | | | | | | | | 593 | 22,412 | 28,653 |
| Daily Avg. | 19 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 19 | 61 | 78 |
| Feni | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Daily Avg. | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Habiganj | 7,129 | | | | | | | | | | | | 7,129 | 40,135 | 15,442 |
| Daily Avg. | 230 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 230 | 110 | 42 |
| Jalalabad | 6,413 | | | | | | | | | | | | 6,413 | 63,469 | 72,877 |
| Daily Avg. | 207 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 207 | 174 | 199 |
| Kailas Tila | 6,699 | | | | | | | | | | | | 6,699 | 145,547 | 100,033 |
| Daily Avg. | 216 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 216 | 399 | 273 |
| Kamta | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Daily Avg. | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Meghna | 27,644 | | | | | | | | | | | | 27,644 | 22,459 | 16,447 |
| Daily Avg. | 892 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 892 | 62 | 45 |
| Moulavi Baza | 303 | | | | | | | | | | | | 303 | 2,559 | 6,968 |
| Daily Avg. | 10 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 10 | 7 | 19 |
| Narshingdi | 2,074 | | | | | | | | | | | | 2,074 | 10,185 | 10,191 |
| Daily Avg. | 67 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 67 | 28 | 28 |
| Rashidpur | 19,694 | | | | | | | | | | | | 19,694 | 237,280 | 144,432 |
| Daily Avg. | 635 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 635 | 650 | 395 |
| Saldanadi | 149 | | | | | | | | | | | | 149 | 1,169 | 1,977 |
| Daily Avg. | 5 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 5 | 3 | 5 |

Monthly Water Production by Fields in January 2022



HYDROCARBON UNIT
Energy & Mineral Resources Division

| Field Name | Jan | Feb | Mar | Apr | May | Jun | Jul | Aug | Sep | Oct | Nov | Dec | Total | 2021 | 2020 |
|----------------------------|----------------|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------------|------------------|------------------|
| Sangu | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Daily Avg. | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Semutang | 124 | | | | | | | | | | | | 124 | 1,175 | 911 |
| Daily Avg. | 4 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 4 | 3 | 2 |
| Shahbazpur | 2,441 | | | | | | | | | | | | 2,441 | 24,246 | 17,316 |
| Daily Avg. | 79 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 79 | 66 | 47 |
| Srikail | 1,707 | | | | | | | | | | | | 1,707 | 15,601 | 10,292 |
| Daily Avg. | 55 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 55 | 43 | 28 |
| Sundalpur | 44 | | | | | | | | | | | | 44 | 481 | 233 |
| Daily Avg. | 1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 1 | 1 |
| Sylhet | 14,402 | | | | | | | | | | | | 14,402 | 139,166 | 114,597 |
| Daily Avg. | 465 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 465 | 381 | 313 |
| Titas | 15,432 | | | | | | | | | | | | 15,432 | 213,927 | 287,912 |
| Daily Avg. | 498 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 498 | 586 | 787 |
| Begumganj | 89 | | | | | | | | | | | | 89 | 962 | 418 |
| Daily Avg. | 3 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 3 | 3 | 1 |
| Rupganj | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Daily Avg. | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Total (000'bl) | 146,889 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 146,889 | 1,626,156 | 1,281,101 |
| Daily Avg. (000'bb) | 4,738 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 4,738 | 4,455 | 3,500 |

Conditions of Field and Well upto January 2022



| Well | company | well type | Discovery | production start | Drilled depth (ft) | Pressure | Pressure type | Completion Zone |
|----------------------------|---------|-------------|-----------|------------------|--------------------|-----------|---------------|----------------------------|
| Field : Bakharabad | | | | | | | | |
| BKB-1 | BGFCL | Vertical | 1969 | June,1969 | 9309 | | FWHP | J |
| BKB-2 | BGFCL | Directional | 1969 | October,1981 | 7496 | 248-274 | FWHP | G |
| BKB-3 | BGFCL | Directional | 1969 | April,1982 | 9339 | 356-412 | FWHP | G |
| BKB-4 | BGFCL | Directional | 1969 | June,1982 | 9430 | | | D |
| BKB-5 | BGFCL | Directional | 1969 | Sept,1982 | 9675 | 1555-1646 | FWHP | B |
| BKB-6 | BGFCL | Directional | 1969 | March,1989 | 8785 | | | J |
| BKB-7 | BGFCL | Directional | 1969 | July,1989 | 8605 | | FWHP | J |
| BKB-8 | BGFCL | Directional | 1969 | Sept,1989 | 8840 | 490-523 | FWHP | J |
| BKB-9 | BGFCL | Vertical | 1969 | August,2013 | 8318 | 1005-1097 | FWHP | G |
| BKB-10 | BGFCL | Directional | 1969 | June,2016 | 9291 | 1010-1102 | FWHP | K |
| Field : Bangura | | | | | | | | |
| Bangura-1 | Tullow | | 2004 | | | 887-940 | FWHP | D |
| Bangura-2 | Tullow | | 2004 | | | 587-685 | FWHP | D/E |
| Bangura-3 | Tullow | | 2004 | | | 719-789 | FWHP | D |
| Bangura-6 | Tullow | | 2004 | | | 708-780 | FWHP | D |
| Bangura-5 | Tullow | | 2004 | | | 579-621 | FWHP | D |
| Field : Beani Bazar | | | | | | | | |
| BB-1 | SGFL | | 1981 | July,1999 | 13480 | 580-620 | SIWHP | Upper |
| BB-2 | SGFL | | 1981 | July,1999 | 12048 | 3210-3220 | FWHP | Upper |
| Field : Bibiyana | | | | | | | | |
| BY-1 | Chevron | | 1998 | | | 1547-2007 | FWHP | BB60, BB66 |
| BY-2 | Chevron | | 1998 | | | 1313-1390 | FWHP | BB60, BH20A, BH20E |
| BY-3 | Chevron | | 1998 | | | 1363-1403 | FWHP | BB70 |
| BY-4 | Chevron | | 1998 | | | 1330-1390 | FWHP | BH10 |
| BY-5 | Chevron | | 1998 | | | 1254-1299 | FWHP | BH20A, BH20B, BH20C, BH20D |
| BY-6 | Chevron | | 1998 | | | 1250-1486 | FWHP | BB70 |
| BY-7 | Chevron | | 1998 | | | 1454-1566 | FWHP | BH10 |
| BY-8 | Chevron | | 1998 | | | 1270-1297 | FWHP | BH20A, BH20B |
| BY-9 | Chevron | | 1998 | | | 1243-1273 | FWHP | BH10 |
| BY-10 | Chevron | | 1998 | | | 1465-1533 | FWHP | BB60 |
| BY-11 | Chevron | | 1998 | | | 1260-1284 | FWHP | BH20A, BH20B |
| BY-12 | Chevron | | 1998 | | | 1259-1332 | FWHP | BB70 |
| BY-13 | Chevron | | 1998 | | | 1300-1356 | FWHP | BH20A, BH20B |
| BY-14 | Chevron | | 1998 | | | 1342-1632 | FWHP | BH20A, BH20B |
| BY-15 | Chevron | | 1998 | | | 2189-2240 | FWHP | BB60 |
| BY-16 | Chevron | | 1998 | | | 1381-1644 | FWHP | BH10, BH20D |

Conditions of Field and Well upto January 2022



| Well | company | well type | Discovery | production start | Drilled depth (ft) | Pressure | Pressure type | Completion Zone |
|---------------------------|----------------|--------------------|-------------|-----------------------|--------------------|------------------|---------------|----------------------------------|
| BY-17 | <i>Chevron</i> | | <i>1998</i> | | | <i>2104-2229</i> | <i>FWHP</i> | <i>BB60</i> |
| BY-18 | <i>Chevron</i> | | <i>1998</i> | | | <i>1904-2218</i> | <i>FWHP</i> | <i>BB60</i> |
| BY-19 | <i>Chevron</i> | | <i>1998</i> | | | <i>1354-1477</i> | <i>FWHP</i> | <i>BH10, BH20A</i> |
| BY-20 | <i>Chevron</i> | | <i>1998</i> | | | <i>1248-1262</i> | <i>FWHP</i> | <i>BH20D, BH20A, BH10</i> |
| BY-21 | <i>Chevron</i> | | <i>1998</i> | | | <i>1333-1348</i> | <i>FWHP</i> | <i>BH20A, BH20B, BH10</i> |
| BY-22 | <i>Chevron</i> | | <i>1998</i> | | | <i>1552-1586</i> | <i>FWHP</i> | <i>BB60</i> |
| BY-23 | <i>Chevron</i> | | <i>1998</i> | | | <i>1739-2021</i> | <i>FWHP</i> | <i>BH10, BH20A, BH20B, BH20C</i> |
| BY-24 | <i>Chevron</i> | | <i>1998</i> | | | <i>1337-2091</i> | <i>FWHP</i> | <i>BB60</i> |
| BY-25 | <i>Chevron</i> | | <i>1998</i> | | | <i>1728-1857</i> | <i>FWHP</i> | <i>BB60, BB66</i> |
| BY-26 | <i>Chevron</i> | | <i>1998</i> | | | <i>1877-2094</i> | <i>FWHP</i> | <i>BB60, BB64</i> |
| Field : Chattak | | | | | | | | |
| Ch-1 | SGFL | | 1959 | | | | | |
| Field : Fenchuganj | | | | | | | | |
| Fenchuganj-2 | <i>BAPEX</i> | | <i>1988</i> | <i>May, 2004</i> | | | | |
| Fenchuganj-3 | <i>BAPEX</i> | | <i>1988</i> | <i>February, 2005</i> | | <i>2004-2010</i> | | <i>upper</i> |
| Fenchuganj-4 | <i>BAPEX</i> | | <i>1988</i> | | | <i>2037-2065</i> | | |
| Field : Feni | | | | | | | | |
| Feni-1 | <i>BAPEX</i> | | <i>1981</i> | | | | | |
| Feni-2 | <i>BAPEX</i> | | <i>1981</i> | | | | | |
| Feni-3 | <i>BAPEX</i> | | <i>1981</i> | | | | | |
| Feni-4 | <i>BAPEX</i> | | <i>1981</i> | | | | | |
| Feni-5 | <i>BAPEX</i> | | <i>1981</i> | | | | | |
| Field : Habiganj | | | | | | | | |
| Hbj-1 | <i>BGFCL</i> | <i>Vertical</i> | <i>1963</i> | <i>Feb,1969</i> | <i>11500</i> | | <i>FWHP</i> | <i>upper</i> |
| Hbj-2 | <i>BGFCL</i> | <i>Vertical</i> | <i>1963</i> | <i>Feb,1969</i> | <i>5100</i> | | <i>FWHP</i> | <i>upper</i> |
| Hbj-3 | <i>BGFCL</i> | <i>Vertical</i> | <i>1963</i> | <i>July,1985</i> | <i>5282</i> | <i>1478-1486</i> | <i>FWHP</i> | <i>upper</i> |
| Hbj-4 | <i>BGFCL</i> | <i>Vertical</i> | <i>1963</i> | <i>May,1985</i> | <i>5249</i> | <i>1460-1467</i> | <i>FWHP</i> | <i>upper</i> |
| Hbj-5 | <i>BGFCL</i> | <i>Directional</i> | <i>1963</i> | <i>Feb,1992</i> | <i>11552</i> | <i>1440-1446</i> | <i>FWHP</i> | <i>upper</i> |
| Hbj-6 | <i>BGFCL</i> | <i>Vertical</i> | <i>1963</i> | <i>Feb,1992</i> | <i>5515</i> | <i>1375-1379</i> | <i>FWHP</i> | <i>upper</i> |
| Hbj-7 | <i>BGFCL</i> | <i>Vertical</i> | <i>1963</i> | <i>April,2000</i> | <i>10236</i> | <i>1331-1139</i> | <i>FWHP</i> | <i>upper</i> |
| Hbj-8 | <i>BGFCL</i> | <i>Vertical</i> | <i>1963</i> | <i>May, 2000</i> | <i>5280</i> | | | <i>upper</i> |
| Hbj-9 | <i>BGFCL</i> | <i>Vertical</i> | <i>1963</i> | <i>July,1998</i> | <i>5249</i> | | | <i>upper</i> |
| Hbj-10 | <i>BGFCL</i> | <i>Vertical</i> | <i>1963</i> | <i>Apr, 2000</i> | <i>5133</i> | <i>1322-1331</i> | <i>FWHP</i> | <i>upper</i> |
| Hbj-11 | <i>BGFCL</i> | <i>Vertical</i> | <i>1963</i> | <i>February,2008</i> | <i>10499</i> | <i>1417-1423</i> | <i>FWHP</i> | <i>upper</i> |
| Field : Jalalabad | | | | | | | | |
| JB-1 | <i>Chevron</i> | | <i>1989</i> | | | <i>1333-1436</i> | <i>FWHP</i> | <i>BB60, BB50</i> |

Conditions of Field and Well upto January 2022



| Well | company | well type | Discovery | production start | Drilled depth (ft) | Pressure | Pressure type | Completion Zone |
|------------------------------|----------------|-----------------|-------------|----------------------|--------------------|------------------|-------------------|-------------------------|
| JB-2 | <i>Chevron</i> | | <i>1989</i> | | | <i>1279-1294</i> | <i>FWHP</i> | <i>BB50, BB60</i> |
| JB-3 | <i>Chevron</i> | | <i>1989</i> | | | <i>1332-1375</i> | <i>FWHP</i> | <i>BB50, BB60</i> |
| JB-4 | <i>Chevron</i> | | <i>1989</i> | | | <i>1365-1425</i> | <i>FWHP</i> | <i>BB60</i> |
| JB-6 | <i>Chevron</i> | | <i>1989</i> | | | <i>1354-1362</i> | <i>FWHP</i> | <i>BB60, BB50</i> |
| JB-7 | <i>Chevron</i> | | <i>1989</i> | | | <i>1666-1679</i> | <i>FWHP</i> | <i>BB20</i> |
| JB-8 | <i>Chevron</i> | | <i>1989</i> | | | <i>1362-1370</i> | <i>FWHP</i> | <i>BB50, BB60</i> |
| Field : Kailas Tila | | | | | | | | |
| KTL-1 | <i>SGFL</i> | | <i>1962</i> | <i>June, 1983</i> | <i>12417</i> | <i>0</i> | <i>SIWHP</i> | |
| KTL-2 | <i>SGFL</i> | | <i>1962</i> | <i>Feb, 1995</i> | | <i>2225-2230</i> | <i>FWHP</i> | |
| KTL-3 | <i>SGFL</i> | | <i>1962</i> | <i>March, 1995</i> | | <i>2470-2495</i> | <i>FWHP</i> | |
| KTL-4 | <i>SGFL</i> | | <i>1962</i> | <i>March, 1997</i> | | <i>2360-2410</i> | <i>FWHP</i> | |
| KTL-5 | <i>SGFL</i> | | <i>1962</i> | <i>Sep, 2006</i> | | <i>0</i> | <i>SIWHP</i> | |
| KTL-6 | <i>SGFL</i> | | <i>1962</i> | <i>Aug, 2007</i> | | <i>2490-2495</i> | <i>FWHP</i> | |
| KTL-7 | <i>SGFL</i> | | <i>1962</i> | | | <i>0</i> | <i>SIWHP</i> | |
| Field : Kamta | | | | | | | | |
| Kamta-1 | <i>BGFCL</i> | <i>Vertical</i> | <i>1981</i> | <i>july,1982</i> | <i>11857</i> | | | <i>N/A</i> |
| Field : Meghna | | | | | | | | |
| M-1 | <i>BGFCL</i> | <i>Vertical</i> | <i>2004</i> | <i>july,1990</i> | <i>10069</i> | <i>1400-1450</i> | <i>FWHP</i> | <i>A,E,F & G</i> |
| Field : Moulavi Bazar | | | | | | | | |
| MV Bazar-2 | <i>Chevron</i> | | <i>1997</i> | | | <i>800-820</i> | <i>FWHP</i> | <i>BB70</i> |
| MV Bazar-3 | <i>Chevron</i> | | <i>1997</i> | | | <i>800-820</i> | <i>FWHP</i> | <i>BB70</i> |
| MV Bazar-4 | <i>Chevron</i> | | <i>1997</i> | | | <i>946-952</i> | <i>FWHP</i> | <i>BB20</i> |
| MV Bazar-5 | <i>Chevron</i> | | <i>1997</i> | | | <i>0</i> | <i>SIWHP</i> | <i>BB60</i> |
| MV Bazar-6 | <i>Chevron</i> | | <i>1997</i> | | | <i>822-890</i> | <i>FWHP</i> | <i>BB20</i> |
| MV Bazar-7 | <i>Chevron</i> | | <i>1997</i> | | | <i>844-901</i> | <i>FWHP/SIWHP</i> | <i>BB20</i> |
| MV Bazar-9 | <i>Chevron</i> | | <i>1997</i> | | | <i>0</i> | <i>SIWHP</i> | <i>BB46, BB48, BB60</i> |
| Field : Narshingdi | | | | | | | | |
| N-1 | <i>BGFCL</i> | <i>vertical</i> | <i>1990</i> | <i>october,1990</i> | <i>11320</i> | <i>1143-1197</i> | <i>FWHP</i> | <i>BL</i> |
| N-2 | <i>BGFCL</i> | <i>vertical</i> | <i>1990</i> | <i>february,2007</i> | <i>10778</i> | <i>1015-1097</i> | <i>FWHP</i> | <i>BL</i> |
| Field : Rashidpur | | | | | | | | |
| RP-1 | <i>SGFL</i> | | <i>1960</i> | | | <i>1290-1291</i> | <i>FWHP</i> | <i>Upper</i> |
| RP-2 | <i>SGFL</i> | | <i>1960</i> | | | <i>73</i> | <i>SIWHP</i> | <i>Lower</i> |
| RP-3 | <i>SGFL</i> | | <i>1960</i> | | | <i>1548-1568</i> | <i>FWHP</i> | <i>Lower</i> |
| RP-4 | <i>SGFL</i> | | <i>1960</i> | | | <i>1450-1655</i> | <i>FWHP</i> | <i>Lower</i> |
| RP-5 | <i>SGFL</i> | | <i>1960</i> | | | <i>2291</i> | <i>SIWHP</i> | <i>Lower</i> |
| RP-6 | <i>SGFL</i> | | <i>1960</i> | | | <i>870</i> | <i>SIWHP</i> | <i>A</i> |

Conditions of Field and Well upto January 2022



HYDROCARBON UNIT
Energy & Mineral Resources Division

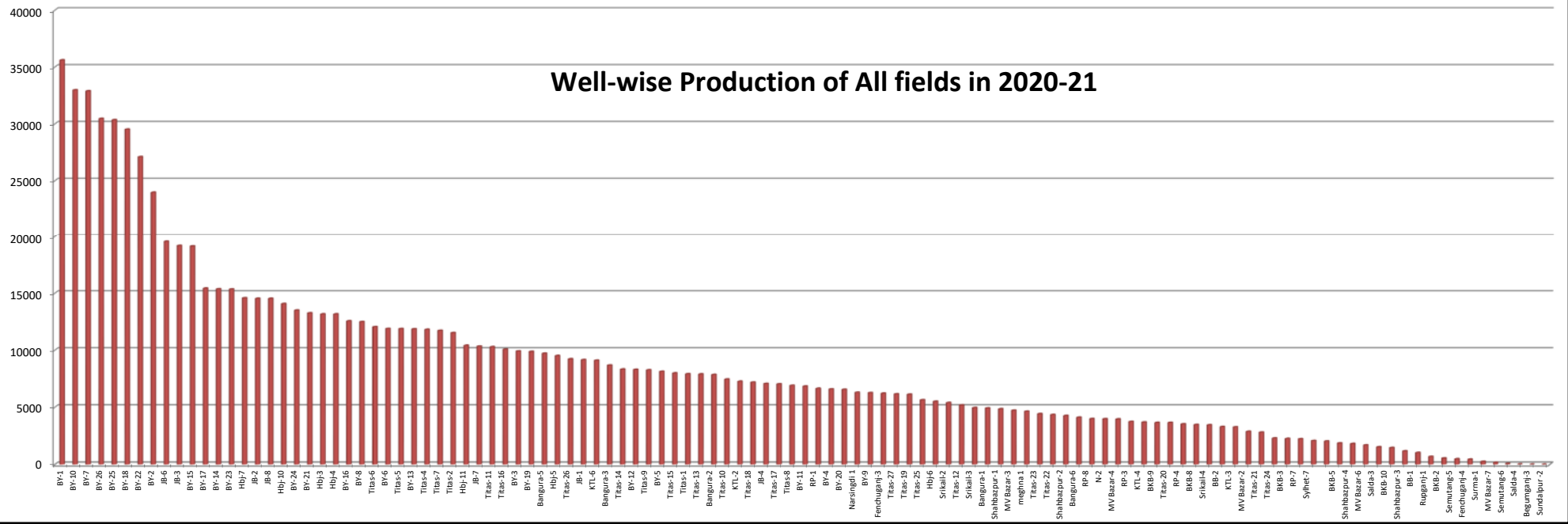
| Well | company | well type | Discovery | production start | Drilled depth (ft) | Pressure | Pressure type | Completion Zone |
|---------------------------|---------|-------------|-----------|------------------|--------------------|------------------|---------------|-----------------|
| RP-7 | SGFL | | 1960 | | | 1308-1338 | FWHP | Lower |
| RP-8 | SGFL | | 1960 | | | 1600-1625 | FWHP | Upper |
| Field : Salda Nadi | | | | | | | | |
| Salda-1 | BAPEX | | 1995 | | | | | |
| Salda-2 | BAPEX | | 1995 | | | | | |
| Salda-3 | BAPEX | Directional | 1995 | February, 2012 | | 639-640, 698-700 | | Upper/Lower |
| Salda-4 | BAPEX | | 1995 | | | | | |
| Field : Sangu | | | | | | | | |
| Sangu-1 | BGFCL | | 1996 | | | | | |
| Sangu-3z | BGFCL | | 1996 | | | | | |
| Sangu-4 | BGFCL | | 1996 | | | | | |
| Sangu-5 | BGFCL | | 1996 | | | | | |
| Sangu-7 | BGFCL | | 1996 | | | | | |
| Sangu-8 | BGFCL | | 1996 | | | | | |
| Sangu-9 | BGFCL | | 1996 | | | | | |
| Sangu-10 | BGFCL | | 1996 | | | | | |
| Sangu-11 | BGFCL | | 1996 | | | | | |
| Field : Semutang | | | | | | | | |
| Semutang-5 | BAPEX | | 1967 | | | 280-508 | | Lower Zone |
| Semutang-6 | BAPEX | | 1967 | | | 750-1302 | | |
| Field : Shahbazpur | | | | | | | | |
| Shahbazpur-1 | BAPEX | | 1995 | May, 2009 | | 2310-3543 | | Lower Zone |
| Shahbazpur-2 | BAPEX | | 1995 | | | 3541-4133 | | Lower Zone |
| Shahbazpur-3 | BAPEX | | 1995 | | | 4300 | | Upper Zone |
| Shahbazpur-4 | BAPEX | | 1995 | | | 4250 | | Upper Zone |
| Field : Srikail | | | | | | | | |
| Srikail-2 | BAPEX | | 2012 | | | 990-1016 | | Upper & Lower D |
| Srikail-3 | BAPEX | | 2012 | | | 981-1043 | | Upper & Lower D |
| Srikail-4 | BAPEX | | 2012 | | | 1018-1068 | | Upper & Lower D |
| Field : Sundalpur | | | | | | | | |
| Sundalpur -1 | BAPEX | | 2011 | | | | | |
| Sundalpur -2 | BAPEX | | 2011 | | | | | |
| Field : Sylhet | | | | | | | | |
| Sylhet-3 | SGFL | | 1955 | Aug, 1958 | | | | |
| Sylhet-6 | SGFL | | 1955 | Aug, 1964 | | 800-850 | SIWHP | |
| Sylhet-7 | SGFL | | 1955 | Apr, 2005 | | 1750-1820 | FWHP | Lower Bokabil |

Conditions of Field and Well upto January 2022

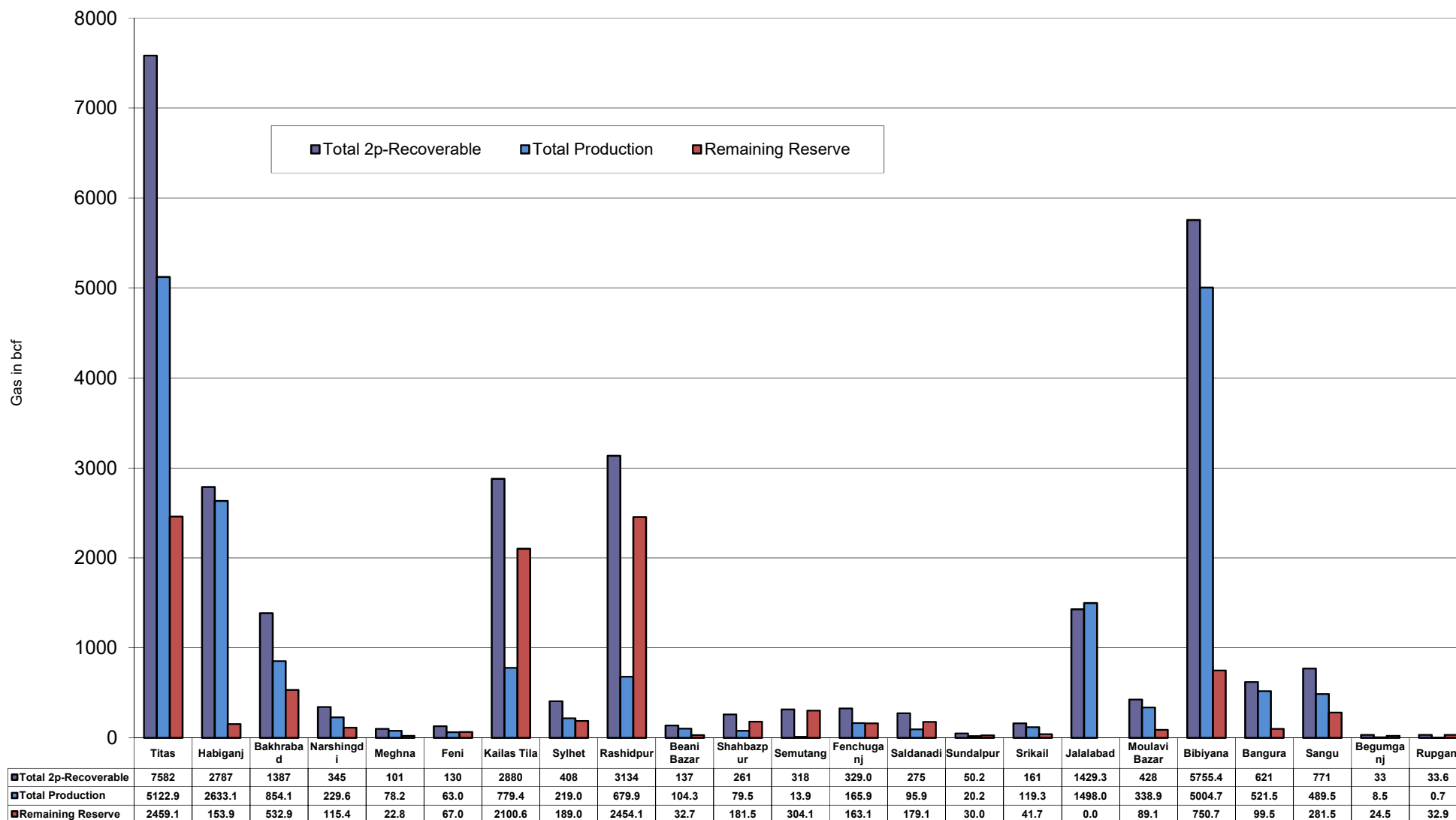


| Well | company | well type | Discovery | production start | Drilled depth (ft) | Pressure | Pressure type | Completion Zone |
|--------------------------|---------|-------------|-----------|------------------|--------------------|-----------|---------------|-----------------|
| Surma-1 | SGFL | | 1955 | June, 2010 | | 230 | SIWHP | C & D |
| Field : Titas | | | | | | | | |
| Titas-1 | BGFCL | vertical | 1962 | Mar,1969 | 12325 | 900-925 | FWHP | A |
| Titas-2 | BGFCL | vertical | 1962 | Fen,1969 | 10574 | 960-1020 | FWHP | A |
| Titas-3 | BGFCL | vertical | 1962 | sept,1969 | 9315 | 0 | FWHP | A |
| Titas-4 | BGFCL | vertical | 1962 | oct,1969 | 9350 | 1020-1070 | FWHP | A |
| Titas-5 | BGFCL | Directional | 1962 | jan,1981 | 10805 | 990-1035 | FWHP | A |
| Titas-6 | BGFCL | vertical | 1962 | Feb,1984 | 10072 | 1195-1225 | FWHP | A |
| Titas-7 | BGFCL | Directional | 1962 | July,1985 | 11006 | 1090-1160 | FWHP | A |
| Titas-8 | BGFCL | Directional | 1962 | sept,1985 | 11760 | 1000-1030 | FWHP | B & C |
| Titas-9 | BGFCL | Directional | 1962 | jan,1988 | 11893 | 1040-1085 | FWHP | B & C |
| Titas-10 | BGFCL | Directional | 1962 | may,1988 | 12139 | 1140-1180 | FWHP | A |
| Titas-11 | BGFCL | vertical | 1962 | Jun,1991 | 10462 | 1275-1310 | FWHP | A |
| Titas-12 | BGFCL | Directional | 1962 | July,2002 | 9873 | 1465-1500 | FWHP | A |
| Titas-13 | BGFCL | Directional | 1962 | June,2000 | 11487 | 1085-1115 | FWHP | A |
| Titas-14 | BGFCL | Directional | 1962 | June,2000 | 11004 | 1200-1250 | FWHP | A |
| Titas-15 | BGFCL | vertical | 1962 | may,2006 | 10446 | 0 | FWHP | A |
| Titas-16 | BGFCL | Directional | 1962 | dec,2005 | 11673 | 1205-1225 | FWHP | A |
| Titas-17 | BGFCL | vertical | 1962 | feb,2013 | 9424 | 1145-1175 | FWHP | A |
| Titas-18 | BGFCL | Directional | 1962 | august,2013 | 10932 | 1165-1190 | FWHP | A |
| Titas-19 | BGFCL | Directional | 1962 | may,2014 | 12730 | 1365-1415 | FWHP | A |
| Titas-20 | BGFCL | Directional | 1962 | oct,2013 | 11585 | 1370-1440 | FWHP | A |
| Titas-21 | BGFCL | Directional | 1962 | dec,2013 | 11631 | 1260-1285 | FWHP | A |
| Titas-22 | BGFCL | Directional | 1962 | march,2014 | 11926 | 990-1025 | FWHP | A |
| Titas-27 | BGFCL | Directional | 1962 | april,2014 | 10292 | 1245-1265 | FWHP | A |
| Titas-23 | BGFCL | Directional | 1962 | feb,2017 | 11988 | 2265-2340 | FWHP | C |
| Titas-24 | BGFCL | Directional | 1962 | oct,2016 | 12686 | 1120-1245 | FWHP | C |
| Titas-25 | BGFCL | vertical | 1962 | march,2016 | 11680 | 1300-1340 | FWHP | A |
| Titas-26 | BGFCL | Directional | 1962 | july,2016 | 12618 | 1840-1875 | FWHP | C |
| Field : Begumganj | | | | | | | | |
| Begumganj-3 | BAPEX | | 1977 | | | | | |
| Field : Rupganj | | | | | | | | |
| Rupganj-1 | BAPEX | | 2014 | | | 38-88 | | |

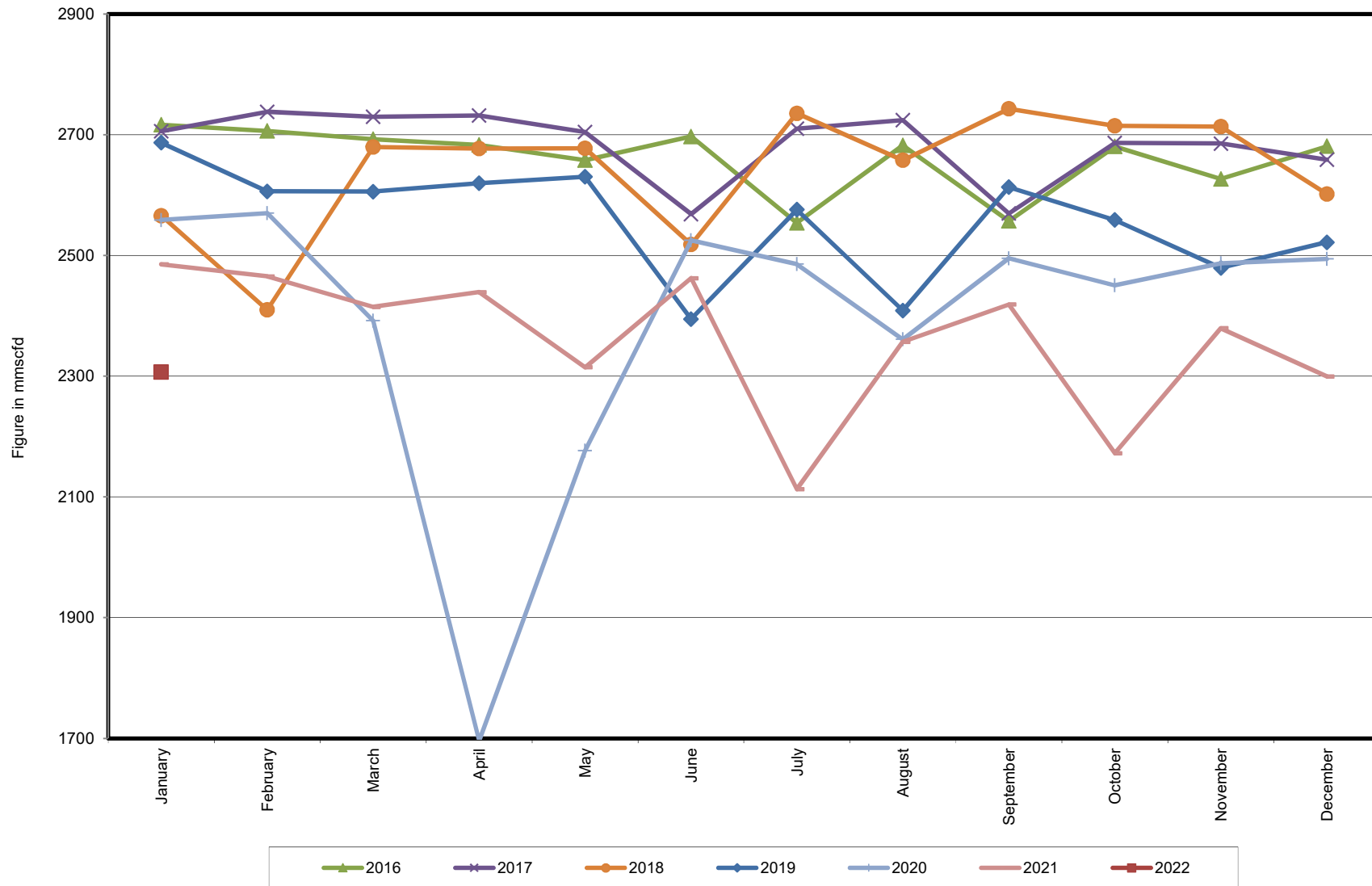
Well-wise Production of All fields in 2020-21



Reserve, Production and Remaining Reserve as of January 2022



Daily Avg. Production From January 2016 to January 2022



Field Wise Daily Avg. Production January 2022

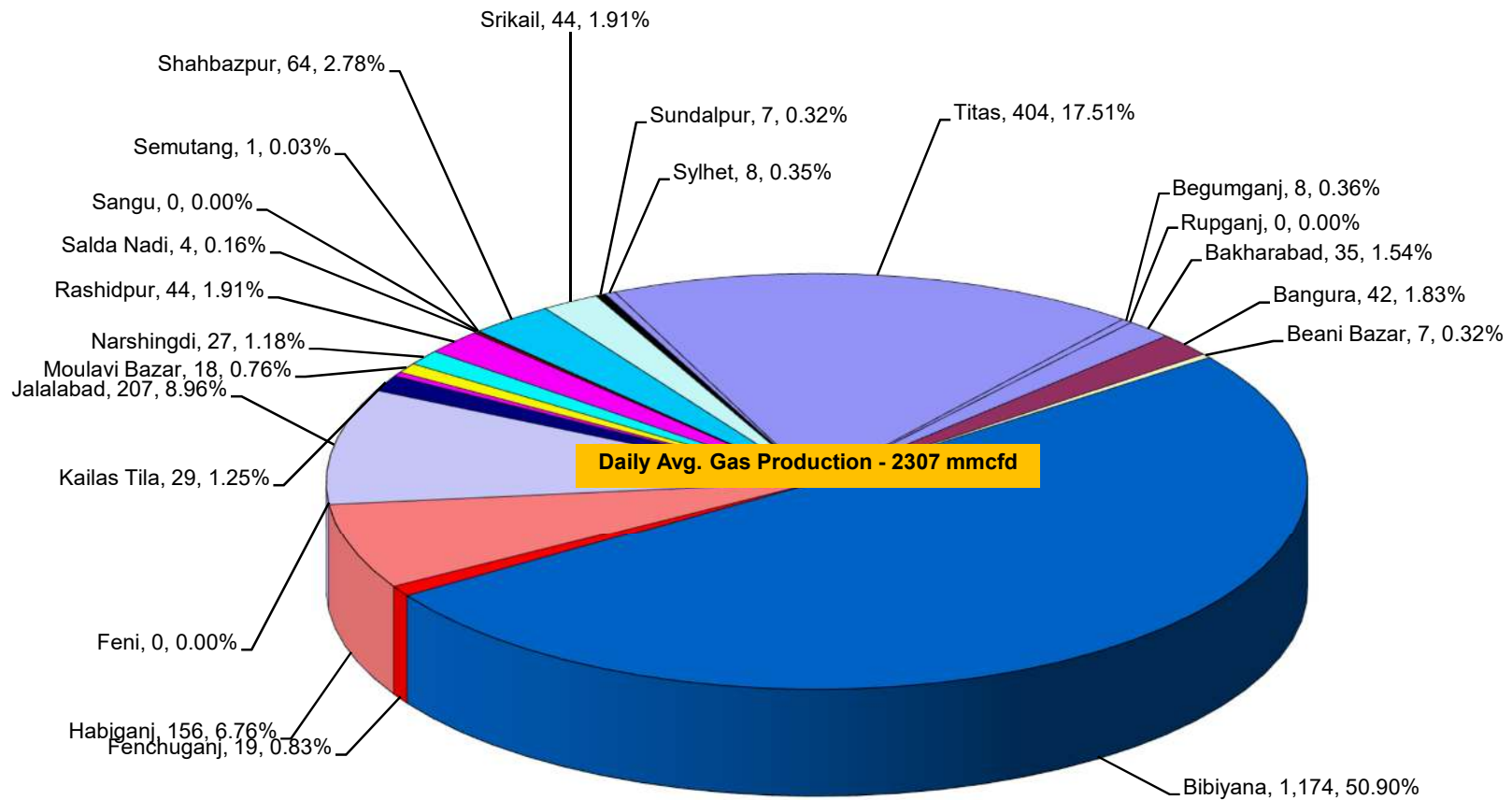
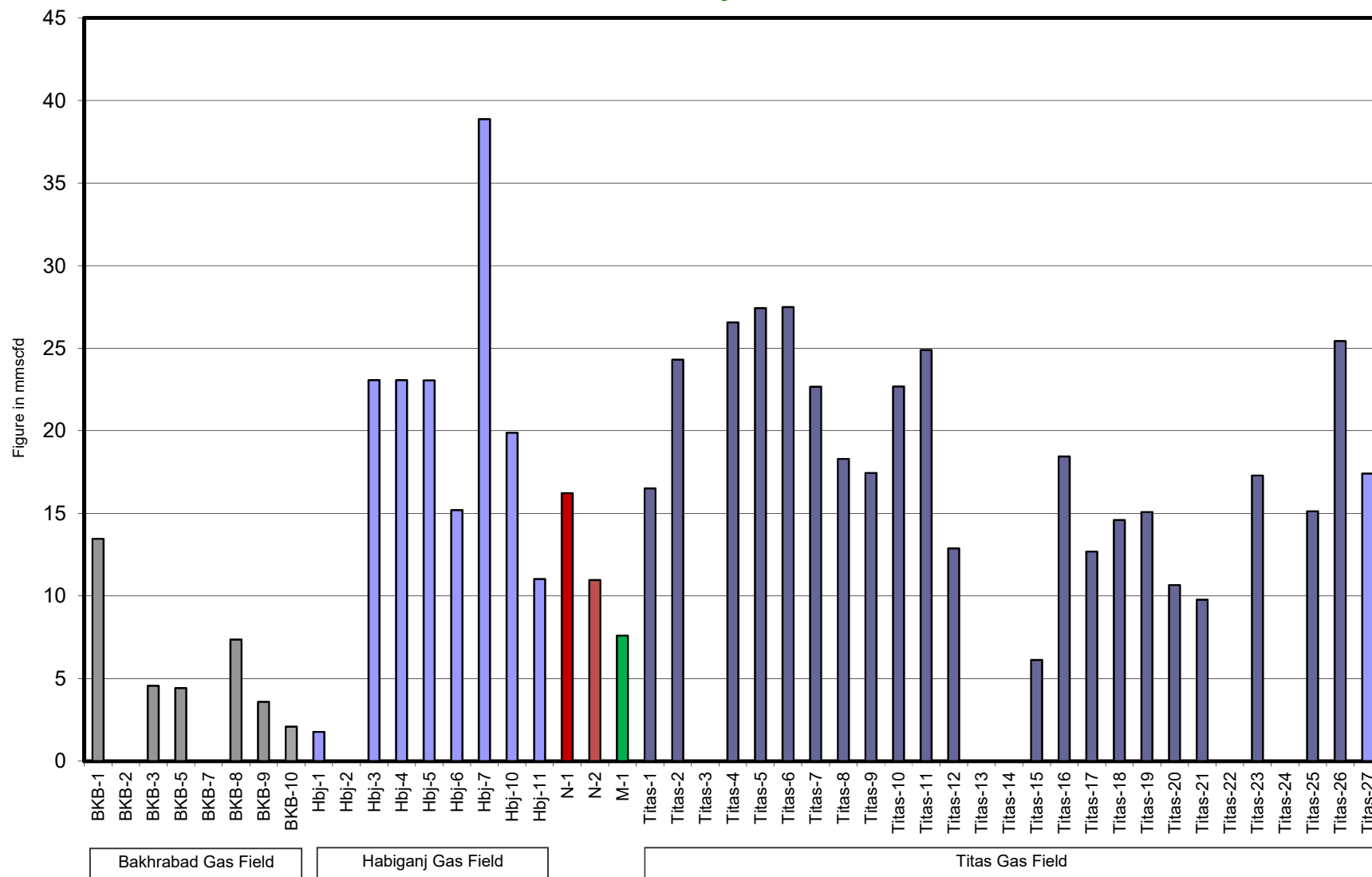


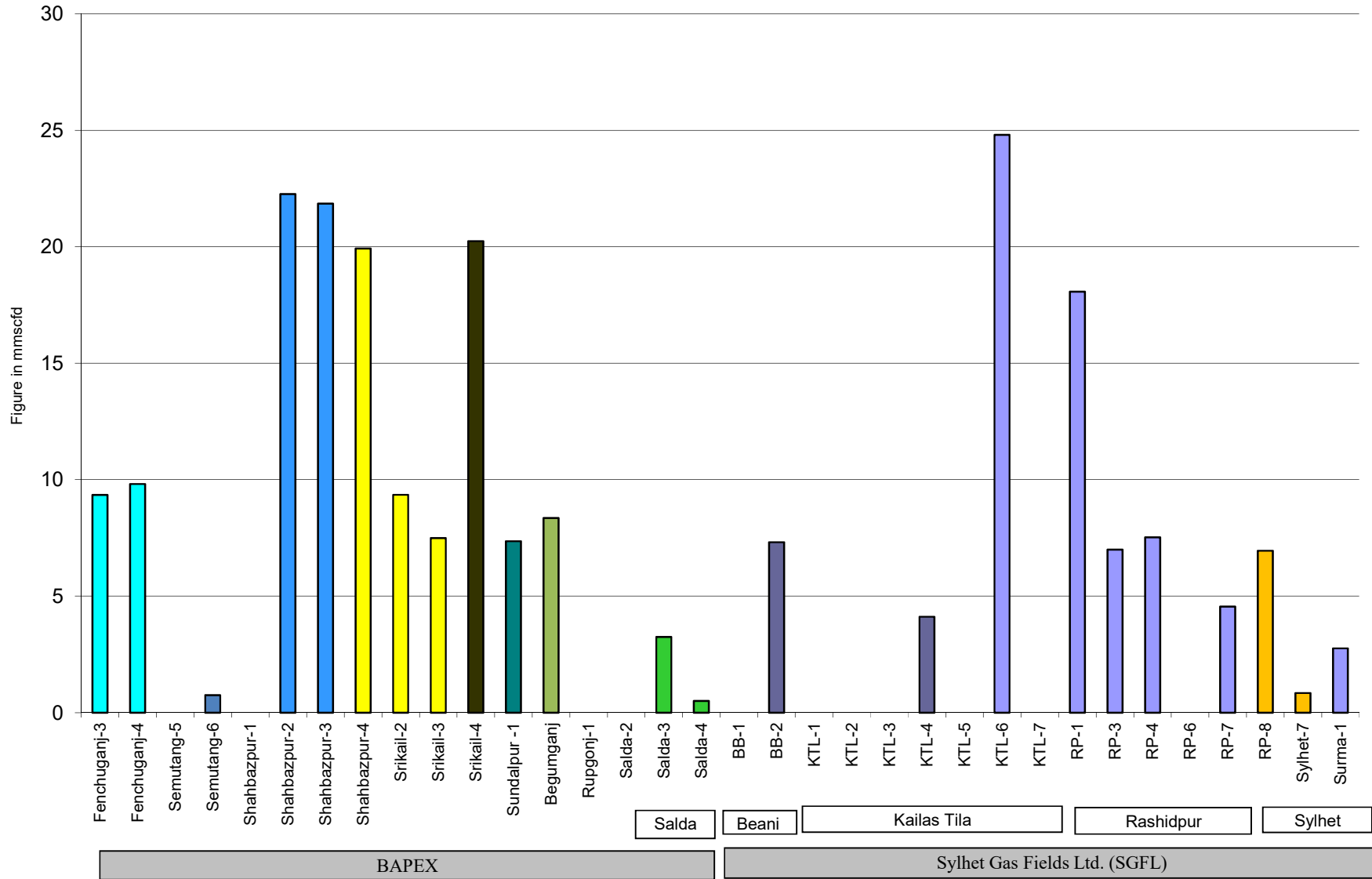
Figure in mmcf
and % of total production

Wellwise Daily Avg. Production- BGFCL January 2022

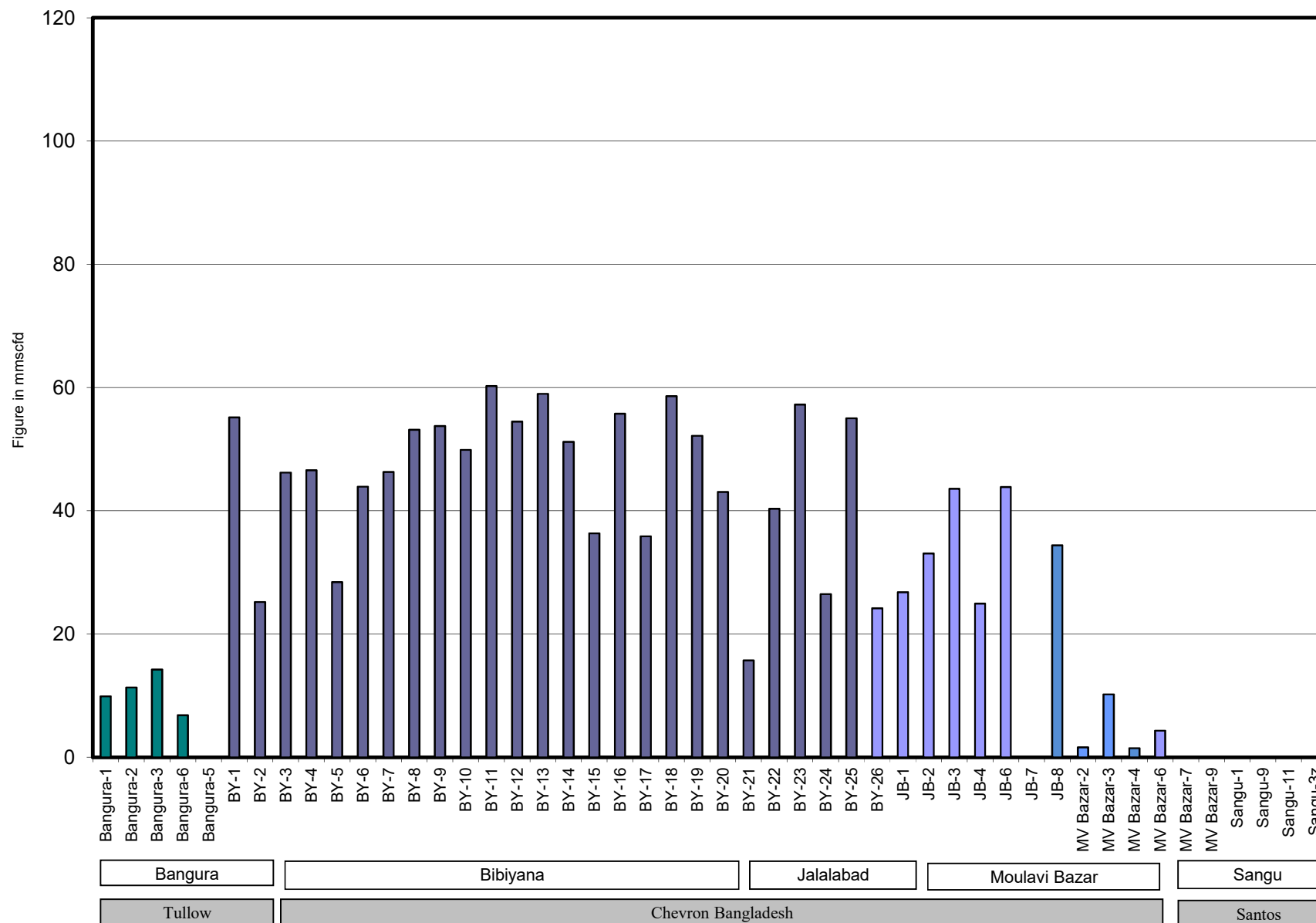


Bangladesh Gas Fields Co. Ltd. (BGFCL)

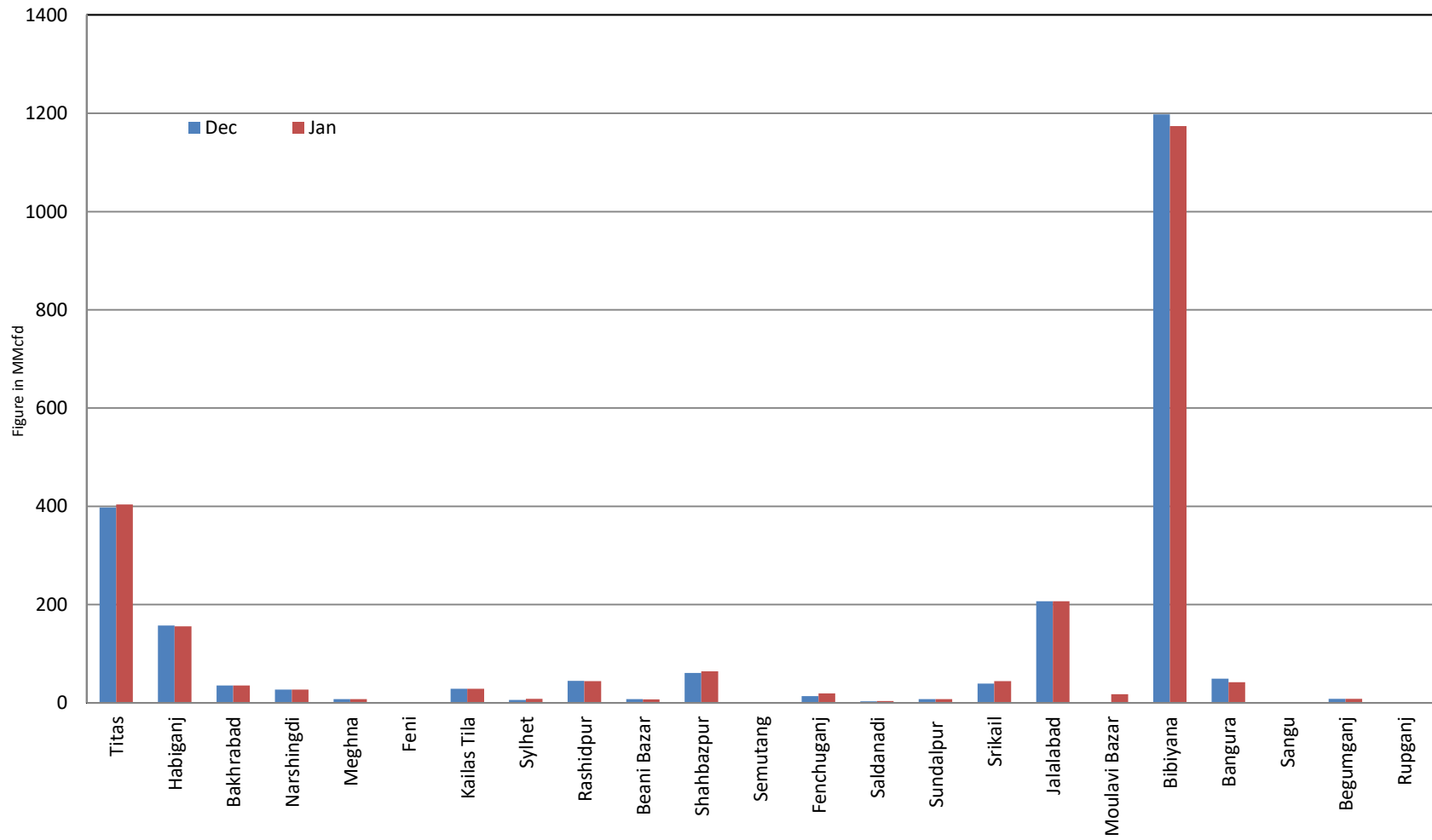
Wellwise Daily Avg. Production- Bapex and SGFL January 2022



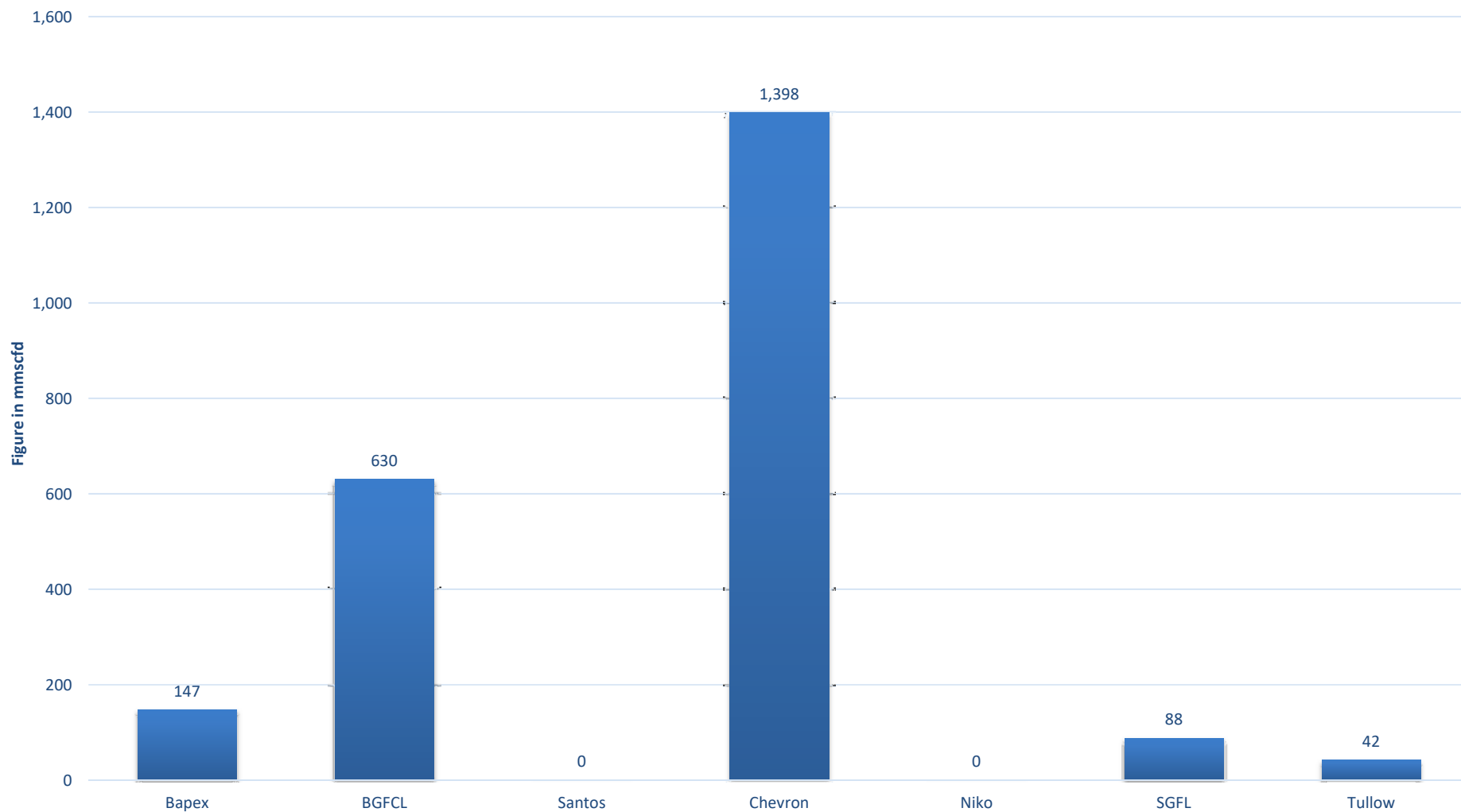
Wellwise Daily Avg. Production- IOC and JVA January 2022



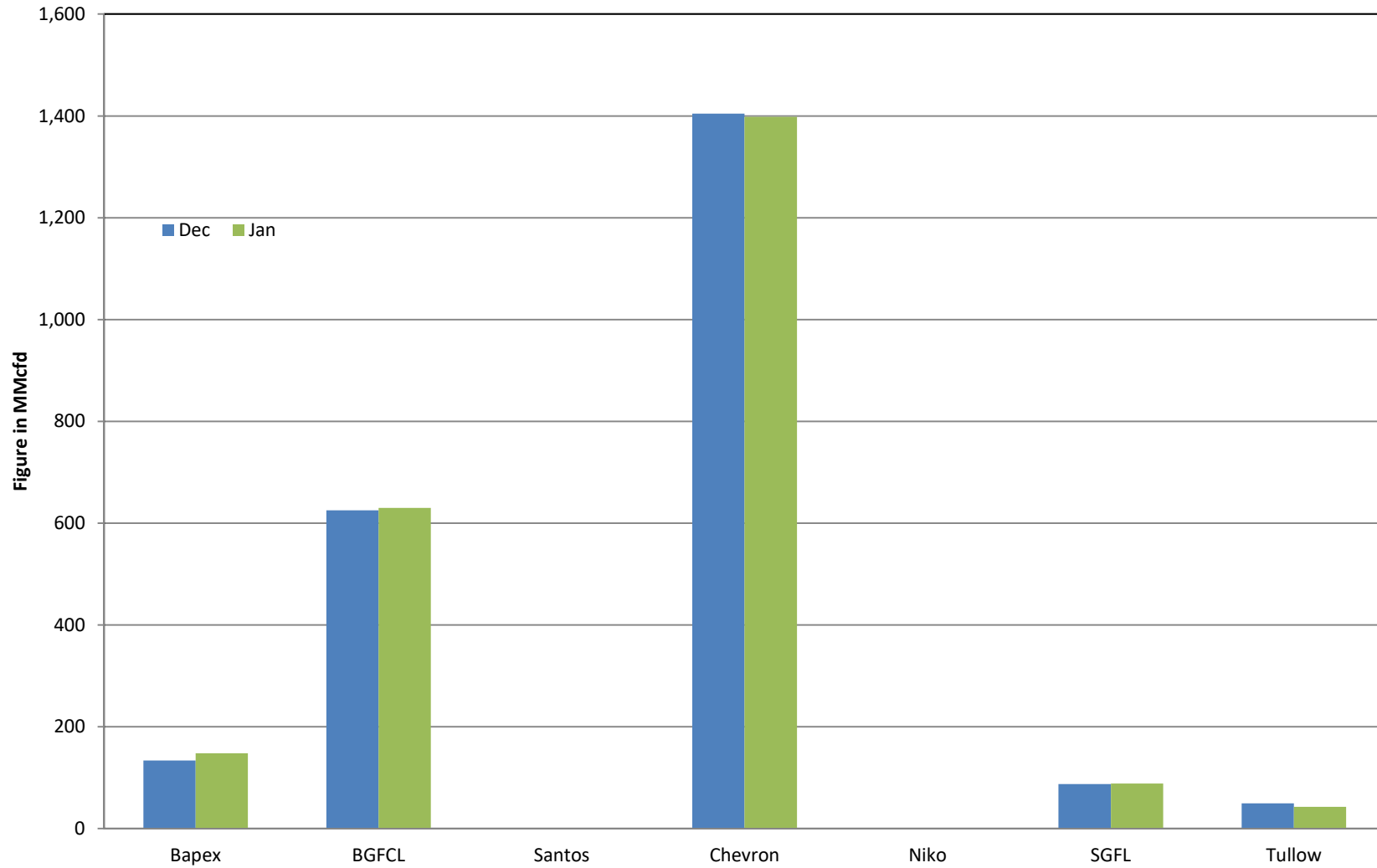
Comparison of fieldwise daily avg. Gas production between December 2021 & January 2022



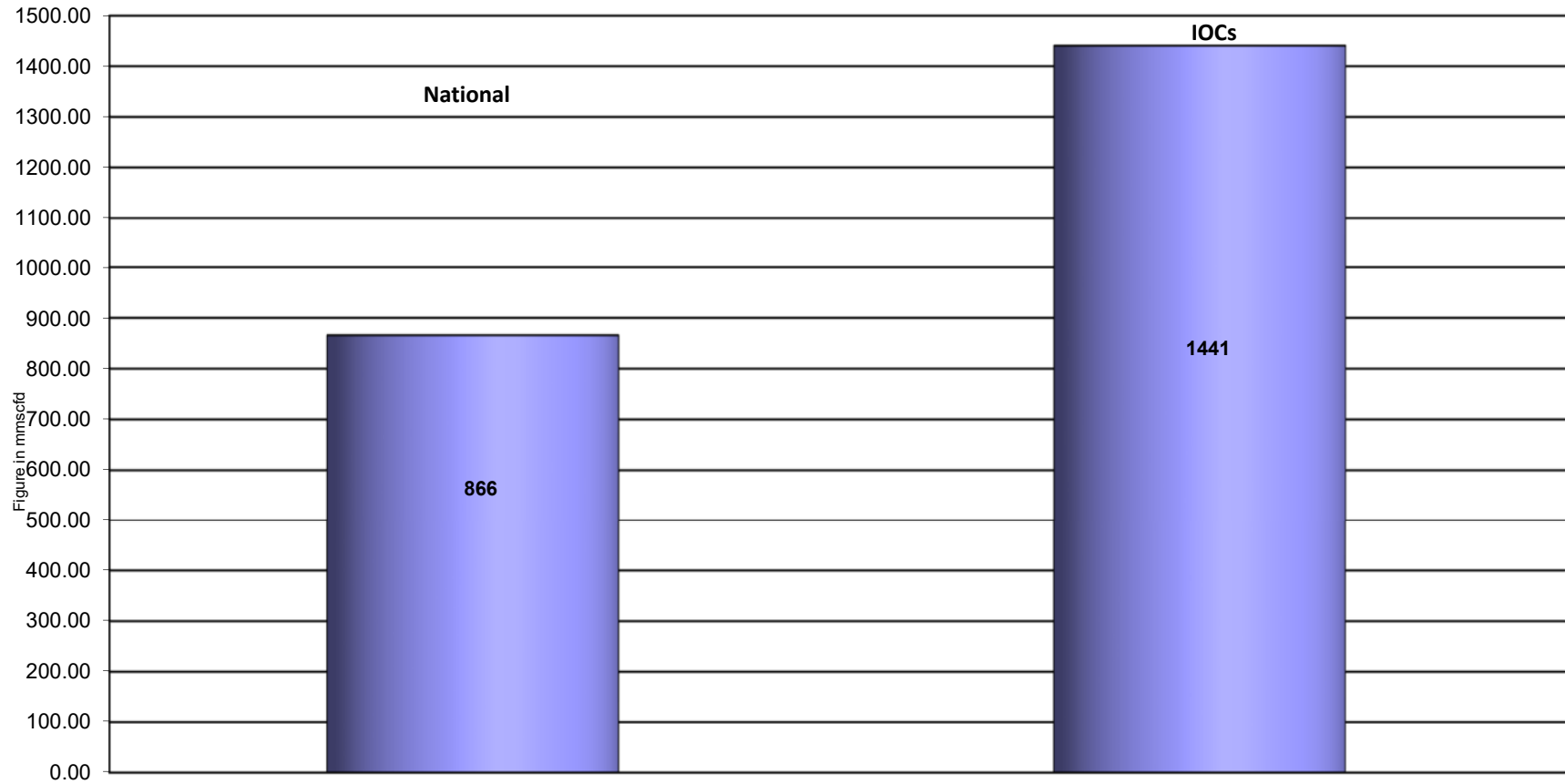
Daily Avg. Production by Operators January 2022



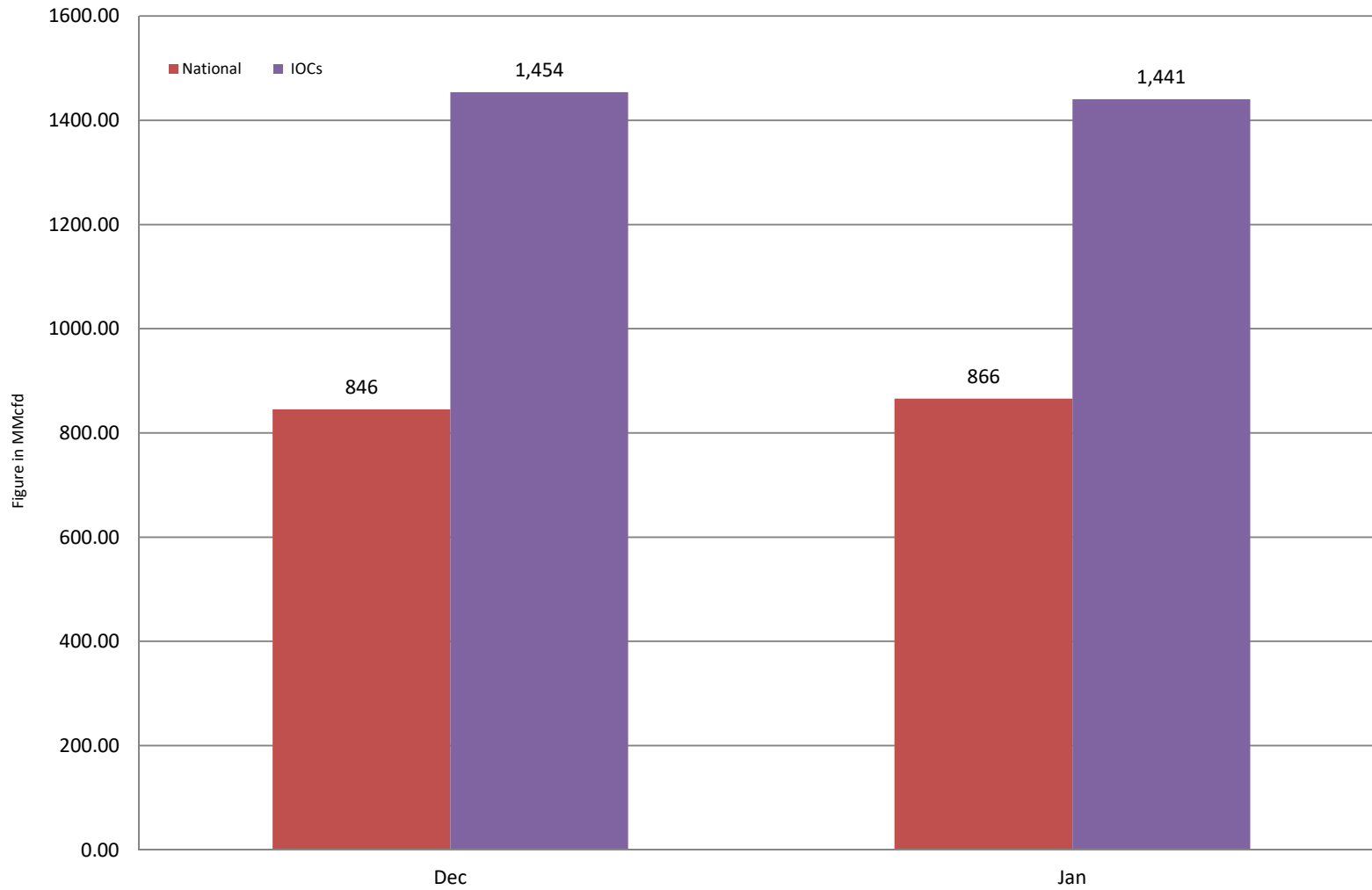
Comparison of operatorwise daily avg. Gas production between December 2021 & January 2022



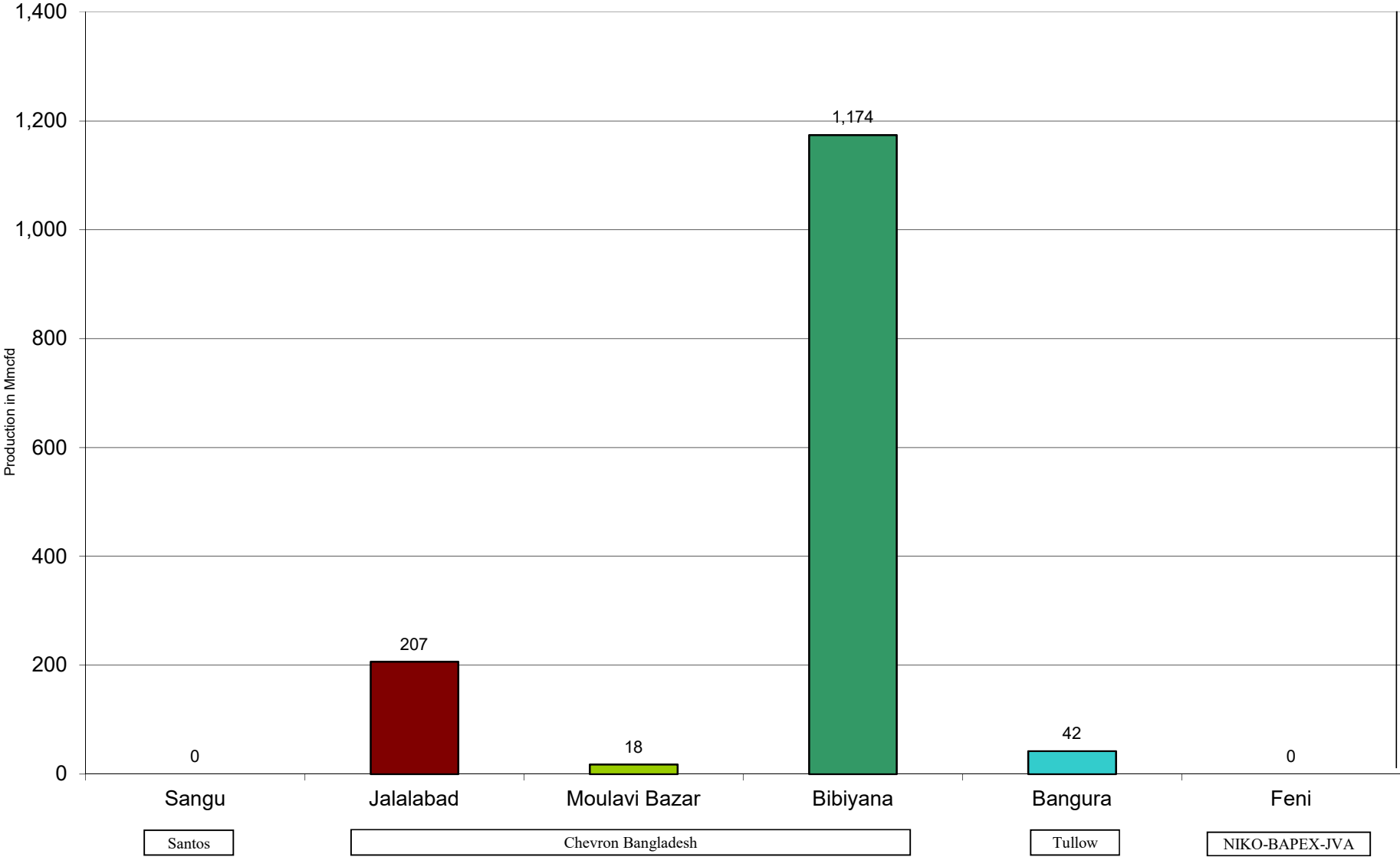
Daily Avg. Production - National Vs. IOCs January 2022



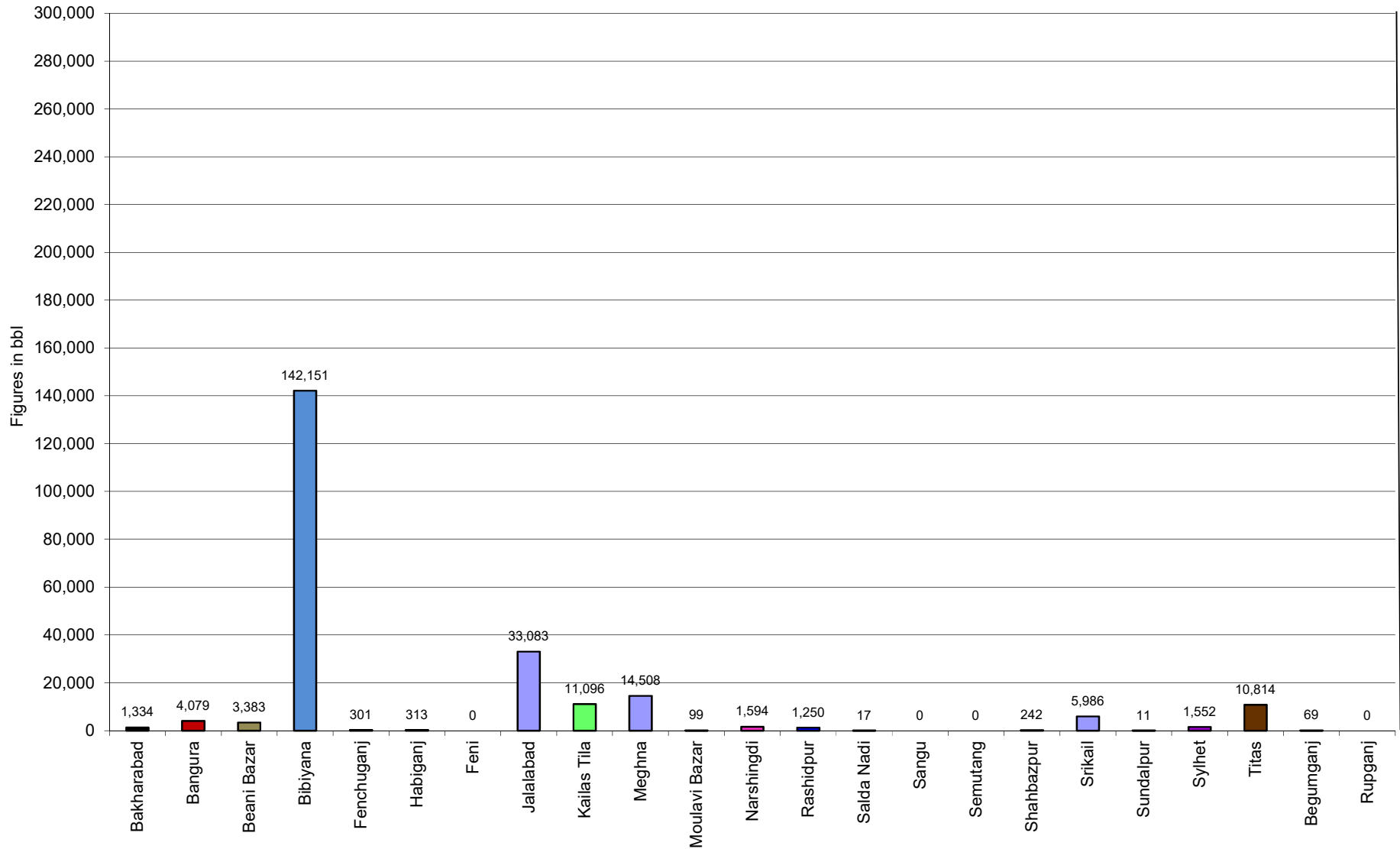
Comparison of daily avg. Gas production - National vs IOC's between December 2021 & January 2022



Daily Avg. Production - IOC and JVA January 2022



Monthly Condensate Production January 2022



Field wise Coal Reserve in Bangladesh

| SI No. | Coal Basins | Proved (Mt) | Indicated (Mt) | Inferred (Mt) | Total (Mt) |
|--------|--------------|---------------|----------------|------------------------|------------------------|
| 1 | Barapukuria | 114.32 | 211.33 | 21.06+(43-64)* | 346.71+(43-64)* |
| 2 | Phulbari | 288 | 226 | 58 | 572 |
| 3 | Khalashpir | - | 297.57 | 225.92 | 523.49 |
| 4 | Jamalganj | - | - | 1053.9 | 1053.9 |
| 5 | Dighipara | - | 105 | 495 | 600 |
| | Total | 402.32 | 839.9 | 1896.88-1917.88 | 3139.10-3160.10 |

**Resources of VI Seam in second syncline are towards SW of main basin, after Wardell Armstrong*

NOTE: Reserve Figure based on Coal Sector Development Strategy (Final), HCU, PwC

Summary of Reserve and Production of Barapukuria Coal Mine As of January 2022

| | | |
|---|-------------------|------------------|
| Coal Initially Place (Proven + Probable) | 346,710 kT | 346.71 MT |
| Total Reserve of Seam VI | 285,410 kT | 285.41 MT |
| Recoverable from Seam VI Central part(Proven + Probable) | 16,540 kT* | 16.54 MT |
| Coal Production in January 2022 | 73.51 kT | 0.07 MT |
| Cumulative Production as of January 2022 | 12,585 kT | 12.58 MT |
| Remaining Reserve | 3,955 kT | 3.96 MT |

NOTE: Reserve figure based on Mines and Minerals Development Report ,HCU PwC

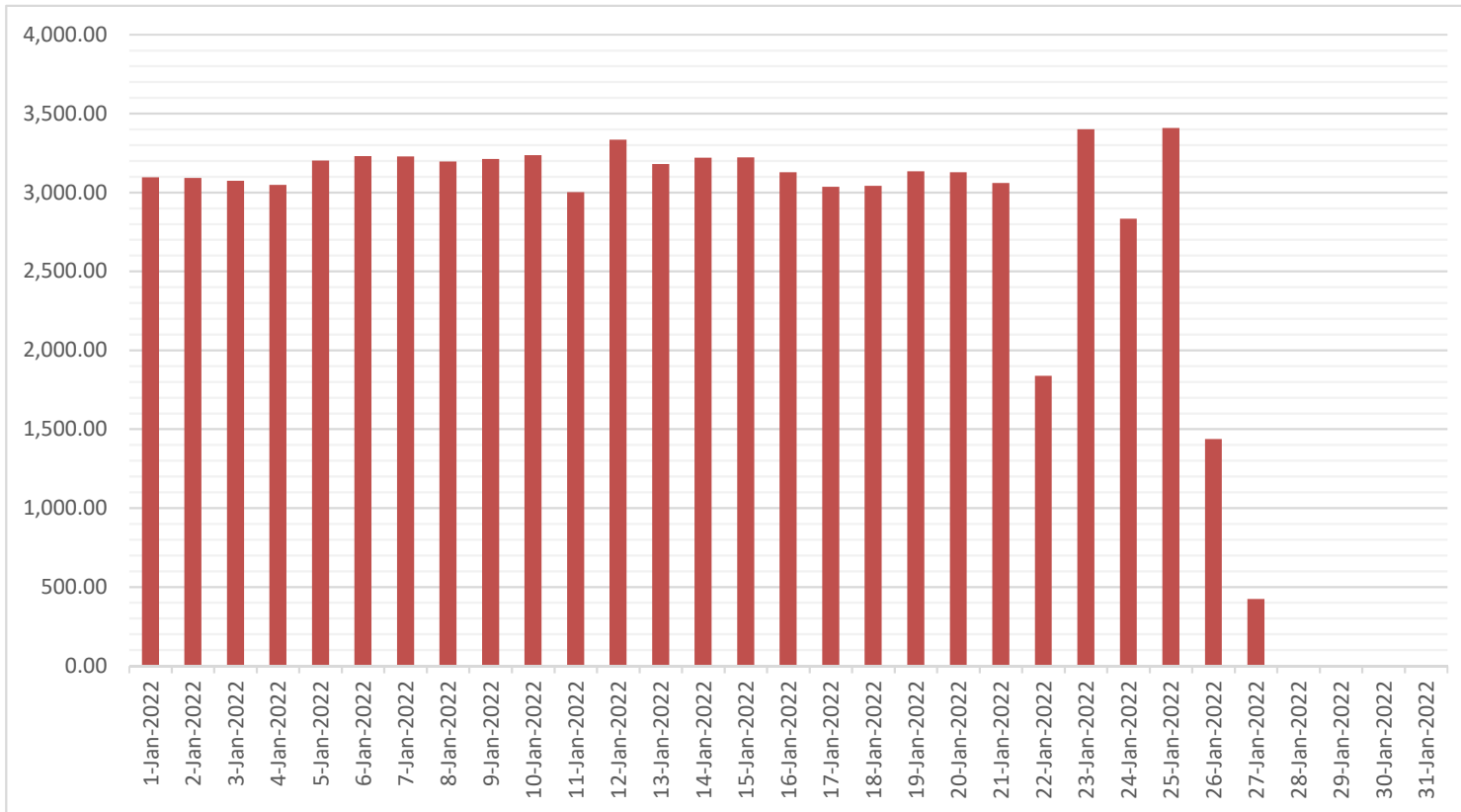
*Figure from BCMCL, M/S Wardell Armstrong. According to Mines and Minerals Development Report ,HCU, PwC this figure is 64.8 Mt

Barapukuria Coal Mine-MPM and P Contract (BCMCL)
Measurement Record: Surface Belt Weigher
Measurement Period: January 2022

| Day wise data | Consortium Daily Output (ton) | Consortium Cumulative Total | BCMCL Daily Output | BCMCL Cumulative Total | Remarks |
|---------------|-------------------------------|-----------------------------|--------------------|------------------------|---------|
| 1-Jan-2022 | 3,095.03 | 3,095.03 | 3,095.03 | 3,095.03 | |
| 2-Jan-2022 | 3,090.88 | 6,185.91 | 3,090.88 | 6,185.91 | |
| 3-Jan-2022 | 3,074.51 | 9,260.42 | 3,074.51 | 9,260.42 | |
| 4-Jan-2022 | 3,047.40 | 12,307.82 | 3,047.40 | 12,307.82 | |
| 5-Jan-2022 | 3,201.87 | 15,509.69 | 3,201.87 | 15,509.69 | |
| 6-Jan-2022 | 3,230.21 | 18,739.90 | 3,230.21 | 18,739.90 | |
| 7-Jan-2022 | 3,227.52 | 21,967.42 | 3,227.52 | 21,967.42 | |
| 8-Jan-2022 | 3,195.61 | 25,163.03 | 3,195.61 | 25,163.03 | |
| 9-Jan-2022 | 3,212.38 | 28,375.41 | 3,212.38 | 28,375.41 | |
| 10-Jan-2022 | 3,236.45 | 31,611.86 | 3,236.45 | 31,611.86 | |
| 11-Jan-2022 | 3,002.42 | 34,614.28 | 3,002.42 | 34,614.28 | |
| 12-Jan-2022 | 3,333.34 | 37,947.62 | 3,333.34 | 37,947.62 | |
| 13-Jan-2022 | 3,180.53 | 41,128.15 | 3,180.53 | 41,128.15 | |
| 14-Jan-2022 | 3,219.49 | 44,347.64 | 3,219.49 | 44,347.64 | |
| 15-Jan-2022 | 3,222.32 | 47,569.96 | 3,222.32 | 47,569.96 | |
| 16-Jan-2022 | 3,126.86 | 50,696.82 | 3,126.86 | 50,696.82 | |
| 17-Jan-2022 | 3,035.32 | 53,732.13 | 3,035.32 | 53,732.13 | |
| 18-Jan-2022 | 3,042.36 | 56,774.49 | 3,042.36 | 56,774.49 | |
| 19-Jan-2022 | 3,133.27 | 59,907.76 | 3,133.27 | 59,907.76 | |
| 20-Jan-2022 | 3,128.21 | 63,035.97 | 3,128.21 | 63,035.97 | |
| 21-Jan-2022 | 3,059.68 | 66,095.65 | 3,059.68 | 66,095.65 | |
| 22-Jan-2022 | 1,837.56 | 67,933.21 | 1,837.56 | 67,933.21 | |
| 23-Jan-2022 | 3,400.50 | 71,333.71 | 3,400.50 | 71,333.71 | |
| 24-Jan-2022 | 2,833.20 | 74,166.91 | 2,833.20 | 74,166.91 | |
| 25-Jan-2022 | 3,407.95 | 77,574.86 | 3,407.95 | 77,574.86 | |
| 26-Jan-2022 | 1,437.04 | 79,011.90 | 1,437.04 | 79,011.90 | |
| 27-Jan-2022 | 423.30 | 79,435.20 | 423.30 | 79,435.20 | |
| 28-Jan-2022 | 0.00 | 79,435.20 | 0.00 | 79,435.20 | |
| 29-Jan-2022 | 0.00 | 79,435.20 | 0.00 | 79,435.20 | |
| 30-Jan-2022 | 0.00 | 79,435.20 | 0.00 | 79,435.20 | |
| 31-Jan-2022 | 0.00 | 79,435.20 | 0.00 | 79,435.20 | |

| | |
|--|------------------|
| less Difference in Water Content: | 5511.317 |
| Less Out of Seam dilution: | 0 |
| Coal adjustment for scale calibration | 414.45 |
| Output (tons) measured by Belt Weigher: | 73,509.43 |
| Tonnes mined in DARR | 0 |
| Net Output after removing DARR | 79,020.75 |
| | |
| | |

Barapukuria Coal Mine Daywise Data Graph for January 2022



Conclusion

Gas Production in this month is more than the previous month. If the current production rate continues, evidently it can be said that gas production is going to be decreased more with time. However, the government has taken several steps to deal with the reduction in gas production. The government has already formulated the Power Sector Master Plan and initiative has been taken to produce a large portion of the electricity using coal to minimize the gas use in power generation. Gas exploration activities by BAPEX & IOCs have been strengthened and some prospective wells have already been identified. Discoveries of more new wells are much expected in the future. Besides onshore, exploration activities are being undertaken in the offshore and fields with large amount of gas are expected. In some old gas fields, the 3D Seismic survey has revealed more reserves of gas than before. For example, using new technology Bibiyana gas field found an increase of its reserve and a further production for some additional periods will continue. The government has taken initiative to meet the demand of energy through import of LNG, already LNG supplies have started and more LNG will be added to the national grid in the next few years. GSMP has been formulated and new entrepreneur-friendly PSC is being revised. Considering all the perspectives, it can be depicted that in the near future, Bangladesh is prepared to meet the Energy demand and ensure the supply of uninterrupted energy for achieving the Vision-2121, SDG-2030 and Vision-2041.