



Gas and Coal Reserve & Production

January 2024



ENERGY DATA CENTER



HYDROCARBON UNIT

Energy and Mineral Resources Division

Preface

Monthly Report on Gas and Coal Reserve & Production was prepared and published by Hydrocarbon Unit for the first time in July 2004. The present one is the issue for January 2024. In this report, Monthly Gas, Condensate, Water and Coal production of Bangladesh is reflected. Monthly import of Liquefied Natural Gas (LNG) has been included in the report as well. Moreover, Daily Average Gas Production; Field wise Daily Average Production; Well wise Daily Average Production; Comparison of Field wise Average Gas Production between present & previous month; Daily Average Production by Operator; Comparison of National and IOC Daily Average Production along with the graphical presentation have been depicted. Monthly Coal production data is also included in this report.

This report has been prepared based on the data directly collected from the Production companies of Petrobangla (BAPEX, BGFCL & SGFL) and IOC companies (Tullow & Chevron). Liquefied Natural Gas (LNG) import data is collected from RPGCL & Coal production data is collected from BCMCL.

It is expected that the report will be helpful as reference book and elements of interest for the concerned.

The report will also be available at HCU's website: www.hcu.gov.bd.

Md. Shameem Khan
Director General (Joint Secretary)
Hydrocarbon Unit

Executive Summary of January 2024

Total gas and condensate Production in January 2024 were 63.20 Bcf and 258084.68 Bbl. During the previous month i.e. December 2023, gas and condensate production were 64.12 Bcf and 259695.32 Bbl and in the same month of the previous year i.e. January 2023, total gas and condensate production were 69.38 Bcf and 275433.52 Bbl respectively. The National Oil Companies (NOC's) and International Oil Companies (IOC's) Produced 24.22 Bcf and 38.98 Bcf gas respectively in January 2024. During the previous month i.e. December 2023, gas production by the National Oil Companies (NOC's) and International Oil Companies (IOC's) were 24.57 Bcf and 39.55 Bcf respectively. In the month of January 2024, Bibiyana gas field Produced 32.22 Bcf gas and it ranked top among the gas producers. Average production from the field during the month of January 2024 was 1039 MMcfd. It is noted that Bibiyana gas field Produced 32.64 Bcf in December 2023.

During the month of January 2024 total production of condensate was 258084.68 Bbl compared to 259695.32 Bbl in the previous month i.e. December 2023. Bibiyana gas field Produced 185170 Bbl condensate and ranked top while Jalalabad ranked 2nd by producing 25703.30 Bbl.

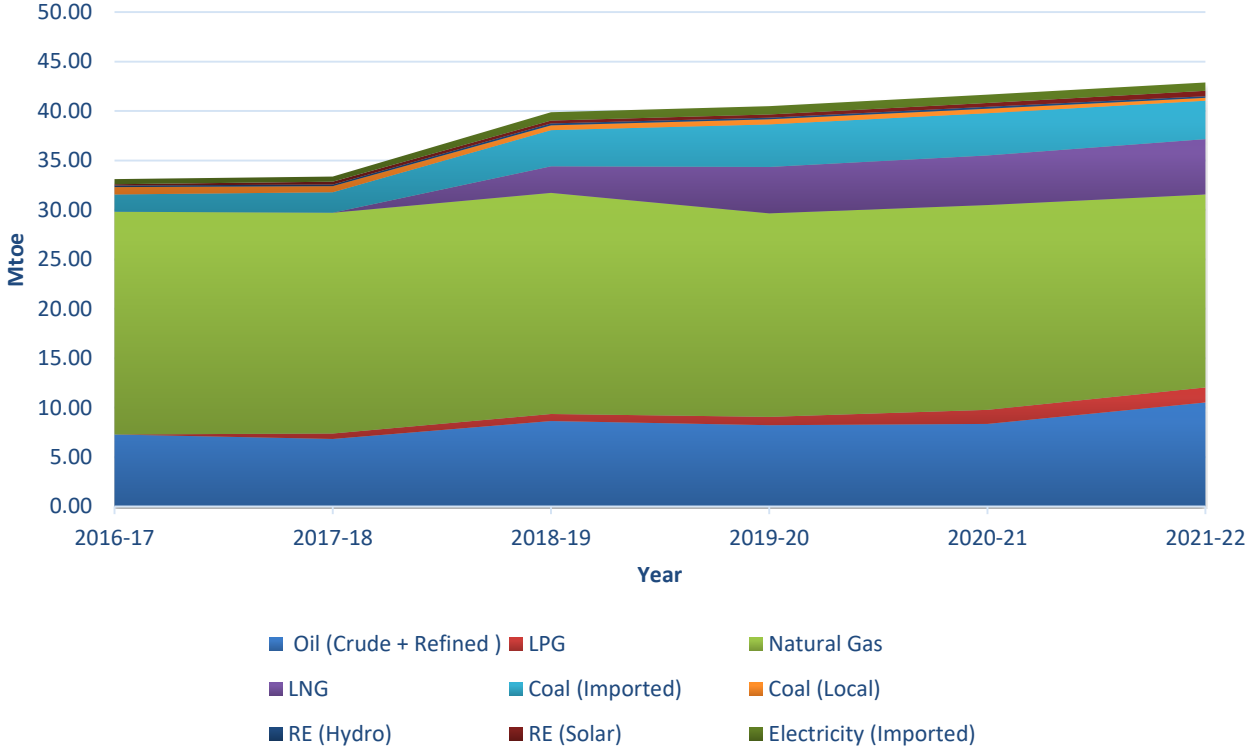
Total LNG import in January 2024 was 15.40 Bcf. As a result, Total LNG Import in this FY is 135.92 Bcf and cumulative LNG import stands on 1114.76 Bcf from August 2018.

In the month of January 2024, total coal production was 4058.30 Ton. During the previous month, i.e. December 2023 total coal production was 87497.08 Ton.

Gas Reserve & Production at a glance

| | | |
|---|---|------------------------|
| Gas Initially in Place (GIIP) | : | 40,092.19 Bcf |
| Recoverable (2P) | : | 29,926.50 Bcf |
| Cumulative Production as of January 2024 | : | 20,803.08 Bcf |
| Remaining Reserve up to January 2024 | : | 9,123.42 Bcf |
| Gas Production in January 2024 | : | 63.20 Bcf |
| National Oil Company (NOC's) production in January 2024 | : | 24.22 Bcf |
| International Oil Company (IOC's) production in January 2024 | : | 38.98 Bcf |
| No. of National Oil Company (NOC's) in January 2024 | : | 3 (BGFCL, BAPEX, SGFL) |
| No. of International Oil Company (IOC's) in January 2024 | : | 2 (Chevron, Tullow) |
| Total gas fields of National Oil Company (NOC) in January 2024 | : | 21 |
| Total gas fields of International Oil Company (IOC) in January 2024 | : | 5 |
| Total gas wells of National Oil Company (NOC) in January 2024 | : | 115 |
| Total gas wells of International Oil Company (IOC) in January 2024 | : | 60 |
| No. of National Oil Company (NOC's) gas production well in January 2024 | : | 70 |
| No. of Intl. Oil Company (IOC's) gas production well in January 2024 | : | 42 |
| No. of National Oil company (NOC's) suspended well in January 2024 | : | 45 |
| No. of International Oil company (IOC's) suspended well in January 2024 | : | 18 |
| Total LNG Import in January 2024 | : | 15.40 Bcf |
| Total LNG Import from January 2024 | : | 135.92 Bcf |
| Cumulative LNG Import from December 2018 | : | 1114.76 Bcf |

Energy Transition over the Years



Reserve Estimates by Reservoir

| SI No | Field | GIIP (Bcf) | | | Recovery Factor % | Total EUR (2P Reserve) in Bcf | |
|---------------------------|------------|---------------|------------------|------------------|-------------------|-------------------------------|------------------|
| | | Gas Sand | Proven +Probable | Total | | | EUR by sand |
| 1 | Begunganj | Zone-7 | 46.7 | 46.7 | 32.7 | 70.0% | 32.7 |
| 2 | Shahbazpur | I Sand | 16.3 | 414.8 | 10.5 | 64.0% | 261.2 |
| | | II Sand | 57.0 | | 36.8 | 64.5% | |
| | | III Sand | 241.2 | | 147.8 | 61.3% | |
| | | IV Sand | 41.5 | | 26.7 | 64.3% | |
| | | V Sand | 58.8 | | 39.5 | 67.1% | |
| 3 | Semutang | Upper Sand | 121.0 | 653.8 | 48.0 | 39.7% | 318.0 |
| | | Middle Sand | 65.8 | | 37.0 | 56.2% | |
| | | Lower Sand 1 | 278.0 | | 207.0 | 74.5% | |
| | | Lower Sand 2 | 189.0 | | 26.0 | 13.8% | |
| 4 | Fenchuganj | Upper | 283.7 | 483.3 | 189.6 | 66.8% | 329.3 |
| | | Middle | 75.7 | | 50.3 | 66.4% | |
| | | Lower | 61.8 | | 39.8 | 64.3% | |
| | | New Gas Sand | 62.0 | | 49.6 | 80.0% | |
| 5 | Salda Nadi | Upper | 302.7 | 393.1 | 203.8 | 67.3% | 275.3 |
| | | Middle | 22.1 | | 25.2 | 113.8% | |
| | | Lower | 68.3 | | 46.3 | 67.8% | |
| 6 | Srikail | | 230.0 | 230.0 | 161.0 | 70.00% | 161.0 |
| 7 | Sundalpur | | 62.2 | 62.2 | 50.2 | 80.70% | 50.2 |
| 8 | Rupganj | | 48.0 | 48.0 | 33.6 | 70.00% | 33.6 |
| BAPEX | | | 2332.20 | 2332.20 | 1460.80 | | 1460.80 |
| 9 | Meghna | C | 51.8 | 122.2 | 49.1 | 94.8% | 101.2 |
| | | A | 5.8 | | 0.0 | 0.0% | |
| | | B | 1.5 | | 0.0 | 0.0% | |
| | | D | 25.5 | | 20.8 | 81.6% | |
| | | E | 15.5 | | 13.2 | 85.2% | |
| | | F | 22.1 | | 18.1 | 81.9% | |
| 10 | Narshingdi | UGS | 91.2 | 405.2 | 57.7 | 63.3% | 344.7 |
| | | LGS | 314.0 | | 287.0 | 91.4% | |
| 11 | Kamta | I Gas Sand | 71.8 | 71.8 | 50.3 | 70.1% | 50.3 |
| 12 | Habiganj | Upper | 3,756.3 | 3,981.1 | 2,629.7 | 70.0% | 2,786.8 |
| | | Lower | 224.8 | | 157.1 | 69.9% | |
| 13 | Bakhrabad | B | 158.1 | 1,824.9 | 110.2 | 69.7% | 1,387.2 |
| | | D Upper | 212.8 | | 153.4 | 72.1% | |
| | | D Lower | 180.0 | | 135.4 | 75.2% | |
| | | G | 288.0 | | 240.0 | 83.3% | |
| | | J | 563.0 | | 460.0 | 81.7% | |
| | | C | 34.9 | | 24.4 | 69.9% | |
| | | F | 47.5 | | 35.3 | 74.2% | |
| | | K | 195.7 | | 130.3 | 66.6% | |
| | | L | 144.8 | | 98.3 | 67.9% | |
| 14 | Titas | A Group | 8,054.0 | 9,039 | 6,831.7 | 84.8% | 7,582.2 |
| | | B and C Group | 985.3 | | 750.5 | 76.2% | |
| BGFCL | | | 15,444.00 | 15,444.00 | 12,252.00 | | 12,252.00 |
| 15 | Sangu | 10 Gas Sands | 976.0 | 976.0 | 770.5 | 78.9% | 770.5 |
| Santos/Cairn (IOC) | | | 976.0 | 976.0 | 770.5 | | 770.5 |
| 16 | Bibiyana | BB 60ab | 3,364.6 | | 2,927.9 | 87.0% | |
| | | BB 65 | 595.4 | | 518.1 | 87.0% | |

| SI No | Field | GIIP (Bcf) | | | Recovery Factor % | Total EUR (2P Reserve) in Bcf | |
|----------------------|---------------|---------------|------------------|------------------|-------------------|-------------------------------|------------------|
| | | Gas Sand | Proven +Probable | Total | | | EUR by sand |
| | | BB 70 | 412.0 | 5,321.4 | 369.0 | 89.6% | 4,531.7 |
| | | BH 10 | 182.9 | | 123.9 | 67.7% | |
| | | BH 20ab | 205.1 | | 138.9 | 67.7% | |
| | | BH 20c | 109.3 | | 74.0 | 67.7% | |
| | | BH 20d | 47.6 | | 32.2 | 67.7% | |
| | | BH 25 | 193.0 | | 169.0 | 87.6% | |
| | | BH 50a | 75.9 | | 64.1 | 84.4% | |
| | | BH 50b | 98.0 | | 82.1 | 83.8% | |
| | | BH 60 | 37.5 | | 32.5 | 86.7% | |
| 17 | Moulavi Bazar | BB20 | 35.2 | 630.2 | 19.7 | 56.0% | 493.6 |
| | | BB50 | 59.0 | | 41.6 | 70.5% | |
| | | BB60 | 203.4 | | 163.0 | 80.1% | |
| | | BB70 | 253.2 | | 206.2 | 81.4% | |
| | | BB80 | 79.3 | | 63.1 | 79.6% | |
| 18 | Jalalabad | BB20 | 46.1 | 1,346.1 | 157.1 | 73.3% | 1,127.8 |
| | | BB50 | 371.1 | | 33.8 | 84.2% | |
| | | BB60 | 868.7 | | 312.3 | 84.2% | |
| | | BB70 | 60.1 | | 731.1 | 84.2% | |
| Chevron (IOC) | | | 11,593.00 | 11,593.00 | 7612.70 | | 7612.70 |
| 19 | Feni | UGS | 52.6 | 185.2 | 36.8 | 70.0% | 129.6 |
| | | LGS | 132.6 | | 92.8 | 70.0% | |
| Niko (IOC) | | | 185.2 | 185.2 | 130.00 | | 130.00 |
| 20 | Kailas Tila | UGS | 1,659.6 | 3,462.8 | 1,361.2 | 82.0% | 2,880.2 |
| | | MGS | 605.6 | | 509.4 | 84.1% | |
| | | LGS | 1,046.0 | | 883.0 | 84.4% | |
| | | A Sand | 46.2 | | 38.6 | 83.6% | |
| | | HRZ Sand | 105.2 | | 88.1 | 83.5% | |
| 21 | Sylhet | Tipan | 40.0 | 580.1 | 28.2 | 70.5% | 408.3 |
| | | Upper Bhuban | 13.2 | | 1.5 | 11.7% | |
| | | Upper Bokabil | 325.2 | | 230.3 | 70.8% | |
| | | Mid Bokabil | 78.5 | | 63.2 | 80.5% | |
| | | Lower Bokabil | 123.2 | | 85.0 | 69.0% | |
| 22 | Rashidpur | UGS | 561.5 | 3,887.2 | 396.4 | 70.6% | 3,140.0 |
| | | MGS | 2,185.1 | | 1,767.1 | 80.9% | |
| | | LGS | 1,140.7 | | 970.5 | 85.1% | |
| 23 | Chattak | Sand 1 and 2 | 272.9 | 677.2 | 191.0 | 70.0% | 474.0 |
| | | Sand 3 and 4 | 201.4 | | 141.0 | 70.0% | |
| | | Sand 5 and 6 | 168.6 | | 118.0 | 70.0% | |
| | | Sand 7 and 8 | 34.3 | | 24.0 | 70.0% | |
| 24 | Beani Bazar | Upper | 172.8 | 224.5 | 105.4 | 61.0% | 136.6 |
| | | Lower | 51.7 | | 31.2 | 60.4% | |
| SGFL | | | 8,832.00 | 8,832.00 | 7,033.00 | | 7,033.00 |
| 25 | Bangura | A | 24.7 | 730.2 | 19.4 | 78.3% | 621.4 |
| | | B | 18.3 | | 14.8 | 80.7% | |
| | | C | 24.9 | | 19.1 | 76.7% | |
| | | D | 655.0 | | 562.0 | 85.8% | |
| | | E | 7.20 | | 6.1 | 84.7% | |
| Tullow (IOC) | | | 730.20 | 730.20 | 621.40 | | 621.40 |
| 26 | Katubdia | 1 Gas Sand | 65.0 | 65.0 | 45.5 | 70.0% | 45.5 |
| Total | | | 40,092.20 | 40,092.20 | 29,926.50 | | 29,926.50 |

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Summary of Reserve, Production & Import As of January 2024

| | | |
|---|----------------------|------------------|
| Gas Initially Place (Proven + Probable) | 40,092.19 Bcf | 40.09 Tcf |
| Recoverable (Proven + Probable) | 29,926.50 Bcf | 29.93 Tcf |
| Gas Production in January 2024 | 63.20 Bcf | 0.06 Tcf |
| Cumulative Gas Production as of January 2024 | 20,803.08 Bcf | 20.80 Tcf |
| Remaining Reserve | 9,123.42 Bcf | 9.12 Tcf |

NOTE: Reserve figure based on "Updated Report on Bangladesh Gas Reserve Estimation 2010", prepared by Gustavson Associates LLC, USA

| | | |
|---|---------------------|-----------------|
| Total LNG Import in January 2024 | 15.40 Bcf | 0.02 Tcf |
| Total LNG Import in this FY | 135.92 Bcf | 0.14 Tcf |
| Cumulative LNG Import from August 2018 | 1,114.76 Bcf | 1.11 Tcf |

Summary of Reserve and Production

(As of Jan 2024)

Gas Bcf



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| Sl No. | Field | 2P | GIIP | 2P Reserve | Gas Prod. In Jan'24 | Cum. Gas Production | Remaining Reserve | Cum. Condensate Production |
|---------------------|-----------------|----|-----------------|-----------------|---------------------|---------------------|-------------------|----------------------------|
| 1 | Begumganj | | 47.0 | 33.0 | 0.25 | 14.5 | 18.5 | 4 |
| 2 | Shahbazpur | | 415.0 | 261.0 | 2.15 | 160.0 | 101.0 | 19 |
| 3 | Semutang | | 654.0 | 318.0 | 0.03 | 14.5 | 303.5 | 5 |
| 4 | Fenchuganj | | 483.0 | 329.0 | 0.35 | 175.7 | 153.3 | 123 |
| 5 | Salda Nadi | | 393.0 | 275.0 | 0.08 | 98.5 | 176.5 | 60 |
| 6 | Srikail* | | 230.0 | 161.0 | 0.98 | 146.6 | 14.4 | 362 |
| 7 | Sundalpur * | | 62.2 | 50.2 | 0.10 | 25.6 | 24.6 | 1 |
| 8 | Rupganj | | 48.0 | 33.6 | 0.00 | 0.7 | 32.9 | 1 |
| Bapex | | | 2,332.2 | 1,460.8 | 3.95 | 636.1 | 824.7 | 575 |
| 9 | Meghna | | 122.0 | 101.0 | 0.11 | 81.2 | 19.8 | 132 |
| 10 | Narshingdi | | 405.0 | 345.0 | 0.76 | 248.5 | 96.5 | 488 |
| 11 | Kamta | | 72.0 | 50.0 | 0.00 | 21.1 | 28.9 | 4 |
| 12 | Habiganj | | 3,981.0 | 2,787.0 | 3.62 | 2,734.6 | 52.4 | 151 |
| 13 | Bakhrabad | | 1,825.0 | 1,387.0 | 0.96 | 878.8 | 508.2 | 1,091 |
| 14 | Titas | | 9,039.0 | 7,582.0 | 11.70 | 5,407.9 | 2,174.1 | 5,842 |
| BGFCL | | | 15,444.0 | 12,252.0 | 17.16 | 9,372.1 | 2,879.9 | 7,708 |
| 15 | Sangu | | 976.0 | 771.0 | 0.00 | 489.5 | 281.5 | 37 |
| Santos/Cairn | | | 976.0 | 771.0 | 0.00 | 489.5 | 281.5 | 37 |
| 16 | Bibiyana** | | 8,383.0 | 5,755.4 | 32.22 | 5,827.4 | 0.0 | 33,110 |
| 17 | Moulavi Bazar** | | 494.0 | 428.0 | 0.53 | 351.3 | 76.7 | 122 |
| 18 | Jalalabad** | | 2,716.0 | 1,429.3 | 4.93 | 1,632.3 | 0.0 | 11,822 |
| Chevron | | | 11,593.0 | 7,612.7 | 37.68 | 7,811.0 | -198.3 | 45,054 |
| 19 | Feni | | 185.0 | 130.0 | 0.00 | 63.0 | 67.0 | 110 |
| Niko | | | 185.0 | 130.0 | 0.00 | 63.0 | 67.0 | 110 |
| 20 | Kailas Tila | | 3,463.0 | 2,880.0 | 0.96 | 802.0 | 2,078.0 | 8,564 |
| 21 | Sylhet | | 580.0 | 408.0 | 0.17 | 223.1 | 184.9 | 852 |
| 22 | Rashidpur | | 3,887.0 | 3,134.0 | 1.51 | 712.4 | 2,421.6 | 851 |
| 23 | Chattak | | 677.0 | 474.0 | 0.00 | 25.8 | 448.2 | 4 |
| 24 | Beani Bazar | | 225.0 | 137.0 | 0.47 | 112.7 | 24.3 | 1,836 |
| SGFL | | | 8,832.0 | 7,033.0 | 3.11 | 1,876.1 | 5,156.9 | 12,107 |
| 25 | Bangura | | 730.0 | 621.0 | 1.30 | 555.3 | 65.7 | 1,443 |
| Tullow | | | 730.0 | 621.0 | 1.30 | 555.3 | 65.7 | 1,443 |
| 26 | Kutubdia | | 65.0 | 46.0 | 0.00 | 0.0 | 46.0 | 0 |
| Total | | | 40,092.2 | 29,926.5 | 63.20 | 20,803.1 | 9,123.4 | 67,034 |

* Preliminary reserve estimated by BAPEX

** 2P reserve estimation by Petrobangla

Production comparison between Dec'23 & Jan'24



| SI No. | Field | Gas Prod. (MMcf) in Dec'23 | Daily Avg. (MMcfd) in Dec'23 | Gas Prod. (MMcf) in Jan'24 | Daily Avg. (MMcfd) in Jan'24 |
|---------------------|---------------|----------------------------|------------------------------|----------------------------|------------------------------|
| 1 | Begumganj | 248 | 8 | 248 | 8 |
| 2 | Shahbazpur | 2175 | 70 | 2155 | 70 |
| 3 | Semutang | 27 | 1 | 29 | 1 |
| 4 | Fenchuganj | 354 | 11 | 355 | 11 |
| 5 | Salda Nadi | 90 | 3 | 79 | 3 |
| 6 | Srikail | 1042 | 34 | 984 | 32 |
| 7 | Sundalpur | 111 | 4 | 99 | 3 |
| 8 | Rupganj | 0 | 0 | 0 | 0 |
| Bapex | | 4047 | 131 | 3949 | 127 |
| 9 | Meghna | 111 | 4 | 111 | 4 |
| 10 | Narshingdi | 756 | 24 | 759 | 24 |
| 11 | Kamta | 0 | 0 | 0 | 0 |
| 12 | Habiganj | 3659 | 118 | 3624 | 117 |
| 13 | Bakhrabad | 976 | 31 | 963 | 31 |
| 14 | Titas | 11984 | 387 | 11702 | 377 |
| BGFCL | | 17486 | 564 | 17158 | 553 |
| 15 | Sangu | 0 | 0 | 0 | 0 |
| Santos/Cairn | | 0 | 0 | 0 | 0 |
| 16 | Bibiyana | 32638 | 1053 | 32217 | 1039 |
| 17 | Moulavi Bazar | 550 | 18 | 530 | 17 |
| 18 | Jalalabad | 5041 | 163 | 4932 | 159 |
| Chevron | | 38229 | 1233 | 37679 | 1215 |
| 19 | Feni | 0 | 0 | 0 | 0 |
| Niko | | 0 | 0 | 0 | 0 |
| 20 | Kailas Tila | 960 | 31 | 963 | 31 |
| 21 | Sylhet | 170 | 5 | 169 | 5 |
| 22 | Rashidpur | 1444 | 47 | 1513 | 49 |
| 23 | Chattak | 0 | 0 | 0 | 0 |
| 24 | Beani Bazar | 467 | 15 | 466 | 15 |
| SGFL | | 3041 | 98 | 3111 | 100 |
| 25 | Bangura | 1318 | 43 | 1301 | 42 |
| Tullow | | 1318 | 43 | 1301 | 42 |
| 26 | Kutubdia | 0 | 0 | 0 | 0 |
| Total | | 64121 | 2068 | 63198 | 2039 |

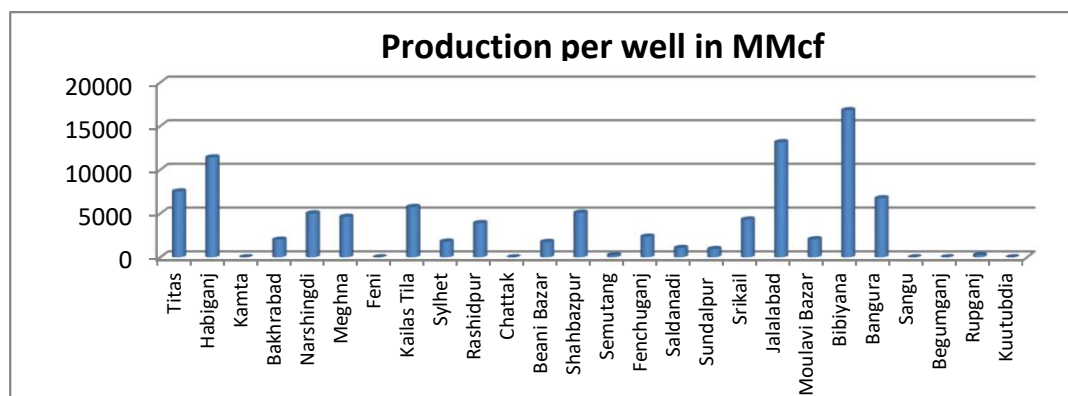
Production per well & production reserve ratio



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| | No of production well | Total 2p- Recoverable | 2022-23 production | production per well mmcf | production reserve ratio |
|---------------|-----------------------|-----------------------|--------------------|--------------------------|--------------------------|
| Titas | 26 | 7582 | 143.51 | 5519.62 | 0.019 |
| Habiganj | 8 | 2787 | 57.2 | 7150.00 | 0.021 |
| Kamta | 0 | 50 | 0 | 0.00 | 0.000 |
| Bakhrabad | 7 | 1387 | 12.63 | 1804.29 | 0.009 |
| Narshingdi | 2 | 345 | 9.9 | 4950.00 | 0.029 |
| Meghna | 1 | 101 | 2.63 | 2630.00 | 0.026 |
| Feni | 0 | 130 | 0 | 0.00 | 0.000 |
| Kailas Tila | 4 | 2880 | 11.31 | 2827.50 | 0.004 |
| Sylhet | 1 | 408 | 2.23 | 2230.00 | 0.005 |
| Rashidpur | 5 | 3134 | 16.12 | 3224.00 | 0.005 |
| Chattak | 0 | 474 | 0 | 0.00 | 0.000 |
| Beani Bazar | 1 | 137 | 2.7 | 2700.00 | 0.020 |
| Shahbazpur | 4 | 261 | 22.81 | 5702.50 | 0.087 |
| Semutang | 2 | 318 | 0.28 | 140.00 | 0.001 |
| Fenchuganj | 2 | 329 | 5.09 | 2545.00 | 0.015 |
| Saldanadi | 2 | 275 | 1.13 | 565.00 | 0.004 |
| Sundalpur | 1 | 50.2 | 2.78 | 2780.00 | 0.055 |
| Srikail | 3 | 161 | 14.78 | 4926.67 | 0.092 |
| Jalalabad | 7 | 1429.3 | 68.77 | 9824.29 | 0.048 |
| Moulavi Bazar | 4 | 428 | 5.09 | 1272.50 | 0.012 |
| Bibiyana | 26 | 5755.4 | 439.28 | 16895.38 | 0.076 |
| Bangura | 5 | 621 | 20.69 | 4138.00 | 0.033 |
| Sangu | 0 | 771 | 0 | 0.00 | 0.000 |
| Begumganj | 1 | 33 | 3.07 | 0.00 | 0.093 |
| Rupganj | 0 | 33.6 | 0 | 0.00 | 0.000 |
| Kuutubdia | 0 | 46 | 0 | 0.00 | 0.000 |
| Total | 112 | 29926.5 | 842 | 7517.86 | 0.028 |



Monthly Production by Field and Well upto January 2024



HYDROCARBON UNIT
Energy & Mineral Resources Division

Figures in mmscf

| Well | Jan | Feb | Mar | Apr | May | Jun | Jul | Aug | Sep | Oct | Nov | Dec | Total | Cumulative | 2023 | 2022 | 2021 |
|----------------------------|--------------|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|--------------|----------------|---------------|---------------|---------------|
| Field : Bakharabad | | | | | | | | | | | | | | | | | |
| BKB-1 | 365 | | | | | | | | | | | | 365 | 163,776 | 4,882 | 4,909 | 4,265 |
| BKB-2 | 0 | | | | | | | | | | | | 0 | 87,012 | 0 | 0 | 0 |
| BKB-3 | 128 | | | | | | | | | | | | 128 | 169,584 | 1,558 | 1,658 | 1,774 |
| BKB-4 | 0 | | | | | | | | | | | | 0 | 55,872 | 0 | 0 | 0 |
| BKB-5 | 187 | | | | | | | | | | | | 187 | 67,498 | 1,915 | 1,683 | 1,443 |
| BKB-6 | 0 | | | | | | | | | | | | 0 | 50,069 | 0 | 0 | 0 |
| BKB-7 | 0 | | | | | | | | | | | | 0 | 107,750 | 0 | 0 | 0 |
| BKB-8 | 125 | | | | | | | | | | | | 125 | 138,961 | 1,647 | 2,576 | 2,818 |
| BKB-9 | 115 | | | | | | | | | | | | 115 | 30,382 | 1,384 | 1,351 | 1,655 |
| BKB-10 | 42 | | | | | | | | | | | | 42 | 7,853 | 545 | 673 | 811 |
| Field Total: | 963 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 963 | 878,757 | 11,930 | 12,850 | 12,767 |
| Daily Avg.(mmscfd) | 31 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 31 | | 33 | 35 | 35 |
| Field : Bangura | | | | | | | | | | | | | | | | | |
| Bangura-1 | 214 | | | | | | | | | | | | 214 | 107,052 | 2,871 | 3,183 | 3,752 |
| Bangura-2 | 280 | | | | | | | | | | | | 280 | 100,938 | 3,402 | 3,671 | 4,395 |
| Bangura-3 | 356 | | | | | | | | | | | | 356 | 122,561 | 4,452 | 4,885 | 4,988 |
| Bangura-6 | 126 | | | | | | | | | | | | 126 | 22,876 | 1,823 | 2,349 | 2,413 |
| Bangura-5 | 324 | | | | | | | | | | | | 324 | 201,885 | 3,965 | 3,243 | 11,513 |
| Field Total: | 1,301 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1,301 | 555,313 | 16,512 | 17,331 | 27,062 |
| Daily Avg.(mmscfd) | 42 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 42 | | 45 | 47 | 74 |
| Field : Beani Bazar | | | | | | | | | | | | | | | | | |
| BB-1 | 300 | | | | | | | | | | | | 300 | 39,049 | 3,070 | 198 | 0 |
| BB-2 | 166 | | | | | | | | | | | | 166 | 73,700 | 2,309 | 2,605 | 2,809 |
| Field Total: | 466 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 466 | 112,748 | 5,379 | 2,802 | 2,809 |
| Daily Avg.(mmscfd) | 15 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 15 | | 15 | 8 | 8 |
| Field : Bibiyana | | | | | | | | | | | | | | | | | |
| BY-1 | 1,174 | | | | | | | | | | | | 1,174 | 477,864 | 14,027 | 17,288 | 21,751 |
| BY-2 | 824 | | | | | | | | | | | | 824 | 334,556 | 10,203 | 8,971 | 9,922 |
| BY-3 | 1,026 | | | | | | | | | | | | 1,026 | 298,314 | 12,061 | 14,527 | 16,543 |
| BY-4 | 1,076 | | | | | | | | | | | | 1,076 | 274,897 | 13,445 | 14,165 | 18,221 |
| BY-5 | 562 | | | | | | | | | | | | 562 | 210,279 | 7,297 | 9,080 | 9,764 |
| BY-6 | 884 | | | | | | | | | | | | 884 | 276,889 | 9,991 | 13,107 | 14,852 |
| BY-7 | 1,067 | | | | | | | | | | | | 1,067 | 339,264 | 12,604 | 14,668 | 17,887 |
| BY-8 | 1,481 | | | | | | | | | | | | 1,481 | 209,526 | 18,060 | 17,706 | 19,722 |
| BY-9 | 1,323 | | | | | | | | | | | | 1,323 | 192,154 | 15,948 | 18,148 | 19,492 |

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| Well | Jan | Feb | Mar | Apr | May | Jun | Jul | Aug | Sep | Oct | Nov | Dec | Total | Cumulative | 2023 | 2022 | 2021 | | |
|---------------------------|----------------------|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|---------------|------------------|----------------|----------------|----------------|-------|-------|
| BY-10 | 1,135 | | | | | | | | | | | | 1,135 | 424,720 | 13,789 | 16,290 | 18,834 | | |
| BY-11 | 1,386 | | | | | | | | | | | | 1,386 | 208,081 | 16,605 | 19,303 | 22,649 | | |
| BY-12 | 1,301 | | | | | | | | | | | | 1,301 | 218,753 | 15,278 | 17,485 | 19,912 | | |
| BY-13 | 1,945 | | | | | | | | | | | | 1,945 | 181,882 | 26,684 | 24,524 | 23,092 | | |
| BY-14 | 1,165 | | | | | | | | | | | | 1,165 | 153,490 | 14,500 | 17,387 | 11,632 | | |
| BY-15 | 773 | | | | | | | | | | | | 773 | 173,205 | 9,348 | 9,144 | 14,666 | | |
| BY-16 | 1,773 | | | | | | | | | | | | 1,773 | 150,080 | 21,688 | 20,624 | 22,128 | | |
| BY-17 | 864 | | | | | | | | | | | | 864 | 150,093 | 10,766 | 12,196 | 12,683 | | |
| BY-18 | 1,286 | | | | | | | | | | | | 1,286 | 231,079 | 15,452 | 18,222 | 22,024 | | |
| BY-19 | 1,123 | | | | | | | | | | | | 1,123 | 138,928 | 15,499 | 18,680 | 20,455 | | |
| BY-20 | 994 | | | | | | | | | | | | 994 | 125,095 | 11,256 | 11,274 | 19,054 | | |
| BY-21 | 1,967 | | | | | | | | | | | | 1,967 | 136,556 | 24,291 | 24,533 | 21,327 | | |
| BY-22 | 992 | | | | | | | | | | | | 992 | 184,515 | 11,483 | 12,780 | 15,195 | | |
| BY-23 | 1,290 | | | | | | | | | | | | 1,290 | 155,386 | 16,319 | 17,633 | 20,712 | | |
| BY-24 | 742 | | | | | | | | | | | | 742 | 106,317 | 9,470 | 10,802 | 6,566 | | |
| BY-25 | 1,930 | | | | | | | | | | | | 1,930 | 226,826 | 24,097 | 26,295 | 19,902 | | |
| BY-26 | 2,131 | | | | | | | | | | | | 2,131 | 248,667 | 26,404 | 25,544 | 22,847 | | |
| Field Total: | 32217 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 32,217 | 5,827,417 | 396,566 | 430,374 | 461,830 | | |
| Daily Avg.(mmscfd) | 1039 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1,039 | | 1,086 | 1,179 | 1,265 | | |
| Field : | Chattak | | | | | | | | | | | | | | | | | | |
| Ch-1 | Production Suspended | | | | | | | | | | | | | 25,834 | | | | | |
| Field Total: | 0 | | | | | | | | | | | | | 25,834 | | | | | |
| Daily Avg.(mmscfd) | 0 | | | 0 | 0 | | | | 0 | 0 | | 0 | 0 | | | 0 | 0 | 0 | |
| Field : | Fenchuganj | | | | | | | | | | | | | | | | | | |
| Fenchuganj-2 | | | | | | | | | | | | | | 0 | 38,169 | 0 | 0 | 0 | |
| Fenchuganj-3 | 113 | | | | | | | | | | | | | | 113 | 99,131 | 1,496 | 2,431 | 1,029 |
| Fenchuganj-4 | 242 | | | | | | | | | | | | | | 242 | 38,397 | 2,897 | 3,191 | 2,486 |
| Field Total: | 355 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 355 | 175,696 | 4,392 | 5,622 | 3,515 | | |
| Daily Avg.(mmscfd) | 11 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 11 | | 12 | 15 | 10 | | |
| Field : | Feni | | | | | | | | | | | | | | | | | | |
| Feni-1 | Production Suspended | | | | | | | | 0 | 0 | 0 | | | | | | 34,214 | | |
| Feni-2 | Production Suspended | | | | | | | | 0 | 0 | 0 | | | | | | 6,119 | | |
| Feni-3 | Production Suspended | | | | | | | | 0 | 0 | 0 | | | | | | 2,176 | | |

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|---------------------------|----------------------|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|---------------|------------------|---------------|---------------|---------------|--|
| Feni-4 | Production Suspended | | | | | | | | 0 | 0 | | | | 14,386 | | | | |
| Feni-5 | Production Suspended | | | | | | | | 0 | 0 | | | | 6,127 | | | | |
| Field Total: | | | | | | | | | | | | | 63,023 | | | | | |
| Daily Avg.(mmscfd) | | | | | | | | | | | | | | | | | | |
| Field : | Habiganj | | | | | | | | | | | | | | | | | |
| Hbj-1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | | | 0 | 287,251 | 0 | 92 | 1,276 | |
| Hbj-2 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | | | 0 | 275,704 | 0 | 0 | 0 | |
| Hbj-3 | 589 | | | | | | | | | | 589 | 422,577 | 7,030 | 8,119 | 8,784 | | | |
| Hbj-4 | 589 | | | | | | | | | | 589 | 417,035 | 7,030 | 8,119 | 8,784 | | | |
| Hbj-5 | 279 | | | | | | | | | | 279 | 337,980 | 5,977 | 8,073 | 8,381 | | | |
| Hbj-6 | 186 | | | | | | | | | | 186 | 187,595 | 3,921 | 5,165 | 5,461 | | | |
| Hbj-7 | 1,207 | | | | | | | | | | 1,207 | 324,841 | 14,225 | 14,215 | 14,133 | | | |
| Hbj-8 | 0 | | | | | | | | | | 0 | 11,023 | 0 | 0 | 0 | | | |
| Hbj-9 | 0 | | | | | | | | | | 0 | 52,652 | 0 | 0 | 0 | | | |
| Hbj-10 | 587 | | | | | | | | | | 587 | 297,092 | 7,077 | 7,250 | 8,660 | | | |
| Hbj-11 | 187 | | | | | | | | | | 187 | 120,896 | 3,067 | 3,430 | 4,890 | | | |
| Field Total: | 3,624 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 3,624 | 2,734,646 | 48,326 | 54,462 | 60,368 | |
| Daily Avg.(mmscfd) | 117 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 117 | | 132 | 149 | 165 | |
| Field : | Jalalabad | | | | | | | | | | | | | | | | | |
| JB-1 | 706 | | | | | | | | | | 706 | 291,665 | 8,875 | 9,072 | 8,050 | | | |
| JB-2 | 886 | | | | | | | | | | 886 | 337,499 | 11,295 | 11,539 | 10,135 | | | |
| JB-3 | 1,171 | | | | | | | | | | 1,171 | 416,863 | 14,817 | 15,205 | 13,420 | | | |
| JB-4 | 1 | | | | | | | | | | 1 | 303,151 | 8 | 4,006 | 7,176 | | | |
| JB-6 | 1,216 | | | | | | | | | | 1,216 | 135,895 | 14,958 | 15,513 | 13,697 | | | |
| JB-7 | 0 | | | | | | | | | | 0 | 43,512 | 0 | 1 | 6 | | | |
| JB-8 | 952 | | | | | | | | | | 952 | 103,701 | 11,939 | 12,218 | 10,735 | | | |
| Field Total: | 4,932 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 4,932 | 1,632,286 | 61,892 | 67,554 | 63,219 | |
| Daily Avg.(mmscfd) | 159 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 159 | | 170 | 185 | 173 | |
| Field : | Kailas Tila | | | | | | | | | | | | | | | | | |
| KTL-1 | 0 | | | | | | | | | | 0 | 205,181 | 0 | 0 | 0 | | | |

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|------------------------------|----------------------|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-------|------------|--------|--------|--------|
| KTL-2 | 191 | | | | | | | | | | | | 191 | 193,389 | 227 | 0 | 1,368 |
| KTL-3 | 0 | | | | | | | | | | | | 0 | 140,672 | 0 | 0 | 0 |
| KTL-4 | 0 | | | | | | | | | | | | 0 | 104,670 | 530 | 1,507 | 1,761 |
| KTL-5 | 0 | | | | | | | | | | | | 0 | 17,923 | 0 | 0 | 0 |
| KTL-6 | 758 | | | | | | | | | | | | 758 | 137,071 | 8,922 | 9,051 | 8,960 |
| KTL-7 | 14 | | | | | | | | | | | | 14 | 3,065 | 600 | 1,635 | 0 |
| Field Total: | 963 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 963 | 801,972 | 10,278 | 12,193 | 12,089 |
| Daily Avg.(mmscfd) | 31 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 31 | | 28 | 33 | 33 |
| Field : Kamta | | | | | | | | | | | | | | | | | |
| Kamta-1 | Production Suspended | | | | | | | | | | | | | 21,139 | | | |
| Field Total: | | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | 21,139 | | | |
| Daily Avg.(mmscfd) | | | | | | | | | | | | | | | | | |
| Field : Meghna | | | | | | | | | | | | | | | | | |
| M-1 | 111 | | | | | | | | | | | | 111 | 81,186 | 1,205 | 1,893 | 2,602 |
| Field Total: | 111 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 111 | 81,186 | 1,205 | 1,893 | 2,602 |
| Daily Avg.(mmscfd) | 4 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 4 | | 3 | 5 | 7 |
| Field : Moulavi Bazar | | | | | | | | | | | | | | | | | |
| MV Bazar-2 | 121 | | | | | | | | | | | | 121 | 58,460 | 1,117 | 833 | 330 |
| MV Bazar-3 | 398 | | | | | | | | | | | | 398 | 173,960 | 3,834 | 3,327 | 2,460 |
| MV Bazar-4 | 7 | | | | | | | | | | | | 7 | 60,550 | 235 | 228 | 624 |
| MV Bazar-5 | 0 | | | | | | | | | | | | | 66 | | | |
| MV Bazar-6 | 4 | | | | | | | | | | | | 4 | 22,222 | 637 | 1,616 | 1,053 |
| MV Bazar-7 | | | | | | | | | | | | | 0 | 5,659 | 12 | 0 | 0 |
| MV Bazar-9 | | | | | | | | | | | | | 0 | 30,337 | 0 | 0 | 0 |
| Field Total: | 530 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 530 | 351,254 | 5,835 | 6,005 | 4,466 |
| Daily Avg.(mmscfd) | 17 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 17 | | 16 | 16 | 12 |
| Field : Narshingdi | | | | | | | | | | | | | | | | | |
| N-1 | 478 | | | | | | | | | | | | 478 | 174,000 | 5,664 | 5,828 | 5,812 |
| N-2 | 281 | | | | | | | | | | | | 281 | 74,538 | 3,575 | 3,917 | 4,001 |

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|---------------------------|--------------|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|--------------|----------------|---------------|---------------|---------------|
| Field Total: | 759 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 759 | 248,538 | 9,239 | 9,746 | 9,814 |
| Daily Avg.(mmscfd) | 24 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 24 | | 25 | 27 | 27 |
| Field : Rashidpur | | | | | | | | | | | | | | | | | |
| RP-1 | 567 | | | | | | | | | | | | 567 | 200,217 | 6,660 | 6,619 | 6,557 |
| RP-2 | 0 | | | | | | | | | | | | 0 | 82,474 | 0 | 0 | 0 |
| RP-3 | 217 | | | | | | | | | | | | 217 | 145,313 | 2,555 | 2,555 | 2,444 |
| RP-4 | 277 | | | | | | | | | | | | 277 | 142,138 | 2,992 | 2,765 | 2,668 |
| RP-5 | 0 | | | | | | | | | | | | 0 | 25,647 | 0 | 0 | 0 |
| RP-6 | 0 | | | | | | | | | | | | 0 | 9,983 | 0 | 0 | 0 |
| RP-7 | 223 | | | | | | | | | | | | 223 | 73,370 | 2,087 | 1,688 | 1,634 |
| RP-9 | 43 | | | | | | | | | | | | 43 | | | | |
| RP-8 | 186 | | | | | | | | | | | | 186 | 33,289 | 2,190 | 2,339 | 2,798 |
| Field Total: | 1,513 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1,513 | 712,431 | 16,484 | 15,965 | 16,099 |
| Daily Avg.(mmscfd) | 49 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 49 | | 45 | 44 | 44 |
| Field : Salda Nadi | | | | | | | | | | | | | | | | | |
| Salda-1 | | | | | | | | | | | | | 0 | 36,904 | 0 | 0 | 0 |
| Salda-2 | 59 | | | | | | | | | | | | 59 | 30,161 | 884 | 724 | 0 |
| Salda-3 | 18 | | | | | | | | | | | | 18 | 30,930 | 363 | 563 | 886 |
| Salda-4 | 3 | | | | | | | | | | | | 3 | 508 | 56 | 75 | 136 |
| Field Total: | 79 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 79 | 98,503 | 1,302 | 1,361 | 1,022 |
| Daily Avg.(mmscfd) | 3 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 3 | | 4 | 4 | 3 |
| Field : Sangu | | | | | | | | | | | | | | | | | |
| Sangu-1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 116,191 | 0 | 0 | 0 |
| Sangu-3z | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 131,796 | 0 | 0 | 0 |
| Sangu-4 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | 87,280 | | | |
| Sangu-5 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | 61,674 | | | |
| Sangu-7 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | 18,202 | | | |
| Sangu-8 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | 37,619 | | | |
| Sangu-9 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 30,638 | 0 | 0 | 0 |

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|---------------------------|----------------------|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|--------------|----------------|---------------|---------------|---------------|--|
| Sangu-10 | Production Suspended | | | | | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | | | | |
| Sangu-11 | 0 | 0 | 0 | 0 | 0 | 0 | | 0 | 0 | 0 | 0 | 0 | 0 | 6,067 | 0 | 0 | 0 | |
| Field Total: | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 489,467 | 0 | 0 | 0 | |
| Daily Avg.(mmscfd) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | 0 | 0 | 0 | |
| Field : | Semutang | | | | | | | | | | | | | | | | | |
| Semutang-5 | | | | | | | | | | | | | 0 | 12,311 | 0 | 0 | 3 | |
| Semutang-6 | 29 | | | | | | | | | | | | 29 | 2,189 | 288 | 261 | 290 | |
| Field Total: | 29 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 29 | 14,501 | 288 | 261 | 293 | |
| Daily Avg.(mmscfd) | 1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | | 1 | 1 | 1 | |
| Field : | Shahbazpur | | | | | | | | | | | | | | | | | |
| Shahbazpur-1 | | | | | | | | | | | | | 0 | 23,284 | 616 | 134 | 48 | |
| Shahbazpur-2 | 455 | | | | | | | | | | | | 455 | 39,902 | 4,002 | 6,906 | 6,132 | |
| Shahbazpur-3 | 485 | | | | | | | | | | | | 485 | 45,637 | 5,674 | 6,663 | 7,520 | |
| Shahbazpur-4 | 671 | | | | | | | | | | | | 671 | 43,345 | 8,166 | 7,381 | 5,987 | |
| East 1 | 544 | | | | | | | | | | | | 544 | 7,846 | 5,654 | 1,648 | 0 | |
| Field Total: | 2,155 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 2,155 | 160,014 | 24,112 | 21,083 | 19,686 | |
| Daily Avg.(mmscfd) | 70 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 70 | | 66 | 58 | 54 | |
| Field | Srikail | | | | | | | | | | | | | | | | | |
| Srikail-2 | 258 | | | | | | | | | | | | 258 | 57,065 | 2,818 | 3,326 | 2,981 | |
| Srikail-3 | 140 | | | | | | | | | | | | 140 | 47,821 | 1,356 | 2,266 | 1,880 | |
| Srikail-4 | 434 | | | | | | | | | | | | 434 | 35,038 | 6,162 | 7,102 | 7,309 | |
| East 1 | 152 | | | | | | | | | | | | 152 | 6,675 | 2,085 | 2,584 | 1,854 | |
| Field Total: | 984 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 984 | 146,600 | 12,422 | 15,279 | 14,024 | |
| Daily Avg.(mmscfd) | 32 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 32 | | 34 | 42 | 33 | |
| Field : | Sundalpur | | | | | | | | | | | | | | | | | |
| Sundalpur -1 | | | | | | | | | | | | | 0 | 9,809 | 0 | 0 | 0 | |
| Sundalpur -2 | 99 | | | | | | | | | | | | 99 | 15,830 | 2,769 | 2,813 | 2,752 | |
| Field Total: | 99 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 99 | 25,639 | 2,769 | 2,813 | 2,752 | |

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|---------------------------|----------------------|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|------------|----------------|--------------|--------------|--------------|--|
| Daily Avg.(mmscfd) | 3 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 3 | | 8 | 8 | 8 | |
| Field : Sylhet | | | | | | | | | | | | | | | | | | |
| Sylhet-3 | Production Suspended | | | | | | | | | | | | | 89,032 | | | | |
| Sylhet-6 | Production Suspended | | | | | | | | | | | | | 91,748 | | | | |
| Sylhet-7 | 17 | | | | | | | | | | | | 17 | 31,495 | 222 | 307 | 1,207 | |
| Surma-1 | 16 | | | | | | | | | | | | 16 | 7,244 | 197 | 503 | 0 | |
| Sylhet-9 | 136 | | | | | | | | | | | | 136 | 3,603 | 1,568 | 1,381 | 518 | |
| Field Total: | 169 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 169 | 223,120 | 1,987 | 2,192 | 1,207 | |
| Daily Avg.(mmscfd) | 5 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 5 | | 5 | 6 | 3 | |
| Field : Titas | | | | | | | | | | | | | | | | | | |
| Titas-1 | 446 | | | | | | | | | | | | 446 | 469,985 | 5,759 | 5,838 | 6,039 | |
| Titas-2 | 651 | | | | | | | | | | | | 651 | 482,050 | 8,014 | 8,452 | 9,335 | |
| Titas-3 | 0 | | | | | | | | | | | | 0 | 314,888 | 0 | 0 | 0 | |
| Titas-4 | 730 | | | | | | | | | | | | 730 | 419,345 | 9,122 | 9,122 | 9,551 | |
| Titas-5 | 760 | | | | | | | | | | | | 760 | 479,241 | 9,325 | 9,770 | 9,889 | |
| Titas-6 | 830 | | | | | | | | | | | | 830 | 412,263 | 9,458 | 10,079 | 9,754 | |
| Titas-7 | 663 | | | | | | | | | | | | 663 | 378,473 | 8,077 | 8,312 | 4,528 | |
| Titas-8 | 555 | | | | | | | | | | | | 555 | 303,983 | 6,608 | 6,649 | 6,569 | |
| Titas-9 | 513 | | | | | | | | | | | | 513 | 307,723 | 5,967 | 6,380 | 6,404 | |
| Titas-10 | 639 | | | | | | | | | | | | 639 | 237,876 | 7,461 | 7,998 | 7,512 | |
| Titas-11 | 650 | | | | | | | | | | | | 650 | 289,857 | 7,950 | 8,511 | 7,571 | |
| Titas-12 | 377 | | | | | | | | | | | | 377 | 126,598 | 5,224 | 5,192 | 4,363 | |
| Titas-13 | 0 | | | | | | | | | | | | 0 | 194,541 | 0 | 0 | 0 | |
| Titas-14 | 0 | | | | | | | | | | | | 0 | 163,216 | 0 | 0 | 2,195 | |
| Titas-15 | 90 | | | | | | | | | | | | 90 | 156,048 | 1,313 | 2,653 | 3,194 | |
| Titas-16 | 329 | | | | | | | | | | | | 329 | 180,341 | 6,667 | 6,781 | 6,637 | |
| Titas-17 | 329 | | | | | | | | | | | | 329 | 63,510 | 3,914 | 4,551 | 4,450 | |
| Titas-18 | 415 | | | | | | | | | | | | 415 | 64,718 | 4,699 | 5,227 | 5,093 | |
| Titas-19 | 584 | | | | | | | | | | | | 584 | 55,878 | 6,021 | 5,690 | 5,187 | |
| Titas-20 | 303 | | | | | | | | | | | | 303 | 37,605 | 3,414 | 3,622 | 4,031 | |
| Titas-21 | 279 | | | | | | | | | | | | 279 | 25,055 | 3,221 | 3,375 | 3,020 | |

Monthly Production by Field and Well upto January 2024



HYDROCARBON UNIT
Energy & Mineral Resources Division

Figures in mmscf

| Well | Jan | Feb | Mar | Apr | May | Jun | Jul | Aug | Sep | Oct | Nov | Dec | Total | Cumulative | 2023 | 2022 | 2021 |
|-----------------------------|------------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|---------------|------------------|----------------|----------------|----------------|
| Titas-22 | 0 | | | | | | | | | | | | 0 | 30,349 | 0 | 0 | 362 |
| Titas-27 | 453 | | | | | | | | | | | | 453 | 56,730 | 5,183 | 6,002 | 5,418 |
| Titas-23 | 539 | | | | | | | | | | | | 539 | 39,579 | 6,434 | 5,880 | 6,314 |
| Titas-24 | 253 | | | | | | | | | | | | 253 | 11,437 | 1,703 | 462 | 0 |
| Titas-25 | 421 | | | | | | | | | | | | 421 | 41,078 | 5,267 | 5,889 | 5,439 |
| Titas-26 | 893 | | | | | | | | | | | | 893 | 65,489 | 9,599 | 8,956 | 9,188 |
| Field Total: | 11,702 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 11,702 | 5,407,857 | 140,399 | 145,392 | 142,044 |
| Daily Avg.(mmscfd) | 377 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 377 | | 385 | 398 | 389 |
| Field : | Begumganj | | | | | | | | | | | | | | | | |
| Begumganj-3 | 248 | | | | | | | | | | | | 248 | 14,462 | 2,960 | 2,976 | 2,719 |
| Field Total: | 248 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 248 | 14,462 | 2,960 | 2,976 | 2,719 |
| Daily Avg.(mmscfd) | 8 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 8 | | 8 | 8 | 7 |
| Field : | Rupganj | | | | | | | | | | | | | | | | |
| Rupganj-1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 679 | 0 | 0 | 0 |
| Field Total: | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 679 | 0 | 0 | 0 |
| Daily Avg.(mmscfd) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | 0 | 0 | 0 |
| Grand Total (in Bcf) | 63.20 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 63.2 | 20,803.08 | 774.3 | 828.2 | 858.5 |
| Daily Avg.(mmscfd) | 2,039 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 2,039 | | 2,121 | 2,269 | 2,352 |

Monthly Condensate Production by Fields upto January 2024



| Field Name | Jan | Feb | Mar | Apr | May | Jun | Jul | Aug | Sep | Oct | Nov | Dec | Total | Cumulative | 2023 | 2022 | |
|---------------|----------------------|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|---------|------------|-----------|-----------|---|
| | | | | | | | | | | | | | | 000' bbl | | | |
| Bakhrabad | 1,316 | | | | | | | | | | | | 1,316 | 1,091 | 14,161 | 14,234 | |
| Daily Avg. | 42 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 42 | | 39 | 39 | |
| Bangura | 3,954 | | | | | | | | | | | | 3,954 | 1,443 | 49,483 | 49,145 | |
| Daily Avg. | 128 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 128 | | 136 | 135 | |
| Beani Bazar | 7,196 | | | | | | | | | | | | 7,196 | 1,836 | 83,268 | 40,093 | |
| Daily Avg. | 232 | 0 | 0 | 0 | 0 | 0 | 0 | 27 | 0 | 0 | 0 | 0 | 232 | | 228 | 110 | |
| Bibiyana | 185,170 | | | | | | | | | | | | 185,170 | 33,110 | 2,200,139 | 1,647,046 | |
| Daily Avg. | 5,973 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 5,973 | | 6,028 | 4,512 | |
| Chattak | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 4 | 0 | 0 | |
| Daily Avg. | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | 0 | 0 | |
| Fenchuganj | 116 | | | | | | | | | | | | 116 | 123 | 1,525 | 2,396 | |
| Daily Avg. | 4 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 4 | | 4 | 7 | |
| Feni | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 110 | 0 | 0 | |
| Daily Avg. | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | 0 | 0 | |
| Habiganj | 183 | | | | | | | | | | | | 183 | 151 | 2,269 | 2,705 | |
| Daily Avg. | 6 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 6 | | 6 | 7 | |
| Jalalabad | 25,703 | | | | | | | | | | | | 25,703 | 11,822 | 295,857 | 329,117 | |
| Daily Avg. | 829 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 829 | | 811 | 902 | |
| Kailas Tila | 13,191 | | | | | | | | | | | | 13,191 | 8,564 | 132,283 | 149,408 | |
| Daily Avg. | 426 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 426 | | 362 | 409 | |
| Kamta | Production Suspended | | | | | | | | | | 0 | 0 | | 4 | | | |
| Daily Avg. | 0 | | | | | | | | | | 0 | 0 | | 0 | | 0 | 0 |
| Meghna | 157 | | | | | | | | | | | | 157 | 132 | 2,103 | 3,491 | |
| Daily Avg. | 5 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 5 | | 6 | 10 | |
| Moulavi Bazar | 286 | | | | | | | | | | | | 286 | 122 | 667 | 995 | |

Monthly Condensate Production by Fields upto January 2024



| Field Name | Jan | Feb | Mar | Apr | May | Jun | Jul | Aug | Sep | Oct | Nov | Dec | Total | Cumulative | 2023 | 2022 |
|-----------------------------|------------|------------|------------|------------|------------|----------|------------|------------|------------|------------|----------|----------|------------|---------------|--------------|--------------|
| | | | | | | | | | | | | | | 000' bbl | | |
| Daily Avg. | 9 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 9 | | 2 | 3 |
| Narshingdi | 983 | | | | | | | | | | | | 983 | 488 | 11,904 | 14,905 |
| Daily Avg. | 32 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 32 | | 33 | 41 |
| Rashidpur | 1,327 | | | | | | | | | | | | 1,327 | 851 | 14,542 | 14,105 |
| Daily Avg. | 43 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 43 | | 40 | 39 |
| Saldanadi | 51 | | | | | | | | | | | | 51 | 60 | 640 | 585 |
| Daily Avg. | 2 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 2 | | 2 | 2 |
| Sangu | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 37 | 0 | 0 |
| Daily Avg. | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | 0 | 0 |
| Semutang | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 5 | 0 | 0 |
| Daily Avg. | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | 0 | 0 |
| Shahbazpur | 247 | | | | | | | | | | | | 247 | 19 | 2,824 | 2,640 |
| Daily Avg. | 8 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 8 | | 8 | 7 |
| Srikail | 4,142 | | | | | | | | | | | | 4,142 | 362 | 49,927 | 63,152 |
| Daily Avg. | 134 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 134 | | 137 | 173 |
| Sundalpur | 0 | | | | | | | | | | | | 0 | 1 | 128 | 152 |
| Daily Avg. | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | 0 | 0 |
| Sylhet | 1,085 | | | | | | | | | | | | 1,085 | 852 | 12,087 | 13,919 |
| Daily Avg. | 35 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 35 | | 33 | 38 |
| Titas | 12,918 | | | | | | | | | | | | 12,918 | 5,842 | 121,753 | 115,793 |
| Daily Avg. | 417 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 417 | | 334 | 317 |
| Begumganj | 60 | | | | | | | | | | | | 60 | 4 | 915 | 814 |
| Daily Avg. | 2 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 2 | | 3 | 2 |
| Rupganj | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 0 | 0 |
| Daily Avg. | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | 0 | 0 |
| Total (000'bbl) | 258 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 258 | 67,034 | 2,996 | 2,463 |
| Daily Avg. (000'bbl) | 8.3 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0 | 8 | | 8.2 | 6.8 |

Note: Historical condensate figure of Sangu available from 2006. Sylhet available from August 1964

Monthly Water Production by Fields in January 2024



HYDROCARBON UNIT
Energy & Mineral Resources Division

| Field Name | Jan | Feb | Mar | Apr | May | Jun | Jul | Aug | Sep | Oct | Nov | Dec | Total | 2023 | 2,022 |
|-------------|--------|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|--------|---------|---------|
| Bakhrabad | 11,217 | | | | | | | | | | | | 11,217 | 106,851 | 41,667 |
| Daily Avg. | 362 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 362 | 293 | 114 |
| Bangura | 2,743 | | | | | | | | | | | | 2,743 | 34,711 | 228,414 |
| Daily Avg. | 88 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 88 | 95 | 626 |
| Beani Bazar | 31,973 | | | | | | | | | | | | 31,973 | 275,983 | 227,536 |
| Daily Avg. | 1,031 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1,031 | 756 | 623 |
| Bibiyana | 25,419 | | | | | | | | | | | | 25,419 | 320,409 | 300,138 |
| Daily Avg. | 820 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 820 | 878 | 822 |
| Chattak | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Daily Avg. | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Fenchuganj | 4,227 | | | | | | | | | | | | 4,227 | 43,894 | 40,238 |
| Daily Avg. | 136 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 136 | 120 | 110 |
| Feni | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Daily Avg. | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Habiganj | 10,685 | | | | | | | | | | | | 10,685 | 117,632 | 76,382 |
| Daily Avg. | 345 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 345 | 322 | 209 |
| Jalalabad | 2,155 | | | | | | | | | | | | 2,155 | 22,062 | 46,828 |
| Daily Avg. | 70 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 70 | 60 | 128 |
| Kailas Tila | 17,695 | | | | | | | | | | | | 17,695 | 417,894 | 166,147 |
| Daily Avg. | 571 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 571 | 1,145 | 455 |
| Kamta | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Daily Avg. | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Meghna | 11,864 | | | | | | | | | | | | 11,864 | 105,797 | 85,545 |
| Daily Avg. | 383 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 383 | 290 | 234 |
| Moulavi Baz | 264 | | | | | | | | | | | | 264 | 3,159 | 3,396 |
| Daily Avg. | 9 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 9 | 9 | 9 |
| Narshingdi | 866 | | | | | | | | | | | | 866 | 10,444 | 11,738 |
| Daily Avg. | 28 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 28 | 29 | 32 |
| Rashidpur | 23,798 | | | | | | | | | | | | 23,798 | 267,005 | 236,678 |
| Daily Avg. | 768 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 768 | 732 | 648 |
| Saldanadi | 84 | | | | | | | | | | | | 84 | 1,224 | 1,564 |
| Daily Avg. | 3 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 3 | 3 | 4 |

Monthly Water Production by Fields in January 2024



HYDROCARBON UNIT
Energy & Mineral Resources Division

| Field Name | Jan | Feb | Mar | Apr | May | Jun | Jul | Aug | Sep | Oct | Nov | Dec | Total | 2023 | 2,022 |
|-----------------------------|----------------|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------------|------------------|------------------|
| Sangu | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Daily Avg. | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Semutang | 7,505 | | | | | | | | | | | | 7,505 | 62,161 | 35,265 |
| Daily Avg. | 242 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 242 | 170 | 97 |
| Shahbazpur | 2,469 | | | | | | | | | | | | 2,469 | 29,571 | 27,855 |
| Daily Avg. | 80 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 80 | 81 | 76 |
| Srikail | 1,951 | | | | | | | | | | | | 1,951 | 19,673 | 19,797 |
| Daily Avg. | 63 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 63 | 54 | 54 |
| Sundalpur | 3,752 | | | | | | | | | | | | 3,752 | 9,242 | 541 |
| Daily Avg. | 121 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 121 | 25 | 1 |
| Sylhet | 16,299 | | | | | | | | | | | | 16,299 | 192,089 | 176,282 |
| Daily Avg. | 526 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 526 | 526 | 483 |
| Titas | 15,887 | | | | | | | | | | | | 15,887 | 183,942 | 210,230 |
| Daily Avg. | 512 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 512 | 504 | 576 |
| Begumganj | 85 | | | | | | | | | | | | 85 | 944 | 1,024 |
| Daily Avg. | 3 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 3 | 3 | 3 |
| Rupganj | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Daily Avg. | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Total (000'b | 190,938 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 190,938 | 2,224,688 | 1,937,265 |
| Daily Avg. (000'bbl) | 6,159 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 6,159 | 6,095 | 5,308 |

Conditions of Field and Well upto January 2024



HYDROCARBON UNIT

Energy & Mineral Resources Division

| Well | company | well type | Discovery | production start | Drilled depth (ft) | Pressure | Pressure type | Completion Zone |
|----------------------------|---------|-------------|-----------|------------------|--------------------|-----------|---------------|----------------------------|
| Field : Bakharabad | | | | | | | | |
| BKB-1 | BGFCL | Vertical | 1969 | June,1969 | 9309 | | FWHP | J |
| BKB-2 | BGFCL | Directional | 1969 | October,1981 | 7496 | 248-274 | FWHP | G |
| BKB-3 | BGFCL | Directional | 1969 | April,1982 | 9339 | 356-412 | FWHP | G |
| BKB-4 | BGFCL | Directional | 1969 | June,1982 | 9430 | | | D |
| BKB-5 | BGFCL | Directional | 1969 | Sept,1982 | 9675 | 1555-1646 | FWHP | B |
| BKB-6 | BGFCL | Directional | 1969 | March,1989 | 8785 | | | J |
| BKB-7 | BGFCL | Directional | 1969 | July,1989 | 8605 | | FWHP | J |
| BKB-8 | BGFCL | Directional | 1969 | Sept,1989 | 8840 | 490-523 | FWHP | J |
| BKB-9 | BGFCL | Vertical | 1969 | August,2013 | 8318 | 1005-1097 | FWHP | G |
| BKB-10 | BGFCL | Directional | 1969 | June,2016 | 9291 | 1010-1102 | FWHP | K |
| Field : Bangura | | | | | | | | |
| Bangura-1 | Tullow | | 2004 | | | 887-940 | FWHP | D |
| Bangura-2 | Tullow | | 2004 | | | 587-685 | FWHP | D/E |
| Bangura-3 | Tullow | | 2004 | | | 719-789 | FWHP | D |
| Bangura-6 | Tullow | | 2004 | | | 708-780 | FWHP | D |
| Bangura-5 | Tullow | | 2004 | | | 579-621 | FWHP | D |
| Field : Beani Bazar | | | | | | | | |
| BB-1 | SGFL | | 1981 | July,1999 | 13480 | 580-620 | SIWHP | Upper |
| BB-2 | SGFL | | 1981 | July,1999 | 12048 | 3210-3220 | FWHP | Upper |
| Field : Bibiyana | | | | | | | | |
| BY-1 | Chevron | | 1998 | | | 1547-2007 | FWHP | BB60, BB66 |
| BY-2 | Chevron | | 1998 | | | 1313-1390 | FWHP | BB60, BH20A, BH20E |
| BY-3 | Chevron | | 1998 | | | 1363-1403 | FWHP | BB70 |
| BY-4 | Chevron | | 1998 | | | 1330-1390 | FWHP | BH10 |
| BY-5 | Chevron | | 1998 | | | 1254-1299 | FWHP | BH20A, BH20B, BH20C, BH20D |
| BY-6 | Chevron | | 1998 | | | 1250-1486 | FWHP | BB70 |
| BY-7 | Chevron | | 1998 | | | 1454-1566 | FWHP | BH10 |
| BY-8 | Chevron | | 1998 | | | 1270-1297 | FWHP | BH20A, BH20B |
| BY-9 | Chevron | | 1998 | | | 1243-1273 | FWHP | BH10 |
| BY-10 | Chevron | | 1998 | | | 1465-1533 | FWHP | BB60 |
| BY-11 | Chevron | | 1998 | | | 1260-1284 | FWHP | BH20A, BH20B |
| BY-12 | Chevron | | 1998 | | | 1259-1332 | FWHP | BB70 |
| BY-13 | Chevron | | 1998 | | | 1300-1356 | FWHP | BH20A, BH20B |
| BY-14 | Chevron | | 1998 | | | 1342-1632 | FWHP | BH20A, BH20B |

Conditions of Field and Well upto January 2024



| Well | company | well type | Discovery | production start | Drilled depth (ft) | Pressure | Pressure type | Completion Zone |
|---------------------------|----------------|--------------------|-------------|-----------------------|--------------------|------------------|---------------|----------------------------------|
| BY-15 | <i>Chevron</i> | | <i>1998</i> | | | <i>2189-2240</i> | <i>FWHP</i> | <i>BB60</i> |
| BY-16 | <i>Chevron</i> | | <i>1998</i> | | | <i>1381-1644</i> | <i>FWHP</i> | <i>BH10, BH20D</i> |
| BY-17 | <i>Chevron</i> | | <i>1998</i> | | | <i>2104-2229</i> | <i>FWHP</i> | <i>BB60</i> |
| BY-18 | <i>Chevron</i> | | <i>1998</i> | | | <i>1904-2218</i> | <i>FWHP</i> | <i>BB60</i> |
| BY-19 | <i>Chevron</i> | | <i>1998</i> | | | <i>1354-1477</i> | <i>FWHP</i> | <i>BH10, BH20A</i> |
| BY-20 | <i>Chevron</i> | | <i>1998</i> | | | <i>1248-1262</i> | <i>FWHP</i> | <i>BH20D, BH20A, BH10</i> |
| BY-21 | <i>Chevron</i> | | <i>1998</i> | | | <i>1333-1348</i> | <i>FWHP</i> | <i>BH20A, BH20B, BH10</i> |
| BY-22 | <i>Chevron</i> | | <i>1998</i> | | | <i>1552-1586</i> | <i>FWHP</i> | <i>BB60</i> |
| BY-23 | <i>Chevron</i> | | <i>1998</i> | | | <i>1739-2021</i> | <i>FWHP</i> | <i>BH10, BH20A, BH20B, BH20C</i> |
| BY-24 | <i>Chevron</i> | | <i>1998</i> | | | <i>1337-2091</i> | <i>FWHP</i> | <i>BB60</i> |
| BY-25 | <i>Chevron</i> | | <i>1998</i> | | | <i>1728-1857</i> | <i>FWHP</i> | <i>BB60, BB66</i> |
| BY-26 | <i>Chevron</i> | | <i>1998</i> | | | <i>1877-2094</i> | <i>FWHP</i> | <i>BB60, BB64</i> |
| Field : Chattak | | | | | | | | |
| Ch-1 | SGFL | | 1959 | | | | | |
| Field : Fenchuganj | | | | | | | | |
| Fenchuganj-2 | <i>BAPEX</i> | | <i>1988</i> | <i>May, 2004</i> | | | | |
| Fenchuganj-3 | <i>BAPEX</i> | | <i>1988</i> | <i>February, 2005</i> | | <i>2004-2010</i> | | <i>upper</i> |
| Fenchuganj-4 | <i>BAPEX</i> | | <i>1988</i> | | | <i>2037-2065</i> | | |
| Field : Feni | | | | | | | | |
| Feni-1 | <i>BAPEX</i> | | <i>1981</i> | | | | | |
| Feni-2 | <i>BAPEX</i> | | <i>1981</i> | | | | | |
| Feni-3 | <i>BAPEX</i> | | <i>1981</i> | | | | | |
| Feni-4 | <i>BAPEX</i> | | <i>1981</i> | | | | | |
| Feni-5 | <i>BAPEX</i> | | <i>1981</i> | | | | | |
| Field : Habiganj | | | | | | | | |
| Hbj-1 | <i>BGFCL</i> | <i>Vertical</i> | <i>1963</i> | <i>Feb,1969</i> | <i>11500</i> | | <i>FWHP</i> | <i>upper</i> |
| Hbj-2 | <i>BGFCL</i> | <i>Vertical</i> | <i>1963</i> | <i>Feb,1969</i> | <i>5100</i> | | <i>FWHP</i> | <i>upper</i> |
| Hbj-3 | <i>BGFCL</i> | <i>Vertical</i> | <i>1963</i> | <i>July,1985</i> | <i>5282</i> | <i>1478-1486</i> | <i>FWHP</i> | <i>upper</i> |
| Hbj-4 | <i>BGFCL</i> | <i>Vertical</i> | <i>1963</i> | <i>May,1985</i> | <i>5249</i> | <i>1460-1467</i> | <i>FWHP</i> | <i>upper</i> |
| Hbj-5 | <i>BGFCL</i> | <i>Directional</i> | <i>1963</i> | <i>Feb,1992</i> | <i>11552</i> | <i>1440-1446</i> | <i>FWHP</i> | <i>upper</i> |
| Hbj-6 | <i>BGFCL</i> | <i>Vertical</i> | <i>1963</i> | <i>Feb,1992</i> | <i>5515</i> | <i>1375-1379</i> | <i>FWHP</i> | <i>upper</i> |
| Hbj-7 | <i>BGFCL</i> | <i>Vertical</i> | <i>1963</i> | <i>April,2000</i> | <i>10236</i> | <i>1331-1139</i> | <i>FWHP</i> | <i>upper</i> |
| Hbj-8 | <i>BGFCL</i> | <i>Vertical</i> | <i>1963</i> | <i>May, 2000</i> | <i>5280</i> | | | <i>upper</i> |
| Hbj-9 | <i>BGFCL</i> | <i>Vertical</i> | <i>1963</i> | <i>July,1998</i> | <i>5249</i> | | | <i>upper</i> |
| Hbj-10 | <i>BGFCL</i> | <i>Vertical</i> | <i>1963</i> | <i>Apr, 2000</i> | <i>5133</i> | <i>1322-1331</i> | <i>FWHP</i> | <i>upper</i> |

Conditions of Field and Well upto January 2024



| Well | company | well type | Discovery | production start | Drilled depth (ft) | Pressure | Pressure type | Completion Zone |
|------------------------------|---------|-----------|-----------|------------------|--------------------|-----------|---------------|------------------|
| Hbj-11 | BGFCL | Vertical | 1963 | February,2008 | 10499 | 1417-1423 | FWHP | upper |
| Field : Jalalabad | | | | | | | | |
| JB-1 | Chevron | | 1989 | | | 1333-1436 | FWHP | BB60, BB50 |
| JB-2 | Chevron | | 1989 | | | 1279-1294 | FWHP | BB50, BB60 |
| JB-3 | Chevron | | 1989 | | | 1332-1375 | FWHP | BB50, BB60 |
| JB-4 | Chevron | | 1989 | | | 1365-1425 | FWHP | BB60 |
| JB-6 | Chevron | | 1989 | | | 1354-1362 | FWHP | BB60, BB50 |
| JB-7 | Chevron | | 1989 | | | 1666-1679 | FWHP | BB20 |
| JB-8 | Chevron | | 1989 | | | 1362-1370 | FWHP | BB50, BB60 |
| Field : Kailas Tila | | | | | | | | |
| KTL-1 | SGFL | | 1962 | June, 1983 | 12417 | 0 | SIWHP | |
| KTL-2 | SGFL | | 1962 | Feb, 1995 | | 2225-2230 | FWHP | |
| KTL-3 | SGFL | | 1962 | March, 1995 | | 2470-2495 | FWHP | |
| KTL-4 | SGFL | | 1962 | March, 1997 | | 2360-2410 | FWHP | |
| KTL-5 | SGFL | | 1962 | Sep, 2006 | | 0 | SIWHP | |
| KTL-6 | SGFL | | 1962 | Aug, 2007 | | 2490-2495 | FWHP | |
| KTL-7 | SGFL | | 1962 | | | 0 | SIWHP | |
| Field : Kamta | | | | | | | | |
| Kamta-1 | BGFCL | Vertical | 1981 | july,1982 | 11857 | | | N/A |
| Field : Meghna | | | | | | | | |
| M-1 | BGFCL | Vertical | 2004 | july,1990 | 10069 | 1400-1450 | FWHP | A,E,F & G |
| Field : Moulavi Bazar | | | | | | | | |
| MV Bazar-2 | Chevron | | 1997 | | | 800-820 | FWHP | BB70 |
| MV Bazar-3 | Chevron | | 1997 | | | 800-820 | FWHP | BB70 |
| MV Bazar-4 | Chevron | | 1997 | | | 946-952 | FWHP | BB20 |
| MV Bazar-5 | Chevron | | 1997 | | | 0 | SIWHP | BB60 |
| MV Bazar-6 | Chevron | | 1997 | | | 822-890 | FWHP | BB20 |
| MV Bazar-7 | Chevron | | 1997 | | | 844-901 | FWHP/SIWHP | BB20 |
| MV Bazar-9 | Chevron | | 1997 | | | 0 | SIWHP | BB46, BB48, BB60 |
| Field : Narshingdi | | | | | | | | |
| N-1 | BGFCL | vertical | 1990 | october,1990 | 11320 | 1143-1197 | FWHP | BL |
| N-2 | BGFCL | vertical | 1990 | february,2007 | 10778 | 1015-1097 | FWHP | BL |
| Field : Rashidpur | | | | | | | | |
| RP-1 | SGFL | | 1960 | | | 1290-1291 | FWHP | Upper |
| RP-2 | SGFL | | 1960 | | | 73 | SIWHP | Lower |

Conditions of Field and Well upto January 2024

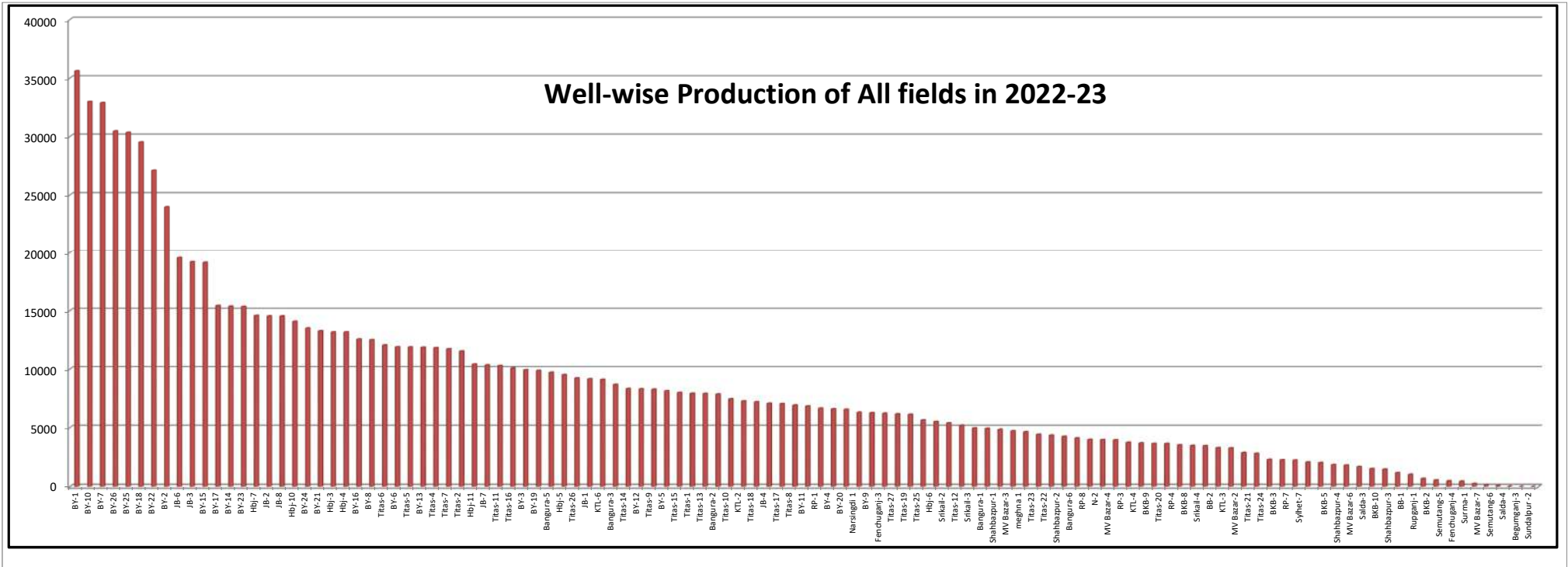


| Well | company | well type | Discovery | production start | Drilled depth (ft) | Pressure | Pressure type | Completion Zone |
|---------------------------|---------|-------------|-----------|------------------|--------------------|------------------|---------------|-----------------|
| RP-3 | SGFL | | 1960 | | | 1548-1568 | FWHP | Lower |
| RP-4 | SGFL | | 1960 | | | 1450-1655 | FWHP | Lower |
| RP-5 | SGFL | | 1960 | | | 2291 | SIWHP | Lower |
| RP-6 | SGFL | | 1960 | | | 870 | SIWHP | A |
| RP-7 | SGFL | | 1960 | | | 1308-1338 | FWHP | Lower |
| RP-8 | SGFL | | 1960 | | | 1600-1625 | FWHP | Upper |
| Field : Salda Nadi | | | | | | | | |
| Salda-1 | BAPEX | | 1995 | | | | | |
| Salda-2 | BAPEX | | 1995 | | | | | |
| Salda-3 | BAPEX | Directional | 1995 | February, 2012 | | 639-640, 698-700 | | Upper/Lower |
| Salda-4 | BAPEX | | 1995 | | | | | |
| Field : Sangu | | | | | | | | |
| Sangu-1 | BGFCL | | 1996 | | | | | |
| Sangu-3z | BGFCL | | 1996 | | | | | |
| Sangu-4 | BGFCL | | 1996 | | | | | |
| Sangu-5 | BGFCL | | 1996 | | | | | |
| Sangu-7 | BGFCL | | 1996 | | | | | |
| Sangu-8 | BGFCL | | 1996 | | | | | |
| Sangu-9 | BGFCL | | 1996 | | | | | |
| Sangu-10 | BGFCL | | 1996 | | | | | |
| Sangu-11 | BGFCL | | 1996 | | | | | |
| Field : Semutang | | | | | | | | |
| Semutang-5 | BAPEX | | 1967 | | | 280-508 | | Lower Zone |
| Semutang-6 | BAPEX | | 1967 | | | 750-1302 | | |
| Field : Shahbazpur | | | | | | | | |
| Shahbazpur-1 | BAPEX | | 1995 | May, 2009 | | 2310-3543 | | Lower Zone |
| Shahbazpur-2 | BAPEX | | 1995 | | | 3541-4133 | | Lower Zone |
| Shahbazpur-3 | BAPEX | | 1995 | | | 4300 | | Upper Zone |
| Shahbazpur-4 | BAPEX | | 1995 | | | 4250 | | Upper Zone |
| Field : Srikail | | | | | | | | |
| Srikail-2 | BAPEX | | 2012 | | | 990-1016 | | Upper & Lower D |
| Srikail-3 | BAPEX | | 2012 | | | 981-1043 | | Upper & Lower D |
| Srikail-4 | BAPEX | | 2012 | | | 1018-1068 | | Upper & Lower D |
| Field : Sundalpur | | | | | | | | |
| Sundalpur -1 | BAPEX | | 2011 | | | | | |

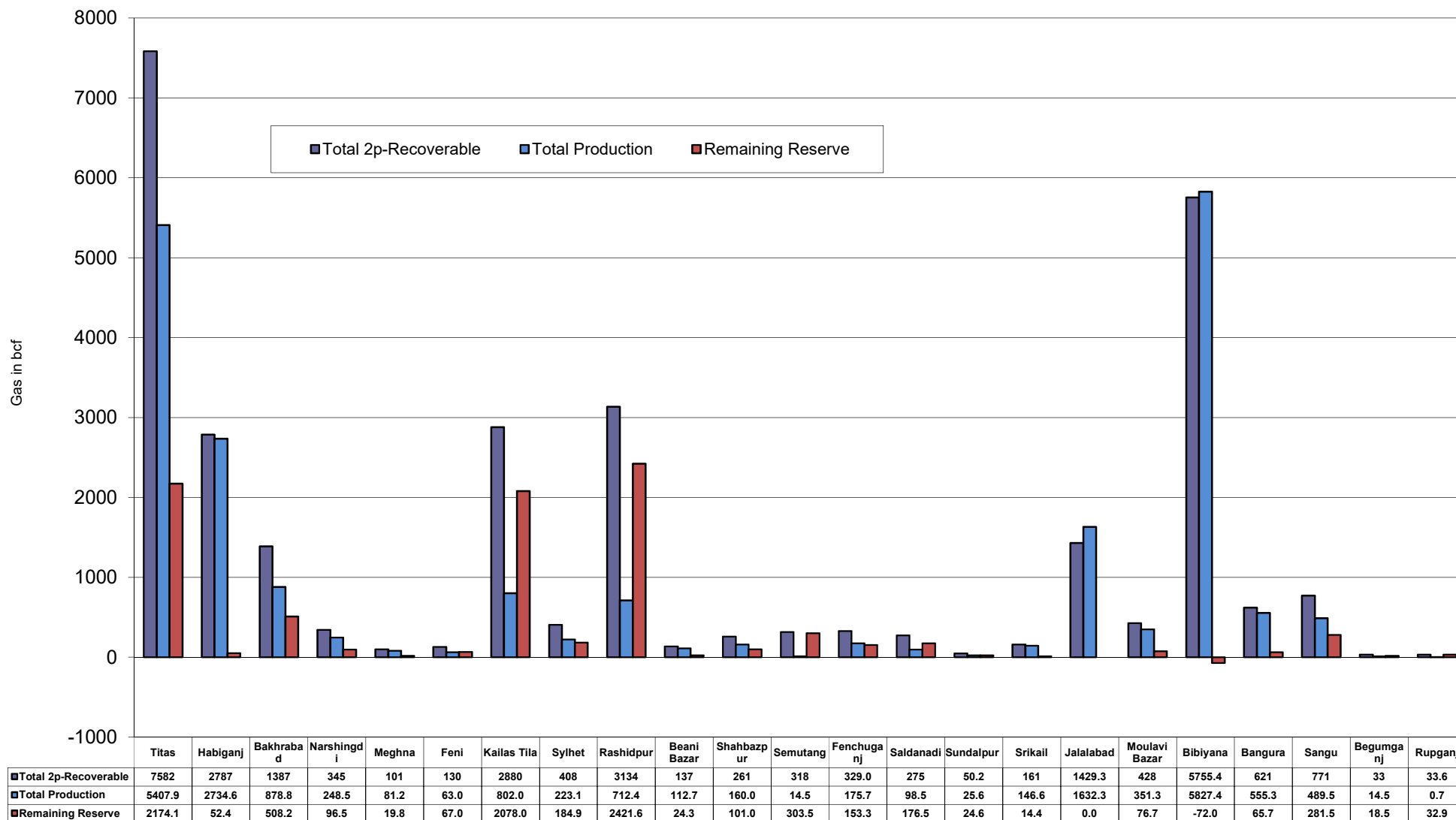
Conditions of Field and Well upto January 2024



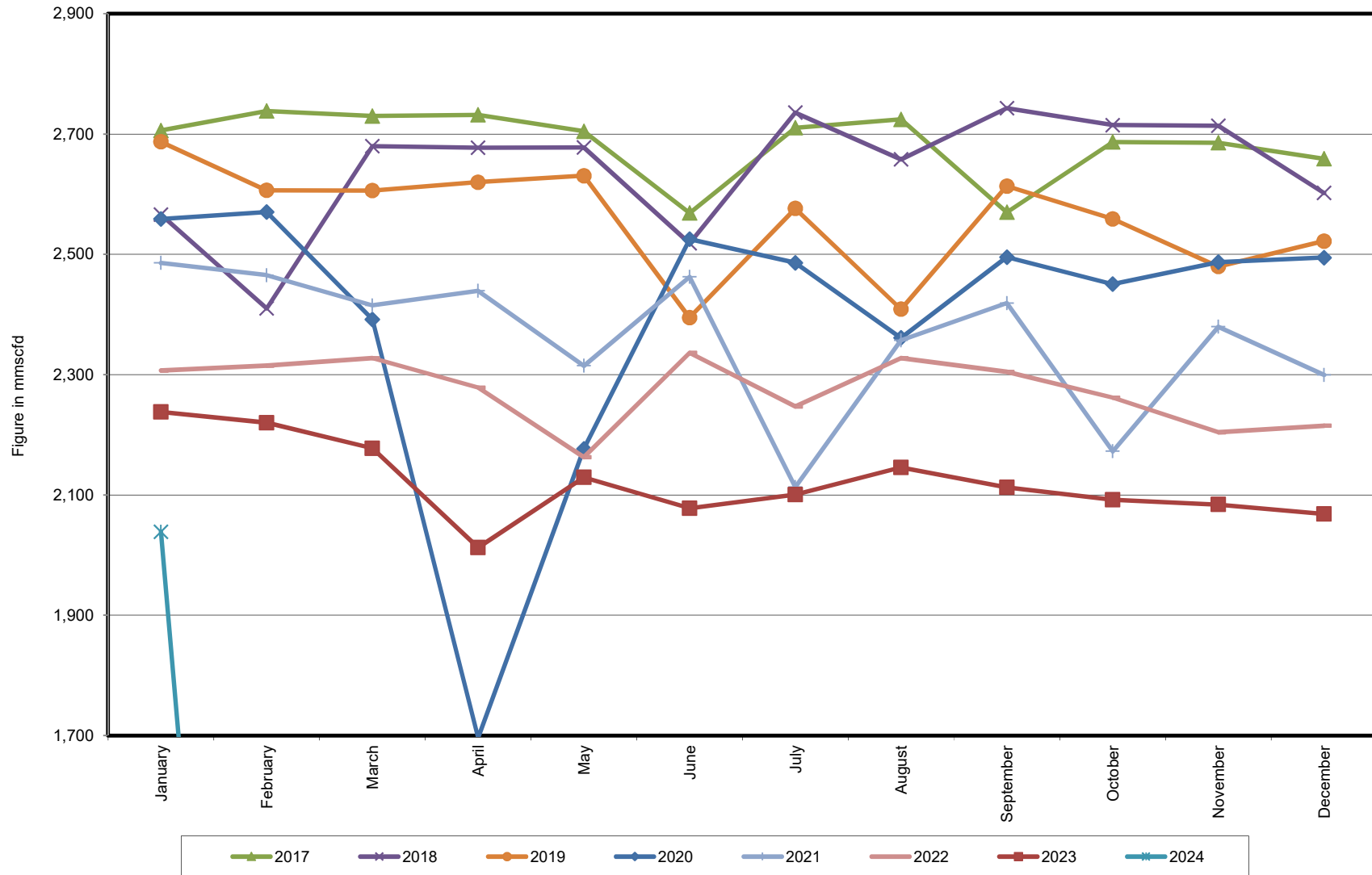
| Well | company | well type | Discovery | production start | Drilled depth (ft) | Pressure | Pressure type | Completion Zone |
|--------------------------|---------|-------------|-----------|------------------|--------------------|-----------|---------------|-----------------|
| Sundalpur -2 | BAPEX | | 2011 | | | | | |
| Field : Sylhet | | | | | | | | |
| Sylhet-3 | SGFL | | 1955 | Aug, 1958 | | | | |
| Sylhet-6 | SGFL | | 1955 | Aug, 1964 | | 800-850 | SIWHP | |
| Sylhet-7 | SGFL | | 1955 | Apr, 2005 | | 1750-1820 | FWHP | Lower Bokabil |
| Surma-1 | SGFL | | 1955 | June, 2010 | | 230 | SIWHP | C & D |
| Field : Titas | | | | | | | | |
| Titas-1 | BGFCL | vertical | 1962 | Mar,1969 | 12325 | 900-925 | FWHP | A |
| Titas-2 | BGFCL | vertical | 1962 | Fen,1969 | 10574 | 960-1020 | FWHP | A |
| Titas-3 | BGFCL | vertical | 1962 | sept,1969 | 9315 | 0 | FWHP | A |
| Titas-4 | BGFCL | vertical | 1962 | oct,1969 | 9350 | 1020-1070 | FWHP | A |
| Titas-5 | BGFCL | Directional | 1962 | jan,1981 | 10805 | 990-1035 | FWHP | A |
| Titas-6 | BGFCL | vertical | 1962 | Feb,1984 | 10072 | 1195-1225 | FWHP | A |
| Titas-7 | BGFCL | Directional | 1962 | July,1985 | 11006 | 1090-1160 | FWHP | A |
| Titas-8 | BGFCL | Directional | 1962 | sept,1985 | 11760 | 1000-1030 | FWHP | B & C |
| Titas-9 | BGFCL | Directional | 1962 | jan,1988 | 11893 | 1040-1085 | FWHP | B & C |
| Titas-10 | BGFCL | Directional | 1962 | may,1988 | 12139 | 1140-1180 | FWHP | A |
| Titas-11 | BGFCL | vertical | 1962 | Jun,1991 | 10462 | 1275-1310 | FWHP | A |
| Titas-12 | BGFCL | Directional | 1962 | July,2002 | 9873 | 1465-1500 | FWHP | A |
| Titas-13 | BGFCL | Directional | 1962 | June,2000 | 11487 | 1085-1115 | FWHP | A |
| Titas-14 | BGFCL | Directional | 1962 | June,2000 | 11004 | 1200-1250 | FWHP | A |
| Titas-15 | BGFCL | vertical | 1962 | may,2006 | 10446 | 0 | FWHP | A |
| Titas-16 | BGFCL | Directional | 1962 | dec,2005 | 11673 | 1205-1225 | FWHP | A |
| Titas-17 | BGFCL | vertical | 1962 | feb,2013 | 9424 | 1145-1175 | FWHP | A |
| Titas-18 | BGFCL | Directional | 1962 | august,2013 | 10932 | 1165-1190 | FWHP | A |
| Titas-19 | BGFCL | Directional | 1962 | may,2014 | 12730 | 1365-1415 | FWHP | A |
| Titas-20 | BGFCL | Directional | 1962 | oct,2013 | 11585 | 1370-1440 | FWHP | A |
| Titas-21 | BGFCL | Directional | 1962 | dec,2013 | 11631 | 1260-1285 | FWHP | A |
| Titas-22 | BGFCL | Directional | 1962 | march,2014 | 11926 | 990-1025 | FWHP | A |
| Titas-27 | BGFCL | Directional | 1962 | april,2014 | 10292 | 1245-1265 | FWHP | A |
| Titas-23 | BGFCL | Directional | 1962 | feb,2017 | 11988 | 2265-2340 | FWHP | C |
| Titas-24 | BGFCL | Directional | 1962 | oct,2016 | 12686 | 1120-1245 | FWHP | C |
| Titas-25 | BGFCL | vertical | 1962 | march,2016 | 11680 | 1300-1340 | FWHP | A |
| Titas-26 | BGFCL | Directional | 1962 | july,2016 | 12618 | 1840-1875 | FWHP | C |
| Field : Begumganj | | | | | | | | |
| Begumganj-3 | BAPEX | | 1977 | | | | | |



Reserve, Production and Remaining Reserve as of January 2024



Daily Avg. Production From January 2017 to January 2024



Field Wise Daily Avg. Production January 2024

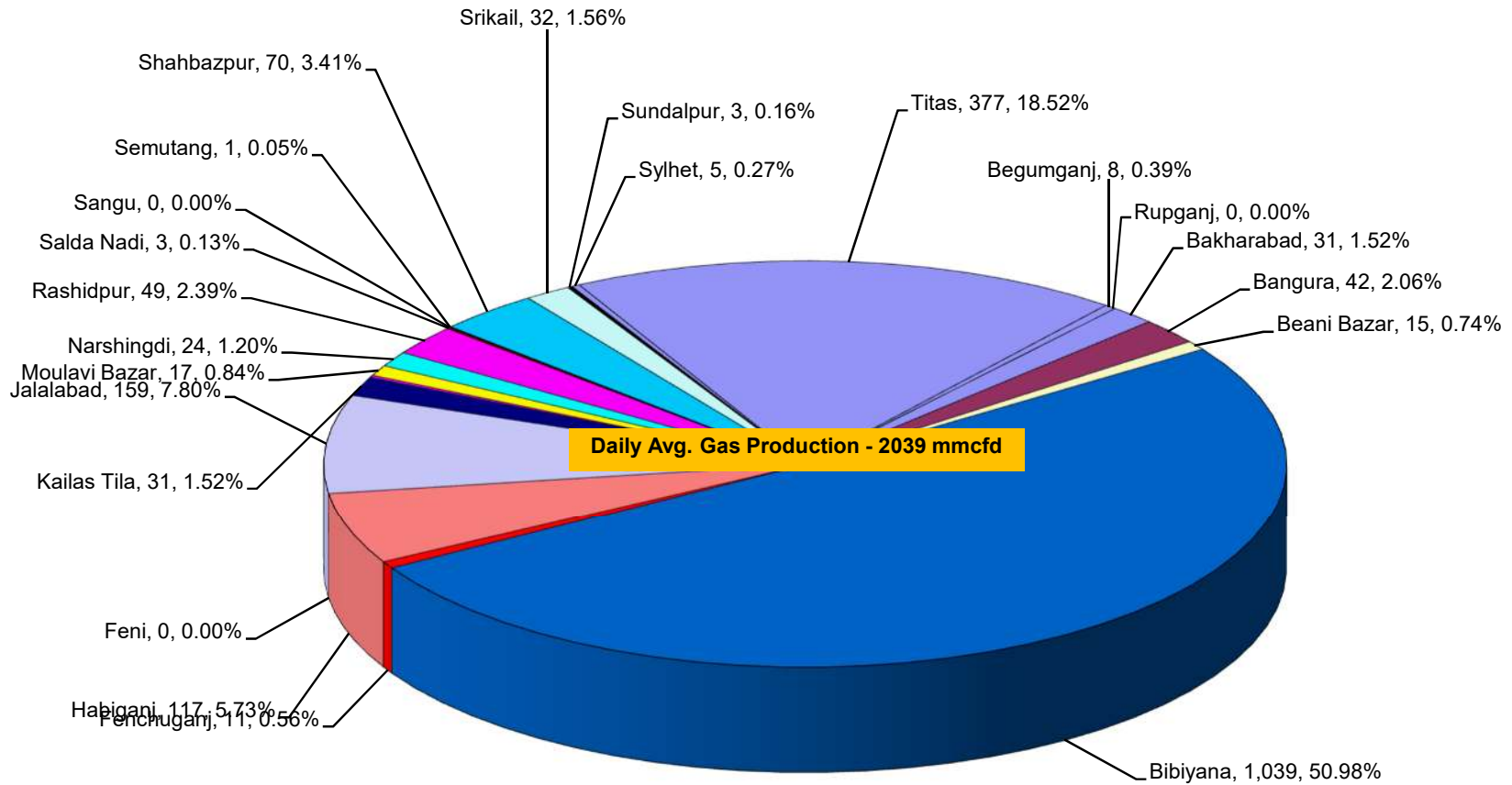
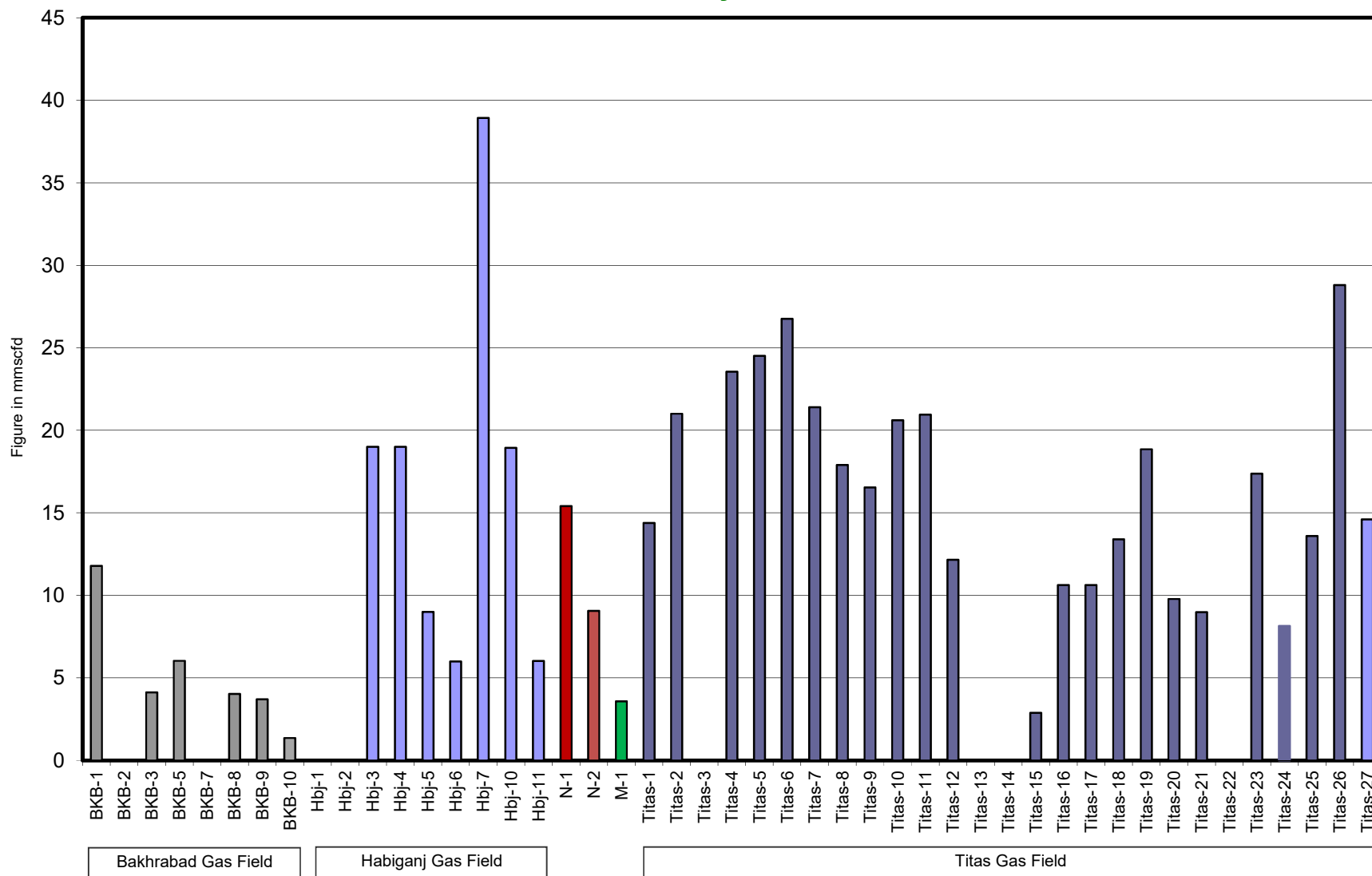


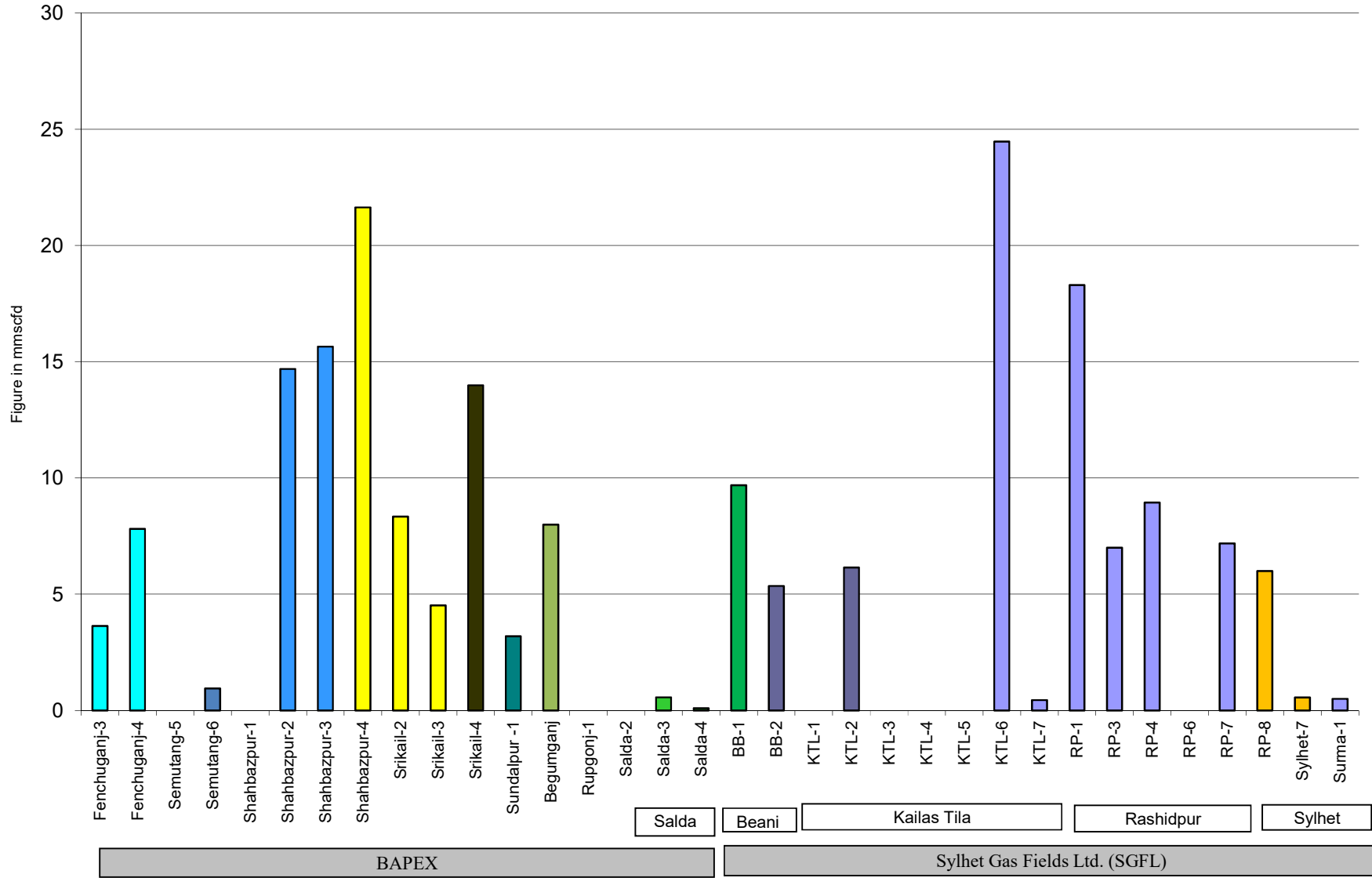
Figure in mmcfd
and % of total production

Wellwise Daily Avg. Production- BGFCL January 2024

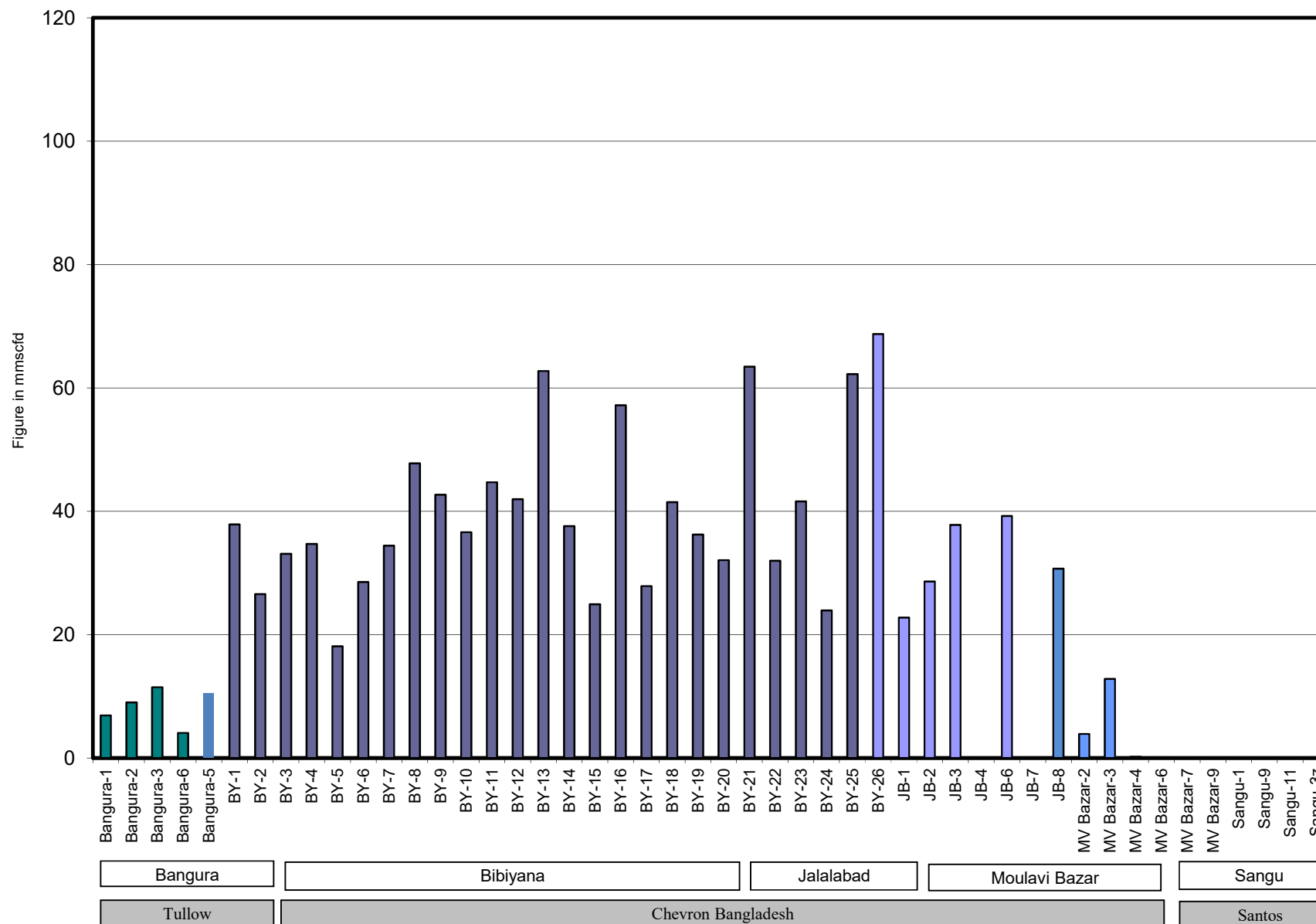


Bangladesh Gas Fields Co. Ltd. (BGFCL)

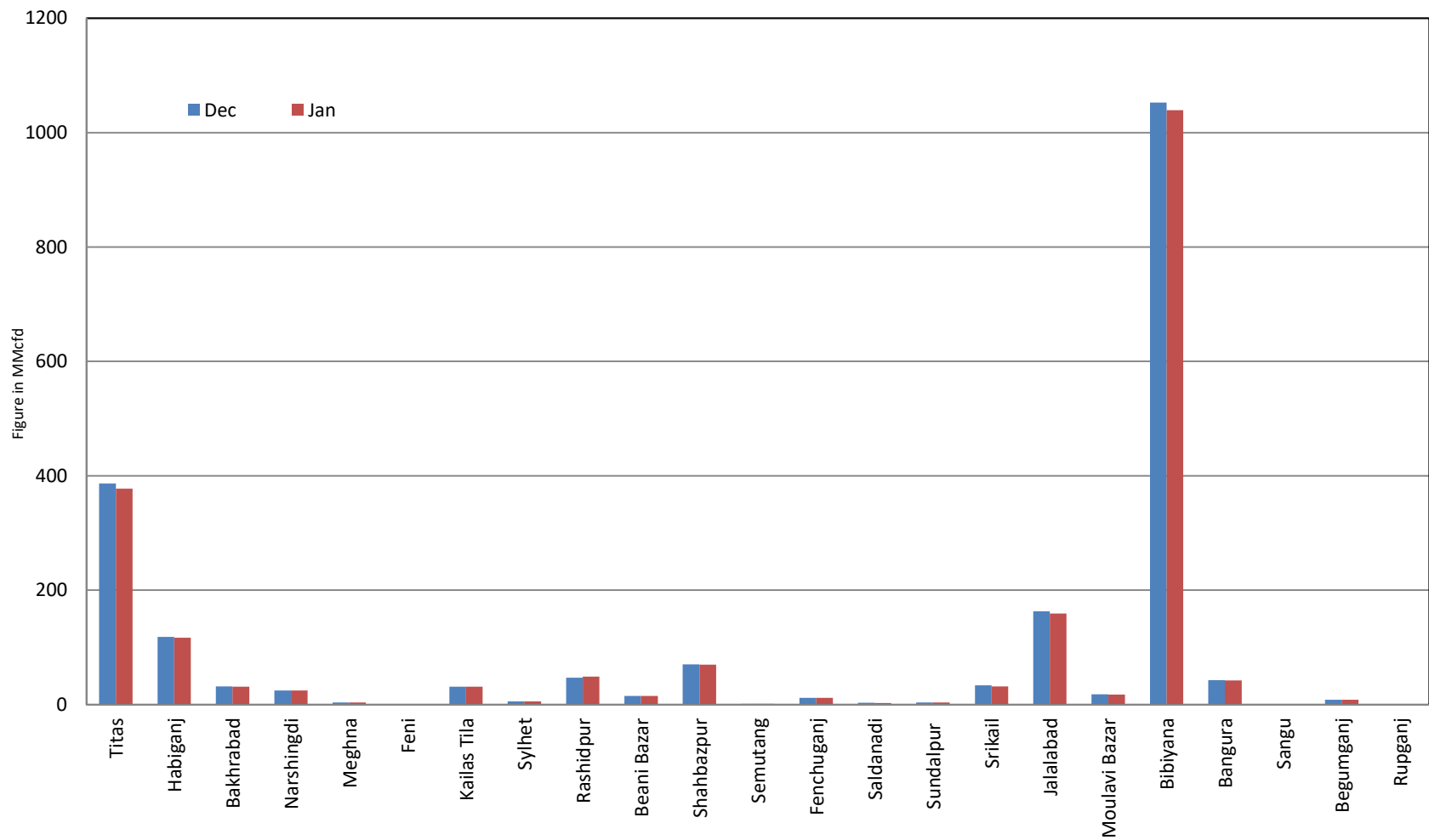
Wellwise Daily Avg. Production- Bapex and SGFL January 2024



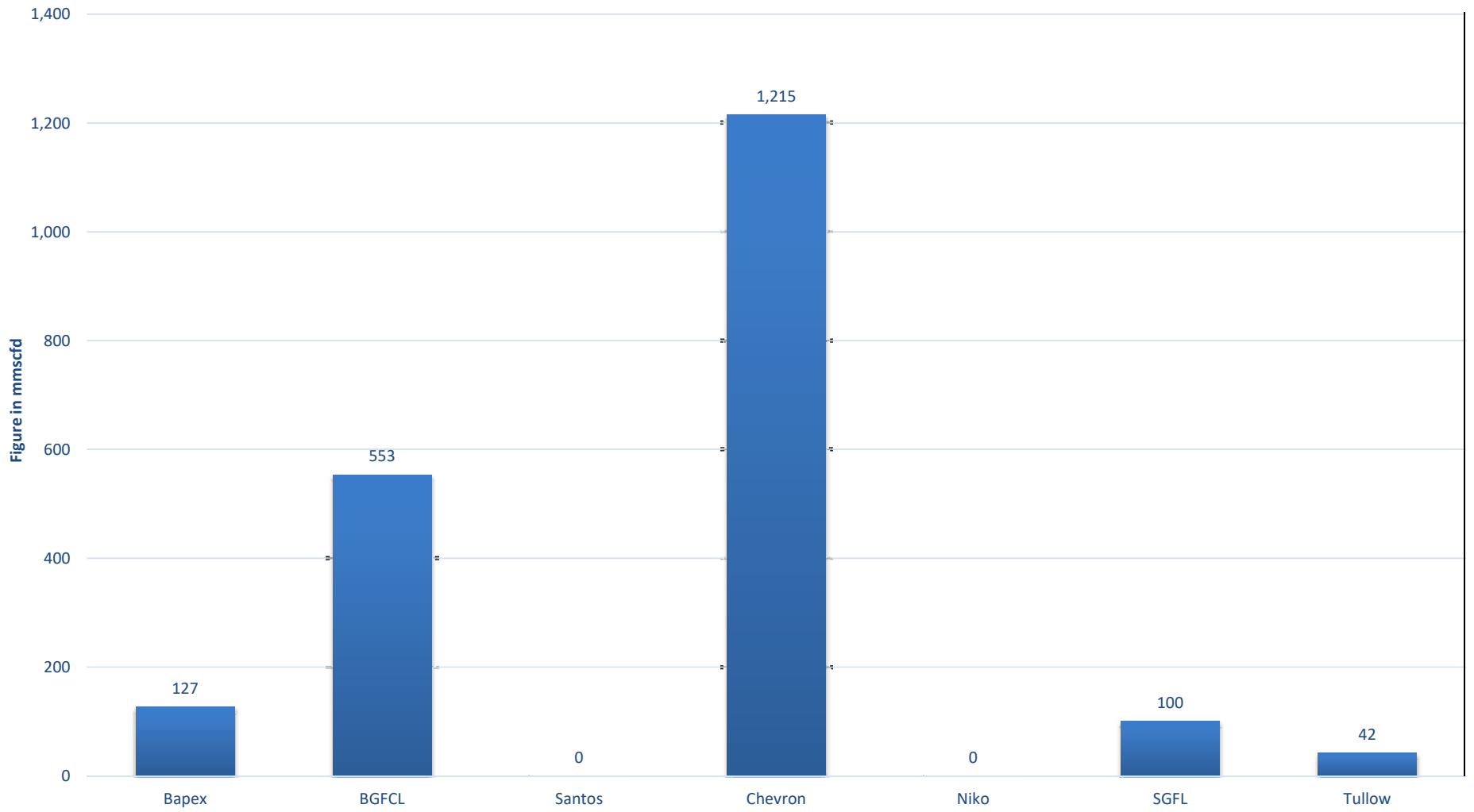
Wellwise Daily Avg. Production- IOC and JVA January 2024



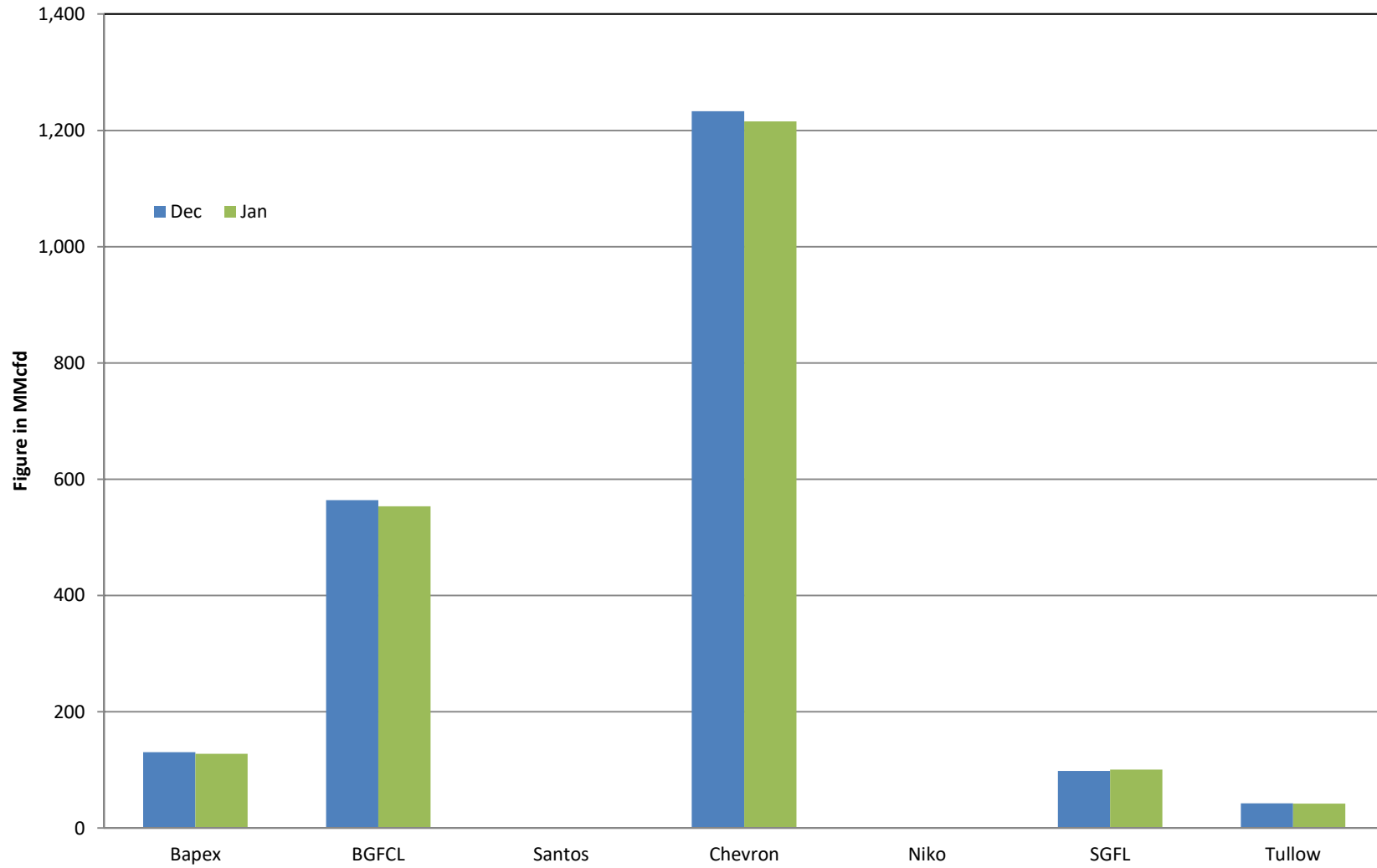
Comparison of fieldwise daily avg. Gas production between December 2023 & January 2024



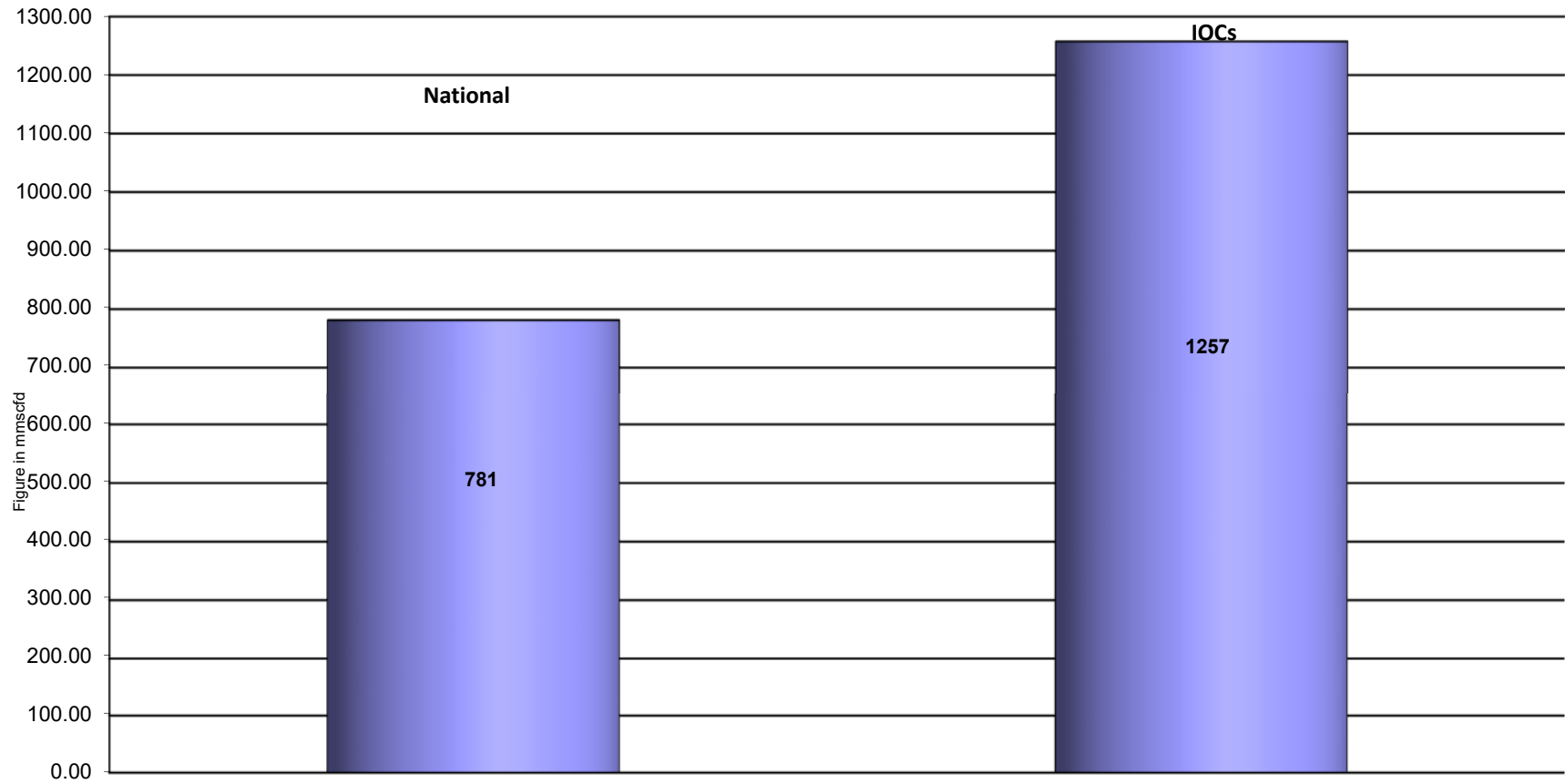
Daily Avg. Production by Operators January 2024



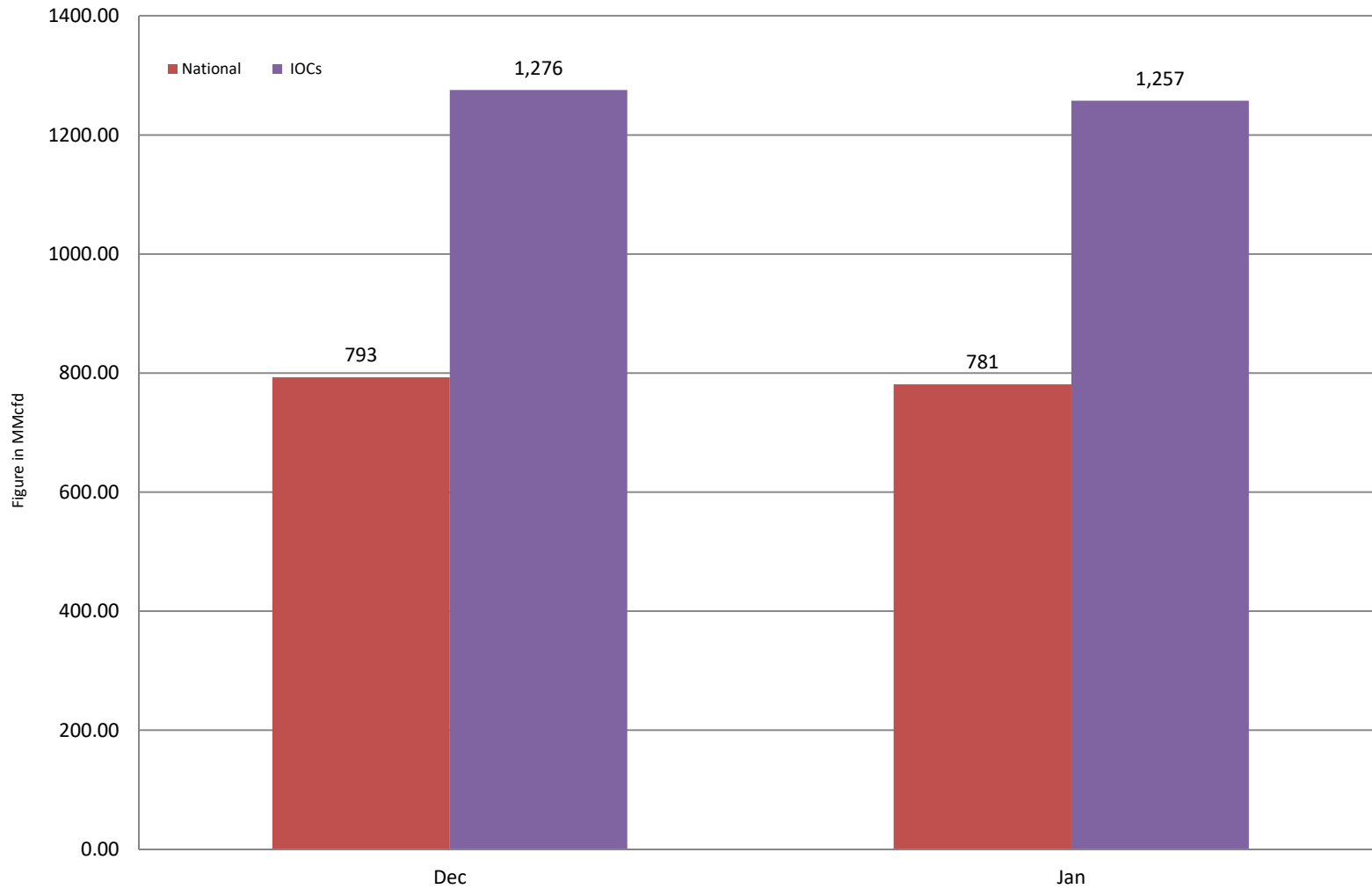
Comparison of operatorwise daily avg. Gas production between December 2023 & January 2024



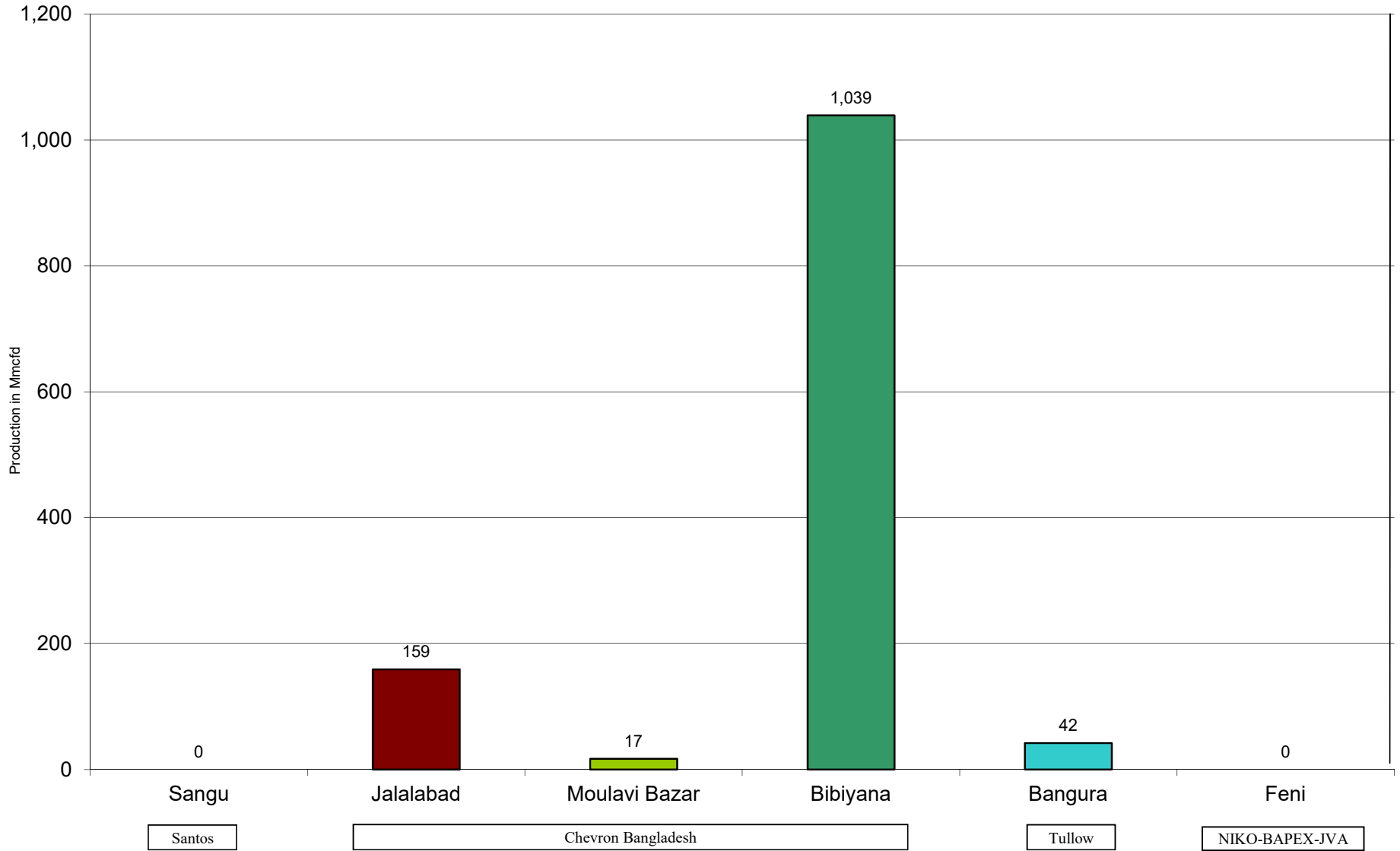
Daily Avg. Production - National Vs. IOCs January 2024



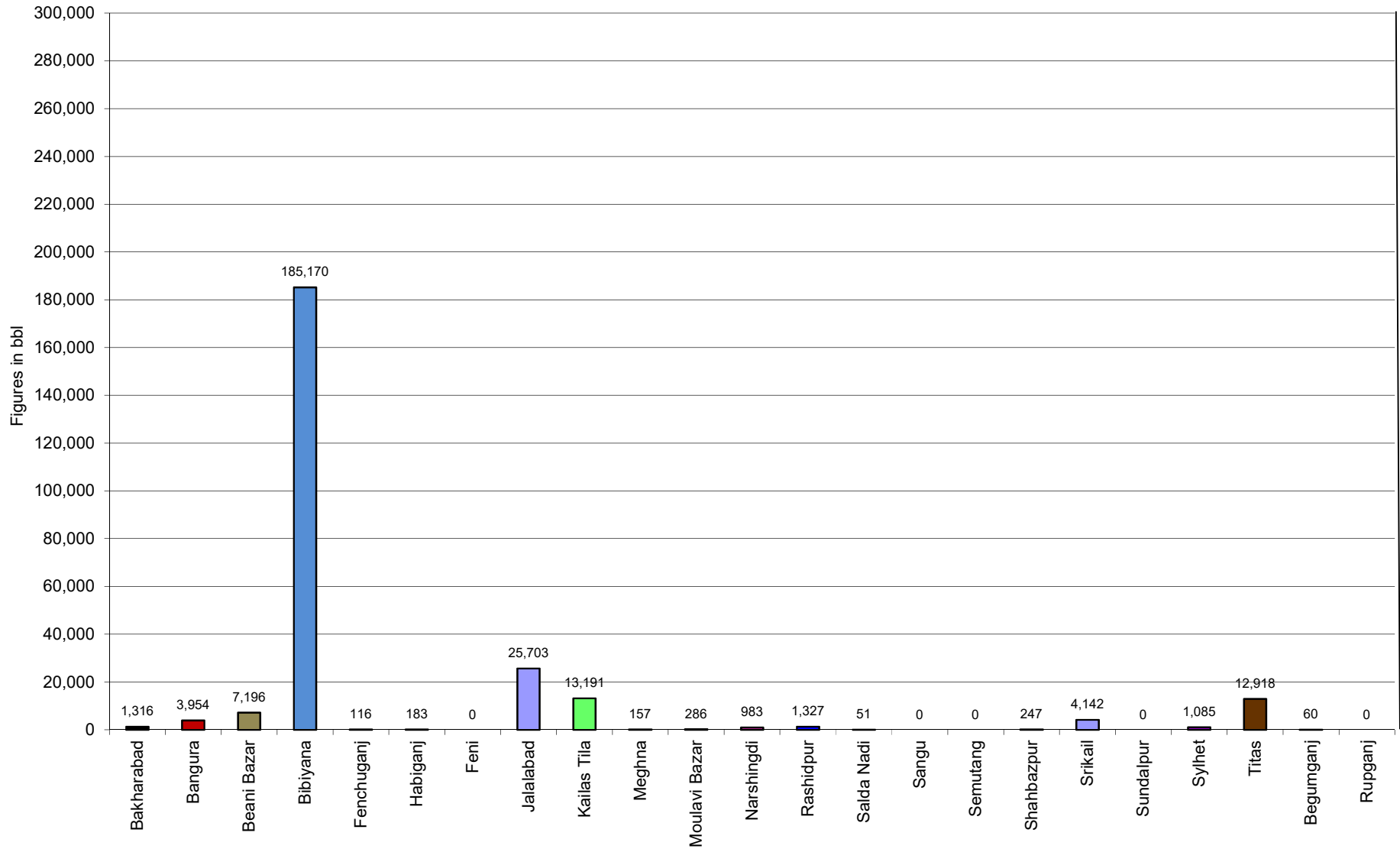
Comparison of daily avg. Gas production - National vs IOC's between December 2023 & January 2024



Daily Avg. Production - IOC and JVA January 2024



Monthly Condensate Production January 2024



Field wise Coal Reserve in Bangladesh

| SI No. | Coal Basins | Proved (Mt) | Indicated (Mt) | Inferred (Mt) | Total (Mt) |
|--------|--------------|---------------|----------------|------------------------|------------------------|
| 1 | Barapukuria | 114.32 | 211.33 | 21.06+(43-64)* | 346.71+(43-64)* |
| 2 | Phulbari | 288 | 226 | 58 | 572 |
| 3 | Khalashpir | - | 297.57 | 225.92 | 523.49 |
| 4 | Jamalganj | - | - | 1053.9 | 1053.9 |
| 5 | Dighipara | - | 105 | 495 | 600 |
| | Total | 402.32 | 839.9 | 1896.88-1917.88 | 3139.10-3160.10 |

**Resources of VI Seam in second syncline are towards SW of main basin, after Wardell Armstrong*

NOTE: Reserve Figure based on Coal Sector Development Strategy (Final), HCU, PwC

Summary of Reserve and Production of Barapukuria Coal Mine As of January 2024

| | | |
|---|-------------------|------------------|
| Coal Initially Place (Proven + Probable) | 346,710 kT | 346.71 MT |
| Total Reserve of Seam VI | 285,410 kT | 285.41 MT |
| Recoverable from Seam VI Central part(Proven + Probable) | 16,540 kT* | 16.54 MT |
| Coal Production in January 2024 | 4.06 kT | 0.00 MT |
| Cumulative Production as of January 2024 | 14,001 kT | 14.00 MT |
| Remaining Reserve | 2,539 kT | 2.54 MT |

NOTE: Reserve figure based on Mines and Minerals Development Report ,HCU PwC

*Figure from BCMCL, M/S Wardell Armstrong. According to Mines and Minerals Development Report ,HCU, PwC this figure is 64.8 Mt

Barapukuria Coal Mine-MPM and P Contract (BCMCL)

Measurement Record: Surface Belt Weigher

Measurement Period: January 2024

| Day wise data | Consortium Daily Output (ton) | Consortium Cumulative Total | BCMCL Daily Output | BCMCL Cumulative Total | Remarks |
|---------------|-------------------------------|-----------------------------|--------------------|------------------------|---------|
| 1-Jan-2024 | 17.98 | 17.98 | 17.98 | 17.98 | |
| 2-Jan-2024 | 392.13 | 410.11 | 392.13 | 410.11 | |
| 3-Jan-2024 | 0.18 | 410.28 | 0.18 | 410.28 | |
| 4-Jan-2024 | 30.49 | 440.77 | 30.49 | 440.77 | |
| 5-Jan-2024 | 12.26 | 453.03 | 12.26 | 453.03 | |
| 6-Jan-2024 | 725.23 | 1,178.25 | 725.23 | 1,178.25 | |
| 7-Jan-2024 | 25.96 | 1,204.21 | 25.96 | 1,204.21 | |
| 8-Jan-2024 | 23.44 | 1,227.65 | 23.44 | 1,227.65 | |
| 9-Jan-2024 | 455.77 | 1,683.42 | 455.77 | 1,683.42 | |
| 10-Jan-2024 | 19.42 | 1,702.84 | 19.42 | 1,702.84 | |
| 11-Jan-2024 | 29.46 | 1,732.30 | 29.46 | 1,732.30 | |
| 12-Jan-2024 | 13.48 | 1,745.79 | 13.48 | 1,745.79 | |
| 13-Jan-2024 | 529.42 | 2,275.21 | 529.42 | 2,275.21 | |
| 14-Jan-2024 | 5.03 | 2,280.24 | 5.03 | 2,280.24 | |
| 15-Jan-2024 | 13.24 | 2,293.48 | 13.24 | 2,293.48 | |
| 16-Jan-2024 | 19.03 | 2,312.51 | 19.03 | 2,312.51 | |
| 17-Jan-2024 | 0.11 | 2,312.62 | 0.11 | 2,312.62 | |
| 18-Jan-2024 | 0.02 | 2,312.64 | 0.02 | 2,312.64 | |
| 19-Jan-2024 | 531.44 | 2,844.08 | 531.44 | 2,844.08 | |
| 20-Jan-2024 | 10.99 | 2,855.07 | 10.99 | 2,855.07 | |
| 21-Jan-2024 | 1.52 | 2,856.59 | 1.52 | 2,856.59 | |
| 22-Jan-2024 | 18.52 | 2,875.11 | 18.52 | 2,875.11 | |
| 23-Jan-2024 | 1.96 | 2,877.07 | 1.96 | 2,877.07 | |
| 24-Jan-2024 | 13.06 | 2,890.13 | 13.06 | 2,890.13 | |
| 25-Jan-2024 | 651.81 | 3,541.94 | 651.81 | 3,541.94 | |
| 26-Jan-2024 | 8.33 | 3,550.26 | 8.33 | 3,550.26 | |
| 27-Jan-2024 | 5.25 | 3,555.52 | 5.25 | 3,555.52 | |
| 28-Jan-2024 | 392.38 | 3,947.90 | 392.38 | 3,947.90 | |
| 29-Jan-2024 | 0.00 | 3,947.90 | 0.00 | 3,947.90 | |
| 30-Jan-2024 | 426.85 | 4,374.75 | 426.85 | 4,374.75 | |
| 31-Jan-2024 | 0.00 | 4,374.75 | 0.00 | 4,374.75 | |

| | |
|---------------------------------------|-----------------|
| Adjustable coal for scale calibration | 0.00 |
| Total Output | 4,374.75 |
| Deduction for scrap | 0 |
| Less Difference in water content | 316.45 |
| Less out of seam Dilution | 0.00 |
| Net Output | 4,058.30 |

Barapukuria Coal Mine Daywise Data Graph for January 2024

