



Gas and Coal Reserve & Production

May 2023



ENERGY DATA CENTER



HYDROCARBON UNIT

Energy and Mineral Resources Division

Preface

Monthly Report on Gas and Coal Reserve & Production was prepared and published by Hydrocarbon Unit for the first time in July 2004. The present one is the issue for May 2023. In this report, Monthly Gas, Condensate, Water and Coal production of Bangladesh is reflected. Monthly import of Liquefied Natural Gas (LNG) has been included in the report as well. Moreover, Daily Average Gas Production; Field wise Daily Average Production; Well wise Daily Average Production; Comparison of Field wise Average Gas Production between present & previous month; Daily Average Production by Operator; Comparison of National and IOC Daily Average Production along with the graphical presentation have been depicted. Monthly Coal production data is also included in this report.

This report has been prepared based on the data directly collected from the Production companies of Petrobangla (BAPEX, BGFCL & SGFL) and IOC companies (Tullow & Chevron). Liquefied Natural Gas (LNG) import data is collected from RPGCL & Coal production data is collected from BCMCL.

It is expected that the report will be helpful as reference book and elements of interest for the concerned.

The report will also be available at HCU's website: www.hcu.gov.bd.

Md. Shameem Khan
Director General (Joint Secretary)
Hydrocarbon Unit

Executive Summary of May 2023

Total gas and condensate Production in May 2023 were 66.01 Bcf and 259534.14 Bbl. During the previous month i.e. April 2022, gas and condensate production were 60.38 Bcf and 227319 Bbl and in the same month of the previous year i.e. May 2022, total gas and condensate production were 67.04 Bcf and 200077 Bbl respectively. The National Oil Companies (NOC's) and International Oil Companies (IOC's) Produced 24.46 Bcf and 41.55 Bcf gas respectively in May 2023. During the previous month i.e. April 2023, gas production by the National Oil Companies (NOC's) and International Oil Companies (IOC's) were 22.64 Bcf and 37.73 Bcf respectively. In the month of May 2023, Bibiyana gas field Produced 34.23 Bcf gas and it ranked top among the gas producers. Average production from the field during the month of May 2023 was 1104 MMcfd. It is noted that Bibiyana gas field Produced 31.34 Bcf in April 2023.

During the month of May 2023 total production of condensate was 259534.14 Bbl compared to 227319 Bbl in the previous month i.e. April 2023. Bibiyana gas field Produced 192336 Bbl condensate and ranked top while Jalalabad ranked 2nd by producing 25507.10 Bbl.

Total LNG import in May 2023 was 21.65 Bcf. As a result, Total LNG Import in this FY is 177.72 Bcf and cumulative LNG import stands on 953.14 Bcf from August 2018.

In the month of May 2023, total coal production was 82528.64 Ton. During the previous month, i.e. April 2023 total coal production was 9158.72 Ton.

Gas Reserve & Production at a glance

Gas Initially in Place (GIIP)	:	40,092.19 Bcf
Recoverable (2P)	:	29,926.50 Bcf
Cumulative Production as of May 2023	:	20,291.08 Bcf
Remaining Reserve up to May 2023	:	9,635.42 Bcf
Gas Production in May 2023	:	66.01 Bcf
National Oil Company (NOC's) production in May 2023	:	24.46 Bcf
International Oil Company (IOC's) production in May 2023	:	41.55 Bcf
No. of National Oil Company (NOC's) in May 2023	:	3 (BGFCL, BAPEX, SGFL)
No. of International Oil Company (IOC's) in May 2023	:	2 (Chevron, Tullow)
Total gas fields of National Oil Company (NOC) in May 2023	:	21
Total gas fields of International Oil Company (IOC) in May 2023	:	5
Total gas wells of National Oil Company (NOC) in May 2023	:	115
Total gas wells of International Oil Company (IOC) in May 2023	:	60
No. of National Oil Company (NOC's) gas production well in May 2023	:	70
No. of Intl. Oil Company (IOC's) gas production well in May 2023	:	42
No. of National Oil company (NOC's) suspended well in May 2023	:	45
No. of International Oil company (IOC's) suspended well in May 2023	:	18
Total LNG Import in May 2023	:	21.65 Bcf
Total LNG Import from July 2022	:	177.72 Bcf
Cumulative LNG Import from August 2018	:	953.14 Bcf

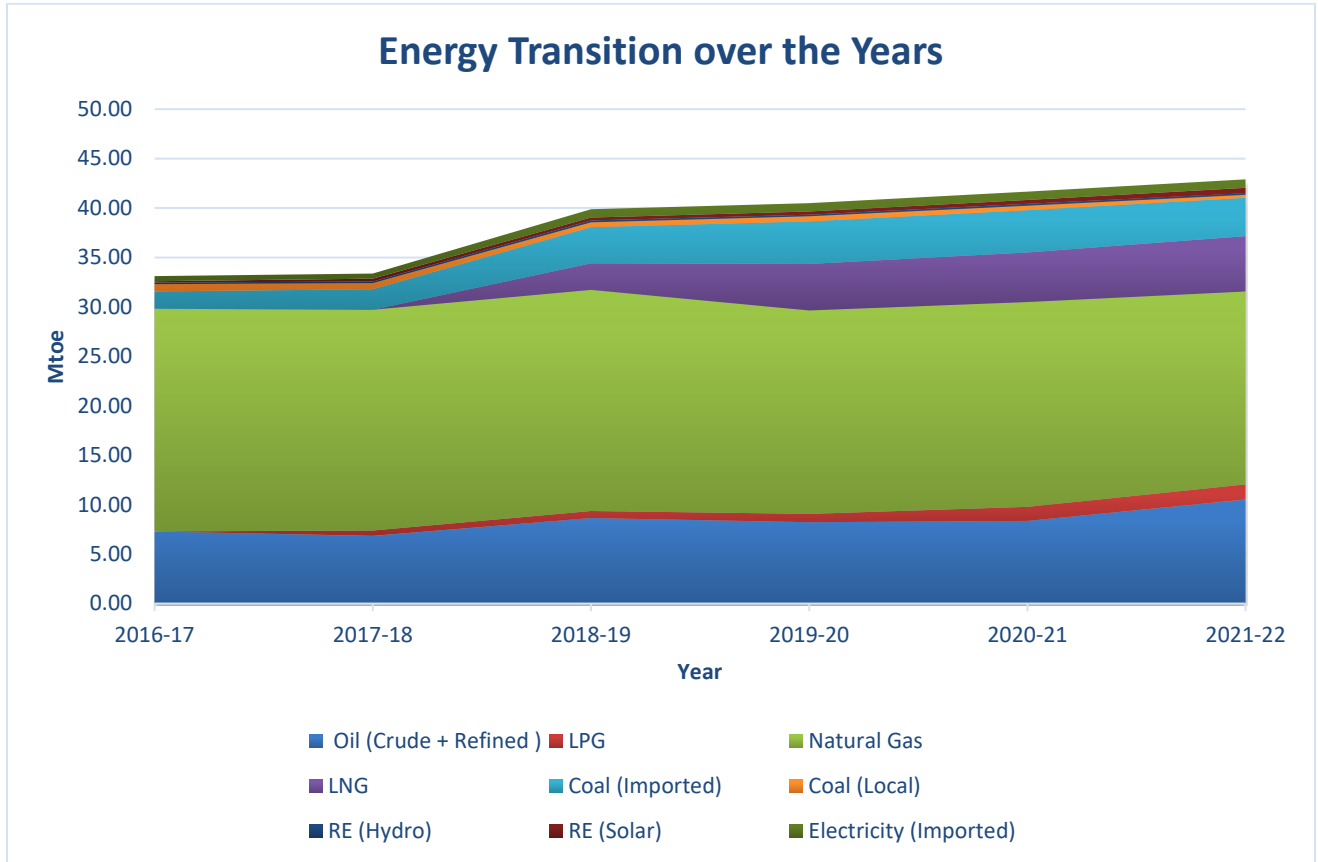


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Summary of Reserve, Production & Import As of May 2023

Gas Initially Place (Proven + Probable)	40,092.19 Bcf	40.09 Tcf
Recoverable (Proven + Probable)	29,926.50 Bcf	29.93 Tcf
Gas Production in May 2023	66.01 Bcf	0.07 Tcf
Cumulative Gas Production as of May 2023	20,291.08 Bcf	20.29 Tcf
Remaining Reserve	9,635.42 Bcf	9.64 Tcf

NOTE: Reserve figure based on "Updated Report on Bangladesh Gas Reserve Estimation 2010", prepared by Gustavson Associates LLC, USA

Total LNG Import in May 2023	21.65 Bcf	0.02 Tcf
Total LNG Import from July 2022 to May 2023	177.72 Bcf	0.18 Tcf
Cumulative LNG Import from August 2018	953.14 Bcf	0.95 Tcf

Summary of Reserve and Production

(As of May 2023)



Gas Bcf

Sl No.	Field	2P GIIP	2P Reserve	Gas Prod. In May'23	Cum. Gas Production	Remaining Reserve	Cum. Condensate Production
1	Begumganj	47.0	33.0	0.25	12.5	20.5	3
2	Shahbazpur	415.0	261.0	1.40	142.4	118.6	16
3	Semutang	654.0	318.0	0.02	14.3	303.7	5
4	Fenchuganj	483.0	329.0	0.38	172.8	156.2	122
5	Salda Nadi	393.0	275.0	0.11	97.7	177.3	60
6	Srikail*	230.0	161.0	1.04	138.6	22.4	330
7	Sundalpur *	62.2	50.2	0.25	24.0	26.2	1
8	Rupganj	48.0	33.6	0.00	0.7	32.9	1
Bapex		2,332.2	1,460.8	3.46	602.9	857.9	539
9	Meghna	122.0	101.0	0.10	80.4	20.6	131
10	Narshingdi	405.0	345.0	0.80	242.4	102.6	480
11	Kamta	72.0	50.0	0.00	21.1	28.9	4
12	Habiganj	3,981.0	2,787.0	4.34	2,704.0	83.0	150
13	Bakhrabad	1,825.0	1,387.0	1.02	871.0	516.0	1,081
14	Titas	9,039.0	7,582.0	11.87	5,313.8	2,268.2	5,753
BGFCL		15,444.0	12,252.0	18.14	9,232.7	3,019.3	7,599
15	Sangu	976.0	771.0	0.00	489.5	281.5	37
Santos/Cairn		976.0	771.0	0.00	489.5	281.5	37
16	Bibiyana**	8,383.0	5,755.4	34.23	5,566.8	188.6	31,656
17	Moulavi Bazar**	494.0	428.0	0.53	347.3	80.7	121
18	Jalalabad**	2,716.0	1,429.3	5.30	1,591.1	0.0	11,621
Chevron		11,593.0	7,612.7	40.06	7,505.3	107.4	43,399
19	Feni	185.0	130.0	0.00	63.0	67.0	110
Niko		185.0	130.0	0.00	63.0	67.0	110
20	Kailas Tila	3,463.0	2,880.0	0.88	795.3	2,084.7	8,476
21	Sylhet	580.0	408.0	0.17	221.8	186.2	844
22	Rashidpur	3,887.0	3,134.0	1.37	701.1	2,432.9	842
23	Chattak	677.0	474.0	0.00	25.8	448.2	4
24	Beani Bazar	225.0	137.0	0.44	109.1	27.9	1,780
SGFL		8,832.0	7,033.0	2.86	1,853.1	5,179.9	11,946
25	Bangura	730.0	621.0	1.49	544.6	76.4	1,411
Tullow		730.0	621.0	1.49	544.6	76.4	1,411
26	Kutubdia	65.0	46.0	0.00	0.0	46.0	0
Total		40,092.2	29,926.5	66.01	20,291.1	9,635.4	65,040

* Preliminary reserve estimated by BAPEX

** 2P reserve estimation by Petrobangla

Production comparison between April'23 & May'23

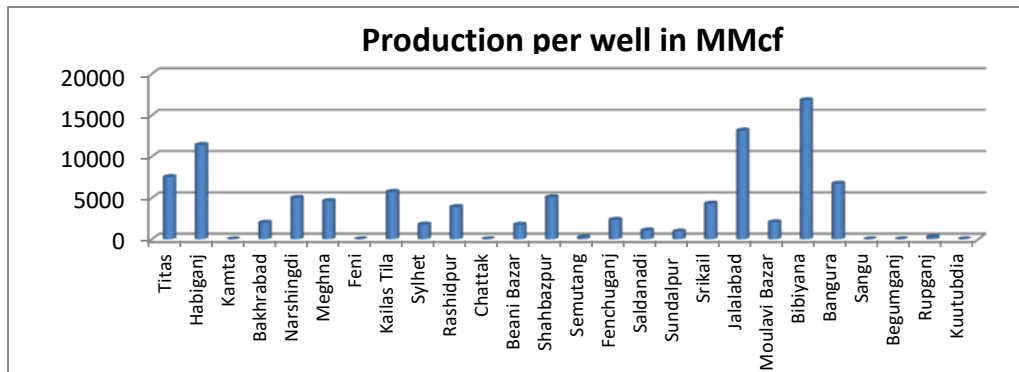


Sl No.	Field	Gas Prod. (MMcf) in Apr'23	Daily Avg. (MMcfd) in Apr'23	Gas Prod. (MMcf) in May'23	Daily Avg. (MMcfd) in May'23
1	Begumganj	242	8	255	8
2	Shahbazpur	1294	43	1395	45
3	Semutang	21	1	23	1
4	Fenchuganj	363	12	384	12
5	Salda Nadi	104	3	113	4
6	Srikail	913	30	1038	33
7	Sundalpur	246	8	250	8
8	Rupganj	0	0	0	0
Bapex		3183	106	3458	112
9	Meghna	97	3	102	3
10	Narshingdi	718	24	803	26
11	Kamta	0	0	0	0
12	Habiganj	4215	141	4341	140
13	Bakhrabad	1007	34	1021	33
14	Titas	10636	355	11875	383
BGFCL		16673	556	18141	585
15	Sangu	0	0	0	0
Santos/Cairn		0	0	0	0
16	Bibiyana	31336	1045	34227	1104
17	Moulavi Bazar	440	15	529	17
18	Jalalabad	4691	156	5304	171
Chevron		36467	1216	40060	1292
19	Feni	0	0	0	0
Niko		0	0	0	0
20	Kailas Tila	880	29	880	28
21	Sylhet	155	5	169	5
22	Rashidpur	1321	44	1368	44
23	Chattak	0	0	0	0
24	Beani Bazar	432	14	444	14
SGFL		2788	93	2861	92
25	Bangura	1266	42	1486	48
Tullow		1266	42	1486	48
26	Kutubdia	0	0	0	0
Total		60377	2013	66006	2129

Production per well & production reserve ratio



	No of production well	Total 2p- Recoverable	2021-22 production	production per well mmcf	production reserve ratio
Titas	26	7582	143.51	5519.62	0.019
Habiganj	8	2787	57.2	7150.00	0.021
Kamta	0	50	0	0.00	0.000
Bakhrabad	7	1387	12.63	1804.29	0.009
Narshingdi	2	345	9.9	4950.00	0.029
Meghna	1	101	2.63	2630.00	0.026
Feni	0	130	0	0.00	0.000
Kailas Tila	4	2880	11.31	2827.50	0.004
Sylhet	1	408	2.23	2230.00	0.005
Rashidpur	5	3134	16.12	3224.00	0.005
Chattak	0	474	0	0.00	0.000
Beani Bazar	1	137	2.7	2700.00	0.020
Shahbazpur	4	261	22.81	5702.50	0.087
Semutang	2	318	0.28	140.00	0.001
Fenchuganj	2	329	5.09	2545.00	0.015
Saldanadi	2	275	1.13	565.00	0.004
Sundalpur	1	50.2	2.78	2780.00	0.055
Srikail	3	161	14.78	4926.67	0.092
Jalalabad	7	1429.3	68.77	9824.29	0.048
Moulavi Bazar	4	428	5.09	1272.50	0.012
Bibiyana	26	5755.4	439.28	16895.38	0.076
Bangura	5	621	20.69	4138.00	0.033
Sangu	0	771	0	0.00	0.000
Begumganj	1	33	3.07	0.00	0.093
Rupganj	0	33.6	0	0.00	0.000
Kuutubdia	0	46	0	0.00	0.000
Total	112	29926.5	842	7517.86	0.028



Monthly Production by Field and Well upto May 2023



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Figures in mmscf

Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2022	2021	2020
Field : Bakharabad																	
BKB-1	430	385	427	412	420								2,074	160,602	4,909	4,265	4,892
BKB-2	0	0	0	0	0								0	87,012	0	0	63
BKB-3	134	122	134	127	131								648	168,547	1,658	1,774	1,864
BKB-4	0	0	0	0	0								0	55,872	0	0	0
BKB-5	165	145	163	159	156								789	66,185	1,683	1,443	1,703
BKB-6	0	0	0	0	0								0	50,069	0	0	0
BKB-7	0	0	0	0	0								0	107,750	0	0	0
BKB-8	163	146	157	143	136								746	137,936	2,576	2,818	2,969
BKB-9	128	109	109	117	129								592	29,476	1,351	1,655	2,171
BKB-10	52	45	49	47	48								241	7,506	673	811	1,015
Field Total:	1,072	953	1,039	1,007	1,021	0	0	0	0	0	0	0	5,091	870,955	12,850	12,767	14,678
Daily Avg.(mmscfd)	35	34	34	34	33	0	0	0	0	0	0	0	34		35	35	40
Field : Bangura																	
Bangura-1	271	237	255	228	245								1,236	105,203	3,183	3,752	3,640
Bangura-2	312	273	296	187	300								1,369	98,625	3,671	4,395	4,340
Bangura-3	426	373	407	391	370								1,967	119,720	4,885	4,988	4,958
Bangura-6	205	179	196	138	221								939	21,865	2,349	2,413	3,700
Bangura-5	331	289	314	322	349								1,605	199,201	3,243	11,513	15,921
Field Total:	1,545	1,351	1,467	1,266	1,486	0	0	0	0	0	0	0	7,115	544,614	17,331	27,062	32,559
Daily Avg.(mmscfd)	50	48	47	42	48	0	0	0	0	0	0	0	47		47	74	89
Field : Beani Bazar																	
BB-1	240	218	242	233	239								1,171	36,850	198	0	0
BB-2	206	185	205	199	205								1,000	72,224	2,605	2,809	2,940
Field Total:	446	403	446	432	444	0	0	0	0	0	0	0	2,171	109,074	2,802	2,809	2,940
Daily Avg.(mmscfd)	14	14	14	14	14	0	0	0	0	0	0	0	14		8	8	8
Field : Bibiyana																	
BY-1	1,282	1,158	1,276	1,037	1,191								5,945	468,607	17,288	21,751	26,283
BY-2	927	832	918	836	872								4,386	327,915	8,971	9,922	12,748
BY-3	1,080	972	1,075	858	1,037								5,023	290,249	14,527	16,543	14,326
BY-4	1,153	1,074	1,183	989	1,153								5,551	265,927	14,165	18,221	22,661
BY-5	685	617	679	579	660								3,220	205,640	9,080	9,764	5,441
BY-6	861	669	774	728	837								3,869	269,882	13,107	14,852	7,419
BY-7	1,100	1,005	1,118	895	1,091								5,208	330,801	14,668	17,887	21,873
BY-8	1,619	1,448	1,593	1,436	1,564								7,660	197,645	17,706	19,722	9,776
BY-9	1,408	1,267	1,407	1,238	1,374								6,694	181,577	18,148	19,492	7,462
BY-10	1,225	1,100	1,222	1,115	1,186								5,848	415,643	16,290	18,834	16,678
BY-11	1,451	1,308	1,455	1,296	1,424								6,935	197,025	19,303	22,649	19,194

Monthly Production by Field and Well upto May 2023



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Figures in mmscf

Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2022	2021	2020											
BY-12	1,348	1,213	1,339	1182	1,295								6,377	208,551	17,485	19,912	17,675											
BY-13	2,403	2,181	2,403	2189	2,327								11,502	164,755	24,524	23,092	21,893											
BY-14	1,350	1,217	1,353	1063	1,306								6,290	144,115	17,387	11,632	9,202											
BY-15	804	717	782	726	794								3,824	166,907	9,144	14,666	20,428											
BY-16	1,892	1,708	1,892	1676	1,858								9,026	135,644	20,624	22,128	12,548											
BY-17	963	865	957	884	920								4,589	143,053	12,196	12,683	17,109											
BY-18	1,363	1,227	1,363	1127	1,327								6,407	220,749	18,222	22,024	26,284											
BY-19	1,517	1,352	1,487	1360	1,393								7,108	129,413	18,680	20,455	23,886											
BY-20	1,138	993	1,064	988	1,018								5,200	118,045	11,274	19,054	21,972											
BY-21	2,171	1,997	2,171	1987	2,098								10,424	120,723	24,533	21,327	20,638											
BY-22	962	869	964	862	942								4,600	176,640	12,780	15,195	16,774											
BY-23	1,384	1,272	1,418	1317	1,388								6,778	144,555	17,633	20,712	22,066											
BY-24	861	773	864	799	828								4,125	100,230	10,802	6,566	10,304											
BY-25	2,165	1,965	2,145	1978	2,083								10,336	211,135	26,295	19,902	22,625											
BY-26	2,374	2,105	2,356	2190	2,262								11,288	231,420	25,544	22,847	26,748											
Field Total:	35488	31904	35257	31336	34227	0	0	0	0	0	0	0	168,211	5,566,845	430,374	461,830	454,012											
Daily Avg.(mmscfd)	1145	1,139	1137	1045	1104	0	0	0	0	0	0	0	1,114		1,179	1,265	1,240											
Field :	Chattak																											
Ch-1	Production Suspended													25,834														
Field Total:	0			0			0			0			0			25,834												
Daily Avg.(mmscfd)	0			0			0			0			0			0												
Field :	Fenchuganj																											
Fenchuganj-2														0		38,169		0		0								
Fenchuganj-3	165	123	127	140	146														701		98,223		2,431		1,029		1,547	
Fenchuganj-4	236	212	236	222	238														1,144		36,402		3,191		2,486		3	
Field Total:	401	335	362	363	384	0	0	0	0	0	0	0	0	1,845	172,794	5,622	3,515	1,550										
Daily Avg.(mmscfd)	13	12	12	12	12	0	0	0	0	0	0	0	0	12		15	10	4										
Field :	Feni																											
Feni-1	Production Suspended								0		0		0		34,214													
Feni-2	Production Suspended								0		0		0		6,119													
Feni-3	Production Suspended								0		0		0		2,176													
Feni-4	Production Suspended								0		0		14,386															
Feni-5	Production Suspended								0		0		6,127															
Field Total:														63,023														
Daily Avg.(mmscfd)																												

Monthly Production by Field and Well upto May 2023



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Figures in mmscf

Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2022	2021	2020
Field : Habiganj																	
Hbj-1	0	0	0	0	0								0	287,251	92	1,276	3,651
Hbj-2	0	0	0	0	0								0	275,704	0	0	0
Hbj-3	621	561	621	578	590								2,971	417,929	8,119	8,784	9,952
Hbj-4	621	561	621	578	590								2,971	412,387	8,119	8,784	9,952
Hbj-5	653	589	652	631	653								3,178	334,902	8,073	8,381	8,620
Hbj-6	405	365	404	391	405								1,970	185,458	5,165	5,461	5,305
Hbj-7	1,208	1,092	1,209	1,170	1,207								5,887	315,296	14,215	14,133	13,671
Hbj-8	0	0	0	0	0								0	11,023	0	0	0
Hbj-9	0	0	0	0	0								0	52,652	0	0	0
Hbj-10	619	559	619	599	618								3,013	292,441	7,250	8,660	9,961
Hbj-11	278	251	278	269	277								1,352	118,995	3,430	4,890	6,094
Field Total:	4,404	3,978	4,404	4,215	4,341	0	0	0	0	0	0	0	21,341	2,704,037	54,462	60,368	67,206
Daily Avg.(mmscfd)	142	142	142	141	140	0	0	0	0	0	0	0	141		149	165	184
Field : Jalalabad																	
JB-1	776	704	748	682	756								3,666	285,750	9,072	8,050	9,224
JB-2	985	895	953	861	965								4,659	329,978	11,539	10,135	11,644
JB-3	1,297	1,177	1,266	1,137	1,271								6,148	407,023	15,205	13,420	15,132
JB-4	1	1	1	1	0								5	303,146	4,006	7,176	7,355
JB-6	1,332	1,211	1,298	1,118	1,289								6,248	125,969	15,513	13,697	14,814
JB-7	0	0	0	0	0								0	43,512	1	6	2,718
JB-8	1,052	957	1,026	893	1,024								4,952	95,763	12,218	10,735	11,643
Field Total:	5,443	4,947	5,292	4,691	5,304	0	0	0	0	0	0	0	25,678	1,591,141	67,554	63,219	72,531
Daily Avg.(mmscfd)	176	177	171	156	171	0	0	0	0	0	0	0	170		185	173	198
Field : Kailas Tila																	
KTL-1	0	0	0	0	0								0	205,181	0	0	0
KTL-2	0	0	0	0	0								0	192,972	0	1,368	6,291
KTL-3	0	0	0	0	0								0	140,672	0	0	269
KTL-4	126	108	99	82	69								485	104,626	1,507	1,761	2,139
KTL-5	0	0	0	0	0								0	17,923	0	0	0
KTL-6	755	680	763	734	763								3,695	131,087	9,051	8,960	9,249
KTL-7	111	74	77	63	48								373	2,823	1,635	0	0

Monthly Production by Field and Well upto May 2023



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Figures in mmscf

Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2022	2021	2020
Field Total:	993	862	939	880	880	0	0	0	0	0	0	0	4,553	795,284	12,193	12,089	17,949
Daily Avg.(mmscfd)	32	31	30	29	28	0	0	0	0	0	0	0	30		33	33	49
Field : Kamta																	
Kamta-1	Production Suspended													21,139			
Field Total:	0													21,139			
Daily Avg.(mmscfd)																	
Field : Meghna																	
M-1	96	93	101	97	102								489	80,359	1,893	2,602	2,945
Field Total:	96	93	101	97	102	0	0	0	0	0	0	0	489	80,359	1,893	2,602	2,945
Daily Avg.(mmscfd)	3	3	3	3	3	0	0	0	0	0	0	0	3		5	7	8
Field : Moulavi Bazar																	
MV Bazar-2	46	40	86	97	109								379	57,602	833	330	1,217
MV Bazar-3	185	156	274	326	397								1,337	171,065	3,327	2,460	3,848
MV Bazar-4	30	31	22	9	15								107	60,415	228	624	266
MV Bazar-5	0	0	0	0	0									66			
MV Bazar-6	234	207	118	7	8								573	22,154	1,616	1,053	529
MV Bazar-7													0	5,648	0	0	0
MV Bazar-9													0	30,337	0	0	0
Field Total:	495	433	500	440	529	0	0	0	0	0	0	0	2,397	347,286	6,005	4,466	5,859
Daily Avg.(mmscfd)	16	15	16	15	17	0	0	0	0	0	0	0	16		16	12	16
Field : Narshingdi																	
N-1	485	442	488	436	487								2,338	170,196	5,828	5,812	5,960
N-2	317	285	312	282	316								1,511	72,193	3,917	4,001	3,661
Field Total:	802	726	800	718	803	0	0	0	0	0	0	0	3,850	242,390	9,746	9,814	9,621
Daily Avg.(mmscfd)	26	26	26	24	26	0	0	0	0	0	0	0	25		27	27	26
Field : Rashidpur																	
RP-1	565	510	564	544	564								2,746	195,737	6,619	6,557	6,447
RP-2	0	0	0	0	0								0	82,474	0	0	0
RP-3	217	196	217	210	217								1,057	143,598	2,555	2,444	2,891
RP-4	239	215	238	229	238								1,160	140,029	2,765	2,668	2,655

Monthly Production by Field and Well up to May 2023



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Figures in mmscf

Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2022	2021	2020
RP-5	0	0	0	0	0								0	25,647	0	0	0
RP-6	0	0	0	0	0								0	9,983	0	0	0
RP-7	145	146	163	158	163								775	71,836	1,688	1,634	1,628
RP-8	186	168	186	180	186								906	31,819	2,339	2,798	3,228
Field Total:	1,353	1,235	1,368	1,321	1,368	0	0	0	0	0	0	0	6,644	701,122	15,965	16,099	16,849
Daily Avg.(mmscfd)	44	44	44	44	44	0	0	0	0	0	0	0	44		44	44	46
Field : Salda Nadi																	
Salda-1													0	36,904	0	0	0
Salda-2	87	74	84	78	81								404	29,623	724	0	0
Salda-3	57	45	23	22	27								174	30,724	563	886	1,712
Salda-4	11	7	4	4	5								31	480	75	136	92
Field Total:	155	126	111	104	113	0	0	0	0	0	0	0	609	97,731	1,361	1,022	1,804
Daily Avg.(mmscfd)	5	5	4	3	4	0	0	0	0	0	0	0	4		4	3	5
Field : Sangu																	
Sangu-1	0	0	0	0	0	0	0	0	0	0	0	0	0	116,191	0	0	0
Sangu-3z	0	0	0	0	0	0	0	0	0	0	0	0	0	131,796	0	0	0
Sangu-4	0	0	0	0	0	0	0	0	0	0	0	0	0	87,280			
Sangu-5	0	0	0	0	0	0	0	0	0	0	0	0	0	61,674			
Sangu-7	0	0	0	0	0	0	0	0	0	0	0	0	0	18,202			
Sangu-8	0	0	0	0	0	0	0	0	0	0	0	0	0	37,619			
Sangu-9	0	0	0	0	0	0	0	0	0	0	0	0	0	30,638	0	0	0
Sangu-10	Production Suspended												0				
Sangu-11	0	0	0	0	0	0	0	0	0	0	0	0	0	6,067	0	0	0
Field Total:	0	0	0	0	0	0	0	0	0	0	0	0	0	489,467	0	0	0
Daily Avg.(mmscfd)	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0
Field : Semutang																	
Semutang-5													0	12,311	0	3	104
Semutang-6	20	19	22	21	23								105	1,977	261	290	204
Field Total:	20	19	22	21	23	0	0	0	0	0	0	0	105	14,289	261	293	308
Daily Avg.(mmscfd)	1	1	1	1	1	0	0	0	0	0	0	0	1		1	1	1

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Figures in mmscf

Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2022	2021	2020
Field : Shahbazpur																	
Shahbazpur-1	182	63	76	0	0								321	22,988	134	48	254
Shahbazpur-2	545	402	214	0	0								1,161	36,605	6,906	6,132	5,129
Shahbazpur-3	442	380	508	607	435								2,371	41,849	6,663	7,520	6,301
Shahbazpur-4	674	546	644	687	549								3,100	37,609	7,381	5,987	2,374
East 1	532	500	236	0	411								1,679	3,327	1,648	0	0
Field Total:	2,375	1,891	1,677	1,294	1,395	0	0	0	0	0	0	0	8,632	142,379	21,083	19,686	14,058
Daily Avg.(mmscfd)	77	68	54	43	45	0	0	0	0	0	0	0	57		58	54	38
Field Srikail																	
Srikail-2	276	248	246	221	239								1,230	55,219	3,326	2,981	4,450
Srikail-3	190	152	106	76	95								619	46,944	2,266	1,880	3,360
Srikail-4	614	560	496	441	517								2,628	31,070	7,102	7,309	2,561
East 1	194	171	187	175	186								914	5,352	2,584	1,854	
Field Total:	1,274	1,131	1,036	913	1,038	0	0	0	0	0	0	0	5,391	138,586	15,279	14,024	10,371
Daily Avg.(mmscfd)	41	40	33	30	33	0	0	0	0	0	0	0	36		42	33	28
Field : Sundalpur																	
Sundalpur -1													0	9,809	0	0	0
Sundalpur -2	238	223	250	246	250								1,208	14,170	2,813	2,752	2,649
Field Total:	238	223	250	246	250	0	0	0	0	0	0	0	1,208	23,979	2,813	2,752	2,649
Daily Avg.(mmscfd)	8	8	8	8	8	0	0	0	0	0	0	0	8		8	8	7
Field : Sylhet																	
Sylhet-3	Production Suspended													89,032			
Sylhet-6	Production Suspended													91,748			
Sylhet-7	22	20	22	20	18								102	31,357	307	1,207	1,377
Surma-1	26	16	16	15	16								89	7,120	503	0	0
Sylhet-9	120	114	128	120	135								617	2,516	1,381	518	
Field Total:	168	150	165	155	169	0	0	0	0	0	0	0	808	221,773	2,192	1,207	1,377
Daily Avg.(mmscfd)	5	5	5	5	5	0	0	0	0	0	0	0	5		6	3	4
Field : Titas																	
Titas-1	511	456	494	442	510								2,411	466,191	5,838	6,039	5,626
Titas-2	718	637	685	584	701								3,325	476,711	8,452	9,335	9,217

Monthly Production by Field and Well upto May 2023



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Figures in mmscf

Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2022	2021	2020
Titas-3	0	0	0	0	0								0	314,888	0	0	0
Titas-4	780	714	786	684	800								3,764	413,257	9,122	9,551	9,356
Titas-5	817	740	822	698	817								3,894	473,051	9,770	9,889	9,526
Titas-6	817	760	808	635	782								3,802	405,777	10,079	9,754	9,401
Titas-7	711	650	714	593	701								3,369	373,103	8,312	4,528	1,784
Titas-8	565	522	588	489	563								2,727	299,547	6,649	6,569	5,115
Titas-9	521	459	500	418	516								2,414	303,658	6,380	6,404	5,770
Titas-10	652	573	638	528	638								3,029	232,805	7,998	7,512	7,397
Titas-11	702	634	696	664	678								3,375	284,631	8,511	7,571	9,440
Titas-12	462	413	458	441	461								2,236	123,233	5,192	4,363	5,428
Titas-13	0	0	0	0	0								0	194,541	0	0	0
Titas-14	0	0	0	0	0								0	163,216	0	2,195	4,966
Titas-15	265	213	159	121	113								871	155,516	2,653	3,194	4,306
Titas-16	585	546	605	498	580								2,815	176,160	6,781	6,637	6,373
Titas-17	380	335	326	299	310								1,649	60,916	4,551	4,450	4,969
Titas-18	465	406	393	369	393								2,026	61,629	5,227	5,093	5,166
Titas-19	527	505	550	447	499								2,528	51,801	5,690	5,187	4,754
Titas-20	306	261	258	276	289								1,391	35,278	3,622	4,031	3,817
Titas-21	279	281	251	255	274								1,340	22,895	3,375	3,020	2,892
Titas-22	0	0	0	0	0								0	30,349	0	362	2,436
Titas-27	487	423	427	399	436								2,173	53,267	6,002	5,418	5,233
Titas-23	543	506	581	557	571								2,758	35,365	5,880	6,314	5,328
Titas-24	0	0	0	0	0								0	9,481	462	0	1,238
Titas-25	478	423	482	483	454								2,321	37,711	5,889	5,439	5,424
Titas-26	789	716	791	756	788								3,841	58,838	8,956	9,188	8,961
Field Total:	12,362	11,173	12,013	10,636	11,875	0	0	0	0	0	0	0	58,058	5,313,815	145,392	142,044	143,923
Daily Avg.(mmscfd)	399	399	388	355	383	0	0	0	0	0	0	0	384		398	389	393
Field :	Begumganj																
Begumganj-3	252	227	251	242	255								1,227	12,481	2,976	2,719	1,940
Field Total:	252	227	251	242	255	0	0	0	0	0	0	0	1,227	12,481	2,976	2,719	1,940
Daily Avg.(mmscfd)	8	8	8	8	8	0	0	0	0	0	0	0	8		8	7	5
Field :	Rupganj																
Rupganj-1	0	0	0	0	0	0	0	0	0	0	0	0	0	679	0	0	0

Monthly Production by Field and Well upto May 2023



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Figures in mmscf

Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2022	2021	2020
Field Total:	0	0	0	0	0	0	0	0	0	0	0	0	0	679	0	0	0
Daily Avg.(mmscfd)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Grand Total (in Bcf)	69.38	62.16	67.50	60.38	66.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	325.4	20,291.08	828.2	858.5	875.1
Daily Avg.(mmscfd)	2,238	2,220	2,177	2,013	2,129	0	0	0	0	0	0	0	2,155	2,269	2,352	2,391	2,391

Monthly Condensate Production by Fields upto May 2023



Field Name	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative 000' bbl	2022	2021	2020	
Bakhrabad	1,372	1,110	1,311	1,176	1,181								6,150	1,081	14,234	14,882	18,004	
Daily Avg.	44	40	42	39	38	0	0	0	0	0	0	0	41		39	41	49	
Bangura	4,830	4,270	4,519	3,693	4,241								21,553	1,411	49,145	75,148	95,394	
Daily Avg.	156	153	146	123	137	0	0	0	0	0	0	0	143		135	206	261	
Beani Bazar	7,447	6,602	7,068	6,727	6,874								34,718	1,780	40,093	41,982	46,061	
Daily Avg.	240	236	228	224	222	0	0	27	0	0	0	0	230		110	115	126	
Bibiyana	202,652	172,809	196,670	166,711	192,336								931,178	31,656	1,647,046	2,048,709	2,780,633	
Daily Avg.	6,537	6,172	6,344	5,557	6,204	0	0	0	0	0	0	0	6,167		4,512	5,613	7,597	
Chattak	0	0	0	0	0	0	0	0	0	0	0	0	0	4	0	0	0	
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0	
Fenchuganj	168	120	165	111	110								674	122	2,396	2,460	527	
Daily Avg.	5	4	5	4	4	0	0	0	0	0	0	0	4		7	7	1	
Feni	0	0	0	0	0	0	0	0	0	0	0	0	0	110	0	0	0	
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0	
Habiganj	250	175	177	178	207								987	150	2,705	3,416	5,510	
Daily Avg.	8	6	6	6	7	0	0	0	0	0	0	0	7		7	9	15	
Jalalabad	26,767	23,093	24,081	21,751	25,507								121,199	11,621	329,117	346,435	367,161	
Daily Avg.	863	825	777	725	823	0	0	0	0	0	0	0	803		902	949	1,003	
Kailas Tila	12,473	10,800	11,780	11,366	11,217								57,636	8,476	149,408	126,611	177,210	
Daily Avg.	402	386	380	379	362	0	0	0	0	0	0	0	382		409	347	484	
Kamta	Production Suspended										0	0		4				
Daily Avg.	0										0	0		0		0	0	0
Meghna	181	152	176	188	204								901	131	3,491	5,456	6,652	
Daily Avg.	6	5	6	6	7	0	0	0	0	0	0	0	6		10	15	18	
Moulavi Bazar	44	36	40	39	52								211	121	995	847	1,262	
Daily Avg.	1	1	1	1	2	0	0	0	0	0	0	0	1		3	2	3	
Narshingdi	1,151	1,037	1,013	944	1,002								5,147	480	14,905	14,370	13,907	

Monthly Condensate Production by Fields upto May 2023

Field Name	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative 000' bbl	2022	2021	2020
Daily Avg.	37	37	33	31	32	0	0	0	0	0	0	0	34		41	39	38
Rashidpur	1,202	1,119	1,228	1,155	1,198								5,902	842	14,105	14,274	15,049
Daily Avg.	39	40	40	39	39	0	0	0	0	0	0	0	39		39	39	41
Saldanadi	70	56	54	56	53								289	60	585	118	240
Daily Avg.	2	2	2	2	2	0	0	0	0	0	0	0	2		2	0	1
Sangu	0	0	0	0	0	0	0	0	0	0	0	0	0	37	0	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0
Semutang	0	0	0	0	0	0	0	0	0	0	0	0	0	5	0	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0
Shahbazpur	255	239	236	165	150								1,045	16	2,640	2,655	1,839
Daily Avg.	8	9	8	6	5	0	0	0	0	0	0	0	7		7	7	5
Srikail	5,592	4,372	4,247	3,442	4,259								21,912	330	63,152	61,474	21,213
Daily Avg.	180	156	137	115	137	0	0	0	0	0	0	0	145		173	168	58
Sundalpur	10	10	11	11	11								53	1	152	121	89
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0
Sylhet	1,159	1,027	1,089	983	843								5,101	844	13,919	10,261	8,982
Daily Avg.	37	37	35	33	27	0	0	0	0	0	0	0	34		38	28	25
Titas	9,744	8,313	8,719	8,562	10,005								45,343	5,753	115,793	108,670	117,408
Daily Avg.	314	297	281	285	323	0	0	0	0	0	0	0	300		317	298	321
Begumganj	68	64	68	62	84								346	3	814	831	380
Daily Avg.	2	2	0	0	0	0	0	0	0	0	0	0	2		2	2	1
Rupganj	0	0	0	0	0	0	0	0	0	0	0	0	0	1	0	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0
Total (000'bbl)	275	235	263	227	260	0	0	0	0	0	0	0	1,260	65,040	2,465	2,879	3,678
Daily Avg. (000'bbl)	8.9	8.4	8.5	7.6	8.4	0	0.0	0.0	0.0	0.0	0	0	8		6.8	7.9	10.0

Note: Historical condensate figure of Sangu available from 2006. Sylhet available from August 1964

Monthly Water Production by Fields in May 2023



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Field Name	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	2022	2,021
Bakhrabad	7,168	6,695	7,869	7,948	8,318								37,998	41,667	23,532
Daily Avg.	231	239	254	265	268	0	0	0	0	0	0	0	252	114	64
Bangura	3,188	2,788	3,038	2,614	3,078								14,706	228,414	247,538
Daily Avg.	103	100	98	87	99	0	0	0	0	0	0	0	97	626	678
Beani Bazar	21,352	19,232	21,227	20,897	21,576								104,284	227,536	202,439
Daily Avg.	689	687	685	697	696	0	0	0	0	0	0	0	691	623	555
Bibiyana	23,666	22,304	24,852	23,096	24,722								118,640	300,138	211,873
Daily Avg.	763	797	802	770	797	0	0	0	0	0	0	0	786	822	580
Chattak	0	0	0	0	0	0	0	0	0	0	0	0			
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Fenchuganj	3,870	2,886	3,335	3,681	4,106								17,878	40,238	22,412
Daily Avg.	125	103	108	123	132	0	0	0	0	0	0	0	118	110	61
Feni	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Habiganj	7,098	6,371	7,133	7,133	8,745								36,480	76,382	40,135
Daily Avg.	229	228	230	238	282	0	0	0	0	0	0	0	242	209	110
Jalalabad	1,371	1,904	2,097	1,842	1,172								8,386	46,828	63,469
Daily Avg.	44	68	68	61	38	0	0	0	0	0	0	0	56	128	174
Kailas Tila	34,680	36,989	44,571	43,895	48,493								208,628	166,147	145,547
Daily Avg.	1,119	1,321	1,438	1,463	1,564	0	0	0	0	0	0	0	1,382	455	399
Kamta	0	0	0	0	0	0	0	0	0	0	0	0			
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Meghna	8,272	7,704	8,550	8,439	8,835								41,800	85,545	22,459
Daily Avg.	267	275	276	281	285	0	0	0	0	0	0	0	277	234	62
Moulavi Baz	274	214	242	237	274								1,241	3,396	2,559
Daily Avg.	9	8	8	8	9	0	0	0	0	0	0	0	8	9	7
Narshingdi	906	822	897	812	901								4,338	11,738	10,185
Daily Avg.	29	29	29	27	29	0	0	0	0	0	0	0	29	32	28
Rashidpur	21,024	19,881	22,380	21,654	22,379								107,318	236,678	237,280
Daily Avg.	678	710	722	722	722	0	0	0	0	0	0	0	711	648	650
Saldanadi	139	106	114	99	111								569	1,564	1,169
Daily Avg.	4	4	4	3	4	0	0	0	0	0	0	0	4	4	3

Monthly Water Production by Fields in May 2023



HYDROCARBON UNIT
Energy & Mineral Resources Division

Field Name	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	2022	2,021
Sangu	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Daily Avg	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Semutang	3,813	3,516	3,973	3,923	4,456								19,681	35,265	1,175
Daily Avg	123	126	128	131	144	0	0	0	0	0	0	0	130	97	3
Shahbazpur	2,903	2,331	2,072	1,595	1,729								10,630	27,855	24,246
Daily Avg.	94	83	67	53	56	0	0	0	0	0	0	0	70	76	66
Srikail	1,959	1,703	1,631	1,357	1,574								8,224	19,797	15,601
Daily Avg.	63	61	53	45	51	0	0	0	0	0	0	0	54	54	43
Sundalpur	41	40	44	45	45								215	541	481
Daily Avg.	1	1	1	2	1	0	0	0	0	0	0	0	1	1	1
Sylhet	16,383	14,808	16,402	15,834	16,215								79,642	176,282	139,166
Daily Avg.	528	529	529	528	523	0	0	0	0	0	0	0	527	483	381
Titas	19,903	17,281	16,226	13,881	15,251								82,542	210,230	213,927
Daily Avg.	642	617	523	463	492	0	0	0	0	0	0	0	547	576	586
Begumganj	86	76	87	74	70								393	1,024	962
Daily Avg.	3	3	3	2	2	0	0	0	0	0	0	0	3	3	3
Rupganj	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total (000'b	178,096	167,651	186,740	179,056	192,051	0	0	0	0	0	0	0	903,594	1,937,265	1,626,156
Daily Avg. (000'bbl)	5,745	5,988	6,024	5,969	6,195	0	0	0	0	0	0	0	5,984	5,308	4,455

Conditions of Field and Well upto May 2023



Well	company	well type	Discovery	production start	Drilled depth (ft)	Pressure	Pressure type	Completion Zone
Field : Bakharabad								
BKB-1	BGFCL	Vertical	1969	June, 1969	9309		FWHP	J
BKB-2	BGFCL	Directional	1969	October, 1981	7496	248-274	FWHP	G
BKB-3	BGFCL	Directional	1969	April, 1982	9339	356-412	FWHP	G
BKB-4	BGFCL	Directional	1969	June, 1982	9430			D
BKB-5	BGFCL	Directional	1969	Sept, 1982	9675	1555-1646	FWHP	B
BKB-6	BGFCL	Directional	1969	March, 1989	8785			J
BKB-7	BGFCL	Directional	1969	July, 1989	8605		FWHP	J
BKB-8	BGFCL	Directional	1969	Sept, 1989	8840	490-523	FWHP	J
BKB-9	BGFCL	Vertical	1969	August, 2013	8318	1005-1097	FWHP	G
BKB-10	BGFCL	Directional	1969	June, 2016	9291	1010-1102	FWHP	K
Field : Bangura								
Bangura-1	Tullow		2004			887-940	FWHP	D
Bangura-2	Tullow		2004			587-685	FWHP	D/E
Bangura-3	Tullow		2004			719-789	FWHP	D
Bangura-6	Tullow		2004			708-780	FWHP	D
Bangura-5	Tullow		2004			579-621	FWHP	D
Field : Beani Bazar								
BB-1	SGFL		1981	July, 1999	13480	580-620	SIWHP	Upper
BB-2	SGFL		1981	July, 1999	12048	3210-3220	FWHP	Upper
Field : Bibiyana								
BY-1	Chevron		1998			1547-2007	FWHP	BB60, BB66
BY-2	Chevron		1998			1313-1390	FWHP	BB60, BH20A, BH20E
BY-3	Chevron		1998			1363-1403	FWHP	BB70
BY-4	Chevron		1998			1330-1390	FWHP	BH10
BY-5	Chevron		1998			1254-1299	FWHP	BH20A, BH20B, BH20C, BH20D
BY-6	Chevron		1998			1250-1486	FWHP	BB70
BY-7	Chevron		1998			1454-1566	FWHP	BH10
BY-8	Chevron		1998			1270-1297	FWHP	BH20A, BH20B
BY-9	Chevron		1998			1243-1273	FWHP	BH10
BY-10	Chevron		1998			1465-1533	FWHP	BB60
BY-11	Chevron		1998			1260-1284	FWHP	BH20A, BH20B
BY-12	Chevron		1998			1259-1332	FWHP	BB70
BY-13	Chevron		1998			1300-1356	FWHP	BH20A, BH20B
BY-14	Chevron		1998			1342-1632	FWHP	BH20A, BH20B
BY-15	Chevron		1998			2189-2240	FWHP	BB60
BY-16	Chevron		1998			1381-1644	FWHP	BH10, BH20D

Conditions of Field and Well upto May 2023



Well	company	well type	Discovery	production start	Drilled depth (ft)	Pressure	Pressure type	Completion Zone
BY-17	<i>Chevron</i>		<i>1998</i>			<i>2104-2229</i>	<i>FWHP</i>	<i>BB60</i>
BY-18	<i>Chevron</i>		<i>1998</i>			<i>1904-2218</i>	<i>FWHP</i>	<i>BB60</i>
BY-19	<i>Chevron</i>		<i>1998</i>			<i>1354-1477</i>	<i>FWHP</i>	<i>BH10, BH20A</i>
BY-20	<i>Chevron</i>		<i>1998</i>			<i>1248-1262</i>	<i>FWHP</i>	<i>BH20D, BH20A, BH10</i>
BY-21	<i>Chevron</i>		<i>1998</i>			<i>1333-1348</i>	<i>FWHP</i>	<i>BH20A, BH20B, BH10</i>
BY-22	<i>Chevron</i>		<i>1998</i>			<i>1552-1586</i>	<i>FWHP</i>	<i>BB60</i>
BY-23	<i>Chevron</i>		<i>1998</i>			<i>1739-2021</i>	<i>FWHP</i>	<i>BH10, BH20A, BH20B, BH20C</i>
BY-24	<i>Chevron</i>		<i>1998</i>			<i>1337-2091</i>	<i>FWHP</i>	<i>BB60</i>
BY-25	<i>Chevron</i>		<i>1998</i>			<i>1728-1857</i>	<i>FWHP</i>	<i>BB60, BB66</i>
BY-26	<i>Chevron</i>		<i>1998</i>			<i>1877-2094</i>	<i>FWHP</i>	<i>BB60, BB64</i>
Field : Chattak								
Ch-1	SGFL		1959					
Field : Fenchuganj								
Fenchuganj-2	<i>BAPEX</i>		<i>1988</i>	<i>May, 2004</i>				
Fenchuganj-3	<i>BAPEX</i>		<i>1988</i>	<i>February, 2005</i>		<i>2004-2010</i>		<i>upper</i>
Fenchuganj-4	<i>BAPEX</i>		<i>1988</i>			<i>2037-2065</i>		
Field : Feni								
Feni-1	<i>BAPEX</i>		<i>1981</i>					
Feni-2	<i>BAPEX</i>		<i>1981</i>					
Feni-3	<i>BAPEX</i>		<i>1981</i>					
Feni-4	<i>BAPEX</i>		<i>1981</i>					
Feni-5	<i>BAPEX</i>		<i>1981</i>					
Field : Habiganj								
Hbj-1	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>Feb,1969</i>	<i>11500</i>		<i>FWHP</i>	<i>upper</i>
Hbj-2	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>Feb,1969</i>	<i>5100</i>		<i>FWHP</i>	<i>upper</i>
Hbj-3	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>July,1985</i>	<i>5282</i>	<i>1478-1486</i>	<i>FWHP</i>	<i>upper</i>
Hbj-4	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>May,1985</i>	<i>5249</i>	<i>1460-1467</i>	<i>FWHP</i>	<i>upper</i>
Hbj-5	<i>BGFCL</i>	<i>Directional</i>	<i>1963</i>	<i>Feb,1992</i>	<i>11552</i>	<i>1440-1446</i>	<i>FWHP</i>	<i>upper</i>
Hbj-6	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>Feb,1992</i>	<i>5515</i>	<i>1375-1379</i>	<i>FWHP</i>	<i>upper</i>
Hbj-7	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>April,2000</i>	<i>10236</i>	<i>1331-1139</i>	<i>FWHP</i>	<i>upper</i>
Hbj-8	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>May, 2000</i>	<i>5280</i>			<i>upper</i>
Hbj-9	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>July,1998</i>	<i>5249</i>			<i>upper</i>
Hbj-10	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>Apr, 2000</i>	<i>5133</i>	<i>1322-1331</i>	<i>FWHP</i>	<i>upper</i>
Hbj-11	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>February,2008</i>	<i>10499</i>	<i>1417-1423</i>	<i>FWHP</i>	<i>upper</i>
Field : Jalalabad								
JB-1	<i>Chevron</i>		<i>1989</i>			<i>1333-1436</i>	<i>FWHP</i>	<i>BB60, BB50</i>
JB-2	<i>Chevron</i>		<i>1989</i>			<i>1279-1294</i>	<i>FWHP</i>	<i>BB50, BB60</i>

Conditions of Field and Well upto May 2023



Well	company	well type	Discovery	production start	Drilled depth (ft)	Pressure	Pressure type	Completion Zone
JB-3	<i>Chevron</i>		<i>1989</i>			<i>1332-1375</i>	<i>FWHP</i>	<i>BB50, BB60</i>
JB-4	<i>Chevron</i>		<i>1989</i>			<i>1365-1425</i>	<i>FWHP</i>	<i>BB60</i>
JB-6	<i>Chevron</i>		<i>1989</i>			<i>1354-1362</i>	<i>FWHP</i>	<i>BB60, BB50</i>
JB-7	<i>Chevron</i>		<i>1989</i>			<i>1666-1679</i>	<i>FWHP</i>	<i>BB20</i>
JB-8	<i>Chevron</i>		<i>1989</i>			<i>1362-1370</i>	<i>FWHP</i>	<i>BB50, BB60</i>
Field : Kailas Tila								
KTL-1	<i>SGFL</i>		<i>1962</i>	<i>June, 1983</i>	<i>12417</i>	<i>0</i>	<i>SIWHP</i>	
KTL-2	<i>SGFL</i>		<i>1962</i>	<i>Feb, 1995</i>		<i>2225-2230</i>	<i>FWHP</i>	
KTL-3	<i>SGFL</i>		<i>1962</i>	<i>March, 1995</i>		<i>2470-2495</i>	<i>FWHP</i>	
KTL-4	<i>SGFL</i>		<i>1962</i>	<i>March, 1997</i>		<i>2360-2410</i>	<i>FWHP</i>	
KTL-5	<i>SGFL</i>		<i>1962</i>	<i>Sep, 2006</i>		<i>0</i>	<i>SIWHP</i>	
KTL-6	<i>SGFL</i>		<i>1962</i>	<i>Aug, 2007</i>		<i>2490-2495</i>	<i>FWHP</i>	
KTL-7	<i>SGFL</i>		<i>1962</i>			<i>0</i>	<i>SIWHP</i>	
Field : Kamta								
Kamta-1	<i>BGFCL</i>	<i>Vertical</i>	<i>1981</i>	<i>july,1982</i>	<i>11857</i>			<i>N/A</i>
Field : Meghna								
M-1	<i>BGFCL</i>	<i>Vertical</i>	<i>2004</i>	<i>july,1990</i>	<i>10069</i>	<i>1400-1450</i>	<i>FWHP</i>	<i>A,E,F & G</i>
Field : Moulavi Bazar								
MV Bazar-2	<i>Chevron</i>		<i>1997</i>			<i>800-820</i>	<i>FWHP</i>	<i>BB70</i>
MV Bazar-3	<i>Chevron</i>		<i>1997</i>			<i>800-820</i>	<i>FWHP</i>	<i>BB70</i>
MV Bazar-4	<i>Chevron</i>		<i>1997</i>			<i>946-952</i>	<i>FWHP</i>	<i>BB20</i>
MV Bazar-5	<i>Chevron</i>		<i>1997</i>			<i>0</i>	<i>SIWHP</i>	<i>BB60</i>
MV Bazar-6	<i>Chevron</i>		<i>1997</i>			<i>822-890</i>	<i>FWHP</i>	<i>BB20</i>
MV Bazar-7	<i>Chevron</i>		<i>1997</i>			<i>844-901</i>	<i>FWHP/SIWHP</i>	<i>BB20</i>
MV Bazar-9	<i>Chevron</i>		<i>1997</i>			<i>0</i>	<i>SIWHP</i>	<i>BB46, BB48, BB60</i>
Field : Narshingdi								
N-1	<i>BGFCL</i>	<i>vertical</i>	<i>1990</i>	<i>october,1990</i>	<i>11320</i>	<i>1143-1197</i>	<i>FWHP</i>	<i>BL</i>
N-2	<i>BGFCL</i>	<i>vertical</i>	<i>1990</i>	<i>february,2007</i>	<i>10778</i>	<i>1015-1097</i>	<i>FWHP</i>	<i>BL</i>
Field : Rashidpur								
RP-1	<i>SGFL</i>		<i>1960</i>			<i>1290-1291</i>	<i>FWHP</i>	<i>Upper</i>
RP-2	<i>SGFL</i>		<i>1960</i>			<i>73</i>	<i>SIWHP</i>	<i>Lower</i>
RP-3	<i>SGFL</i>		<i>1960</i>			<i>1548-1568</i>	<i>FWHP</i>	<i>Lower</i>
RP-4	<i>SGFL</i>		<i>1960</i>			<i>1450-1655</i>	<i>FWHP</i>	<i>Lower</i>
RP-5	<i>SGFL</i>		<i>1960</i>			<i>2291</i>	<i>SIWHP</i>	<i>Lower</i>
RP-6	<i>SGFL</i>		<i>1960</i>			<i>870</i>	<i>SIWHP</i>	<i>A</i>
RP-7	<i>SGFL</i>		<i>1960</i>			<i>1308-1338</i>	<i>FWHP</i>	<i>Lower</i>
RP-8	<i>SGFL</i>		<i>1960</i>			<i>1600-1625</i>	<i>FWHP</i>	<i>Upper</i>

Conditions of Field and Well upto May 2023



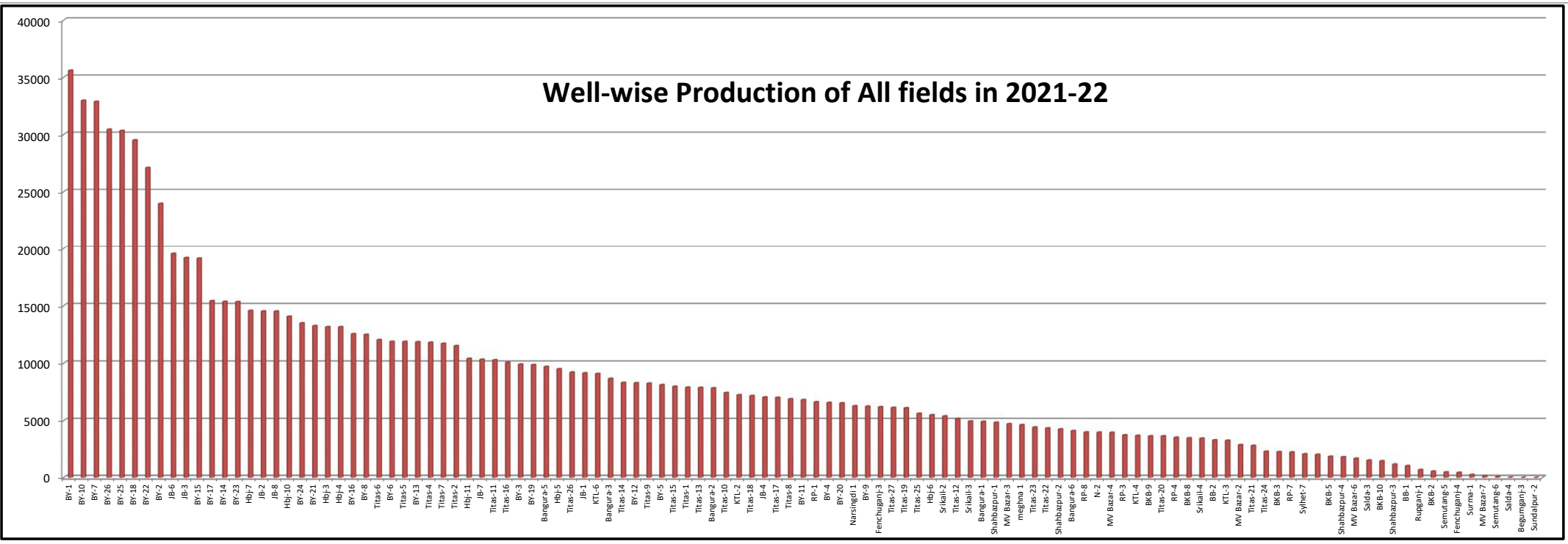
Well	company	well type	Discovery	production start	Drilled depth (ft)	Pressure	Pressure type	Completion Zone
Field :		Salda Nadi						
Salda-1	BAPEX		1995					
Salda-2	BAPEX		1995					
Salda-3	BAPEX	Directional	1995	February,2012		639-640,698-700		Upper/Lower
Salda-4	BAPEX		1995					
Field :		Sangu						
Sangu-1	BGFCL		1996					
Sangu-3z	BGFCL		1996					
Sangu-4	BGFCL		1996					
Sangu-5	BGFCL		1996					
Sangu-7	BGFCL		1996					
Sangu-8	BGFCL		1996					
Sangu-9	BGFCL		1996					
Sangu-10	BGFCL		1996					
Sangu-11	BGFCL		1996					
Field :		Semutang						
Semutang-5	BAPEX		1967			280-508		Lower Zone
Semutang-6	BAPEX		1967			750-1302		
Field :		Shahbazpur						
Shahbazpur-1	BAPEX		1995	May, 2009		2310-3543		Lower Zone
Shahbazpur-2	BAPEX		1995			3541-4133		Lower Zone
Shahbazpur-3	BAPEX		1995			4300		Upper Zone
Shahbazpur-4	BAPEX		1995			4250		Upper Zone
Field		Srikail						
Srikail-2	BAPEX		2012			990-1016		Upper & Lower D
Srikail-3	BAPEX		2012			981-1043		Upper & Lower D
Srikail-4	BAPEX		2012			1018-1068		Upper & Lower D
Field :		Sundalpur						
Sundalpur -1	BAPEX		2011					
Sundalpur -2	BAPEX		2011					
Field :		Sylhet						
Sylhet-3	SGFL		1955	Aug, 1958				
Sylhet-6	SGFL		1955	Aug, 1964		800-850	SIWHP	
Sylhet-7	SGFL		1955	Apr, 2005		1750-1820	FWHP	Lower Bokabil
Surma-1	SGFL		1955	June, 2010		230	SIWHP	C & D
Field :		Titas						

Conditions of Field and Well upto May 2023

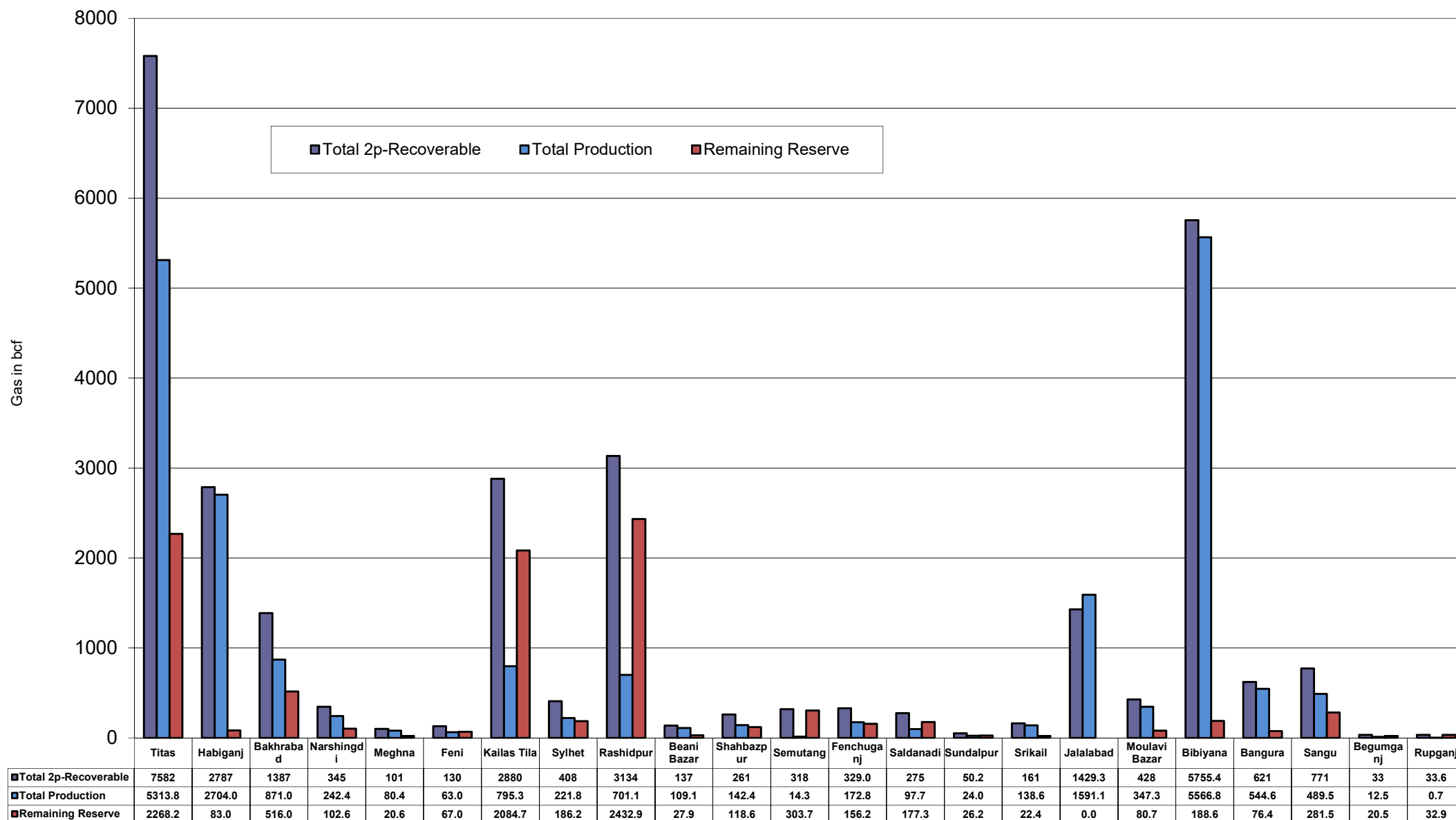


Well	company	well type	Discovery	production start	Drilled depth (ft)	Pressure	Pressure type	Completion Zone
Titas-1	BGFCL	vertical	1962	Mar,1969	12325	900-925	FWHP	A
Titas-2	BGFCL	vertical	1962	Fen,1969	10574	960-1020	FWHP	A
Titas-3	BGFCL	vertical	1962	sept,1969	9315	0	FWHP	A
Titas-4	BGFCL	vertical	1962	oct,1969	9350	1020-1070	FWHP	A
Titas-5	BGFCL	Directional	1962	jan,1981	10805	990-1035	FWHP	A
Titas-6	BGFCL	vertical	1962	Feb,1984	10072	1195-1225	FWHP	A
Titas-7	BGFCL	Directional	1962	July,1985	11006	1090-1160	FWHP	A
Titas-8	BGFCL	Directional	1962	sept,1985	11760	1000-1030	FWHP	B & C
Titas-9	BGFCL	Directional	1962	jan,1988	11893	1040-1085	FWHP	B & C
Titas-10	BGFCL	Directional	1962	may,1988	12139	1140-1180	FWHP	A
Titas-11	BGFCL	vertical	1962	Jun,1991	10462	1275-1310	FWHP	A
Titas-12	BGFCL	Directional	1962	July,2002	9873	1465-1500	FWHP	A
Titas-13	BGFCL	Directional	1962	June,2000	11487	1085-1115	FWHP	A
Titas-14	BGFCL	Directional	1962	June,2000	11004	1200-1250	FWHP	A
Titas-15	BGFCL	vertical	1962	may,2006	10446	0	FWHP	A
Titas-16	BGFCL	Directional	1962	dec,2005	11673	1205-1225	FWHP	A
Titas-17	BGFCL	vertical	1962	feb,2013	9424	1145-1175	FWHP	A
Titas-18	BGFCL	Directional	1962	august,2013	10932	1165-1190	FWHP	A
Titas-19	BGFCL	Directional	1962	may,2014	12730	1365-1415	FWHP	A
Titas-20	BGFCL	Directional	1962	oct,2013	11585	1370-1440	FWHP	A
Titas-21	BGFCL	Directional	1962	dec,2013	11631	1260-1285	FWHP	A
Titas-22	BGFCL	Directional	1962	march,2014	11926	990-1025	FWHP	A
Titas-27	BGFCL	Directional	1962	april,2014	10292	1245-1265	FWHP	A
Titas-23	BGFCL	Directional	1962	feb,2017	11988	2265-2340	FWHP	C
Titas-24	BGFCL	Directional	1962	oct,2016	12686	1120-1245	FWHP	C
Titas-25	BGFCL	vertical	1962	march,2016	11680	1300-1340	FWHP	A
Titas-26	BGFCL	Directional	1962	july,2016	12618	1840-1875	FWHP	C
Field : Begumganj								
Begumganj-3	BAPEX		1977					
Field : Rupganj								
Rupganj-1	BAPEX		2014			38-88		

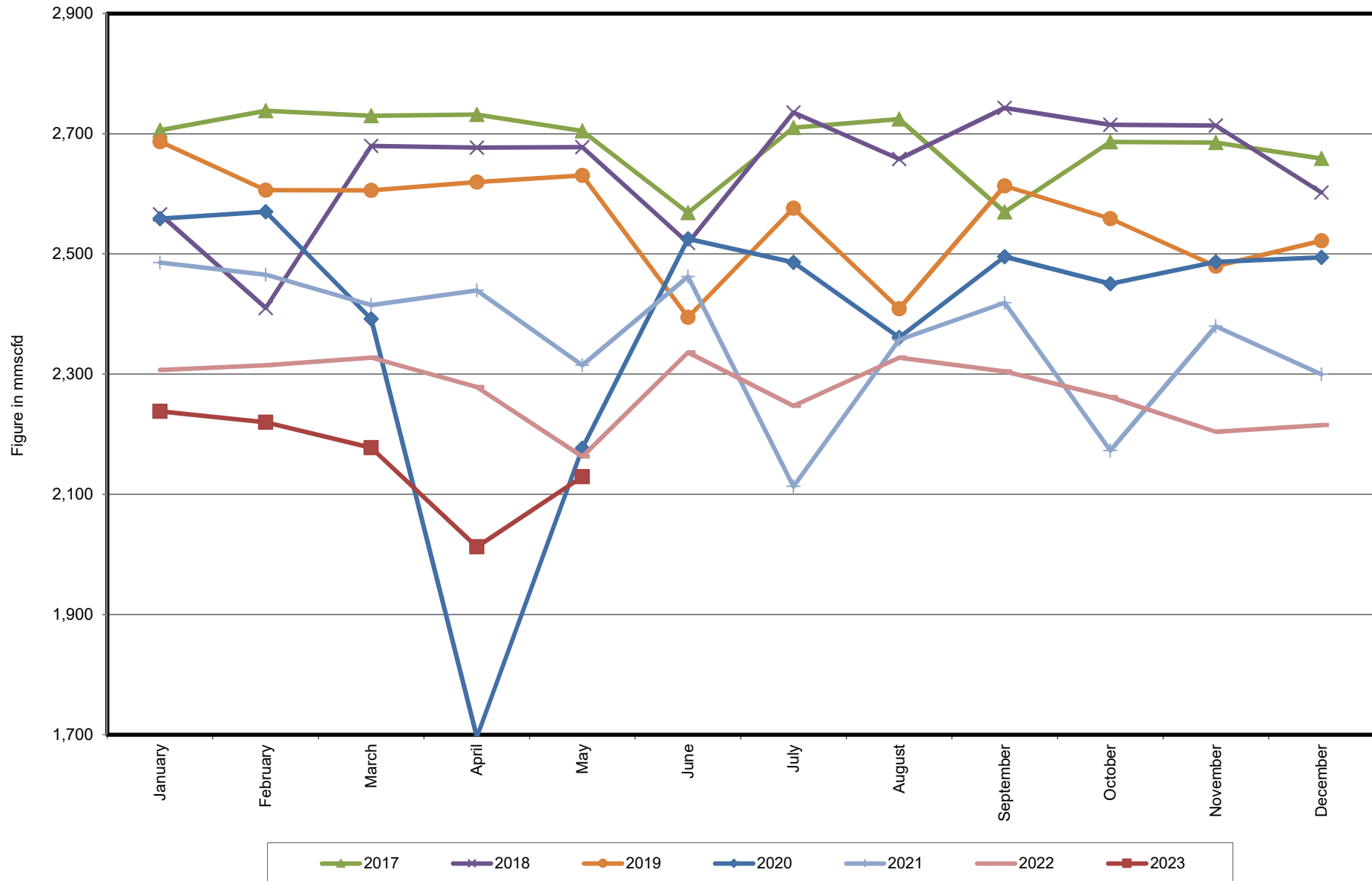
Well-wise Production of All fields in 2021-22



Reserve, Production and Remaining Reserve as of May 2023



Daily Avg. Production From January 2017 to May 2023



Field Wise Daily Avg. Production May 2023

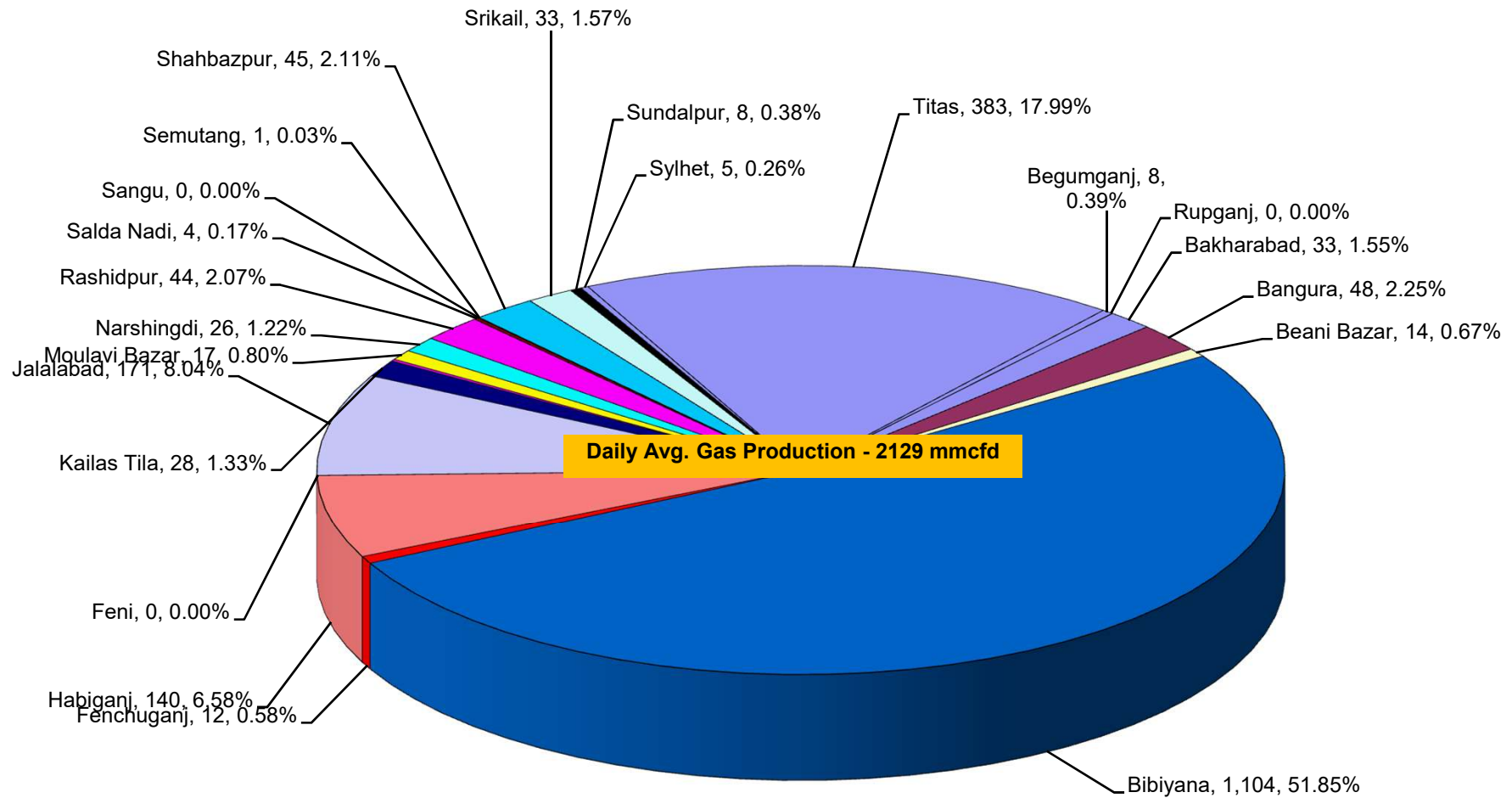
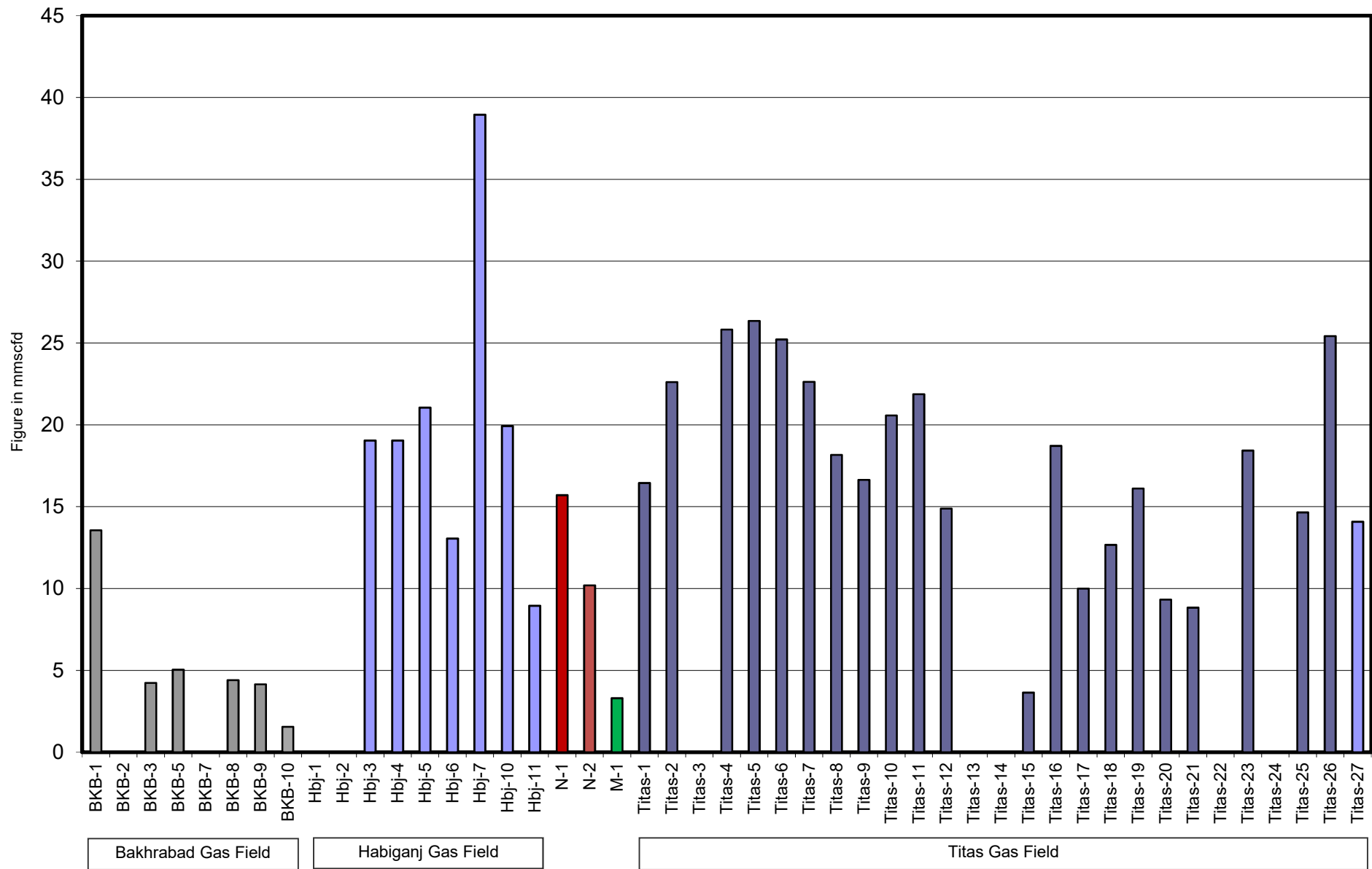
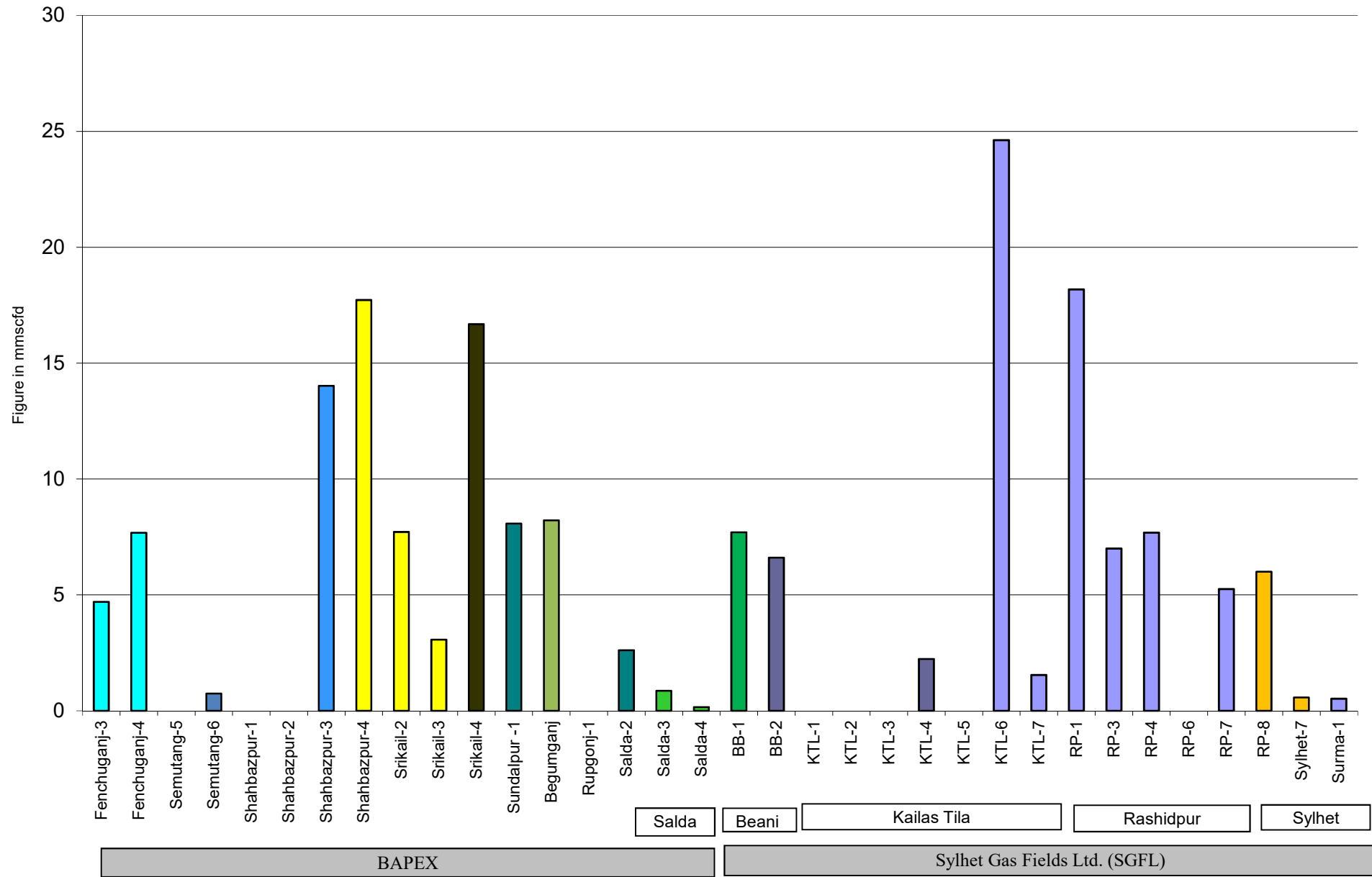


Figure in mmcf and % of total production

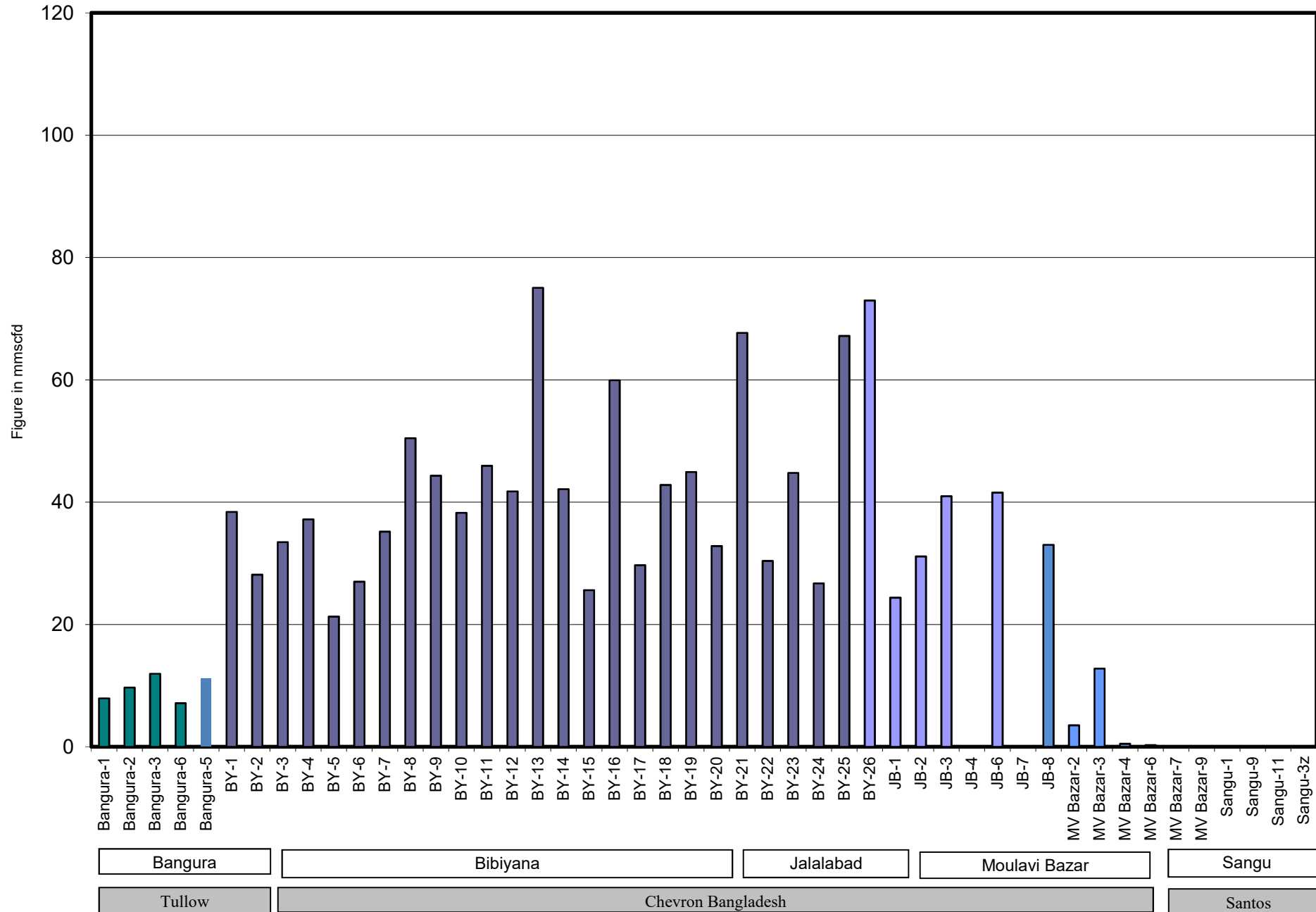
Wellwise Daily Avg. Production- BGFCL May 2023



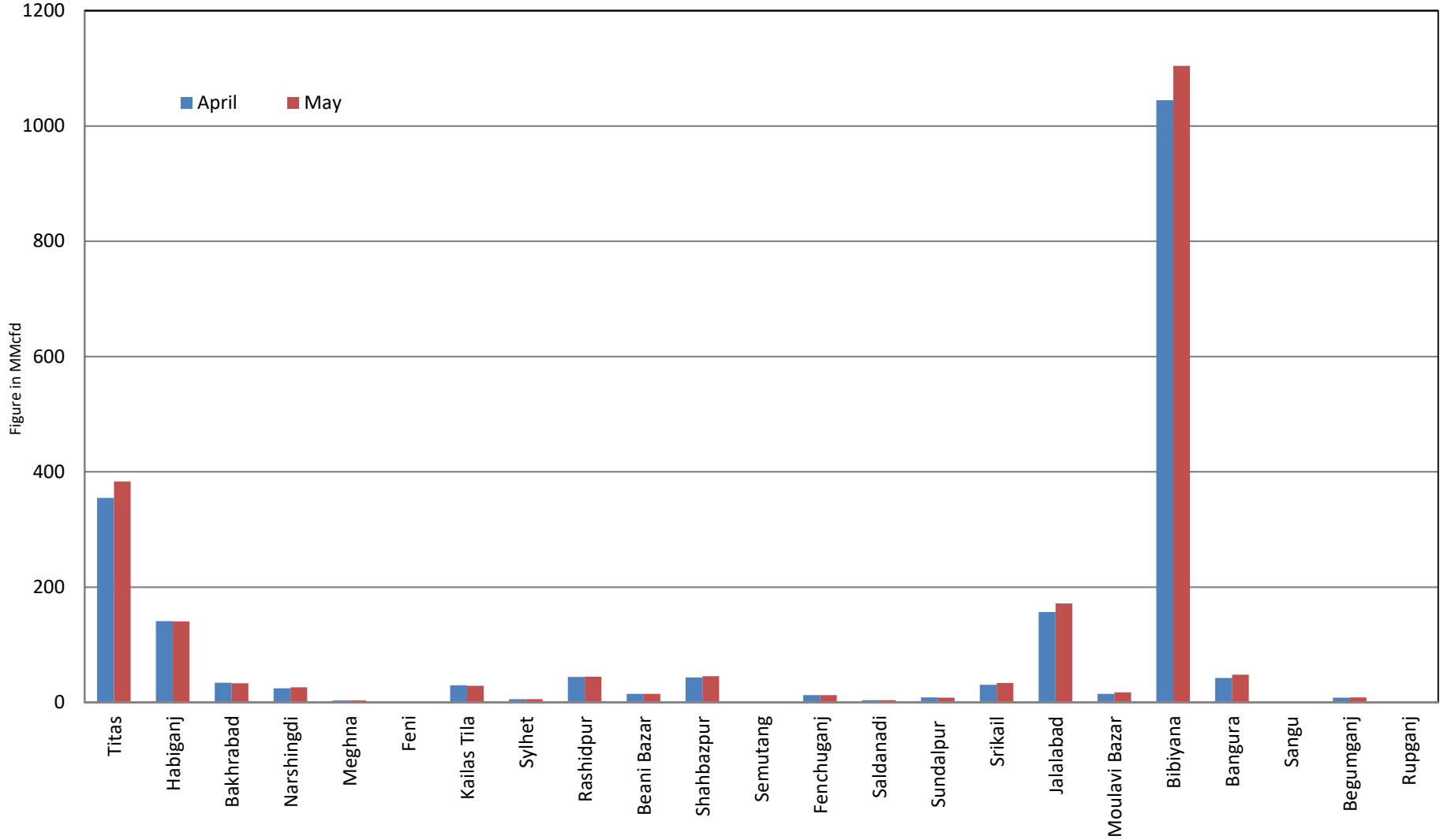
Wellwise Daily Avg. Production- Bapex and SGFL May 2023



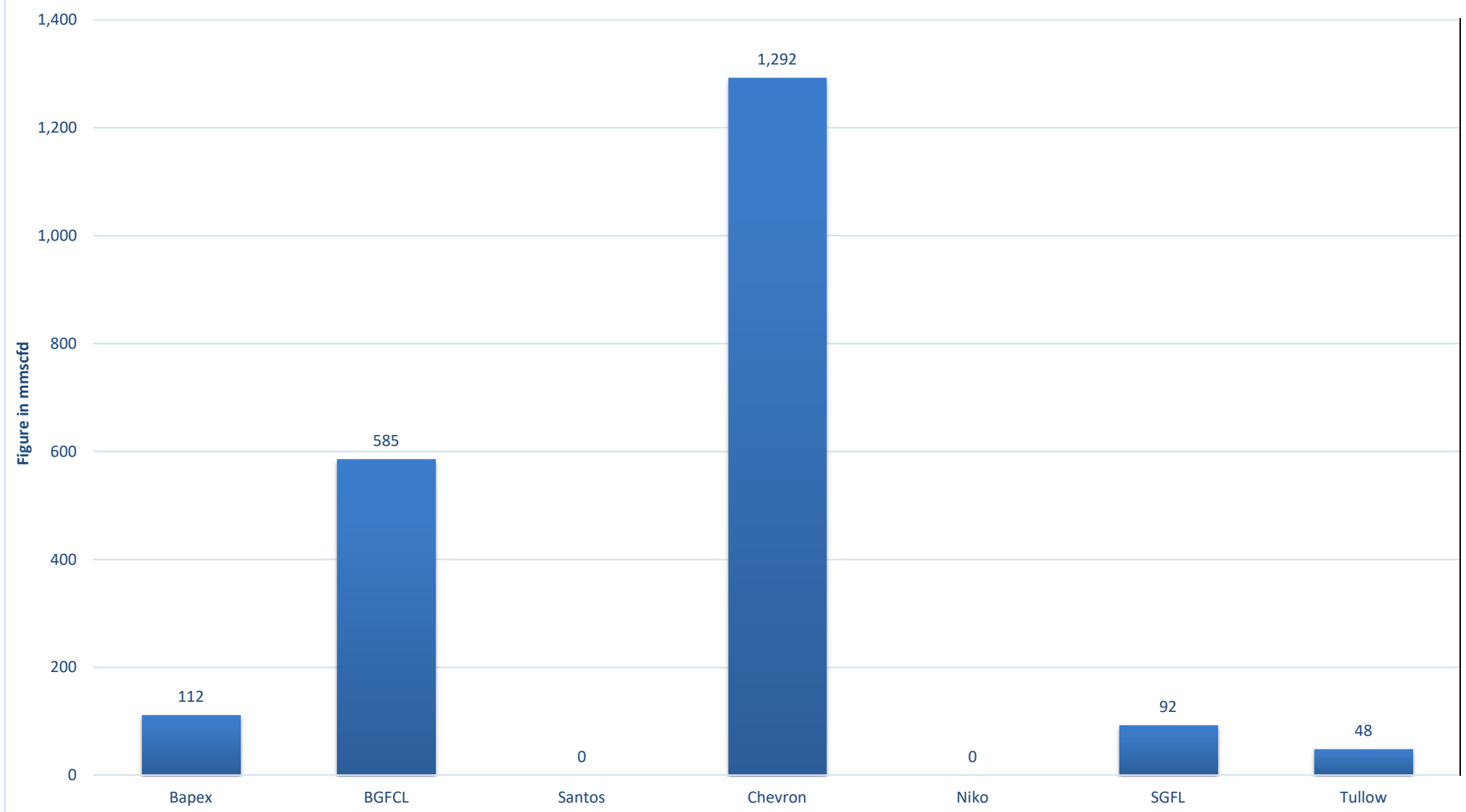
Wellwise Daily Avg. Production- IOC and JVA May 2023



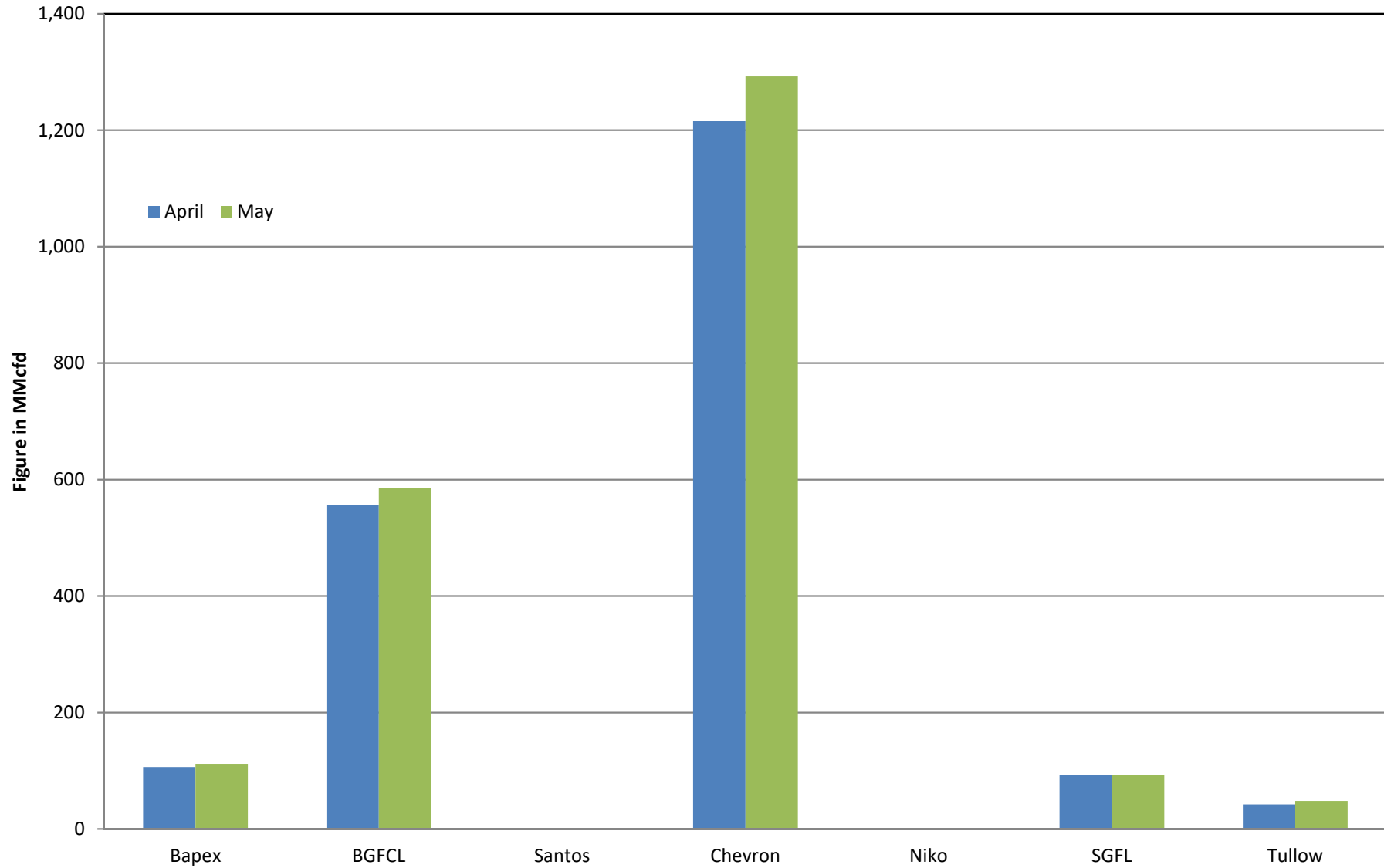
Comparison of fieldwise daily avg. Gas production between April 2023 & May 2023



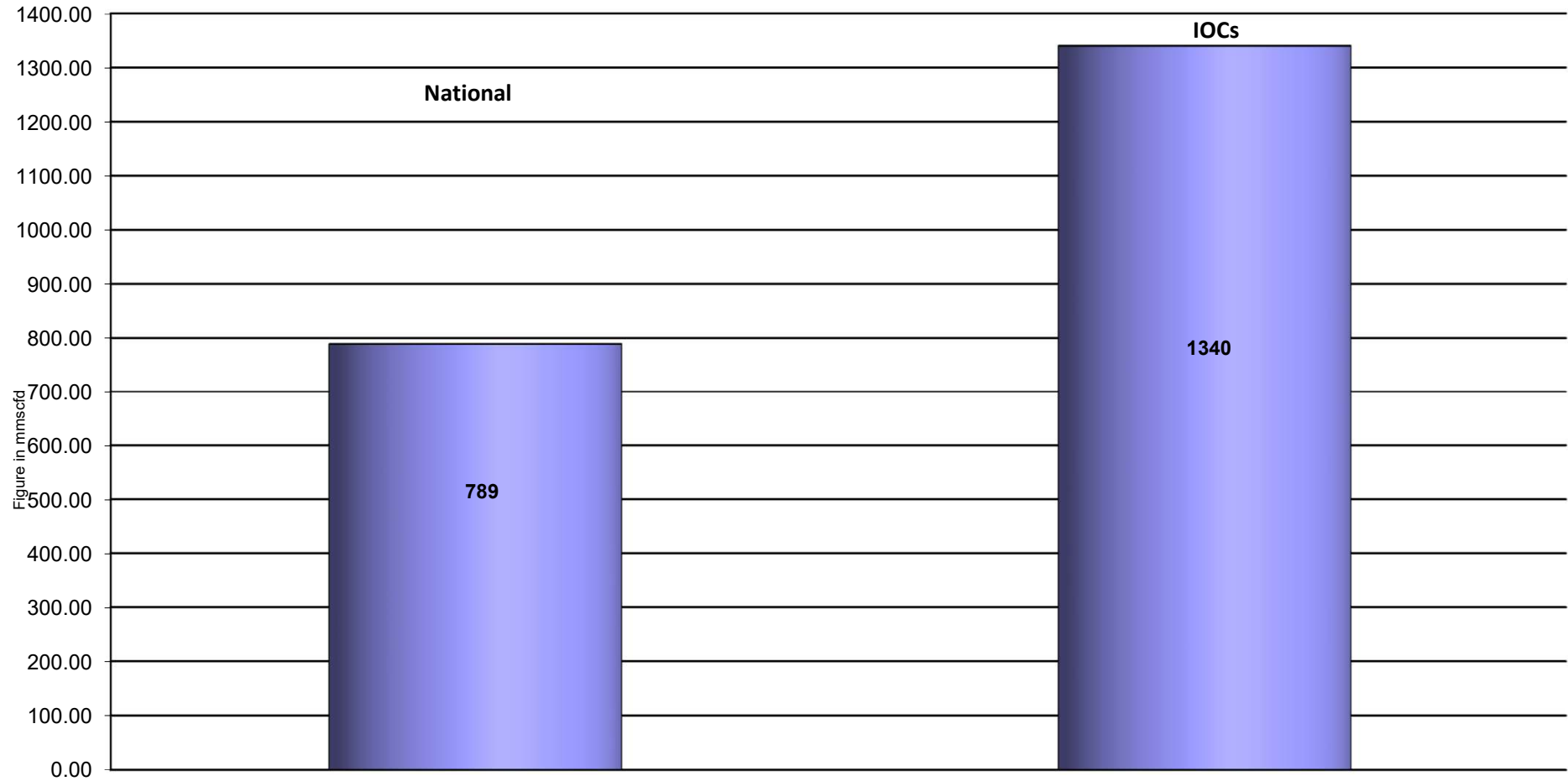
Daily Avg. Production by Operators May 2023



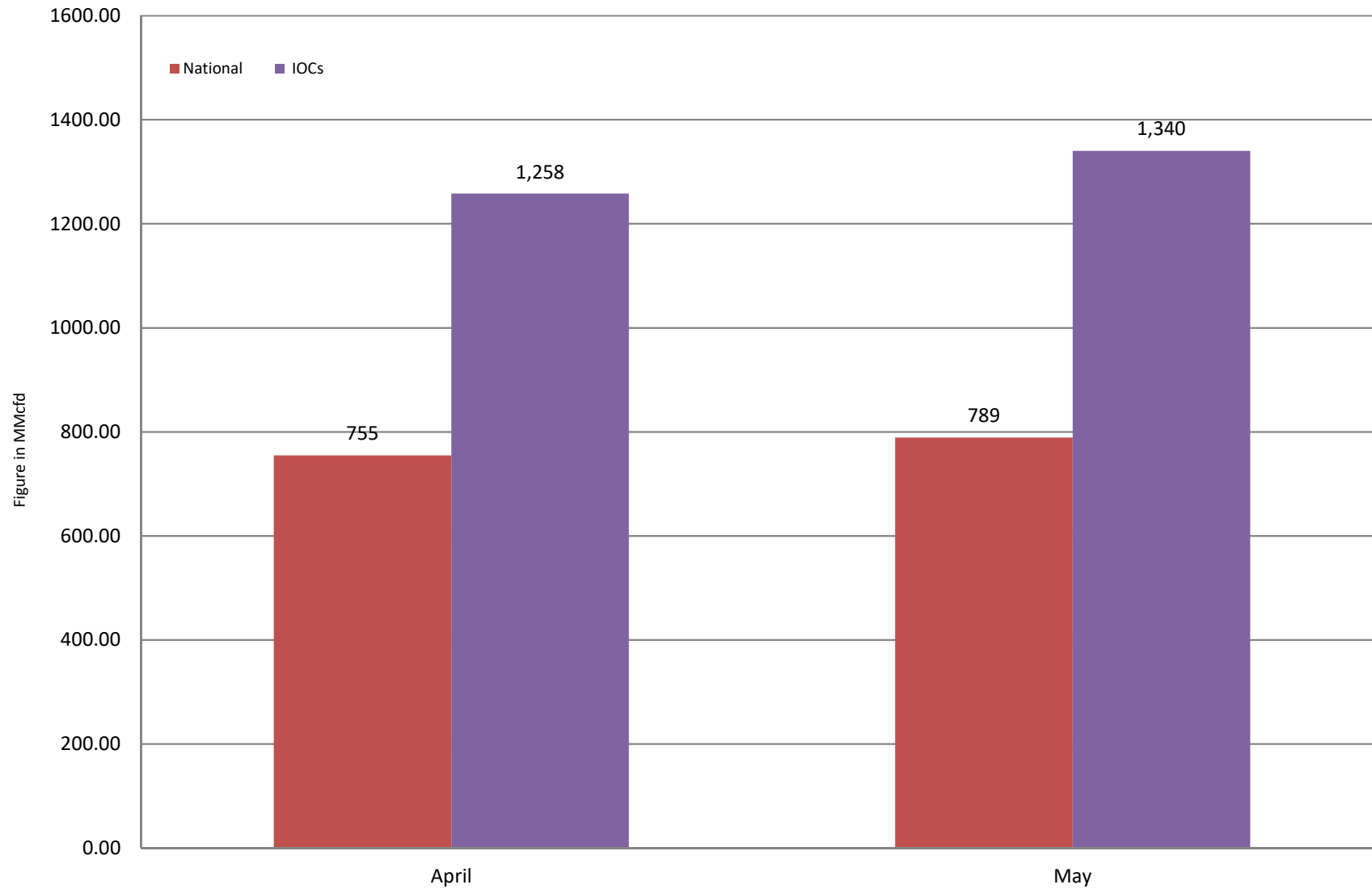
Comparison of operatorwise daily avg. Gas production between April 2023 & May 2023



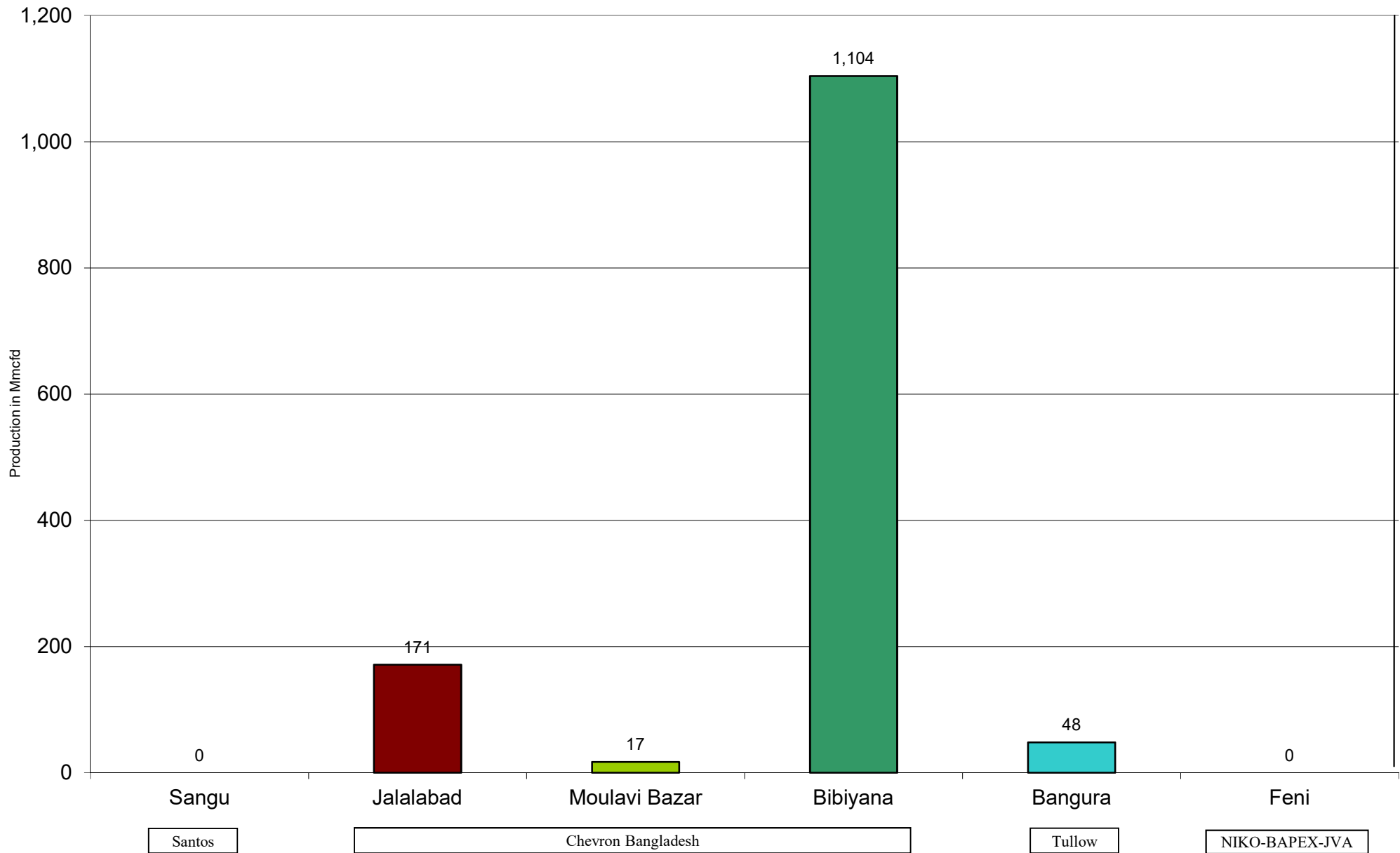
Daily Avg. Production - National Vs. IOCs May 2023



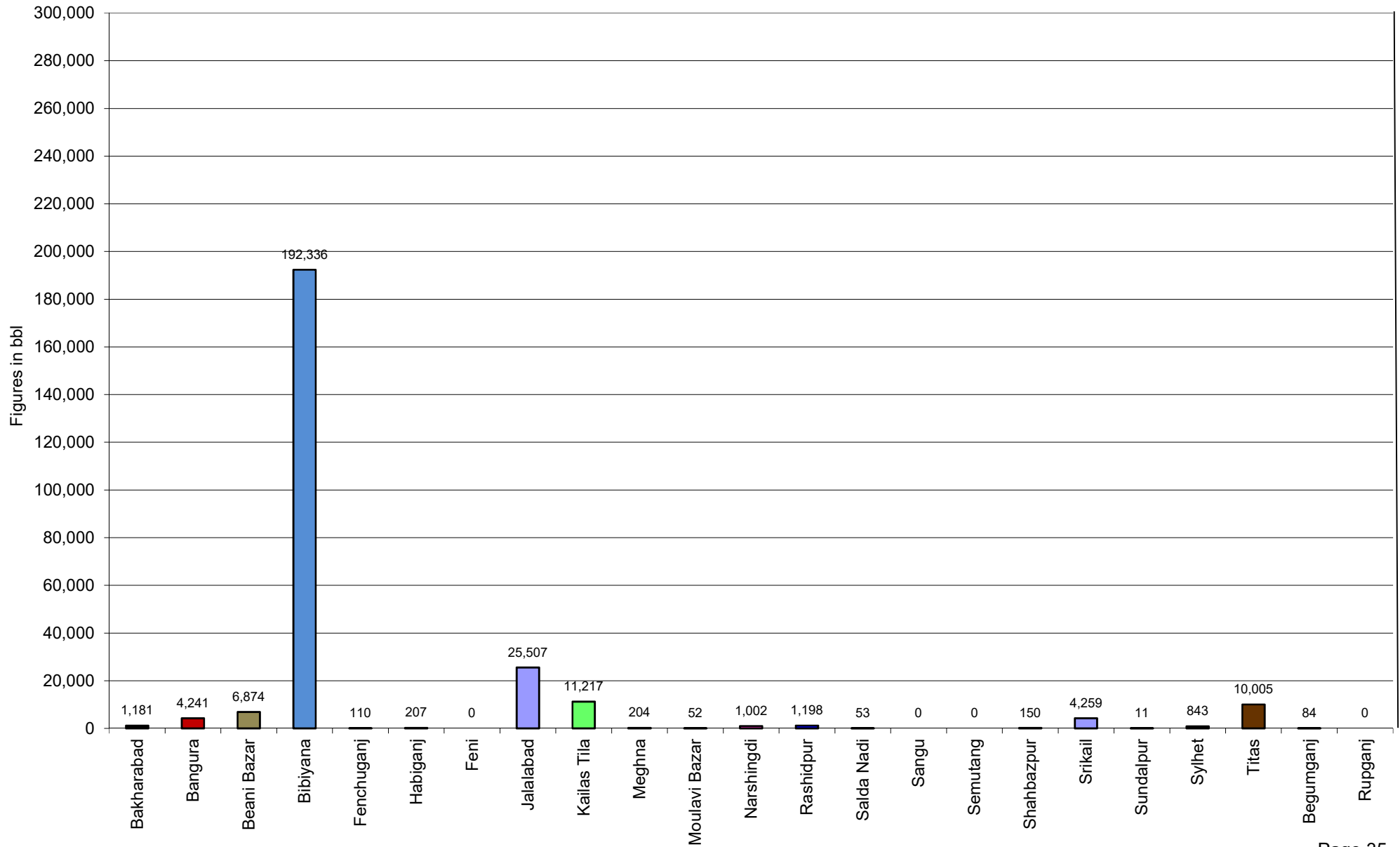
Comparison of daily avg. Gas production - National vs IOC's between April 2023 & May 2023



Daily Avg. Production - IOC and JVA May 2023



Monthly Condensate Production May 2023



Field wise Coal Reserve in Bangladesh

SI No.	Coal Basins	Proved (Mt)	Indicated (Mt)	Inferred (Mt)	Total (Mt)
1	Barapukuria	114.32	211.33	21.06+(43-64)*	346.71+(43-64)*
2	Phulbari	288	226	58	572
3	Khalashpir	-	297.57	225.92	523.49
4	Jamalganj	-	-	1053.9	1053.9
5	Dighipara	-	105	495	600
	Total	402.32	839.9	1896.88-1917.88	3139.10-3160.10

**Resources of VI Seam in second syncline areatowards SW of main basin,after Wardell Armstrong*

NOTE: Reserve Figure based on Coal Sector Development Strategy (Final), HCU,PwC

Summary of Reserve and Production of Barapukuria Coal Mine As of May 2023

Coal Initially Place (Proven + Probable)	346,710 kT	346.71 MT
Total Reserve of Seam VI	285,410 kT	285.41 MT
Recoverable from Seam VI Central part(Proven + Probable)	16,540 kT*	16.54 MT
Coal Production in May 2023	82.53 kT	0.08 MT
Cumulative Production as of May 2023	13,433 kT	13.43 MT
Remaining Reserve	3,107 kT	3.11 MT

NOTE: Reserve figure based on Mines and Minerals Development Report ,HCU PwC

*Figure from BCMCL, M/S Wardell Armstrong. According to Mines and Minerals Development Report ,HCU, PwC this figure is 64.8 Mt

Barapukuria Coal Mine-MPM and P Contract (BCMCL)
Measurement Record: Surface Belt Weigher
Measurement Period: May 2023

Day wise data	Consortium Daily Output (ton)	Consortium Cumulative Total	BCMCL Daily Output	BCMCL Cumulative Total	Remarks
1-May-2023	1,033.87	1,033.87	1,033.87	1,033.87	
2-May-2023	1,299.29	2,333.16	1,299.29	2,333.16	
3-May-2023	1,010.87	3,344.03	1,010.87	3,344.03	
4-May-2023	1,179.16	4,523.20	1,179.16	4,523.20	
5-May-2023	1,092.83	5,616.03	1,092.83	5,616.03	
6-May-2023	1,517.08	7,133.11	1,517.08	7,133.11	
7-May-2023	1,456.16	8,589.27	1,456.16	8,589.27	
8-May-2023	1,625.06	10,214.33	1,625.06	10,214.33	
9-May-2023	2,348.11	12,562.44	2,348.11	12,562.44	
10-May-2023	3,230.16	15,792.60	3,230.16	15,792.60	
11-May-2023	3,535.31	19,327.91	3,535.31	19,327.91	
12-May-2023	3,901.47	23,229.38	3,901.47	23,229.38	
13-May-2023	1,742.50	24,971.88	1,742.50	24,971.88	
14-May-2023	3,524.03	28,495.91	3,524.03	28,495.91	
15-May-2023	3,615.94	32,111.85	3,615.94	32,111.85	
16-May-2023	3,299.67	35,411.52	3,299.67	35,411.52	
17-May-2023	3,684.10	39,095.62	3,684.10	39,095.62	
18-May-2023	4,183.98	43,279.60	4,183.98	43,279.60	
19-May-2023	4,763.24	48,042.84	4,763.24	48,042.84	
20-May-2023	2,858.42	50,901.26	2,858.42	50,901.26	
21-May-2023	2,361.01	53,262.27	2,361.01	53,262.27	
22-May-2023	2,128.21	55,390.48	2,128.21	55,390.48	
23-May-2023	1,938.71	57,329.19	1,938.71	57,329.19	
24-May-2023	2,805.21	60,134.40	2,805.21	60,134.40	
25-May-2023	3,432.65	63,567.05	3,432.65	63,567.05	
26-May-2023	3,437.05	67,004.10	3,437.05	67,004.10	
27-May-2023	3,762.99	70,767.09	3,762.99	70,767.09	
28-May-2023	4,175.69	74,942.78	4,175.69	74,942.78	
29-May-2023	4,547.88	79,490.65	4,547.88	79,490.65	
30-May-2023	4,539.22	84,029.87	4,539.22	84,029.87	
31-May-2023	4,743.08	88,772.95	4,743.08	88,772.95	

Adjustable coal for scale calibration	-97.78
Total Output	88,675.17
Deduction for scrap Apr 23)	0
Less Difference in water content	6146.536
Less out of seam Dilution	0.00
Net Output	82,528.64

Barapukuria Coal Mine Daywise Data Graph for May 2023

