

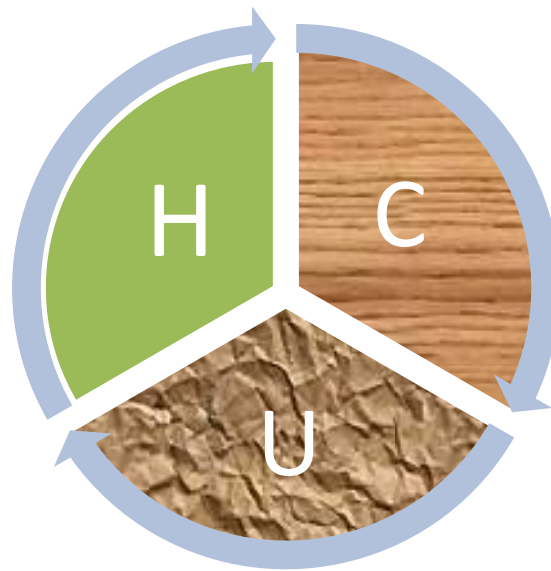


HYDROCARBON UNIT

Energy and Mineral Resources Division

Gas and Coal Reserve & Production

June 2020



Gas Reserve & Production at a glance

Gas Initially in Place (GIIP)	:	40,092.19 Bcf
Recoverable (2P)	:	30,055.40 Bcf
Cumulative Production as of June 2020	:	17,792.36 Bcf
Remaining Reserve up to June 2020	:	12,263.04 Bcf
Gas Production in June 2020	:	75.75 Bcf
National Oil Company (NOC's) production in June 2020	:	26.42 Bcf
International Oil Company (IOC's) production in June 2020	:	49.34 Bcf
No. of National Oil Company (NOC's) in June 2020	:	3 (BGFL, BAPEx, SGFL)
No. of International Oil Company (IOC's) in June 2020	:	2 (Chevron, Tullow)
Total gas fields of National Oil Company (NOC) in June 2020	:	21
Total gas fields of International Oil Company (IOC) in June 2020	:	5
Total gas wells of National Oil Company (NOC) in June 2020	:	115
Total gas wells of International Oil Company (IOC) in June 2020	:	60
No. of National Oil Company (NOC's) gas production well in June 2020	:	70
No. of Intl. Oil Company (IOC's) gas production well in June 2020	:	42
No. of National Oil company (NOC's) suspended well in June 2020	:	45
No. of International Oil company (IOC's) suspended well in June 2020	:	18
Total LNG Import in June 2020	:	15.42 Bcf
Total LNG Import from July 2019 to June 2020	:	202.88 Bcf
Cumulative LNG Import from August 2018	:	318.77 Bcf

Executive Summary of June 2020

Total gas and condensate Production in June 2020 were 75.75 Bcf and 324844.12 Bbl. In the previous month i.e. May 2020, gas and condensate production were 67.48 Bcf and 298639.10 Bbl and in the same month of the previous year i.e. June 2019, total gas and condensate production were 71.84 Bcf and 281125.77 Bbl respectively. The National Oil Companies (NOC's) and International Oil Companies (IOC's) Produced 26.42 Bcf and 49.34 Bcf gas respectively in June 2020. During the previous month i.e. May 2020, gas production by the National Oil Companies (NOC's) and International Oil Companies (IOC's) were 23.87 Bcf and 43.60 Bcf respectively. In the month of June 2020, Bibiyana gas field Produced 39.33 Bcf gas and it ranked top among the gas producers. Average production from the field during the month of June 2020 was 1311 Mmcf. It is noted that Bibiyana gas field Produced 35.57 Bcf in May 2020.

During the month of June 2020 total production of condensate was 324844.12 Bbl compared to 298639.10 Bbl in the previous month i.e. May 2020. Bibiyana gas field Produced 248751 Bbl condensate and ranked top while Jalalabad ranked 2nd by producing 32193 Bbl.

In the month of June 2020 total coal production was 576.58 Ton. In the previous month i.e. May 2020 total coal production was 29,490.56Ton. It indicates that 28,913.98 Ton less Coal was produced compared to previous month.

Total LNG import in June 2020 was 15.42 Bcf. Total LNG import in this year is 202.88. As a result, cumulative LNG import stands on 318.77 Bcf from August 2018.

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Summary of Reserve, Production & Import As of 30 June 2020

Gas Initially Place (Proven + Probable)	40,092.19 Bcf	40.09 Tcf
Recoverable (Proven + Probable)	30,055.40 Bcf	30.06 Tcf
Gas Production in June 2020	75.75 Bcf	0.08 Tcf
Cumulative Gas Production as of June 2020	17,792.36 Bcf	17.79 Tcf
Remaining Reserve	12,263.04 Bcf	12.26 Tcf

NOTE: Reserve figure based on “Updated Report on Bangladesh Gas Reserve Estimation 2010”, prepared by Gustavson Associates LLC, USA

Total LNG Import in June 2020	15.42 Bcf	0.02 Tcf
Total LNG Import from July 2019 to June 2020	202.88 Bcf	0.20 Tcf
Cumulative LNG Import from August 2018	318.77 Bcf	0.32 Tcf

Summary of Reserve and Production

(As of June 2020)

Gas Bcf



SI No.	Field	2P	GIIP	2P Reserve	Gas Prod. In June '20	Cum. Gas Production	Remaining Reserve	Cum. Condensate Production
1	Begumganj		47.0	33.0	0.2	4.5	28.5	1
2	Shahbazpur		415.0	261.0	1.3	61.9	199.1	9
3	Semutang		654.0	318.0	0.0	13.5	304.5	5
4	Fenchuganj		483.0	329.0	0.1	160.9	168.1	116
5	Salda Nadi		393.0	275.0	0.2	94.0	181.0	59
6	Srikail*		230.0	161.0	0.8	98.7	62.3	177
7	Sundalpur *		62.2	50.2	0.2	15.9	34.3	1
8	Rupganj		48.0	33.6	0.0	0.7	32.9	1
Bapex			2,332.2	1,460.8	2.8	450.1	1,010.7	369
9	Meghna		122.0	101.0	0.2	73.9	27.1	118
10	Narshingdi		405.0	345.0	0.8	214.0	131.0	439
11	Kamta		72.0	50.0	0.0	21.1	28.9	4
12	Habiganj		3,981.0	2,787.0	5.6	2,533.9	253.1	140
13	Bakhrabad		1,825.0	1,387.0	1.2	832.9	554.1	1,038
14	Titas		9,039.0	7,582.0	12.4	4,893.5	2,688.5	5,426
BGFCL			15,444.0	12,252.0	20.3	8,569.4	3,682.6	7,165
15	Sangu		976.0	771.0	0.0	489.5	281.5	37
Santos/Cairn			976.0	771.0	0.0	489.5	281.5	37
16	Bibiyana**		8,383.0	4,532.0	39.3	4,269.3	262.7	25,667
17	Moulavi Bazar**		494.0	494.0	0.6	330.5	163.5	119
18	Jalalabad**		2,716.0	2,716.0	6.4	1,390.5	1,325.5	10,636
Chevron			11,593.0	7,742.0	46.3	5,990.3	1,751.7	36,421
19	Feni		185.0	130.0	0.0	63.0	67.0	110
Niko			185.0	129.6		63.0	66.6	110
20	Kailas Tila		3,463.0	2,880.0	1.5	758.1	2,121.9	8,050
21	Sylhet		580.0	408.0	0.1	216.4	191.6	810
22	Rashidpur		3,887.0	3,134.0	1.4	654.2	2,479.8	801
23	Chattak		677.0	474.0	0.0	25.8	448.2	4
24	Beani Bazar		225.0	137.0	0.2	99.8	37.2	1,641
SGFL			8,832.0	7,033.0	3.3	1,754.3	5,278.7	11,306
25	Bangura		730.0	621.0	3.0	475.8	145.2	1,215
Tullow			730.0	621.0	3.0	475.8	145.2	1,215
26	Kutubdia		65.0	46.0	0.0	0.0	46.0	0
Total			40,092.2	30,055.4	75.76	17,792.4	12,263.0	56,623

* Preliminary reserve estimated by BAPEX

** 2P reserve estimation by Petrobangla has crossed the limit. So 2P reserve is estimated as GIIP reserve now.

Production comparison between May'20 & June'20



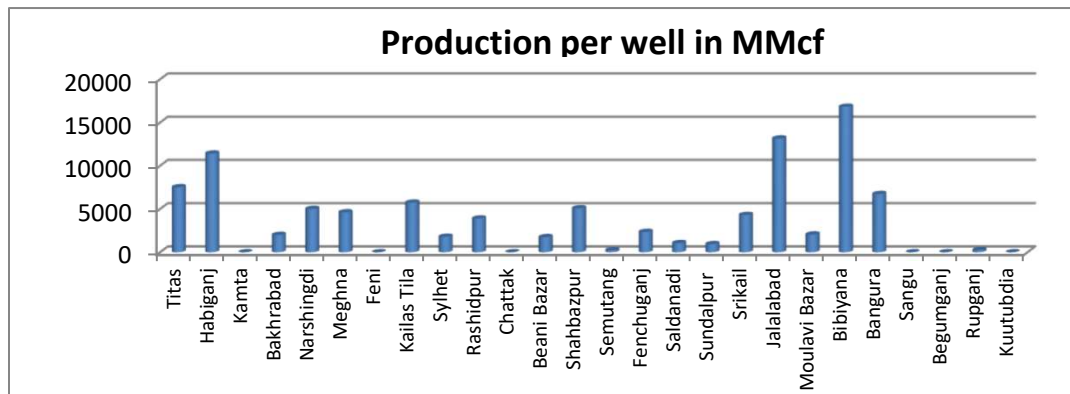
SI No.	Field	Gas Prod. (MMcf) in May'20	Daily Avg. (MMcfd) in May'20	Gas Prod. (MMcf) in June 20	Daily Avg. (MMcfd) in June'20
1	Begumganj	114	4	163	5
2	Shahbazpur	1174	38	1283	43
3	Semutang	28	1	26	1
4	Fenchuganj	103	3	119	4
5	Salda Nadi	173	6	161	5
6	Srikail	792	26	832	28
7	Sundalpur	224	7	218	7
8	Rupganj	0	0	0	0
Bapex		2607	84	2802	93
9	Meghna	246	8	241	8
10	Narshingdi	816	26	812	27
11	Kamta	0	0	0	0
12	Habiganj	5689	184	5641	188
13	Bakhrabad	1250	40	1223	41
14	Titas	9612	310	12394	413
BGFCL		17613	568	20312	677
15	Sangu	0	0	0	0
Santos/Cairn		0	0	0	0
16	Bibiyana	35571	1147	39333	1311
17	Moulavi Bazar	224	7	587	20
18	Jalalabad	5648	182	6407	214
Chevron		41443	1337	46326	1544
19	Feni	0	0	0	0
Niko		0	0	0	0
20	Kailas Tila	1598	52	1533	51
21	Sylhet	117	4	114	4
22	Rashidpur	1464	47	1414	47
23	Chattak	0	0	0	0
24	Beani Bazar	251	8	243	8
SGFL		3429	111	3305	110
25	Bangura	2384	77	3009	100
Tullow		2384	77	3009	100
26	Kutubdia	2	0	3	0
Total		67476	2177	75754	2525

Production per well & production reserve ratio



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	No of production well	Total 2p- Recoverable	2018-19 production	production per well mmcf	production reserve ratio
Titas	26	7582	183.36	7052.31	0.024
Habiganj	8	2787	79.21	9901.25	0.028
Kamta	0	50	0	0.00	0.000
Bakhrabad	7	1387	11	1571.43	0.008
Narshingdi	2	345	9.95	4975.00	0.029
Meghna	1	101	4.12	4120.00	0.041
Feni	0	130	0	0.00	0.000
Kailas Tila	4	2880	22.87	5717.50	0.008
Sylhet	1	408	1.5	1500.00	0.004
Rashidpur	5	3134	18.6	3720.00	0.006
Chattak	0	474	0	0.00	0.000
Beani Bazar	1	137	3.21	3210.00	0.023
Shahbazpur	4	261	20.35	5087.50	0.078
Semutang	2	318	0.28	140.00	0.001
Fenchuganj	2	329	3.41	1705.00	0.010
Saldanadi	2	275	1.56	780.00	0.006
Sundalpur	1	50.2	2.52	2520.00	0.050
Srikail	3	161	12.45	4150.00	0.077
Jalalabad	7	1346	84.14	12020.00	0.063
Moulavi Bazar	4	494	7.87	1967.50	0.016
Bibiyana	26	4532	463.74	17836.15	0.102
Bangura	5	621	32.89	6578.00	0.053
Sangu	0	771	0	0.00	0.000
Begumganj	1	33	1.71	0.00	0.052
Rupganj	0	33.6	0	0.00	0.000
Kuutubdia	0	46	0	0.00	0.000
Total	112	28685.8	964.74	8613.75	0.034



Monthly Production by Field and Well upto June- 2020



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Figures in mmscf

Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2019	2018	2017
Field : Bakharabad																	
BKB-1	432	401	427	342	420	414							2,435	146,897	3,295	0	0
BKB-2	27	13	23	0	0	0							63	87,012	378	445	543
BKB-3	143	139	144	150	159	158							894	163,496	1,757	1,989	2,249
BKB-4	0	0	0	0	0	0							0	55,872	0		
BKB-5	146	137	146	133	148	142							851	61,418	1,757	1,822	1,847
BKB-6	0	0	0	0	0	0							0	50,069	0	0	
BKB-7	0	0	0	0	0	0							0	107,750	0	0	0
BKB-8	238	228	234	246	253	251							1,449	130,274	2,565	2,017	3,462
BKB-9	208	194	201	187	185	176							1,150	24,857	2,585	3,332	3,637
BKB-10	91	88	90	85	85	83							523	5,289	1,092	1,297	1,453
Field Total:	1,285	1,200	1,263	1,142	1,250	1,223	0	0	0	0	0	0	7,363	832,934	13,429	10,903	13,190
Daily Avg.(mmscfd)	41	41	41	38	40	41	0	0	0	0	0	0	40		37	30	36
Field : Bangura																	
Bangura-1	331	306	281	22	284	319							1,544	94,936	4,138	4,615	4,914
Bangura-2	431	398	335	0	298	415							1,875	86,725	5,312	6,802	7,837
Bangura-3	517	478	373	0	317	498							2,183	105,105	6,195	7,265	8,662
Bangura-6	295	268	169	0	182	286							1,199	13,664	3,518	4,847	4,100
Bangura-5	1,584	1,475	1,570	996	1,304	1,492							8,421	175,340	16,177	8,410	9,699
Field Total:	3,158	2,924	2,728	1,019	2,384	3,009	0	0	0	0	0	0	15,222	475,770	35,340	31,940	35,212
Daily Avg.(mmscfd)	102	101	88	34	77	100	0	0	0	0	0	0	84		97	88	96
Field : Beani Bazar																	
BB-1	0	0	0	0	0	0	0	0	0	0	0	0	0	35,481	0	0	1,023
BB-2	251	244	254	245	251	243							1,488	64,359	3,135	3,276	3,282
Field Total:	251	244	254	245	251	243	0	0	0	0	0	0	1,488	99,840	3,135	3,276	4,306
Daily Avg.(mmscfd)	8	8	8	8	8	8	0	0	0	0	0	0	8		9	9	12
Field : Bibiyana																	
BY-1	3,116	2,351	2,124	1342	1,888	2,454							13,274	410,614	29,455	21,743	35,595
BY-2	1,633	1,245	1,219	585	775	1,203							6,661	298,549	17,462	21,388	23,957
BY-3	973	1,026	897	934	1,737	1,417							6,985	246,816	4,562	6,249	9,904
BY-4	2,693	1,966	2,002	1181	2,048	2,052							11,943	217,274	24,793	28,559	6,571
BY-5	35	471	474	64	59	527							1,630	179,765	6,168	6,131	8,117
BY-6	781	672	786	210	608	737							3,793	234,429	9,140	11,057	11,879
BY-7	2,530	1,866	1,736	1256	2,092	1,986							11,466	282,631	26,581	23,155	32,874
BY-8	192	700	730	516	54	502							2,694	145,475	8,538	8,921	12,486
BY-9	43	384	346	222	15	292							1,303	131,085	5,164	4,093	6,247

Monthly Production by Field and Well upto June- 2020



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Figures in mmscf

Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2019	2018	2017
BY-10	130	1,839	1,841	1068	123	1,264							6,266	364,260	22,997	30,954	32,967
BY-11	149	2,068	1,878	1090	374	1,506							7,065	136,009	8,983	12,147	6,813
BY-12	134	1,797	1,921	1289	418	1,407							6,966	154,068	24,399	6,835	8,284
BY-13	1,058	1,685	1,587	1609	1,953	2,036							9,928	93,672	10,785	13,171	11,842
BY-14	869	629	635	756	892	759							4,540	104,144	8,991	11,523	15,354
BY-15	2,110	1,566	1,575	1253	1,972	1,972							10,447	129,293	21,925	24,295	19,111
BY-16	994	726	782	879	905	794							5,080	76,399	10,246	9,264	12,541
BY-17	1,782	1,309	1,429	1429	1,702	1,490							9,141	105,617	18,604	17,603	15,412
BY-18	2,743	1,895	2,266	2328	2,311	2,282							13,825	161,637	30,009	31,890	29,509
BY-19	2,536	2,006	1,725	1298	2,529	2,130							12,224	71,508	27,207	8,144	9,859
BY-20	2,388	1,846	1,952	1171	1,904	1,994							11,255	71,800	22,699	7,840	6,533
BY-21	2,260	1,692	1,652	810	1,878	1,789							10,082	53,883	8,577	9,670	13,246
BY-22	1,889	1,391	1,507	693	1,592	1,473							8,544	135,836	19,492	24,755	27,093
BY-23	2,487	1,833	1,860	1213	2,162	1,873							11,428	88,793	25,318	32,043	15,333
BY-24	1,042	766	837	929	991	880							5,444	73,877	10,269	13,268	13,484
BY-25	2,581	1,856	2,045	182	2,047	2,159							10,870	142,848	26,797	28,306	30,331
BY-26	2,896	2,018	2,352	1832	2,545	2,353							13,996	158,990	29,429	33,853	30,446
Field Total:	40045	37602	38162	26138	35571	39333	0	0	0	0	0	0	216,850	4,269,268	458,589	446,855	445,787
Daily Avg.(mmscfd)	1292	1,297	1231	871	1147	1311	0	0	0	0	0	0	1,191		1,256	1,224	1,221
Field : Chattak																	
Ch-1	Production Suspended													25,834			
Field Total:	0													25,834			
Daily Avg.(mmscfd)	0													0			
Field : Fenchuganj																	
Fenchuganj-2	0	0	0	0	0	0	0	0	0	0	0	0	0	38,169	0	0	0
Fenchuganj-3	101	102	101	100	103	119							626	93,141	1,877	3,186	6,192
Fenchuganj-4	3	0	0	0	0								3	29,582	305	809	441
Field Total:	105	102	101	100	103	119	0	0	0	0	0	0	629	160,892	2,182	3,994	6,633
Daily Avg.(mmscfd)	3	4	3	3	3	4	0	0	0	0	0	0	3		6	11	18
Field : Feni																	
Feni-1	Production Suspended								0	0	0	34,214					
Feni-2	Production Suspended								0	0	0	6,119					
Feni-3	Production Suspended								0	0	0	2,176					

Monthly Production by Field and Well upto June- 2020



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Figures in mmscf

Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2019	2018	2017	
Feni-4	Production Suspended								0	0				14,386				
Feni-5	Production Suspended								0	0				6,127				
Field Total:													63,023					
Daily Avg.(mmscfd)																		
Field :	Habiganj																	
Hbj-1	301	292	311	299	313	305								1,820	284,052	4,124	2,207	0
Hbj-2	0	0	0	0	0	0								0	275,704	0	0	0
Hbj-3	870	813	848	724	853	842								4,950	393,054	10,947	13,155	13,151
Hbj-4	870	813	848	724	853	842								4,950	387,512	10,947	13,155	13,151
Hbj-5	752	725	750	604	749	749								4,329	310,980	8,977	9,497	9,497
Hbj-6	451	432	446	366	419	438								2,552	170,110	5,349	5,487	5,491
Hbj-7	1,185	1,108	1,142	948	1,158	1,124								6,665	274,056	14,272	14,533	14,565
Hbj-8	0	0	0	0	0	0								0	11,023	0	0	0
Hbj-9	0	0	0	0	0	0								0	52,652	0	0	0
Hbj-10	852	815	841.5	698	819.1	826								4,852	268,408	10,423	13,928	14,058
Hbj-11	549	524	540	448.2	525	515								3,101	106,329	6,920	9,579	10,398
Field Total:	5,830	5,521	5,727	4,811	5,689	5,641	0	0	0	0	0	0	33,219	2,533,878	71,959	81,540	80,313	
Daily Avg.(mmscfd)	188	190	185	160	184	188	0	0	0	0	0	0	183		197	223	220	
Field :	Jalalabad																	
JB-1	795	710	696	432	764	856								4,253	259,212	9,191	10,469	9,142
JB-2	987	881	864	637	945	1,069								5,381	296,377	11,400	12,973	14,517
JB-3	1,315	1,174	1,152	906	1,138	1,369								7,055	362,842	15,263	17,399	19,162
JB-4	658	584	576	446	665	609								3,536	287,302	4,766	5,821	7,045
JB-6	1,315	1,174	1,059	477	1,128	1,403								6,557	80,903	15,021	17,364	19,524
JB-7	978	881	683	129	13	0								2,683	43,469	11,396	13,053	10,324
JB-8	1,063	949	867	299	994	1,102								5,274	60,432	11,228	12,793	14,513
Field Total:	7,111	6,352	5,896	3,325	5,648	6,407	0	0	0	0	0	0	34,739	1,390,538	78,265	89,872	94,226	
Daily Avg.(mmscfd)	229	219	190	111	182	214	0	0	0	0	0	0	191		214	246	258	
Field :	Kailas Tila																	
KTL-1	0	0	0	0	0	0								0	205,181	371	462	0

Monthly Production by Field and Well upto June- 2020



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Figures in mmscf

Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2019	2018	2017
KTL-2	587	555	608	591	615	592							3,549	188,862	7,166	7,190	7,242
KTL-3	134	101	34	0	0	0							269	140,672	2,583	2,947	3,255
KTL-4	189	178	189	181	183	177							1,097	99,831	2,639	3,336	3,680
KTL-5	0	0	0	0	0	0							0	17,923	0	0	0
KTL-6	781	744	798	768	799	764							4,654	104,785	9,042	8,950	9,086
KTL-7	0	0	0	0	0	0							0	816	0	0	0
Field Total:	1,691	1,578	1,630	1,540	1,598	1,533	0	0	0	0	0	0	9,569	758,069	21,801	22,886	23,263
Daily Avg.(mmscfd)	55	54	53	51	52	51	0	0	0	0	0	0	53		60	63	64
Field : Kamta																	
Kamta-1	Production Suspended													21,139			
Field Total:	0													21,139			
Daily Avg.(mmscfd)																	
Field : Meghna																	
M-1	257	250	262	251	246	241							1,507	73,939	3,458	4,538	4,625
Field Total:	257	250	262	251	246	241	0	0	0	0	0	0	1,507	73,939	3,458	4,538	4,625
Daily Avg.(mmscfd)	8	9	8	8	8	8	0	0	0	0	0	0	8		9	12	13
Field : Moulavi Bazar																	
MV Bazar-2	125	115	85	0	59	166							550	55,358	770	2,302	2,866
MV Bazar-3	426	357	256	0	137	413							1,590	161,420	2,022	3,712	4,705
MV Bazar-4	36	0	0	0	0	0							36	59,150	1,047	3,103	3,945
MV Bazar-5	0	0	0	0	0	0								66			
MV Bazar-6	20	103	98	0	28	7							256	18,491	1,886	1,734	1,676
MV Bazar-7	0	0	0	0	0	0							0	5,648	4	21	152
MV Bazar-9	0	0	0	0	0	0							0	30,337	1	1	0
Field Total:	607	575	439	0	224	587	0	0	0	0	0	0	2,432	330,470	5,730	10,872	13,345
Daily Avg.(mmscfd)	20	20	14	0	7	20	0	0	0	0	0	0	13		16	30	37
Field : Narshingdi																	
N-1	504	482	495	419	503	501							2,904	153,162	5,663	6,181	6,279
N-2	323	308	308	193	313	311							1,756	60,858	3,732	3,705	3,962
Field Total:	828	790	803	612	816	812	0	0	0	0	0	0	4,660	214,020	9,395	9,886	10,241

Monthly Production by Field and Well upto June- 2020



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Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2019	2018	2017
Daily Avg.(mmscfd)	27	27	26	20	26	27	0	0	0	0	0	0	26		26	27	28
Field : Rashidpur																	
RP-1	531	510	546	524	544	528							3,183	176,550	6,305	6,505	6,625
RP-2	0	0	0	0	0	0							0	82,474	0		
RP-3	284	265	283	273	282	274							1,661	136,313	3,443	3,541	3,730
RP-4	241	224	235	220	223	212							1,354	132,136	2,886	3,227	3,516
RP-5	0	0	0	0	0	0							0	25,647	0		
RP-6	0	0	0	0	0	0							0	9,983	0	0	0
RP-7	145	134	141	134	136	131							820	66,932	1,786	2,096	2,225
RP-8	283	264	279	271	279	271							1,646	24,194	3,515	3,696	3,977
Field Total:	1,483	1,397	1,484	1,422	1,464	1,414	0	0	0	0	0	0	8,664	654,228	17,936	19,065	20,074
Daily Avg.(mmscfd)	48	48	48	47	47	47	0	0	0	0	0	0	48		49	52	55
Field : Salda Nadi																	
Salda-1	0	0	0	0	0	0	0	0	0	0	0	0	0	36,904	0	0	0
Salda-2	0	0	0	0	0	0	0	0	0	0	0	0	0	28,495	0	0	0
Salda-3	177	206	211	153	162	155							1,065	28,454	1,809	1,067	1,514
Salda-4	0	10	10	10	10	6							47	193	29	70	14
Field Total:	177	216	222	163	173	161	0	0	0	0	0	0	1,112	94,046	1,838	1,137	1,527
Daily Avg.(mmscfd)	6	7	7	5	6	5	0	0	0	0	0	0	6		5	3	4
Field : Sangu																	
Sangu-1	0	0	0	0	0	0	0	0	0	0	0	0	0	116,191	0	0	0
Sangu-3z	0	0	0	0	0	0	0	0	0	0	0	0	0	131,796	0	0	0
Sangu-4	0	0	0	0	0	0	0	0	0	0	0	0		87,280			
Sangu-5	0	0	0	0	0	0	0	0	0	0	0	0		61,674			
Sangu-7	0	0	0	0	0	0	0	0	0	0	0	0		18,202			
Sangu-8	0	0	0	0	0	0	0	0	0	0	0	0		37,619			
Sangu-9	0	0	0	0	0	0	0	0	0	0	0	0	0	30,638	0	0	0
Sangu-10	Production Suspended						0	0	0	0	0	0	0				
Sangu-11	0	0	0	0	0	0		0	0	0	0	0	0	6,067	0	0	0
Field Total:	0	0	0	0	0	0	0	0	0	0	0	0	0	489,467	0	0	0

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Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2019	2018	2017
Daily Avg.(mmscfd)	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0
Field :	Semutang																
Semutang-5	12	10	11	10	10	9							63	12,267	140	291	471
Semutang-6	17	16	17	16	17	16							99	1,216	161	84	66
Field Total:	29	26	28	26	28	26	0	0	0	0	0	0	162	13,483	301	375	537
Daily Avg.(mmscfd)	1	1	1	1	1	1	0	0	0	0	0	0	1		1	1	1
Field :	Shahbazpur																
Shahbazpur-1	230	0	0	16	0	0							246	22,478	874	134	4,835
Shahbazpur-2	4	178	424	204	475	654							1,940	19,218	6,196	6,650	4,243
Shahbazpur-3	626	592	635	628	658	562							3,701		6,668	5,222	1,162
Shahbazpur-4	355	342	455	206	40	67							1,467	20,234	5,764	6,936	1,801
Field Total:	1,216	1,113	1,514	1,054	1,174	1,283	0	0	0	0	0	0	7,354	61,930	19,501	18,943	12,041
Daily Avg.(mmscfd)	39	38	49	35	38	43	0	0	0	0	0	0	40		53	52	33
Field	Srikail																
Srikail-2	426	387	400	338	347	344							2,242	45,473	5,288	5,154	5,384
Srikail-3	319	301	298	236	263	281							1,699	40,518	3,988	4,273	4,944
Srikail-4	236	226	225	156	182	208							1,232	12,703	3,026	2,971	3,439
Field Total:	981	914	923	730	792	832	0	0	0	0	0	0	5,173	98,695	12,301	12,398	13,767
Daily Avg.(mmscfd)	32	32	30	24	26	28	0	0	0	0	0	0	28		34	34	38
Field :	Sundalpur																
Sundalpur -1	0	0	0	0	0	0	0	0	0	0	0	0	0	9,809	0	0	0
Sundalpur -2	223	207	222	216	224	218							1,308	6,057	2,572	2,176	0
Field Total:	223	207	222	216	224	218	0	0	0	0	0	0	1,308	15,866	2,572	2,176	0
Daily Avg.(mmscfd)	7	7	7	7	7	7	0	0	0	0	0	0	7		7	6	0
Field :	Sylhet																
Sylhet-3	Production Suspended													89,032			
Sylhet-6	Production Suspended													91,748			
Sylhet-7	114	109	117	112	117	114							684	29,047	1,373	1,622	2,061
Surma-1	0	0	0	0	0	0	0	0	0	0	0	0	0	6,528	0	0	249

Monthly Production by Field and Well upto June- 2020



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Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2019	2018	2017
Field Total:	114	109	117	112	117	114	0	0	0	0	0	0	684	216,355	1,373	1,622	2,309
Daily Avg.(mmscfd)	4	4	4	4	4	4	0	0	0	0	0	0	4		4	4	6
Field :	Titas																
Titas-1	548	510	505	176	291	503							2,533	448,809	6,648	8,516	7,897
Titas-2	912	848	786	273	403	839							4,060	450,442	10,877	11,522	11,506
Titas-3	0		0	0	0	0							0	314,888	0	0	
Titas-4	906	837	804	364	358	846							4,115	385,580	11,013	11,726	11,798
Titas-5	1,003	926	743	206	359	906							4,142	444,114	11,720	11,838	11,869
Titas-6	881	821	777	247	404	924							4,054	376,795	9,613	12,030	12,029
Titas-7	854	814	117	0	0	0							1,784	356,893	10,244	11,919	11,707
Titas-8	525	454	451	225	330	442							2,426	280,913	5,851	6,154	6,889
Titas-9	6	468	504	436	487	443							2,344	285,034	6,200	6,706	8,246
Titas-10	671	624	646	431	518	644							3,534	210,404	7,869	7,612	7,431
Titas-11	844	781	778	732	773	800							4,709	260,443	8,834	9,998	10,276
Titas-12	468	440	454	442	458	457							2,718	108,732	5,239	5,160	5,168
Titas-13	0	0	0	0	0	0							0	194,541	4,449	6,952	7,879
Titas-14	509	474	479	401	410	424							2,697	158,752	6,070	7,203	8,309
Titas-15	406	376	393	363	390	363							2,291	146,783	4,978	5,543	7,973
Titas-16	590	555	543	386	416	559							3,048	156,602	7,209	8,605	10,060
Titas-17	493	455	392	244	426	428							2,438	47,735	5,794	6,335	7,011
Titas-18	521	485	420	248	389	440							2,504	46,622	6,113	6,664	7,168
Titas-19	469	437	426	247	286	402							2,267	35,908	5,592	6,115	6,106
Titas-20	311	293	308	207	336	336							1,789	24,206	3,589	3,914	3,635
Titas-21	254	243	254	216	234	236							1,437	13,705	3,036	2,995	2,800
Titas-22	220	206	222	215	230	207							1,300	28,850	3,133	4,158	4,336
Titas-27	495	464	392	237	395	445							2,427	36,868	5,602	5,827	6,136
Titas-23	462	426	460	444	444	428							2,663	17,747	5,079	5,594	4,410
Titas-24	147	141	144	131	138	118							818	8,600	2,789	2,709	2,283
Titas-25	471	440	456	406	431	444							2,647	21,285	6,424	6,324	5,622
Titas-26	792	740	751	580	707	762							4,332	32,225	8,628	9,672	9,210
Field Total:	13,757	13,255	12,205	7,856	9,612	12,394	0	0	0	0	0	0	69,079	4,893,477	172,591	191,792	197,756
Daily Avg.(mmscfd)	444	457	394	262	310	413	0	0	0	0	0	0	380		473	525	542

Monthly Production by Field and Well upto June- 2020



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Figures in mmscf

Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2019	2018	2017
Field : Begumganj																	
Begumganj-3	173	162	169	123	114	163							903	4,523	2,150	593	0
Field Total:	173	162	169	123	114	163	0	0	0	0	0	0	903	4,523	2,150	593	0
Daily Avg.(mmscfd)	6	6	5	4	4	5	0	0	0	0	0	0	5		6	2	0
Field : Rupganj																	
Rupganj-1	0	0	0										0	679	0	0	679
Field Total:	0	0	0	0	0	0	0	0	0	0	0	0	0	679	0	0	679
Daily Avg.(mmscfd)	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	2
Grand Total (in Bcf)	79.32	74.54	74.15	50.88	67.48	75.75	0	0.00	0.00	0.00	0.00	0.00	422.1	17,792.36	933.8	964.7	979.8
Daily Avg.(mmscfd)	2,559	2,570	2,392	1,696	2,177	2,525	0	0	0	0	0	0	2,319		2,558	2,643	2,684

Monthly Condensate Production by Fields upto June 2020



Field Name	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Total Cumulative 000' bbl	2019	2018	2017	
Bakhrabad	1,884	1,750	1,589	1,441	1,586	1,437							9,687	1,038	8,201	5,022	6,173
Daily Avg.	61	60	51	48	51	48	0	0	0	0	0	0	53	22	14	17	
Bangura	9,402	9,091	8,299	3,209	7,105	8,652							45,758	1,215	104,034	94,737	103,198
Daily Avg.	303	313	268	107	229	288	0	0	0	0	0	0	251	285	260	283	
Beani Bazar	4,054	3,913	4,033	3,836	3,892	3,760							23,488	1,641	50,497	51,187	68,202
Daily Avg.	131	135	130	128	126	125	0	27	0	0	0	0	129	138	140	187	
Bibiyana	264,088	253,166	252,073	177,105	223,283	248,751							1,418,466	25,667	3,094,275	3,267,318	3,283,757
Daily Avg.	8,519	8,730	8,131	5,904	7,203	8,292	0	0	0	0	0	0	7,794	8,477	8,952	8,997	
Chattak	0	0	0	0	0	0	0	0	0	0	0	0	0	4	0	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Fenchuganj	35	41	36	24	23	45							205	116	738	1,625	2,462
Daily Avg.	1	1	1	1	1	2	0	0	0	0	0	0	1	2	4	7	
Feni	0	0	0	0	0	0	0	0	0	0	0	0	0	110	0	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Habiganj	531	542	568	469	483	474							3,067	140	7,233	5,612	3,955
Daily Avg.	17	19	18	16	16	16	0	0	0	0	0	0	17	20	15	11	
Jalalabad	34,240	31,441	30,350	19,778	30,402	32,193							178,405	10,636	318,424	367,160	437,070
Daily Avg.	1,105	1,084	979	659	981	1,073	0	0	0	0	0	0	980	872	1,006	1,197	
Kailas Tila	12,599	12,646	13,590	16,327	16,462	12,667							84,291	8,050	170,713	189,620	203,979
Daily Avg.	406	436	438	544	531	422	0	0	0	0	0	0	463	468	520	559	
Kamta	Production Suspended										0	0	4				
Daily Avg.											0	0	0	0	0	0	
Meghna	575	529	606	572	550	541							3,373	118	7,098	7,947	7,741
Daily Avg.	19	18	20	19	18	18	0	0	0	0	0	0	19	19	22	21	
Moulavi Bazar	194	113	70	0	46	368							791	119	745	856	1,128
Daily Avg.	6	4	2	0	1	12	0	0	0	0	0	0	4	2	2	3	

Monthly Condensate Production by Fields upto June 2020



Field Name	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Total	Cumulative	2019	2018	2017
													000' bbl				
Narshingdi	1,269	1,165	1,170	1,104	1,173	1,138							7,019	439	14,029	15,797	16,656
Daily Avg.	41	40	38	37	38	38	0	0	0	0	0	0	39		38	43	46
Rashidpur	1,472	1,367	1,471	1,362	1,394	1,300							8,366	801	16,268	14,393	10,723
Daily Avg.	47	47	47	45	45	43	0	0	0	0	0	0	46		45	39	29
Saldanadi	24	20	24	20	22	22							133	59	302	137	225
Daily Avg.	1	1	1	1	1	1	0	0	0	0	0	0	1		1	0	1
Sangu	0	0	0	0	0	0	0	0	0	0	0	0	0	37	0	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0
Semutang	0	0	0	0	0	0							0	5	4	26	99
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0
Shahbazpur	120	131	180	142	140	157							870	9	2,034	2,488	1,791
Daily Avg.	4	5	6	5	5	5	0	0	0	0	0	0	5		6	7	5
Srikail	2,591	2,685	2,720	2,127	2,323	2,480							14,926	177	34,193	33,765	37,879
Daily Avg.	84	93	88	71	75	83	0	0	0	0	0	0	82		94	93	104
Sundalpur	12	9	14	14	13	16							79	1	172	121	0
Daily Avg.	0	0	0	0	0	1	0	0	0	0	0	0	0		0	0	0
Sylhet	900	901	897	851	764	721							5,034	810	9,691	10,277	15,593
Daily Avg.	29	31	29	28	25	24	0	0	0	0	0	0	28		27	28	43
Titas	12,479	11,693	9,703	7,625	8,938	10,059							60,497	5,426	141,979	159,803	154,262
Daily Avg.	403	403	313	254	288	335	0	0	0	0	0	0	332		389	438	423
Begumganj	63	53	57	46	41	62							321	1	711	201	0
Daily Avg.	2	0	0	0	0	2	0	0	0	0	0	0	2		2	1	0
Rupganj	0	0	0	0	0	0	0	0	0	0	0	0	0	1	0	0	1,133
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	3
Total (000'bbl)	347	331	327	236	299	325	0	0	0	0	0	0	1,865	56,623	3,981	4,228	4,356
Daily Avg. (000'bbl)	11.2	11.4	10.6	7.9	9.6	11	0.0	0.0	0.0	0.0	0	0	10		10.9	11.6	11.9

Note: Historical condensate figure of Sangu available from 2006. Sylhet available from August 1964

Monthly Water Production by Fields in June 2020



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Field Name	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Total	2019	2018
Bakhrabad	2,447	2,122	2,440	2,003	1,945	1,887							12,844	25,025	28,218
Daily Avg.	79	73	79	67	63	63	0	0	0	0	0	0	71	69	77
Bangura	3,530	3,282	3,009	801	2,602	3,333							16,557	38,297	43,917
Daily Avg.	114	113	97	27	84	111	0	0	0	0	0	0	91	105	120
Beani Bazar	12,271	12,741	14,234	13,937	14,419	14,507							82,109	130,468	109,854
Daily Avg.	396	439	459	465	465	484	0	0	0	0	0	0	451	357	301
Bibiyana	16,735	15,786	16,483	12,167	15,155	17,888							94,214	194,287	194,651
Daily Avg.	540	544	532	406	489	596	0	0	0	0	0	0	518	532	533
Chattak	0	0	0	0	0	0	0	0	0	0	0	0			
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Fenchuganj	1,743	1,881	1,573	1,721	1,911	2,194							11,022	34,864	74,969
Daily Avg.	56	65	51	57	62	73	0	0	0	0	0	0	61	96	205
Feni	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Habiganj	849	943	1,031	703	1,029	1,256							5,811	12,931	39,104
Daily Avg.	27	33	33	23	33	42	0	0	0	0	0	0	32	35	107
Jalalabad	9,322	8,854	7,003	4,855	5,039	4,946							40,019	57,962	55,950
Daily Avg.	301	305	226	162	163	165	0	0	0	0	0	0	220	159	153
Kailas Tila	17,780	19,550	10,126	3,792	4,023	4,198							59,469	68,693	43,233
Daily Avg.	574	674	327	126	130	140	0	0	0	0	0	0	327	188	118
Kamta	0	0	0	0	0	0	0	0	0	0	0	0			
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Meghna	1,105	1,074	1,212	1,240	1,277	1,294							7,202	8,048	2,014
Daily Avg.	36	37	39	41	41	43	0	0	0	0	0	0	40	22	6
Moulavi Baza	423	283	160	0	123	761							1,750	5,447	13,965
Daily Avg.	14	10	5	0	4	25	0	0	0	0	0	0	10	15	38
Narshingdi	915	855	861	704	920	848							5,103	10,069	10,374
Daily Avg.	30	29	28	23	30	28	0	0	0	0	0	0	28	28	28
Rashidpur	13,644	12,554	13,120	12,425	12,796	12,361							76,900	158,452	137,406
Daily Avg.	440	433	423	414	413	412	0	0	0	0	0	0	423	434	376
Saldanadi	136	129	137	151	205	197							955	1,570	813
Daily Avg.	4	4	4	5	7	7	0	0	0	0	0	0	5	4	2

Monthly Water Production by Fields in June 2020



HYDROCARBON UNIT
Energy & Mineral Resources Division

Field Name	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Total	2019	
Sangu	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Semutang	146	127	152	134	103	126							789	966	3,002
Daily Avg.	5	4	5	4	3	4	0	0	0	0	0	0	4	3	8
Shahbazpur	1,491	1,361	1,855	1,299	1,444	1,571							9,021	23,785	22,110
Daily Avg.	48	47	60	43	47	52	0	0	0	0	0	0	50	65	61
Srikail	1,606	1,511	1,526	1,136	1,278	1,419							8,476	19,783	18,432
Daily Avg.	52	52	49	38	41	47	0	0	0	0	0	0	47	54	50
Sundalpur	33	29	32	32	33	34							193	354	219
Daily Avg.	1	1	1	1	1	1	0	0	0	0	0	0	1	1	1
Sylhet	5,906	9,948	10,396	9,389	9,656	9,524							54,819	39,488	20,362
Daily Avg.	191	343	335	313	311	317	0	0	0	0	0	0	301	108	56
Titas	26,186	24,901	25,603	22,645	25,215	26,277							150,827	517,843	556,608
Daily Avg.	845	859	826	755	813	876	0	0	0	0	0	0	829	1,419	1,525
Begumganj	67	63	62	42	44	65							343	738	207
Daily Avg.	2	2	2	1	1	2	0	0	0	0	0	0	2	2	1
Rupganj	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total (000'bl	116,336	117,993	111,015	89,176	99,217	104,687	0	0	0	0	0	0	638,426	1,349,070	1,375,408
Daily Avg. (000'bbl)	3,753	4,069	3,581	2,973	3,201	3,490	0	0	0	0	0	0	3,508	3,696	3,768

Conditions of Field and Well upto June 2020



Well	company	well type	Discovery	production start	Drilled depth (ft)	Pressure	Pressure type	Completion Zone
Field : Bakharabad								
BKB-1	BGFCL	Vertical	1969	June,1969	9309		FWHP	J
BKB-2	BGFCL	Directional	1969	October,1981	7496	248-274	FWHP	G
BKB-3	BGFCL	Directional	1969	April,1982	9339	356-412	FWHP	G
BKB-4	BGFCL	Directional	1969	June,1982	9430			D
BKB-5	BGFCL	Directional	1969	Sept,1982	9675	1555-1646	FWHP	B
BKB-6	BGFCL	Directional	1969	March,1989	8785			J
BKB-7	BGFCL	Directional	1969	July,1989	8605		FWHP	J
BKB-8	BGFCL	Directional	1969	Sept,1989	8840	490-523	FWHP	J
BKB-9	BGFCL	Vertical	1969	August,2013	8318	1005-1097	FWHP	G
BKB-10	BGFCL	Directional	1969	June,2016	9291	1010-1102	FWHP	K
Field : Bangura								
Bangura-1	Tullow		2004			887-940	FWHP	D
Bangura-2	Tullow		2004			587-685	FWHP	D/E
Bangura-3	Tullow		2004			719-789	FWHP	D
Bangura-6	Tullow		2004			708-780	FWHP	D
Bangura-5	Tullow		2004			579-621	FWHP	D
Field : Beani Bazar								
BB-1	SGFL		1981	July,1999	13480	580-620	SIWHP	Upper
BB-2	SGFL		1981	July,1999	12048	3210-3220	FWHP	Upper
Field : Bibiyana								
BY-1	Chevron		1998			1547-2007	FWHP	BB60, BB66
BY-2	Chevron		1998			1313-1390	FWHP	BB60, BH20A, BH20E
BY-3	Chevron		1998			1363-1403	FWHP	BB70
BY-4	Chevron		1998			1330-1390	FWHP	BH10
BY-5	Chevron		1998			1254-1299	FWHP	BH20A, BH20B, BH20C, BH20D
BY-6	Chevron		1998			1250-1486	FWHP	BB70
BY-7	Chevron		1998			1454-1566	FWHP	BH10
BY-8	Chevron		1998			1270-1297	FWHP	BH20A, BH20B
BY-9	Chevron		1998			1243-1273	FWHP	BH10
BY-10	Chevron		1998			1465-1533	FWHP	BB60
BY-11	Chevron		1998			1260-1284	FWHP	BH20A, BH20B
BY-12	Chevron		1998			1259-1332	FWHP	BB70
BY-13	Chevron		1998			1300-1356	FWHP	BH20A, BH20B
BY-14	Chevron		1998			1342-1632	FWHP	BH20A, BH20B
BY-15	Chevron		1998			2189-2240	FWHP	BB60
BY-16	Chevron		1998			1381-1644	FWHP	BH10, BH20D

Conditions of Field and Well upto June 2020



Well	company	well type	Discovery	production start	Drilled depth (ft)	Pressure	Pressure type	Completion Zone
BY-17	<i>Chevron</i>		<i>1998</i>			<i>2104-2229</i>	<i>FWHP</i>	<i>BB60</i>
BY-18	<i>Chevron</i>		<i>1998</i>			<i>1904-2218</i>	<i>FWHP</i>	<i>BB60</i>
BY-19	<i>Chevron</i>		<i>1998</i>			<i>1354-1477</i>	<i>FWHP</i>	<i>BH10, BH20A</i>
BY-20	<i>Chevron</i>		<i>1998</i>			<i>1248-1262</i>	<i>FWHP</i>	<i>BH20D, BH20A, BH10</i>
BY-21	<i>Chevron</i>		<i>1998</i>			<i>1333-1348</i>	<i>FWHP</i>	<i>BH20A, BH20B, BH10</i>
BY-22	<i>Chevron</i>		<i>1998</i>			<i>1552-1586</i>	<i>FWHP</i>	<i>BB60</i>
BY-23	<i>Chevron</i>		<i>1998</i>			<i>1739-2021</i>	<i>FWHP</i>	<i>BH10, BH20A, BH20B, BH20C</i>
BY-24	<i>Chevron</i>		<i>1998</i>			<i>1337-2091</i>	<i>FWHP</i>	<i>BB60</i>
BY-25	<i>Chevron</i>		<i>1998</i>			<i>1728-1857</i>	<i>FWHP</i>	<i>BB60, BB66</i>
BY-26	<i>Chevron</i>		<i>1998</i>			<i>1877-2094</i>	<i>FWHP</i>	<i>BB60, BB64</i>
Field : Chattak								
Ch-1	SGFL		1959					
Field : Fenchuganj								
Fenchuganj-2	<i>BAPEX</i>		<i>1988</i>	<i>May, 2004</i>				
Fenchuganj-3	<i>BAPEX</i>		<i>1988</i>	<i>February, 2005</i>		<i>2004-2010</i>		<i>upper</i>
Fenchuganj-4	<i>BAPEX</i>		<i>1988</i>			<i>2037-2065</i>		
Field : Feni								
Feni-1	<i>BAPEX</i>		<i>1981</i>					
Feni-2	<i>BAPEX</i>		<i>1981</i>					
Feni-3	<i>BAPEX</i>		<i>1981</i>					
Feni-4	<i>BAPEX</i>		<i>1981</i>					
Feni-5	<i>BAPEX</i>		<i>1981</i>					
Field : Habiganj								
Hbj-1	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>Feb, 1969</i>	<i>11500</i>		<i>FWHP</i>	<i>upper</i>
Hbj-2	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>Feb, 1969</i>	<i>5100</i>		<i>FWHP</i>	<i>upper</i>
Hbj-3	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>July, 1985</i>	<i>5282</i>	<i>1478-1486</i>	<i>FWHP</i>	<i>upper</i>
Hbj-4	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>May, 1985</i>	<i>5249</i>	<i>1460-1467</i>	<i>FWHP</i>	<i>upper</i>
Hbj-5	<i>BGFCL</i>	<i>Directional</i>	<i>1963</i>	<i>Feb, 1992</i>	<i>11552</i>	<i>1440-1446</i>	<i>FWHP</i>	<i>upper</i>
Hbj-6	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>Feb, 1992</i>	<i>5515</i>	<i>1375-1379</i>	<i>FWHP</i>	<i>upper</i>
Hbj-7	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>April, 2000</i>	<i>10236</i>	<i>1331-1139</i>	<i>FWHP</i>	<i>upper</i>
Hbj-8	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>May, 2000</i>	<i>5280</i>			<i>upper</i>
Hbj-9	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>July, 1998</i>	<i>5249</i>			<i>upper</i>
Hbj-10	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>Apr, 2000</i>	<i>5133</i>	<i>1322-1331</i>	<i>FWHP</i>	<i>upper</i>
Hbj-11	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>February, 2008</i>	<i>10499</i>	<i>1417-1423</i>	<i>FWHP</i>	<i>upper</i>
Field : Jalalabad								
JB-1	<i>Chevron</i>		<i>1989</i>			<i>1333-1436</i>	<i>FWHP</i>	<i>BB60, BB50</i>

Conditions of Field and Well upto June 2020



Well	company	well type	Discovery	production start	Drilled depth (ft)	Pressure	Pressure type	Completion Zone
JB-2	<i>Chevron</i>		<i>1989</i>			<i>1279-1294</i>	<i>FWHP</i>	<i>BB50, BB60</i>
JB-3	<i>Chevron</i>		<i>1989</i>			<i>1332-1375</i>	<i>FWHP</i>	<i>BB50, BB60</i>
JB-4	<i>Chevron</i>		<i>1989</i>			<i>1365-1425</i>	<i>FWHP</i>	<i>BB60</i>
JB-6	<i>Chevron</i>		<i>1989</i>			<i>1354-1362</i>	<i>FWHP</i>	<i>BB60, BB50</i>
JB-7	<i>Chevron</i>		<i>1989</i>			<i>1666-1679</i>	<i>FWHP</i>	<i>BB20</i>
JB-8	<i>Chevron</i>		<i>1989</i>			<i>1362-1370</i>	<i>FWHP</i>	<i>BB50, BB60</i>
Field : Kailas Tila								
KTL-1	<i>SGFL</i>		<i>1962</i>	<i>June, 1983</i>	<i>12417</i>	<i>0</i>	<i>SIWHP</i>	
KTL-2	<i>SGFL</i>		<i>1962</i>	<i>Feb, 1995</i>		<i>2225-2230</i>	<i>FWHP</i>	
KTL-3	<i>SGFL</i>		<i>1962</i>	<i>March, 1995</i>		<i>2470-2495</i>	<i>FWHP</i>	
KTL-4	<i>SGFL</i>		<i>1962</i>	<i>March, 1997</i>		<i>2360-2410</i>	<i>FWHP</i>	
KTL-5	<i>SGFL</i>		<i>1962</i>	<i>Sep, 2006</i>		<i>0</i>	<i>SIWHP</i>	
KTL-6	<i>SGFL</i>		<i>1962</i>	<i>Aug, 2007</i>		<i>2490-2495</i>	<i>FWHP</i>	
KTL-7	<i>SGFL</i>		<i>1962</i>			<i>0</i>	<i>SIWHP</i>	
Field : Kamta								
Kamta-1	<i>BGFCL</i>	<i>Vertical</i>	<i>1981</i>	<i>july,1982</i>	<i>11857</i>			<i>N/A</i>
Field : Meghna								
M-1	<i>BGFCL</i>	<i>Vertical</i>	<i>2004</i>	<i>july,1990</i>	<i>10069</i>	<i>1400-1450</i>	<i>FWHP</i>	<i>A,E,F & G</i>
Field : Moulavi Bazar								
MV Bazar-2	<i>Chevron</i>		<i>1997</i>			<i>800-820</i>	<i>FWHP</i>	<i>BB70</i>
MV Bazar-3	<i>Chevron</i>		<i>1997</i>			<i>800-820</i>	<i>FWHP</i>	<i>BB70</i>
MV Bazar-4	<i>Chevron</i>		<i>1997</i>			<i>946-952</i>	<i>FWHP</i>	<i>BB20</i>
MV Bazar-5	<i>Chevron</i>		<i>1997</i>			<i>0</i>	<i>SIWHP</i>	<i>BB60</i>
MV Bazar-6	<i>Chevron</i>		<i>1997</i>			<i>822-890</i>	<i>FWHP</i>	<i>BB20</i>
MV Bazar-7	<i>Chevron</i>		<i>1997</i>			<i>844-901</i>	<i>FWHP/SIWHP</i>	<i>BB20</i>
MV Bazar-9	<i>Chevron</i>		<i>1997</i>			<i>0</i>	<i>SIWHP</i>	<i>BB46, BB48, BB60</i>
Field : Narshingdi								
N-1	<i>BGFCL</i>	<i>vertical</i>	<i>1990</i>	<i>october,1990</i>	<i>11320</i>	<i>1143-1197</i>	<i>FWHP</i>	<i>BL</i>
N-2	<i>BGFCL</i>	<i>vertical</i>	<i>1990</i>	<i>february,2007</i>	<i>10778</i>	<i>1015-1097</i>	<i>FWHP</i>	<i>BL</i>
Field : Rashidpur								
RP-1	<i>SGFL</i>		<i>1960</i>			<i>1290-1291</i>	<i>FWHP</i>	<i>Upper</i>
RP-2	<i>SGFL</i>		<i>1960</i>			<i>73</i>	<i>SIWHP</i>	<i>Lower</i>
RP-3	<i>SGFL</i>		<i>1960</i>			<i>1548-1568</i>	<i>FWHP</i>	<i>Lower</i>
RP-4	<i>SGFL</i>		<i>1960</i>			<i>1450-1655</i>	<i>FWHP</i>	<i>Lower</i>
RP-5	<i>SGFL</i>		<i>1960</i>			<i>2291</i>	<i>SIWHP</i>	<i>Lower</i>
RP-6	<i>SGFL</i>		<i>1960</i>			<i>870</i>	<i>SIWHP</i>	<i>A</i>

Conditions of Field and Well upto June 2020



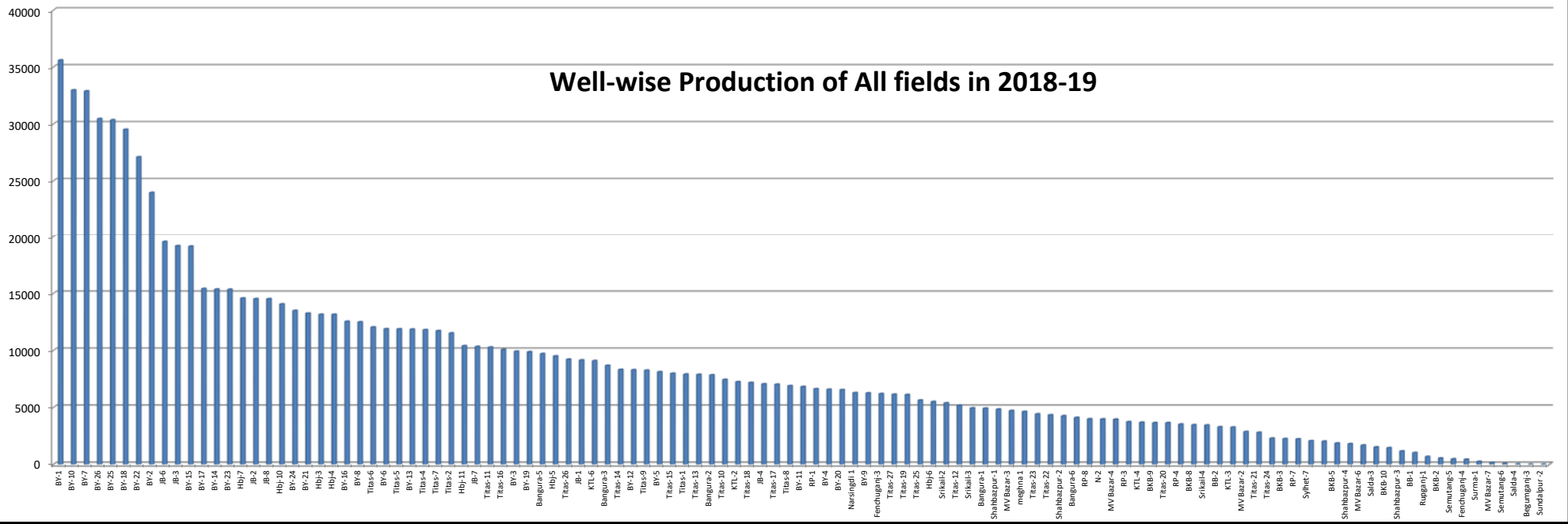
Well	company	well type	Discovery	production start	Drilled depth (ft)	Pressure	Pressure type	Completion Zone
RP-7	SGFL		1960			1308-1338	FWHP	Lower
RP-8	SGFL		1960			1600-1625	FWHP	Upper
Field : Salda Nadi								
Salda-1	BAPEX		1995					
Salda-2	BAPEX		1995					
Salda-3	BAPEX	Directional	1995	February, 2012		639-640, 698-700		Upper/Lower
Salda-4	BAPEX		1995					
Field : Sangu								
Sangu-1	BGFCL		1996					
Sangu-3z	BGFCL		1996					
Sangu-4	BGFCL		1996					
Sangu-5	BGFCL		1996					
Sangu-7	BGFCL		1996					
Sangu-8	BGFCL		1996					
Sangu-9	BGFCL		1996					
Sangu-10	BGFCL		1996					
Sangu-11	BGFCL		1996					
Field : Semutang								
Semutang-5	BAPEX		1967			280-508		Lower Zone
Semutang-6	BAPEX		1967			750-1302		
Field : Shahbazpur								
Shahbazpur-1	BAPEX		1995	May, 2009		2310-3543		Lower Zone
Shahbazpur-2	BAPEX		1995			3541-4133		Lower Zone
Shahbazpur-3	BAPEX		1995			4300		Upper Zone
Shahbazpur-4	BAPEX		1995			4250		Upper Zone
Field : Srikail								
Srikail-2	BAPEX		2012			990-1016		Upper & Lower D
Srikail-3	BAPEX		2012			981-1043		Upper & Lower D
Srikail-4	BAPEX		2012			1018-1068		Upper & Lower D
Field : Sundalpur								
Sundalpur -1	BAPEX		2011					
Sundalpur -2	BAPEX		2011					
Field : Sylhet								
Sylhet-3	SGFL		1955	Aug, 1958				
Sylhet-6	SGFL		1955	Aug, 1964		800-850	SIWHP	
Sylhet-7	SGFL		1955	Apr, 2005		1750-1820	FWHP	Lower Bokabil

Conditions of Field and Well upto June 2020

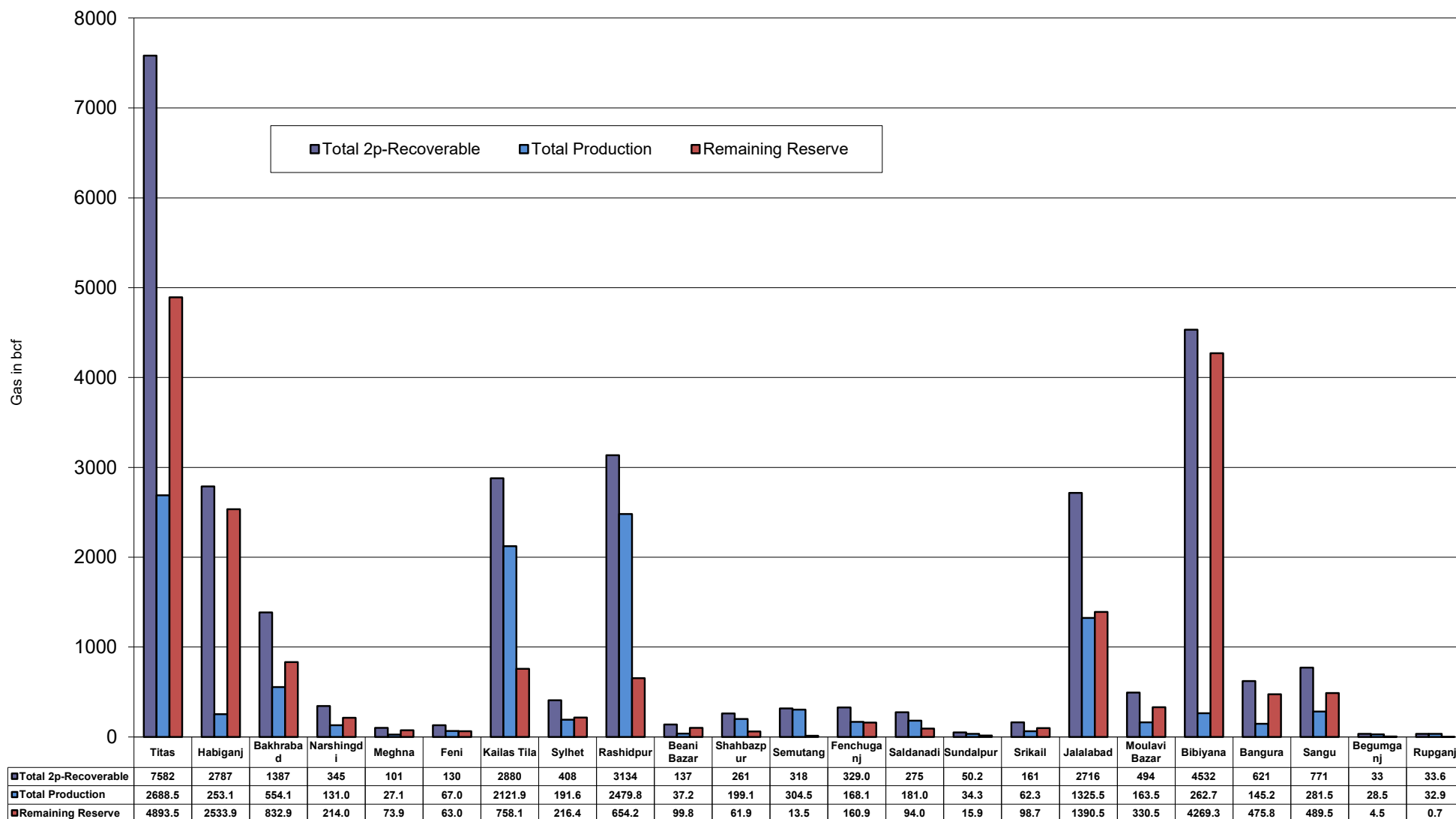


Well	company	well type	Discovery	production start	Drilled depth (ft)	Pressure	Pressure type	Completion Zone
Surma-1	SGFL		1955	June, 2010		230	SIWHP	C & D
Field : Titas								
Titas-1	BGFCL	vertical	1962	Mar,1969	12325	900-925	FWHP	A
Titas-2	BGFCL	vertical	1962	Fen,1969	10574	960-1020	FWHP	A
Titas-3	BGFCL	vertical	1962	sept,1969	9315	0	FWHP	A
Titas-4	BGFCL	vertical	1962	oct,1969	9350	1020-1070	FWHP	A
Titas-5	BGFCL	Directional	1962	jan,1981	10805	990-1035	FWHP	A
Titas-6	BGFCL	vertical	1962	Feb,1984	10072	1195-1225	FWHP	A
Titas-7	BGFCL	Directional	1962	July,1985	11006	1090-1160	FWHP	A
Titas-8	BGFCL	Directional	1962	sept,1985	11760	1000-1030	FWHP	B & C
Titas-9	BGFCL	Directional	1962	jan,1988	11893	1040-1085	FWHP	B & C
Titas-10	BGFCL	Directional	1962	may,1988	12139	1140-1180	FWHP	A
Titas-11	BGFCL	vertical	1962	Jun,1991	10462	1275-1310	FWHP	A
Titas-12	BGFCL	Directional	1962	July,2002	9873	1465-1500	FWHP	A
Titas-13	BGFCL	Directional	1962	June,2000	11487	1085-1115	FWHP	A
Titas-14	BGFCL	Directional	1962	June,2000	11004	1200-1250	FWHP	A
Titas-15	BGFCL	vertical	1962	may,2006	10446	0	FWHP	A
Titas-16	BGFCL	Directional	1962	dec,2005	11673	1205-1225	FWHP	A
Titas-17	BGFCL	vertical	1962	feb,2013	9424	1145-1175	FWHP	A
Titas-18	BGFCL	Directional	1962	august,2013	10932	1165-1190	FWHP	A
Titas-19	BGFCL	Directional	1962	may,2014	12730	1365-1415	FWHP	A
Titas-20	BGFCL	Directional	1962	oct,2013	11585	1370-1440	FWHP	A
Titas-21	BGFCL	Directional	1962	dec,2013	11631	1260-1285	FWHP	A
Titas-22	BGFCL	Directional	1962	march,2014	11926	990-1025	FWHP	A
Titas-27	BGFCL	Directional	1962	april,2014	10292	1245-1265	FWHP	A
Titas-23	BGFCL	Directional	1962	feb,2017	11988	2265-2340	FWHP	C
Titas-24	BGFCL	Directional	1962	oct,2016	12686	1120-1245	FWHP	C
Titas-25	BGFCL	vertical	1962	march,2016	11680	1300-1340	FWHP	A
Titas-26	BGFCL	Directional	1962	july,2016	12618	1840-1875	FWHP	C
Field : Begumganj								
Begumganj-3	BAPEX		1977					
Field : Rupganj								
Rupganj-1	BAPEX		2014			38-88		

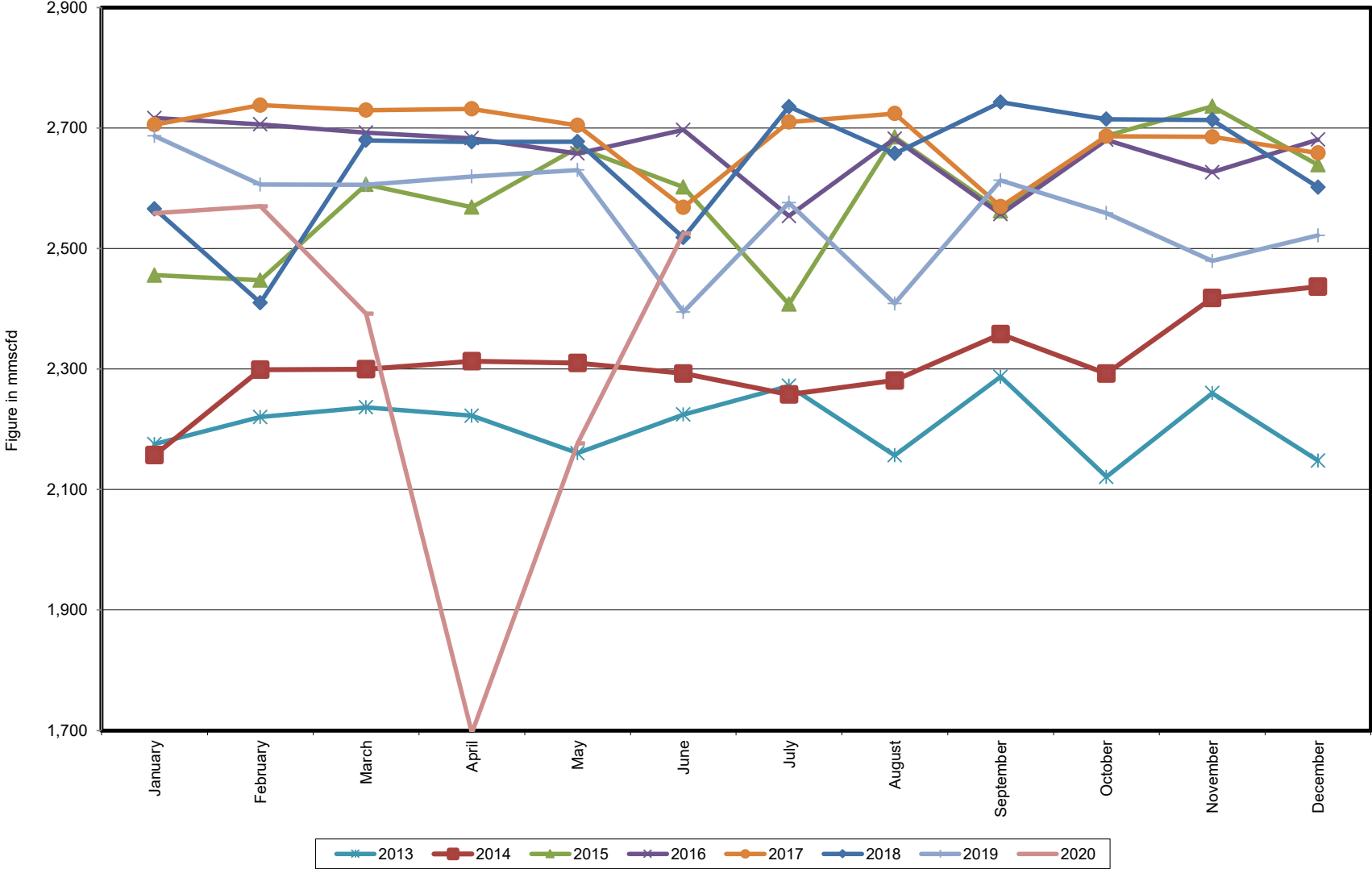
Well-wise Production of All fields in 2018-19



Reserve, Production and Remaining Reserve as of June 2020



Daily Avg. Production From January 2013 to June 2020



Field Wise Daily Avg. Production June 2020

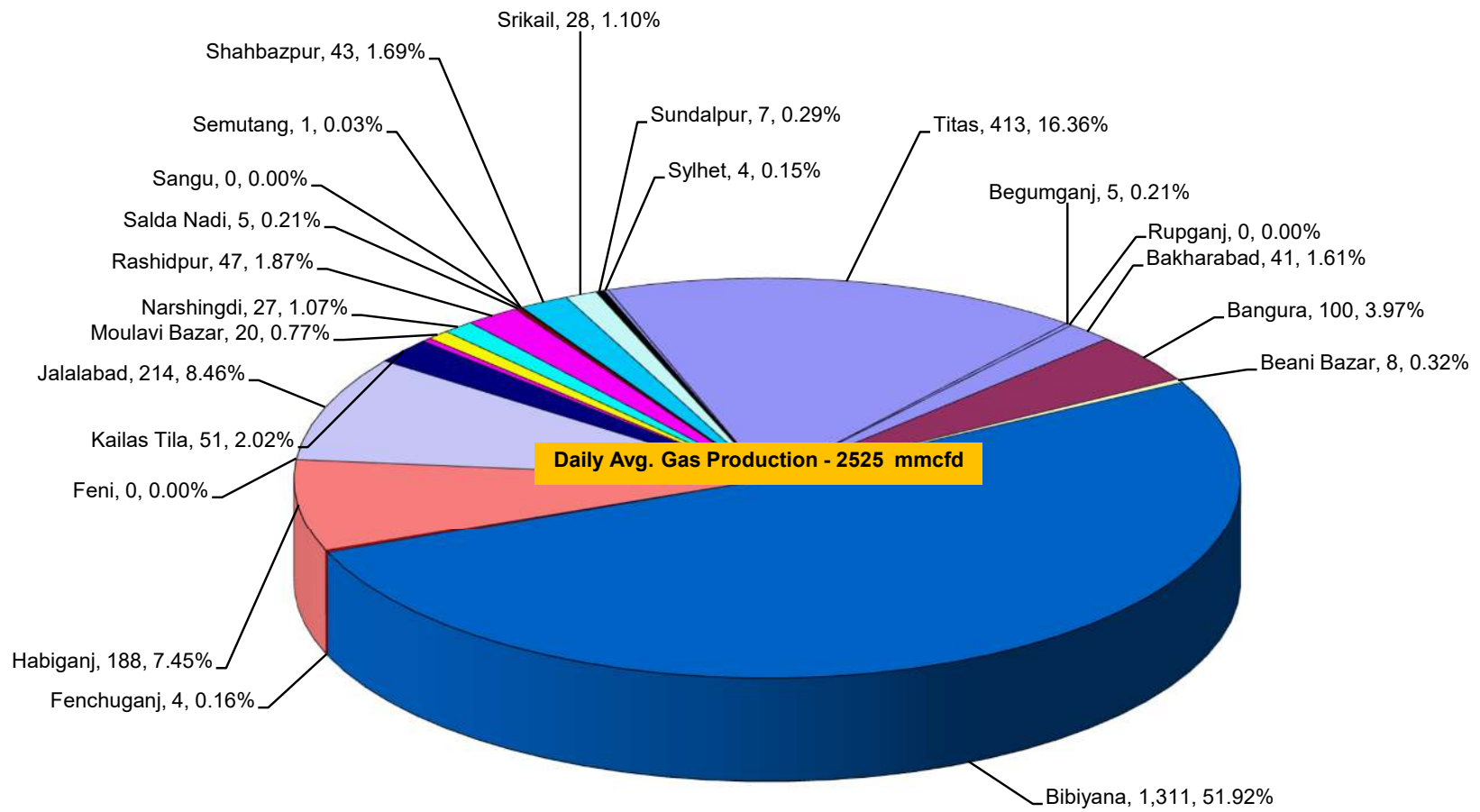
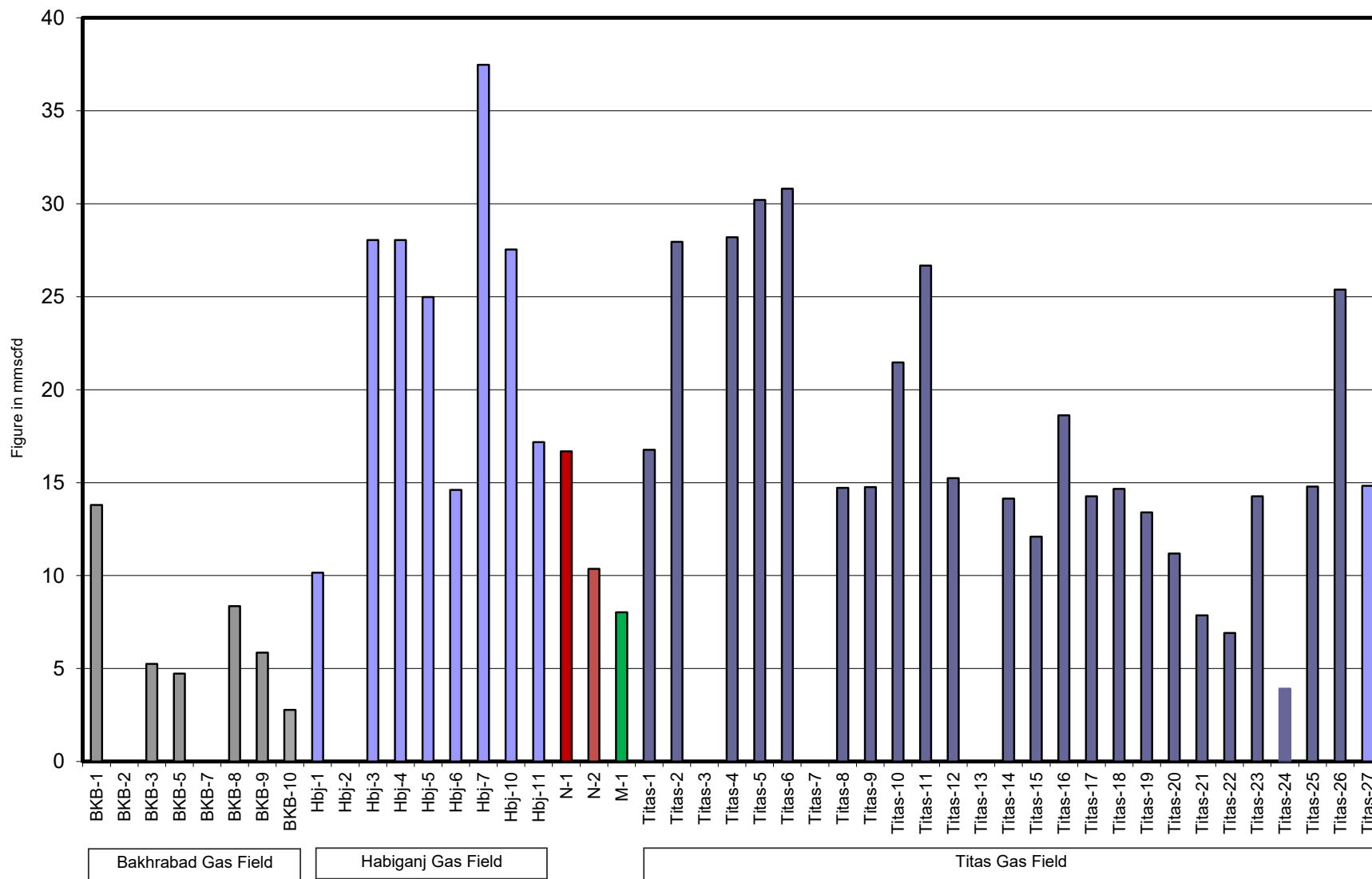


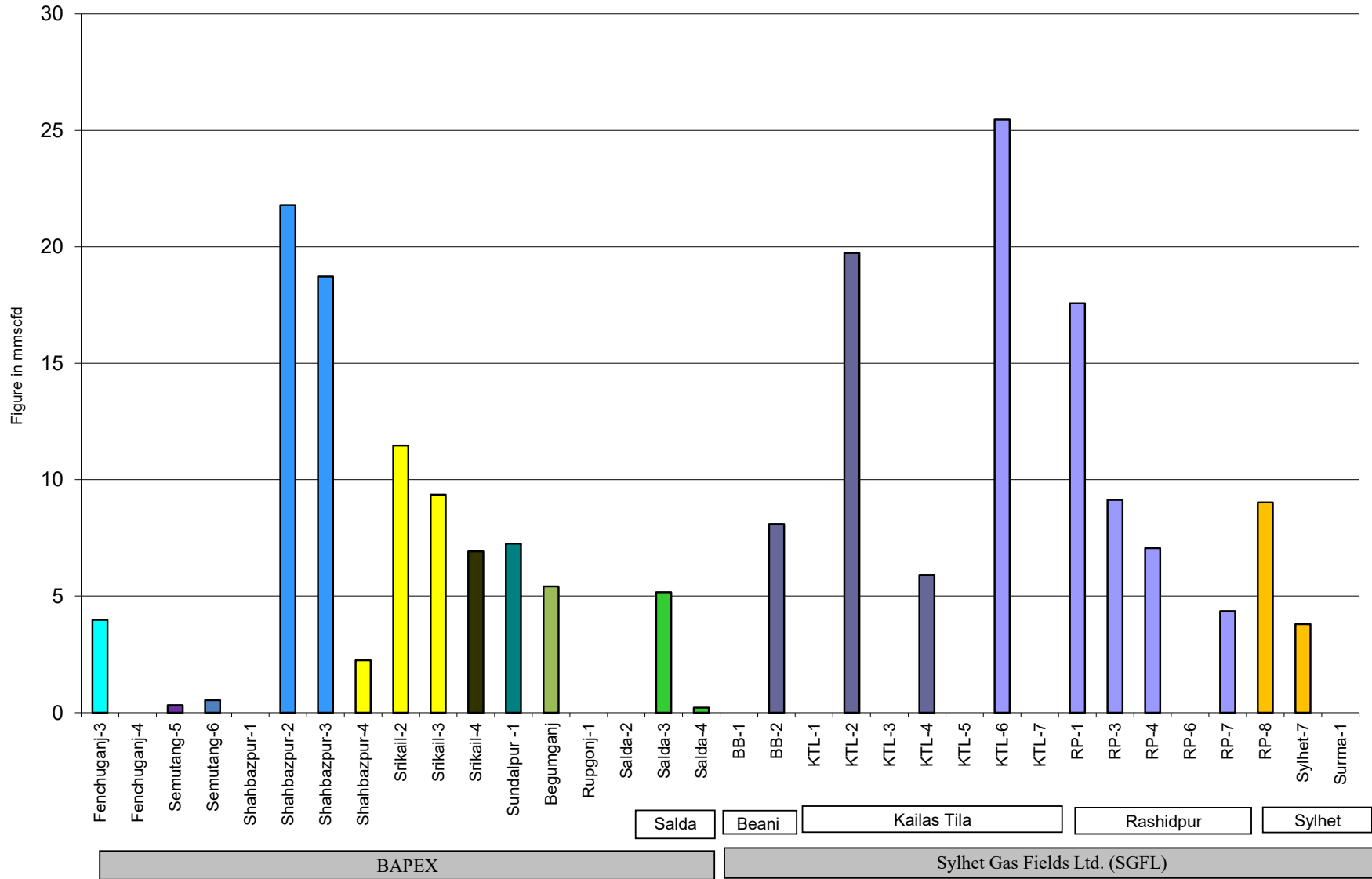
Figure in mmcf and % of total production

Wellwise Daily Avg. Production- BGFCL June 2020

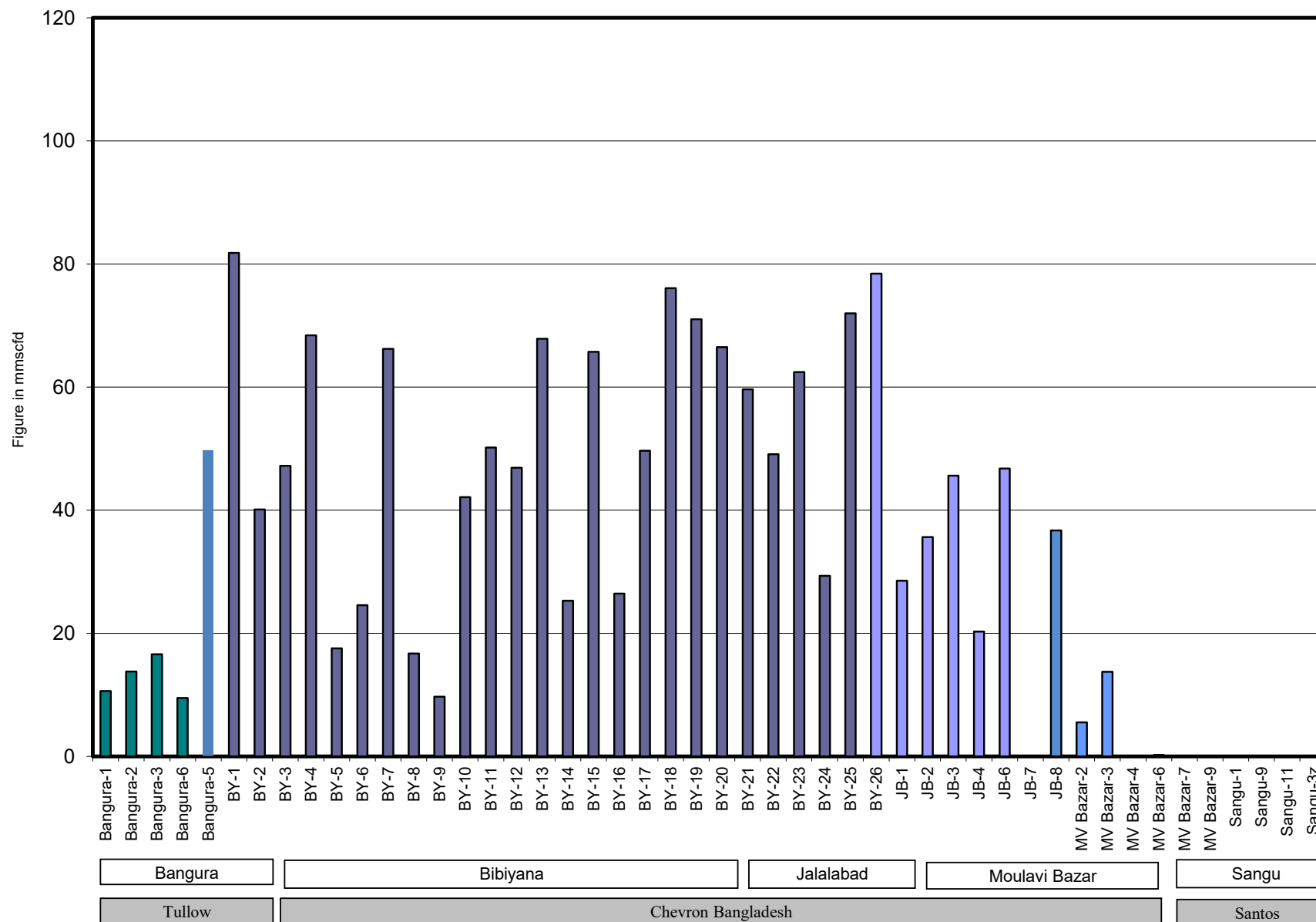


Bangladesh Gas Fields Co. Ltd. (BGFCL)

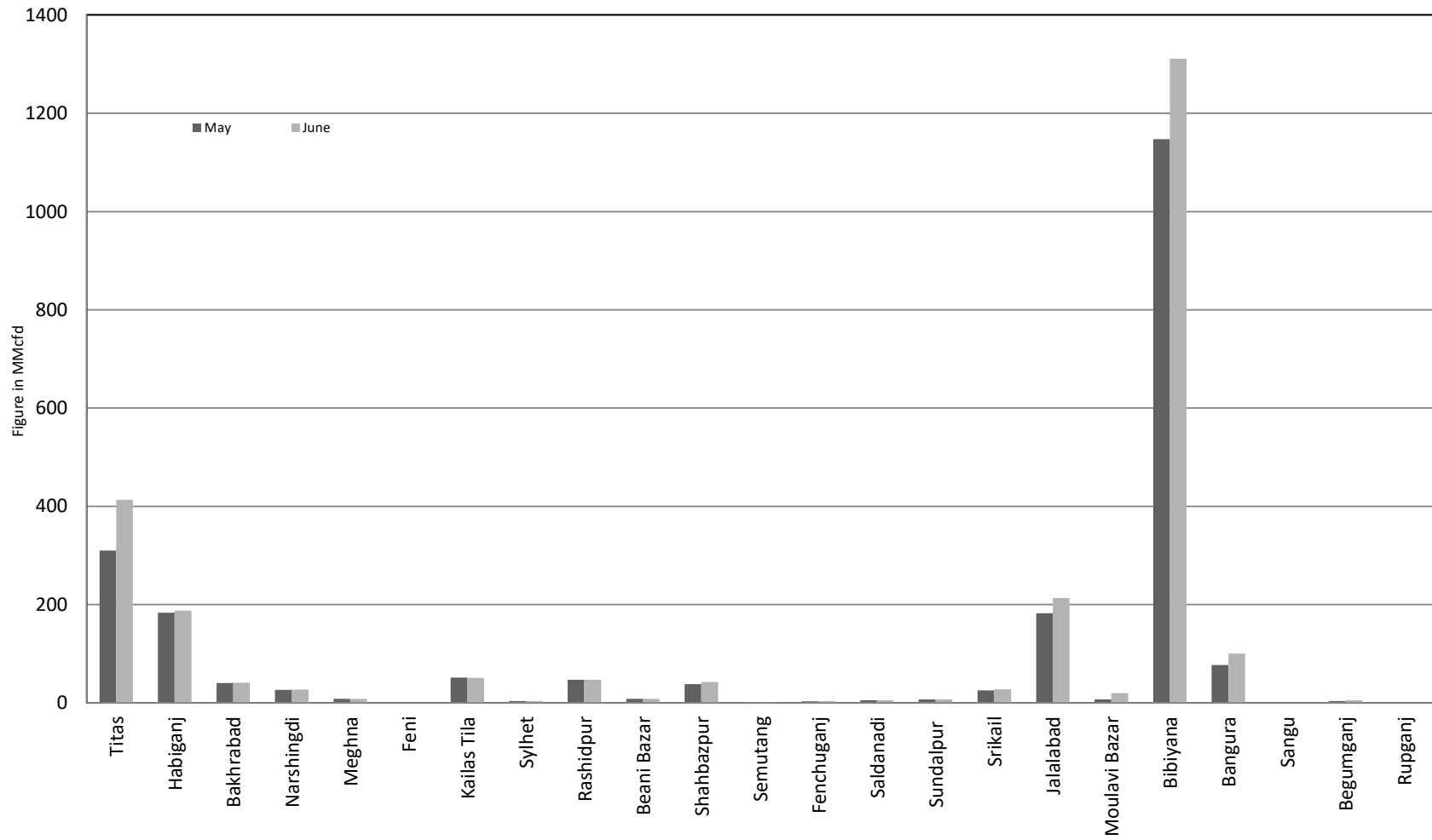
Wellwise Daily Avg. Production- Bapex and SGFL June 2020



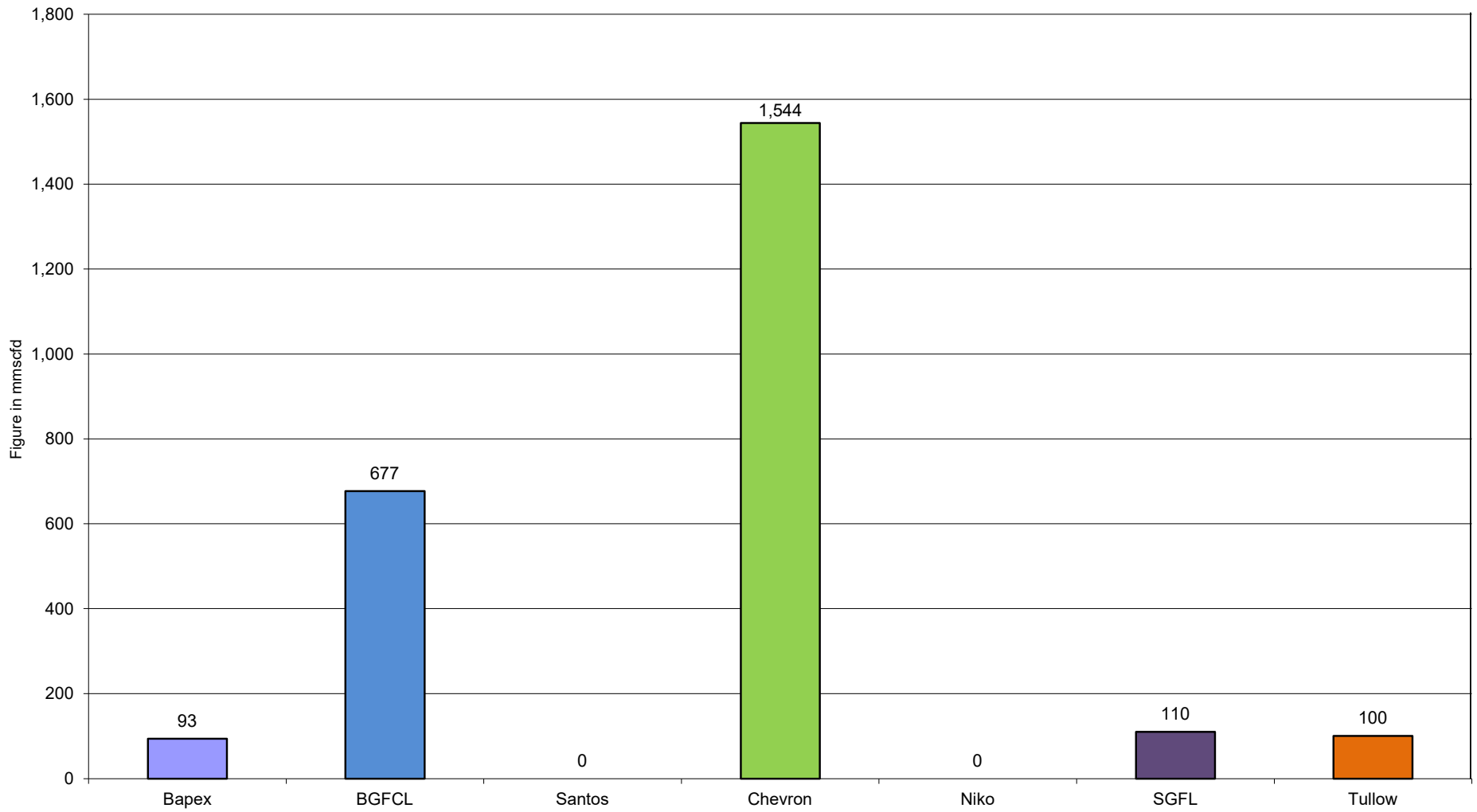
Wellwise Daily Avg. Production- IOC and JVA June 2020



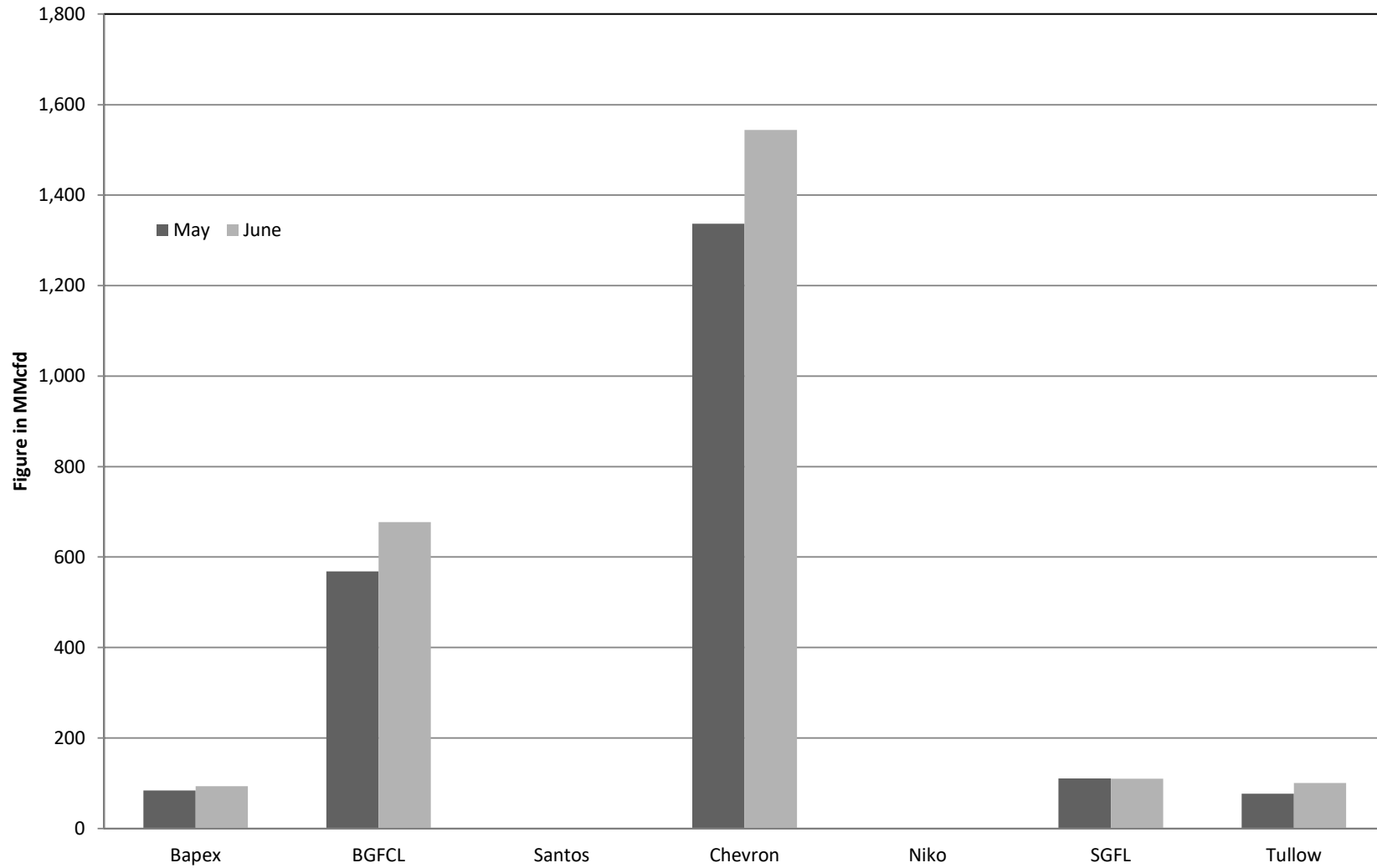
Comparison of fieldwise daily avg. Gas production between May 2020 & June 2020



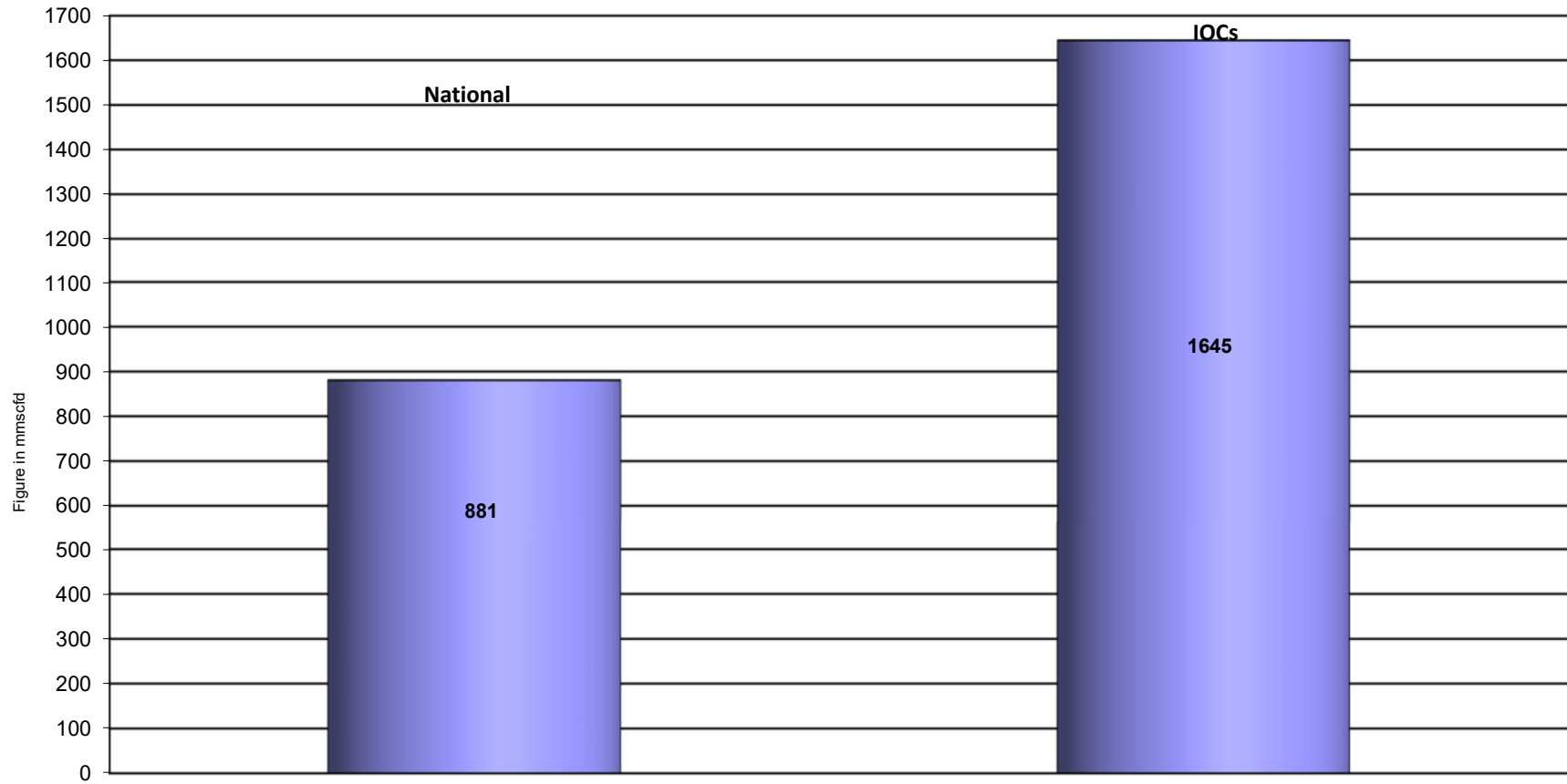
Daily Avg. Production by Operators June 2020



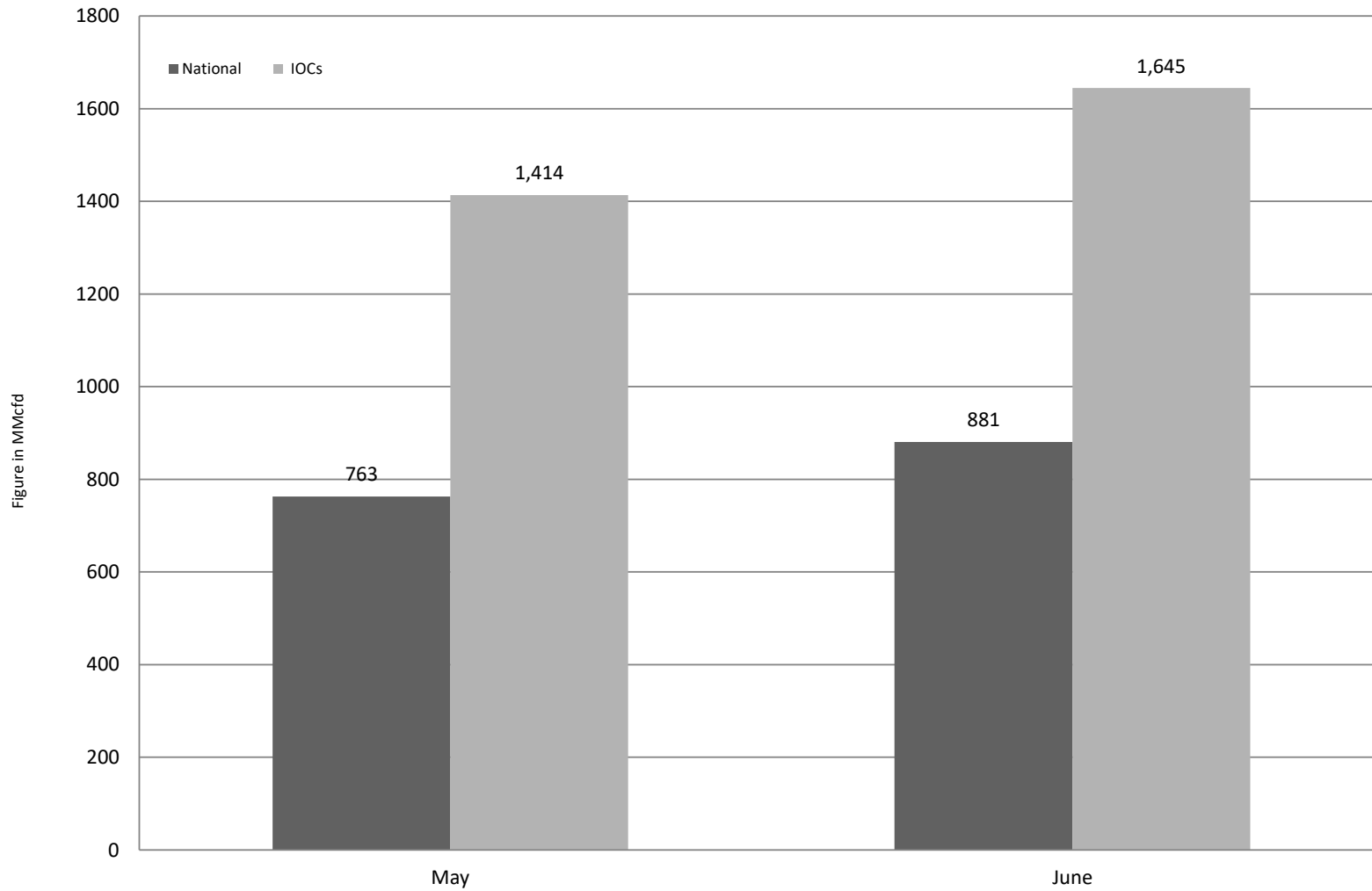
Comparison of operatorwise daily avg. Gas production between May 2020 & June 2020



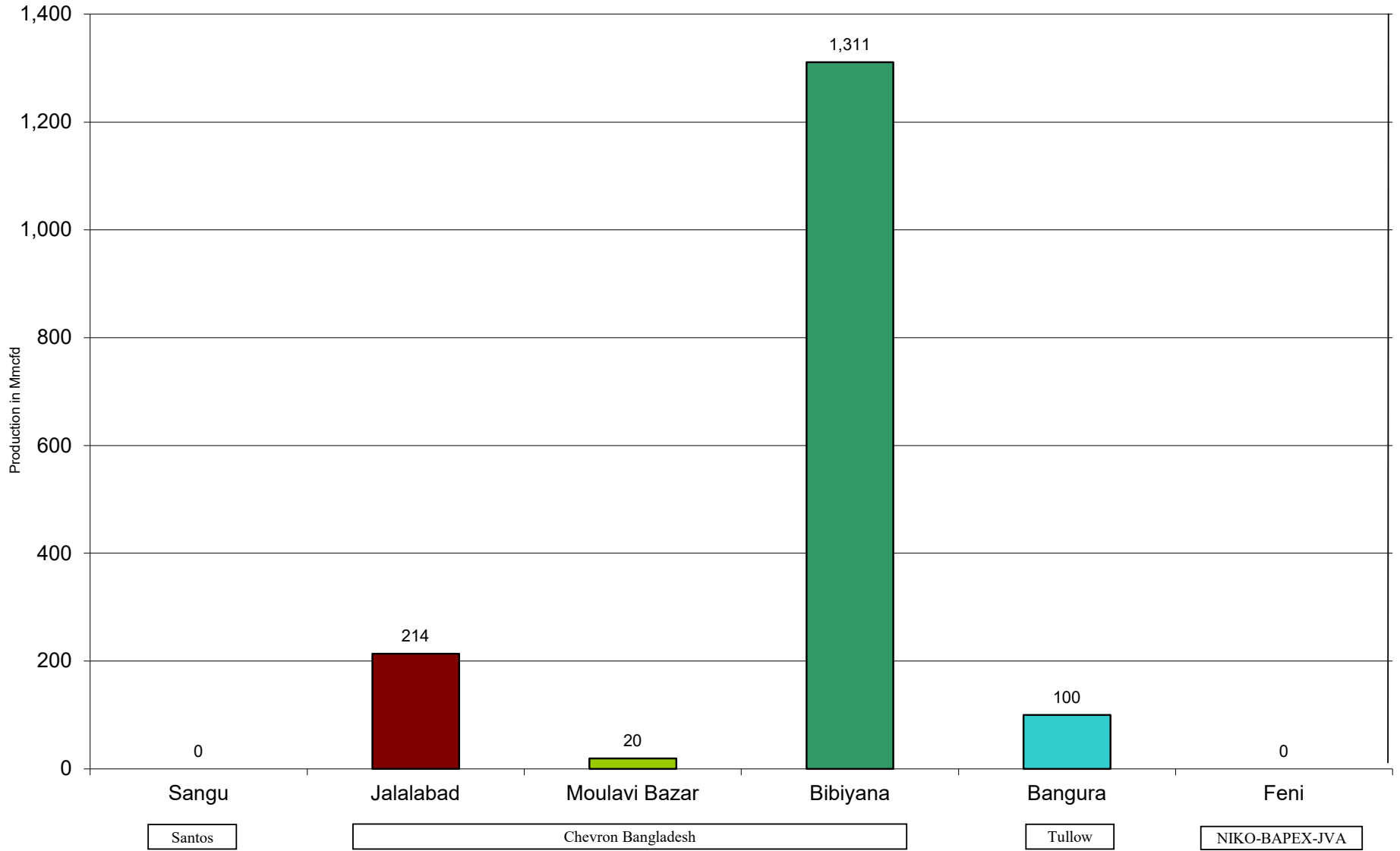
Daily Avg. Production - National Vs. IOCs June 2020



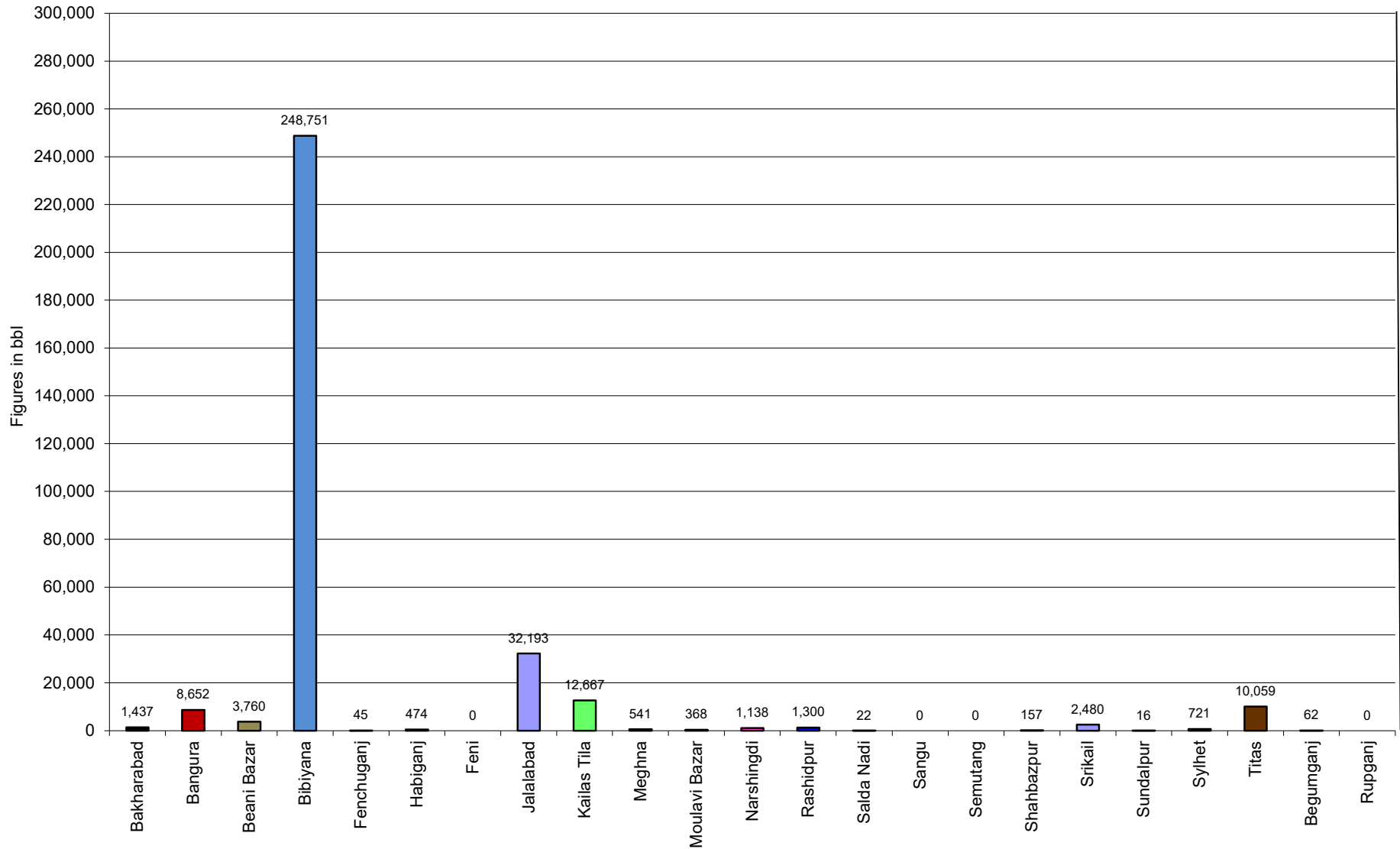
Comparison of daily avg. Gas production - National vs IOC's between May 2020 & June 2020



Daily Avg. Production - IOC and JVA June 2020



Monthly Condensate Production June 2020



Field wise Coal Reserve in Bangladesh

SI No.	Coal Basins	Proved (Mt)	Indicated (Mt)	Inferred (Mt)	Total (Mt)
1	Barapukuria	114.32	211.33	21.06+(43-64)*	346.71+(43-64)*
2	Phulbari	288	226	58	572
3	Khalashpir	-	297.57	225.92	523.49
4	Jamalganj	-	-	1053.9	1053.9
5	Dighipara	-	105	495	600
	Total	402.32	839.9	1896.88-1917.88	3139.10-3160.10

**Resources of VI Seam in second syncline are towards SW of main basin, after Wardell Armstrong*

NOTE: Reserve Figure based on Coal Sector Development Strategy (Final), HCU, PwC

Summary of Reserve and Production of Barapukuria Coal Mine As of 30 June 2020

Coal Initially Place (Proven + Probable)	346,710 kT	346.71 MT
Total Reserve of Seam VI	285,410 kT	285.41 MT
Recoverable from Seam VI Central part(Proven + Probable)	16,540 kT*	16.54 MT
Coal Production in June 2020	0.58 kT	0.00 MT
Cumulative Production as of June 2020	11,539 kT	11.54 MT
Remaining Reserve	5,001 kT	5.00 MT

NOTE: Reserve figure based on Mines and Minerals Development Report ,HCU PwC

*Figure from BCMCL, M/S Wardell Armstrong. According to Mines and Minerals Development Report ,HCU, PwC this figure is 64.8 Mt

Barapukuria Coal Mine-MPM and P Contract (BCMCL)

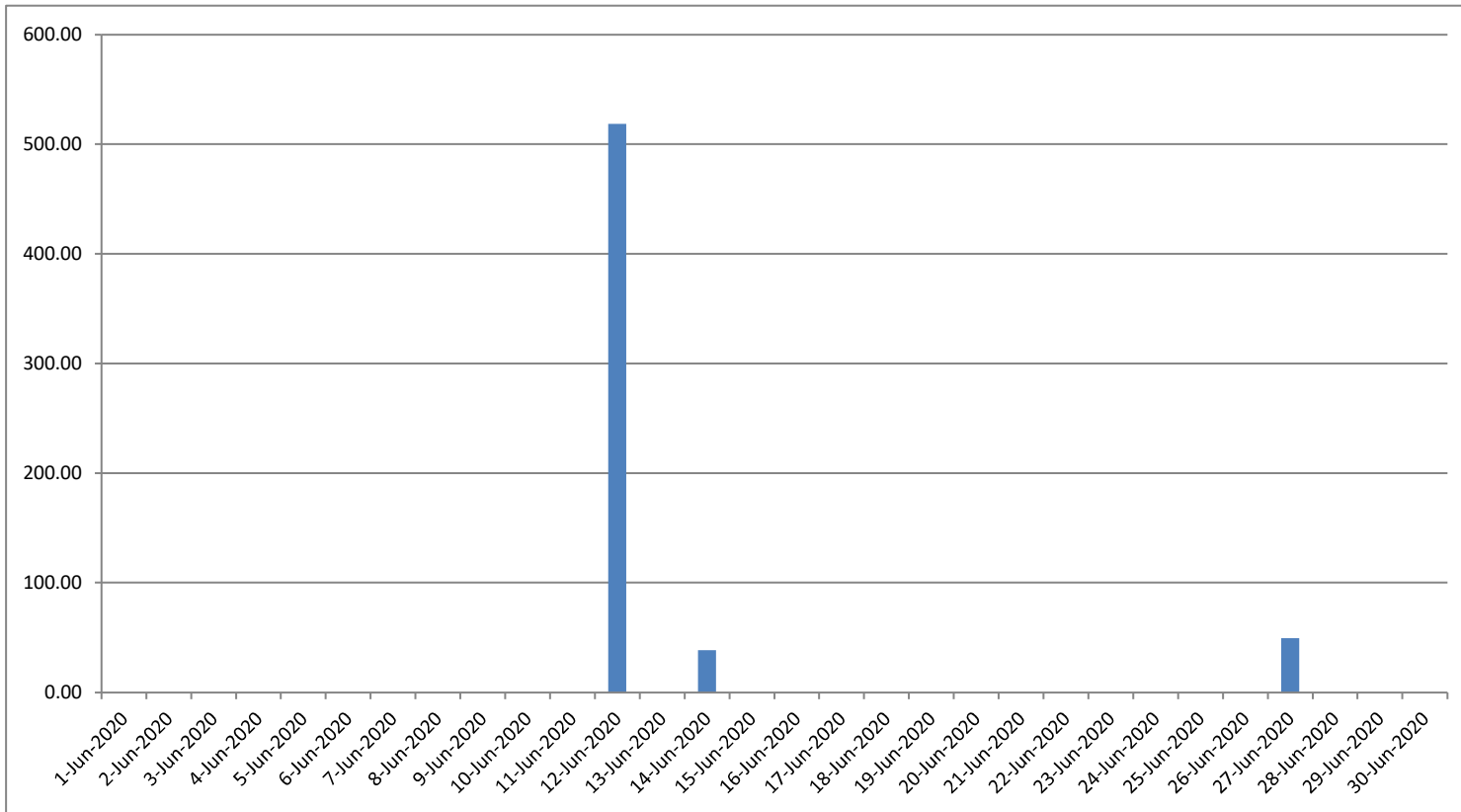
Measurement Record: Surface Belt Weigher

Measurement Period: June 2020

Day wise data	Consortium Daily Output (ton)	Consortium Cumulative Total	BCMCL Daily Output	BCMCL Cumulative Total	Remarks
1-Jun-2020	0.00	0.00	0.00	0.00	
2-Jun-2020	0.00	0.00	0.00	0.00	
3-Jun-2020	0.00	0.00	0.00	0.00	
4-Jun-2020	0.00	0.00	0.00	0.00	
5-Jun-2020	0.00	0.00	0.00	0.00	
6-Jun-2020	0.00	0.00	0.00	0.00	
7-Jun-2020	0.00	0.00	0.00	0.00	
8-Jun-2020	0.00	0.00	0.00	0.00	
9-Jun-2020	0.00	0.00	0.00	0.00	
10-Jun-2020	0.00	0.00	0.00	0.00	
11-Jun-2020	0.00	0.00	0.00	0.00	
12-Jun-2020	518.55	518.55	518.55	518.55	
13-Jun-2020	0.00	518.55	0.00	518.55	
14-Jun-2020	38.29	556.84	38.29	556.84	
15-Jun-2020	0.00	556.84	0.00	556.84	
16-Jun-2020	0.00	556.84	0.00	556.84	
17-Jun-2020	0.00	556.84	0.00	556.84	
18-Jun-2020	0.00	556.84	0.00	556.84	
19-Jun-2020	0.00	556.84	0.00	556.84	
20-Jun-2020	0.00	556.84	0.00	556.84	
21-Jun-2020	0.00	556.84	0.00	556.84	
22-Jun-2020	0.00	556.84	0.00	556.84	
23-Jun-2020	0.00	556.84	0.00	556.84	
24-Jun-2020	0.00	556.84	0.00	556.84	
25-Jun-2020	0.00	556.84	0.00	556.84	
26-Jun-2020	0.00	556.84	0.00	556.84	
27-Jun-2020	49.45	606.29	49.45	606.29	
28-Jun-2020	0.00	606.29	0.00	606.29	
29-Jun-2020	0.00	606.29	0.00	606.29	
30-Jun-2020	0.00	606.29	0.00	606.29	

less Difference in Water Content:	29.71
Less Out of Seam dilution:	0
Coal adjustment for scale recalibration	0
Output (tons) measured by Belt Weigher:	576.58
Tonnes mined in DARR	0
Net Output after removing DARR	576.58

Barapukuria Coal Mine Daywise Data Graph for June 2020



আসুন, যানবাহনসমূহকে অটোগ্যাসে রূপান্তর করি...

জাতীয় সম্পদ প্রাকৃতিক গ্যাস সাশ্রয় করি...

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"Energy misused, cannot be excused"

আমাদের ঘরে যদি এখনো কয়েল স্টার্টার যুক্ত টিউবলাইট থেকে থাকে, আসুন আজই LED টিউবলাইট দ্বারা প্রতিস্থাপন করি।

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“আসুন আমাদের জাতীয় সম্পদ প্রাকৃতিক গ্যাস সাশ্রয় করি”

১। **LPG** ব্যবহার করুন..

অবৈধ গ্যাস সংযোগ থেকে বিরত থাকুন

২। **CNG** নয়, অকটেন দিয়ে গাড়ি চালান...

গাড়ির ইঞ্জিনের আয়ুষ্কাল বাড়ান

চলুন আজই যানবাহনসমূহ AUTO GAS (LPG) এ রূপান্তর করি...

- * CNG এর তুলনায় LPG কনভারশনে ৫০% কম খরচ হয়
- * ৩-৫ মিনিটে ট্যাংকে ফুয়েল ভর্তি হয়, লম্বা লাইনে দাঁড়িয়ে অপেক্ষা করার প্রয়োজন পরে না
- * CNG এর তুলনায় সিলিন্ডারে জায়গা, ওজন ও প্রেশার কম দরকার
- * রক্ষণাবেক্ষণের খরচ কম
- * পেট্রলের তুলনায় AUTO GAS -এ খরচ প্রায় ৫০% কম
- * গ্যাসোলিন ও ডিজেলের তুলনায় নিঃসরণ কম

Hydrocarbon Unit

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