

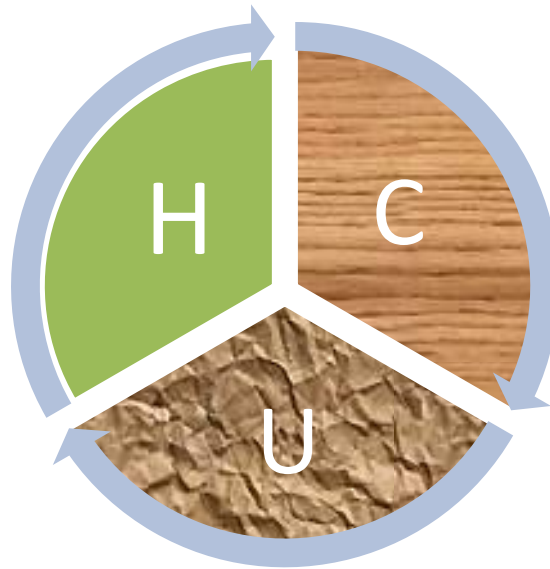


# HYDROCARBON UNIT

Energy and Mineral Resources Division

## Gas and Coal Reserve & Production

May 2020



## Gas Reserve & Production at a glance

Gas Initially in Place (GIIP)	:	40,092.19 Bcf
Recoverable (2P)	:	30,055.40 Bcf
Cumulative Production as of May 2020	:	17,717.17 Bcf
Remaining Reserve up to May 2020	:	12,338.23 Bcf
Gas Production in May 2020	:	67.48 Bcf
National Oil Company (NOC's) production in May 2020	:	23.87 Bcf
International Oil Company (IOC's) production in May 2020	:	43.60 Bcf
No. of National Oil Company (NOC's) in May 2020	:	3 (BGFL, BAPEX, SGFL)
No. of International Oil Company (IOC's) in May 2020	:	2 (Chevron, Tullow)
Total gas fields of National Oil Company (NOC) in May 2020	:	21
Total gas fields of International Oil Company (IOC) in May 2020	:	5
Total gas wells of National Oil Company (NOC) in May 2020	:	115
Total gas wells of International Oil Company (IOC) in May 2020	:	60
No. of National Oil Company (NOC's) gas production well in May 2020	:	70
No. of Intl. Oil Company (IOC's) gas production well in May 2020	:	42
No. of National Oil company (NOC's) suspended well in May 2020	:	45
No. of International Oil company (IOC's) suspended well in May 2020	:	18
Total LNG Import in May 2020	:	16.54 Bcf
Total LNG Import from July 2019 to May 2020	:	187.46 Bcf
Cumulative LNG Import from August 2018	:	303.35 Bcf

## Executive Summary of May 2020

Total gas and condensate Production in May 2020 were 67.48 Bcf and 298639.10 Bbl. In the previous month i.e. April 2020, gas and condensate production were 50.88 Bcf and 236052.21 Bbl and in the same month of the previous year i.e. May 2019, total gas and condensate production were 81.55 Bcf and 339517 Bbl respectively. The National Oil Companies (NOC's) and International Oil Companies (IOC's) Produced 23.87 Bcf and 43.60 Bcf gas respectively in May 2020. During the previous month i.e. April 2020, gas production by the National Oil Companies (NOC's) and International Oil Companies (IOC's) were 20.40 Bcf and 30.48 Bcf respectively. In the month of May 2020, Bibiyana gas field Produced 35.57 Bcf gas and it ranked top among the gas producers. Average production from the field during the month of May 2020 was 1147 Mmcfd. It is noted that Bibiyana gas field Produced 26.14 Bcf in April 2020.

During the month of May 2020 total production of condensate was 298639.10 Bbl compared to 236052.21 Bbl in the previous month i.e. April 2020. Bibiyana gas field Produced 223283 Bbl condensate and ranked top while Jalalabad ranked 2<sup>nd</sup> by producing 30402 Bbl.

In the month of May 2020 total coal production was 29,490.56 Ton. In the previous month i.e. April 2020 total coal production was 62,015.33 Ton. It indicates that 32,524.77 Ton less Coal was produced compared to previous month.

Total LNG import in May 2020 was 16.54 Bcf. Total LNG import in this year is 187.46. As a result, cumulative LNG import stands on 303.35 Bcf from August 2018.

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## Summary of Reserve, Production & Import As of 31 May 2020

<b>Gas Initially Place (Proven + Probable)</b>	<b>40,092.19 Bcf</b>	<b>40.09 Tcf</b>
<b>Recoverable (Proven + Probable)</b>	<b>30,055.40 Bcf</b>	<b>30.06 Tcf</b>
<b>Gas Production in May 2020</b>	<b>67.48 Bcf</b>	<b>0.07 Tcf</b>
<b>Cumulative Gas Production as of May 2020</b>	<b>17,717.17 Bcf</b>	<b>17.72 Tcf</b>
<b>Remaining Reserve</b>	<b>12,338.23 Bcf</b>	<b>12.34 Tcf</b>

*NOTE: Reserve figure based on "Updated Report on Bangladesh Gas Reserve Estimation 2010", prepared by Gustavson Associates LLC, USA*

<b>Total LNG Import in May 2020</b>	<b>16.54 Bcf</b>	<b>0.02 Tcf</b>
<b>Total LNG Import from July 2019 to May 2020</b>	<b>187.46 Bcf</b>	<b>0.19 Tcf</b>
<b>Cumulative LNG Import from August 2018</b>	<b>303.35 Bcf</b>	<b>0.30 Tcf</b>

# Summary of Reserve and Production

(As of May 2020)

Gas Bcf



Sl No.	Field	2P	GIIP	2P Reserve	Gas Prod. In May '20	Cum. Gas Production	Remaining Reserve	Cum. Condensate Production
1	Begumganj		47.0	33.0	0.1	4.4	28.6	1
2	Shahbazpur		415.0	261.0	1.2	61.2	199.8	9
3	Semutang		654.0	318.0	0.0	13.5	304.5	5
4	Fenchuganj		483.0	329.0	0.1	160.8	168.2	116
5	Salda Nadi		393.0	275.0	0.2	93.9	181.1	59
6	Srikail*		230.0	161.0	0.8	97.9	63.1	175
7	Sundalpur *		62.2	50.2	0.2	15.6	34.6	1
8	Rupganj		48.0	33.6	0.0	0.7	32.9	1
<b>Bapex</b>			<b>2,332.2</b>	<b>1,460.8</b>	<b>2.6</b>	<b>447.9</b>	<b>1,012.9</b>	<b>366</b>
9	Meghna		122.0	101.0	0.2	73.7	27.3	117
10	Narshingdi		405.0	345.0	0.8	213.2	131.8	438
11	Kamta		72.0	50.0	0.0	21.1	28.9	4
12	Habiganj		3,981.0	2,787.0	5.7	2,528.2	258.8	140
13	Bakhrabad		1,825.0	1,387.0	1.3	831.7	555.3	1,036
14	Titas		9,039.0	7,582.0	9.6	4,881.1	2,700.9	5,416
<b>BGFCL</b>			<b>15,444.0</b>	<b>12,252.0</b>	<b>17.6</b>	<b>8,549.1</b>	<b>3,702.9</b>	<b>7,151</b>
15	Sangu		976.0	771.0	0.0	489.5	281.5	37
<b>Santos/Cairn</b>			<b>976.0</b>	<b>771.0</b>	<b>0.0</b>	<b>489.5</b>	<b>281.5</b>	<b>37</b>
16	Bibiyana**		8,383.0	4,532.0	35.6	4,229.9	302.1	25,418
17	Moulavi Bazar**		494.0	494.0	0.2	329.9	164.1	118
18	Jalalabad**		2,716.0	2,716.0	5.6	1,384.1	1,331.9	10,604
<b>Chevron</b>			<b>11,593.0</b>	<b>7,742.0</b>	<b>41.4</b>	<b>5,943.9</b>	<b>1,798.1</b>	<b>36,140</b>
19	Feni		185.0	130.0	0.0	63.0	67.0	110
<b>Niko</b>			<b>185.0</b>	<b>129.6</b>		<b>63.0</b>	<b>66.6</b>	<b>110</b>
20	Kailas Tila		3,463.0	2,880.0	1.6	756.5	2,123.5	8,037
21	Sylhet		580.0	408.0	0.1	216.2	191.8	810
22	Rashidpur		3,887.0	3,134.0	1.5	652.8	2,481.2	799
23	Chattak		677.0	474.0	0.0	25.8	448.2	4
24	Beani Bazar		225.0	137.0	0.3	99.6	37.4	1,637
<b>SGFL</b>			<b>8,832.0</b>	<b>7,033.0</b>	<b>3.4</b>	<b>1,751.0</b>	<b>5,282.0</b>	<b>11,287</b>
25	Bangura		730.0	621.0	2.4	472.8	148.2	1,207
<b>Tullow</b>			<b>730.0</b>	<b>621.0</b>	<b>2.4</b>	<b>472.8</b>	<b>148.2</b>	<b>1,207</b>
26	Kutubdia		65.0	46.0	0.0	0.0	46.0	0
<b>Total</b>			<b>40,092.2</b>	<b>30,055.4</b>	<b>67.48</b>	<b>17,717.2</b>	<b>12,338.2</b>	<b>56,298</b>

\* Preliminary reserve estimated by BAPEX

\*\* 2P reserve estimation by Petrobangla has crossed the limit. So 2P reserve is estimated as GIIP reserve now.

## Production comparison between April'20 & May'20



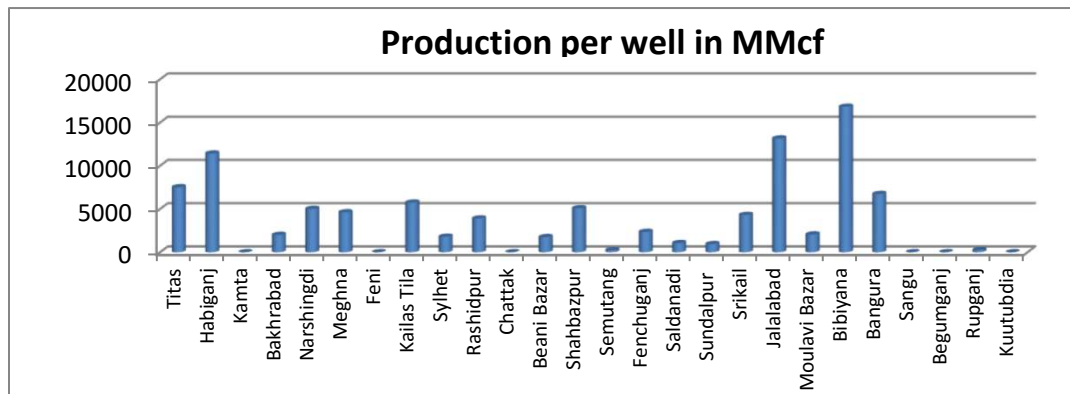
SI No.	Field	Gas Prod. (MMcf) in Apr'20	Daily Avg. (MMcfd) in Apr'20	Gas Prod. (MMcf) in May'20	Daily Avg. (MMcfd) in May'20
1	Begumganj	123	4	114	4
2	Shahbazpur	1054	35	1174	38
3	Semutang	26	1	28	1
4	Fenchuganj	100	3	103	3
5	Salda Nadi	163	5	173	6
6	Srikail	730	24	792	26
7	Sundalpur	216	7	224	7
8	Rupganj	0	0	0	0
<b>Bapex</b>		<b>2412</b>	<b>80</b>	<b>2607</b>	<b>84</b>
9	Meghna	251	8	246	8
10	Narshingdi	612	20	816	26
11	Kamta	0	0	0	0
12	Habiganj	4811	160	5689	184
13	Bakhrabad	1142	38	1250	40
14	Titas	7856	262	9612	310
<b>BGFCL</b>		<b>14672</b>	<b>489</b>	<b>17613</b>	<b>568</b>
15	Sangu	0	0	0	0
<b>Santos/Cairn</b>		<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
16	Bibiyana	26138	871	35571	1147
17	Moulavi Bazar	0	0	224	7
18	Jalalabad	3325	111	5648	182
<b>Chevron</b>		<b>29463</b>	<b>982</b>	<b>41443</b>	<b>1337</b>
19	Feni	0	0	0	0
<b>Niko</b>		<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
20	Kailas Tila	1540	51	1598	52
21	Sylhet	112	4	117	4
22	Rashidpur	1422	47	1464	47
23	Chattak	0	0	0	0
24	Beani Bazar	245	8	251	8
<b>SGFL</b>		<b>3319</b>	<b>111</b>	<b>3429</b>	<b>111</b>
25	Bangura	1019	34	2384	77
<b>Tullow</b>		<b>1019</b>	<b>34</b>	<b>2384</b>	<b>77</b>
26	Kutubdia	1	0	2	0
<b>Total</b>		<b>50884</b>	<b>1696</b>	<b>67476</b>	<b>2177</b>

## Production per well & production reserve ratio



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	No of production well	Total 2p- Recoverable	2018-19 production	production per well mmcf	production reserve ratio
Titas	26	7582	183.36	7052.31	0.024
Habiganj	8	2787	79.21	9901.25	0.028
Kamta	0	50	0	0.00	0.000
Bakhrabad	7	1387	11	1571.43	0.008
Narshingdi	2	345	9.95	4975.00	0.029
Meghna	1	101	4.12	4120.00	0.041
Feni	0	130	0	0.00	0.000
Kailas Tila	4	2880	22.87	5717.50	0.008
Sylhet	1	408	1.5	1500.00	0.004
Rashidpur	5	3134	18.6	3720.00	0.006
Chattak	0	474	0	0.00	0.000
Beani Bazar	1	137	3.21	3210.00	0.023
Shahbazpur	4	261	20.35	5087.50	0.078
Semutang	2	318	0.28	140.00	0.001
Fenchuganj	2	329	3.41	1705.00	0.010
Saldanadi	2	275	1.56	780.00	0.006
Sundalpur	1	50.2	2.52	2520.00	0.050
Srikail	3	161	12.45	4150.00	0.077
Jalalabad	7	1346	84.14	12020.00	0.063
Moulavi Bazar	4	494	7.87	1967.50	0.016
Bibiyana	26	4532	463.74	17836.15	0.102
Bangura	5	621	32.89	6578.00	0.053
Sangu	0	771	0	0.00	0.000
Begumganj	1	33	1.71	0.00	0.052
Rupganj	0	33.6	0	0.00	0.000
Kuutubdia	0	46	0	0.00	0.000
<b>Total</b>	<b>112</b>	<b>28685.8</b>	<b>964.74</b>	<b>8613.75</b>	<b>0.034</b>





## Monthly Production by Field and Well upto May- 2020



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Figures in mmscf

Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2019	2018	2017
<b>Field : Bakharabad</b>																	
BKB-1	432	401	427	342	420								2,021	146,483	3,295	0	0
BKB-2	27	13	23	0	0								63	87,012	378	445	543
BKB-3	143	139	144	150	159								736	163,339	1,757	1,989	2,249
BKB-4	0	0	0	0	0								0	55,872	0		
BKB-5	146	137	146	133	148								709	61,276	1,757	1,822	1,847
BKB-6	0	0	0	0	0								0	50,069	0	0	
BKB-7	0	0	0	0	0								0	107,750	0	0	0
BKB-8	238	228	234	246	253								1,198	130,023	2,565	2,017	3,462
BKB-9	208	194	201	187	185								974	24,681	2,585	3,332	3,637
BKB-10	91	88	90	85	85								439	5,205	1,092	1,297	1,453
<b>Field Total:</b>	<b>1,285</b>	<b>1,200</b>	<b>1,263</b>	<b>1,142</b>	<b>1,250</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>6,140</b>	<b>831,710</b>	<b>13,429</b>	<b>10,903</b>	<b>13,190</b>
Daily Avg.(mmscfd)	41	41	41	38	40	0	0	0	0	0	0	0	40		37	30	36
<b>Field : Bangura</b>																	
Bangura-1	331	306	281	22	284								1,225	94,617	4,138	4,615	4,914
Bangura-2	431	398	335	0	298								1,461	86,311	5,312	6,802	7,837
Bangura-3	517	478	373	0	317								1,685	104,607	6,195	7,265	8,662
Bangura-6	295	268	169	0	182								913	13,378	3,518	4,847	4,100
Bangura-5	1,584	1,475	1,570	996	1,304								6,929	173,849	16,177	8,410	9,699
<b>Field Total:</b>	<b>3,158</b>	<b>2,924</b>	<b>2,728</b>	<b>1,019</b>	<b>2,384</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>12,213</b>	<b>472,761</b>	<b>35,340</b>	<b>31,940</b>	<b>35,212</b>
Daily Avg.(mmscfd)	102	101	88	34	77	0	0	0	0	0	0	0	80		97	88	96
<b>Field : Beani Bazar</b>																	
BB-1	0	0	0	0	0	0	0	0	0	0	0	0	0	35,481	0	0	1,023
BB-2	251	244	254	245	251								1,245	64,116	3,135	3,276	3,282
<b>Field Total:</b>	<b>251</b>	<b>244</b>	<b>254</b>	<b>245</b>	<b>251</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1,245</b>	<b>99,597</b>	<b>3,135</b>	<b>3,276</b>	<b>4,306</b>
Daily Avg.(mmscfd)	8	8	8	8	8	0	0	0	0	0	0	0	8		9	9	12
<b>Field : Bibiyana</b>																	
BY-1	3,116	2,351	2,124	1342	1,888								10,820	408,160	29,455	21,743	35,595
BY-2	1,633	1,245	1,219	585	775								5,457	297,345	17,462	21,388	23,957
BY-3	973	1,026	897	934	1,737								5,568	245,398	4,562	6,249	9,904
BY-4	2,693	1,966	2,002	1181	2,048								9,891	215,222	24,793	28,559	6,571
BY-5	35	471	474	64	59								1,104	179,238	6,168	6,131	8,117
BY-6	781	672	786	210	608								3,056	233,692	9,140	11,057	11,879
BY-7	2,530	1,866	1,736	1256	2,092								9,480	280,645	26,581	23,155	32,874
BY-8	192	700	730	516	54								2,192	144,973	8,538	8,921	12,486
BY-9	43	384	346	222	15								1,011	130,793	5,164	4,093	6,247

## Monthly Production by Field and Well upto May- 2020



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Energy & Mineral Resources Division

Figures in mmscf

Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2019	2018	2017
BY-10	130	1,839	1,841	1068	123								5,002	362,996	22,997	30,954	32,967
BY-11	149	2,068	1,878	1090	374								5,559	134,503	8,983	12,147	6,813
BY-12	134	1,797	1,921	1289	418								5,559	152,661	24,399	6,835	8,284
BY-13	1,058	1,685	1,587	1609	1,953								7,892	91,636	10,785	13,171	11,842
BY-14	869	629	635	756	892								3,781	103,385	8,991	11,523	15,354
BY-15	2,110	1,566	1,575	1253	1,972								8,475	127,321	21,925	24,295	19,111
BY-16	994	726	782	879	905								4,286	75,604	10,246	9,264	12,541
BY-17	1,782	1,309	1,429	1429	1,702								7,651	104,127	18,604	17,603	15,412
BY-18	2,743	1,895	2,266	2328	2,311								11,543	159,354	30,009	31,890	29,509
BY-19	2,536	2,006	1,725	1298	2,529								10,093	69,378	27,207	8,144	9,859
BY-20	2,388	1,846	1,952	1171	1,904								9,261	69,805	22,699	7,840	6,533
BY-21	2,260	1,692	1,652	810	1,878								8,293	52,094	8,577	9,670	13,246
BY-22	1,889	1,391	1,507	693	1,592								7,071	134,363	19,492	24,755	27,093
BY-23	2,487	1,833	1,860	1213	2,162								9,555	86,920	25,318	32,043	15,333
BY-24	1,042	766	837	929	991								4,564	72,997	10,269	13,268	13,484
BY-25	2,581	1,856	2,045	182	2,047								8,711	140,688	26,797	28,306	30,331
BY-26	2,896	2,018	2,352	1832	2,545								11,643	156,637	29,429	33,853	30,446
Field Total:	40045	37602	38162	26138	35571	0	0	0	0	0	0	0	177,518	4,229,935	458,589	446,855	445,787
Daily Avg.(mmscfd)	1292	1,297	1231	871	1147	0	0	0	0	0	0	0	1,168		1,256	1,224	1,221
<b>Field : Chattak</b>																	
Ch-1	Production Suspended													25,834			
Field Total:	0													25,834			
Daily Avg.(mmscfd)	0													0			
<b>Field : Fenchuganj</b>																	
Fenchuganj-2	0	0	0	0	0	0	0	0	0	0	0	0	0	38,169	0	0	0
Fenchuganj-3	101	102	101	100	103								507	93,022	1,877	3,186	6,192
Fenchuganj-4	3	0	0	0	0								3	29,582	305	809	441
Field Total:	105	102	101	100	103	0	0	0	0	0	0	0	510	160,772	2,182	3,994	6,633
Daily Avg.(mmscfd)	3	4	3	3	3	0	0	0	0	0	0	0	3		6	11	18
<b>Field : Feni</b>																	
Feni-1	Production Suspended									0	0	0	34,214				
Feni-2	Production Suspended									0	0	0	6,119				
Feni-3	Production Suspended									0	0	0	2,176				

## Monthly Production by Field and Well upto May- 2020



**HYDROCARBON UNIT**  
Energy & Mineral Resources Division

Figures in mmscf

Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2019	2018	2017
Feni-4	Production Suspended								0	0				14,386			
Feni-5	Production Suspended								0	0				6,127			
<b>Field Total:</b>													<b>63,023</b>				
<b>Daily Avg.(mmscfd)</b>																	
<b>Field :</b>	<b>Habiganj</b>																
Hbj-1	301	292	311	299	313							1,515	283,747	4,124	2,207	0	
Hbj-2	0	0	0	0	0							0	275,704	0	0	0	
Hbj-3	870	813	848	724	853							4,109	392,213	10,947	13,155	13,151	
Hbj-4	870	813	848	724	853							4,109	386,671	10,947	13,155	13,151	
Hbj-5	752	725	750	604	749							3,580	310,230	8,977	9,497	9,497	
Hbj-6	451	432	446	366	419							2,114	169,672	5,349	5,487	5,491	
Hbj-7	1,185	1,108	1,142	948	1,158							5,540	272,931	14,272	14,533	14,565	
Hbj-8	0	0	0	0	0							0	11,023	0	0	0	
Hbj-9	0	0	0	0	0							0	52,652	0	0	0	
Hbj-10	852	815	841.5	698	819.1							4,026	267,582	10,423	13,928	14,058	
Hbj-11	549	524	540	448.2	525							2,586	105,814	6,920	9,579	10,398	
<b>Field Total:</b>	<b>5,830</b>	<b>5,521</b>	<b>5,727</b>	<b>4,811</b>	<b>5,689</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>27,577</b>	<b>2,528,237</b>	<b>71,959</b>	<b>81,540</b>	<b>80,313</b>
<b>Daily Avg.(mmscfd)</b>	188	190	185	160	184	0	0	0	0	0	0	0	181		197	223	220
<b>Field :</b>	<b>Jalalabad</b>																
JB-1	795	710	696	432	764							3,396	258,356	9,191	10,469	9,142	
JB-2	987	881	864	637	945							4,313	295,308	11,400	12,973	14,517	
JB-3	1,315	1,174	1,152	906	1,138							5,686	361,473	15,263	17,399	19,162	
JB-4	658	584	576	446	665							2,927	286,693	4,766	5,821	7,045	
JB-6	1,315	1,174	1,059	477	1,128							5,154	79,500	15,021	17,364	19,524	
JB-7	978	881	683	129	13							2,683	43,469	11,396	13,053	10,324	
JB-8	1,063	949	867	299	994							4,173	59,331	11,228	12,793	14,513	
<b>Field Total:</b>	<b>7,111</b>	<b>6,352</b>	<b>5,896</b>	<b>3,325</b>	<b>5,648</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>28,332</b>	<b>1,384,130</b>	<b>78,265</b>	<b>89,872</b>	<b>94,226</b>
<b>Daily Avg.(mmscfd)</b>	229	219	190	111	182	0	0	0	0	0	0	0	186		214	246	258
<b>Field :</b>	<b>Kailas Tila</b>																
KTL-1	0	0	0	0	0							0	205,181	371	462	0	

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Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2019	2018	2017
KTL-2	587	555	608	591	615								2,957	188,270	7,166	7,190	7,242
KTL-3	134	101	34	0	0								269	140,672	2,583	2,947	3,255
KTL-4	189	178	189	181	183								920	99,654	2,639	3,336	3,680
KTL-5	0	0	0	0	0								0	17,923	0	0	0
KTL-6	781	744	798	768	799								3,890	104,021	9,042	8,950	9,086
KTL-7	0	0	0	0	0								0	816	0	0	0
<b>Field Total:</b>	<b>1,691</b>	<b>1,578</b>	<b>1,630</b>	<b>1,540</b>	<b>1,598</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>8,036</b>	<b>756,536</b>	<b>21,801</b>	<b>22,886</b>	<b>23,263</b>
<b>Daily Avg.(mmscfd)</b>	55	54	53	51	52	0	0	0	0	0	0	0	53		60	63	64
<b>Field : Kamta</b>																	
Kamta-1	Production Suspended													21,139			
<b>Field Total:</b>			0	0	0	0	0	0	0	0	0	0		21,139			
<b>Daily Avg.(mmscfd)</b>																	
<b>Field : Meghna</b>																	
M-1	257	250	262	251	246								1,266	73,698	3,458	4,538	4,625
<b>Field Total:</b>	<b>257</b>	<b>250</b>	<b>262</b>	<b>251</b>	<b>246</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1,266</b>	<b>73,698</b>	<b>3,458</b>	<b>4,538</b>	<b>4,625</b>
<b>Daily Avg.(mmscfd)</b>	8	9	8	8	8	0	0	0	0	0	0	0	8		9	12	13
<b>Field : Moulavi Bazar</b>																	
MV Bazar-2	125	115	85	0	59								384	55,192	770	2,302	2,866
MV Bazar-3	426	357	256	0	137								1,176	161,007	2,022	3,712	4,705
MV Bazar-4	36	0	0	0	0								36	59,150	1,047	3,103	3,945
MV Bazar-5	0	0	0	0	0									66			
MV Bazar-6	20	103	98	0	28								249	18,484	1,886	1,734	1,676
MV Bazar-7	0	0	0	0	0								0	5,648	4	21	152
MV Bazar-9	0	0	0	0	0								0	30,337	1	1	0
<b>Field Total:</b>	<b>607</b>	<b>575</b>	<b>439</b>	<b>0</b>	<b>224</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1,845</b>	<b>329,883</b>	<b>5,730</b>	<b>10,872</b>	<b>13,345</b>
<b>Daily Avg.(mmscfd)</b>	20	20	14	0	7	0	0	0	0	0	0	0	12		16	30	37
<b>Field : Narshingdi</b>																	
N-1	504	482	495	419	503								2,403	152,661	5,663	6,181	6,279
N-2	323	308	308	193	313								1,445	60,547	3,732	3,705	3,962
<b>Field Total:</b>	<b>828</b>	<b>790</b>	<b>803</b>	<b>612</b>	<b>816</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>3,849</b>	<b>213,208</b>	<b>9,395</b>	<b>9,886</b>	<b>10,241</b>

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Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2019	2018	2017
<b>Daily Avg.(mmscfd)</b>	27	27	26	20	26	0	0	0	0	0	0	0	25		26	27	28
<b>Field : Rashidpur</b>																	
RP-1	531	510	546	524	544								2,655	176,023	6,305	6,505	6,625
RP-2	0	0	0	0	0								0	82,474	0		
RP-3	284	265	283	273	282								1,387	136,039	3,443	3,541	3,730
RP-4	241	224	235	220	223								1,143	131,924	2,886	3,227	3,516
RP-5	0	0	0	0	0								0	25,647	0		
RP-6	0	0	0	0	0								0	9,983	0	0	0
RP-7	145	134	141	134	136								690	66,801	1,786	2,096	2,225
RP-8	283	264	279	271	279								1,375	23,923	3,515	3,696	3,977
<b>Field Total:</b>	<b>1,483</b>	<b>1,397</b>	<b>1,484</b>	<b>1,422</b>	<b>1,464</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>7,250</b>	<b>652,814</b>	<b>17,936</b>	<b>19,065</b>	<b>20,074</b>
<b>Daily Avg.(mmscfd)</b>	48	48	48	47	47	0	0	0	0	0	0	0	48		49	52	55
<b>Field : Salda Nadi</b>																	
Salda-1	0	0	0	0	0	0	0	0	0	0	0	0	0	36,904	0	0	0
Salda-2	0	0	0	0	0	0	0	0	0	0	0	0	0	28,495	0	0	0
Salda-3	177	206	211	153	162								910	28,299	1,809	1,067	1,514
Salda-4	0	10	10	10	10								40	187	29	70	14
<b>Field Total:</b>	<b>177</b>	<b>216</b>	<b>222</b>	<b>163</b>	<b>173</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>950</b>	<b>93,885</b>	<b>1,838</b>	<b>1,137</b>	<b>1,527</b>
<b>Daily Avg.(mmscfd)</b>	6	7	7	5	6	0	0	0	0	0	0	0	6		5	3	4
<b>Field : Sangu</b>																	
Sangu-1	0	0	0	0	0	0	0	0	0	0	0	0	0	116,191	0	0	0
Sangu-3z	0	0	0	0	0	0	0	0	0	0	0	0	0	131,796	0	0	0
Sangu-4	0	0	0	0	0	0	0	0	0	0	0	0	0	87,280			
Sangu-5	0	0	0	0	0	0	0	0	0	0	0	0	0	61,674			
Sangu-7	0	0	0	0	0	0	0	0	0	0	0	0	0	18,202			
Sangu-8	0	0	0	0	0	0	0	0	0	0	0	0	0	37,619			
Sangu-9	0	0	0	0	0	0	0	0	0	0	0	0	0	30,638	0	0	0
Sangu-10	Production Suspended						0	0	0	0	0	0	0				
Sangu-11	0	0	0	0	0	0	0	0	0	0	0	0	0	6,067	0	0	0
<b>Field Total:</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>489,467</b>	<b>0</b>	<b>0</b>	<b>0</b>

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Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2019	2018	2017
<b>Daily Avg.(mmscfd)</b>	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0
<b>Field :</b>	<b>Semutang</b>																
Semutang-5	12	10	11	10	10								53	12,258	140	291	471
Semutang-6	17	16	17	16	17								83	1,200	161	84	66
<b>Field Total:</b>	<b>29</b>	<b>26</b>	<b>28</b>	<b>26</b>	<b>28</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>136</b>	<b>13,457</b>	<b>301</b>	<b>375</b>	<b>537</b>
<b>Daily Avg.(mmscfd)</b>	1	1	1	1	1	0	0	0	0	0	0	0	1		1	1	1
<b>Field :</b>	<b>Shahbazpur</b>																
Shahbazpur-1	230	0	0	16	0								246	22,478	874	134	4,835
Shahbazpur-2	4	178	424	204	475								1,286	18,564	6,196	6,650	4,243
Shahbazpur-3	626	592	635	628	658								3,139		6,668	5,222	1,162
Shahbazpur-4	355	342	455	206	40								1,400	20,167	5,764	6,936	1,801
<b>Field Total:</b>	<b>1,216</b>	<b>1,113</b>	<b>1,514</b>	<b>1,054</b>	<b>1,174</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>6,071</b>	<b>61,209</b>	<b>19,501</b>	<b>18,943</b>	<b>12,041</b>
<b>Daily Avg.(mmscfd)</b>	39	38	49	35	38	0	0	0	0	0	0	0	40		53	52	33
<b>Field</b>	<b>Srikail</b>																
Srikail-2	426	387	400	338	347								1,898	45,129	5,288	5,154	5,384
Srikail-3	319	301	298	236	263								1,418	40,237	3,988	4,273	4,944
Srikail-4	236	226	225	156	182								1,025	12,495	3,026	2,971	3,439
<b>Field Total:</b>	<b>981</b>	<b>914</b>	<b>923</b>	<b>730</b>	<b>792</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>4,341</b>	<b>97,862</b>	<b>12,301</b>	<b>12,398</b>	<b>13,767</b>
<b>Daily Avg.(mmscfd)</b>	32	32	30	24	26	0	0	0	0	0	0	0	29		34	34	38
<b>Field :</b>	<b>Sundalpur</b>																
Sundalpur -1	0	0	0	0	0	0	0	0	0	0	0	0	0	9,809	0	0	0
Sundalpur -2	223	207	222	216	224								1,090	5,839	2,572	2,176	0
<b>Field Total:</b>	<b>223</b>	<b>207</b>	<b>222</b>	<b>216</b>	<b>224</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1,090</b>	<b>15,648</b>	<b>2,572</b>	<b>2,176</b>	<b>0</b>
<b>Daily Avg.(mmscfd)</b>	7	7	7	7	7	0	0	0	0	0	0	0	7		7	6	0
<b>Field :</b>	<b>Sylhet</b>																
Sylhet-3	Production Suspended													89,032			
Sylhet-6	Production Suspended													91,748			
Sylhet-7	114	109	117	112	117								570	28,933	1,373	1,622	2,061
Surma-1	0	0	0	0	0	0	0	0	0	0	0	0	0	6,528	0	0	249

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Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2019	2018	2017
<b>Field Total:</b>	<b>114</b>	<b>109</b>	<b>117</b>	<b>112</b>	<b>117</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>570</b>	<b>216,241</b>	<b>1,373</b>	<b>1,622</b>	<b>2,309</b>
<b>Daily Avg.(mmscfd)</b>	<b>4</b>	<b>4</b>	<b>4</b>	<b>4</b>	<b>4</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>4</b>		<b>4</b>	<b>4</b>	<b>6</b>
<b>Field :</b>	<b>Titas</b>																
Titas-1	548	510	505	176	291								2,029	448,306	6,648	8,516	7,897
Titas-2	912	848	786	273	403								3,222	449,603	10,877	11,522	11,506
Titas-3	0		0	0	0								0	314,888	0	0	
Titas-4	906	837	804	364	358								3,269	384,734	11,013	11,726	11,798
Titas-5	1,003	926	743	206	359								3,236	443,208	11,720	11,838	11,869
Titas-6	881	821	777	247	404								3,130	375,871	9,613	12,030	12,029
Titas-7	854	814	117	0	0								1,784	356,893	10,244	11,919	11,707
Titas-8	525	454	451	225	330								1,985	280,471	5,851	6,154	6,889
Titas-9	6	468	504	436	487								1,901	284,591	6,200	6,706	8,246
Titas-10	671	624	646	431	518								2,890	209,760	7,869	7,612	7,431
Titas-11	844	781	778	732	773								3,908	259,643	8,834	9,998	10,276
Titas-12	468	440	454	442	458								2,261	108,275	5,239	5,160	5,168
Titas-13	0	0	0	0	0								0	194,541	4,449	6,952	7,879
Titas-14	509	474	479	401	410								2,273	158,328	6,070	7,203	8,309
Titas-15	406	376	393	363	390								1,928	146,420	4,978	5,543	7,973
Titas-16	590	555	543	386	416								2,489	156,044	7,209	8,605	10,060
Titas-17	493	455	392	244	426								2,010	47,307	5,794	6,335	7,011
Titas-18	521	485	420	248	389								2,064	46,182	6,113	6,664	7,168
Titas-19	469	437	426	247	286								1,865	35,506	5,592	6,115	6,106
Titas-20	311	293	308	207	336								1,454	23,871	3,589	3,914	3,635
Titas-21	254	243	254	216	234								1,201	13,469	3,036	2,995	2,800
Titas-22	220	206	222	215	230								1,092	28,643	3,133	4,158	4,336
Titas-27	495	464	392	237	395								1,983	36,424	5,602	5,827	6,136
Titas-23	462	426	460	444	444								2,235	17,319	5,079	5,594	4,410
Titas-24	147	141	144	131	138								701	8,482	2,789	2,709	2,283
Titas-25	471	440	456	406	431								2,204	20,842	6,424	6,324	5,622
Titas-26	792	740	751	580	707								3,570	31,463	8,628	9,672	9,210
<b>Field Total:</b>	<b>13,757</b>	<b>13,255</b>	<b>12,205</b>	<b>7,856</b>	<b>9,612</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>56,685</b>	<b>4,881,083</b>	<b>172,591</b>	<b>191,792</b>	<b>197,756</b>
<b>Daily Avg.(mmscfd)</b>	<b>444</b>	<b>457</b>	<b>394</b>	<b>262</b>	<b>310</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>373</b>		<b>473</b>	<b>525</b>	<b>542</b>

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<b>Field : Begumganj</b>																	
Begumganj-3	173	162	169	123	114								741	4,360	2,150	593	0
<b>Field Total:</b>	<b>173</b>	<b>162</b>	<b>169</b>	<b>123</b>	<b>114</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>741</b>	<b>4,360</b>	<b>2,150</b>	<b>593</b>	<b>0</b>
Daily Avg.(mmscfd)	6	6	5	4	4	0	0	0	0	0	0	0	5		6	2	0
<b>Field : Rupganj</b>																	
Rupganj-1	0	0	0										0	679	0	0	679
<b>Field Total:</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>679</b>	<b>0</b>	<b>0</b>	<b>679</b>
Daily Avg.(mmscfd)	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	2
<b>Grand Total (in Bcf)</b>	<b>79.32</b>	<b>74.54</b>	<b>74.15</b>	<b>50.88</b>	<b>67.48</b>	<b>0.00</b>	<b>0</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>346.4</b>	<b>17,717.17</b>	<b>933.8</b>	<b>964.7</b>	<b>979.8</b>
<b>Daily Avg.(mmscfd)</b>	<b>2,559</b>	<b>2,570</b>	<b>2,392</b>	<b>1,696</b>	<b>2,177</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>2,279</b>		<b>2,558</b>	<b>2,643</b>	<b>2,684</b>



## Monthly Condensate Production by Fields upto May 2020



Field Name	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Total Cumulative 000' bbl	2019	2018	2017	
Bakhrabad	1,884	1,750	1,589	1,441	1,586								8,250	1,036	8,201	5,022	6,173
Daily Avg.	61	60	51	48	51	0	0	0	0	0	0	0	54	22	14	17	
Bangura	9,402	9,091	8,299	3,209	7,105								37,106	1,207	104,034	94,737	103,198
Daily Avg.	303	313	268	107	229	0	0	0	0	0	0	0	244	285	260	283	
Beani Bazar	4,054	3,913	4,033	3,836	3,892								19,728	1,637	50,497	51,187	68,202
Daily Avg.	131	135	130	128	126	0	0	27	0	0	0	0	130	138	140	187	
Bibiyana	264,088	253,166	252,073	177,105	223,283								1,169,715	25,418	3,094,275	3,267,318	3,283,757
Daily Avg.	8,519	8,730	8,131	5,904	7,203	0	0	0	0	0	0	0	7,695	8,477	8,952	8,997	
Chattak	0	0	0	0	0	0	0	0	0	0	0	0	0	4	0	0	
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Fenchuganj	35	41	36	24	23								160	116	738	1,625	2,462
Daily Avg.	1	1	1	1	1	0	0	0	0	0	0	0	1	2	4	7	
Feni	0	0	0	0	0	0	0	0	0	0	0	0	0	110	0	0	
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Habiganj	531	542	568	469	483								2,593	140	7,233	5,612	3,955
Daily Avg.	17	19	18	16	16	0	0	0	0	0	0	0	17	20	15	11	
Jalalabad	34,240	31,441	30,350	19,778	30,402								146,212	10,604	318,424	367,160	437,070
Daily Avg.	1,105	1,084	979	659	981	0	0	0	0	0	0	0	962	872	1,006	1,197	
Kailas Tila	12,599	12,646	13,590	16,327	16,462								71,624	8,037	170,713	189,620	203,979
Daily Avg.	406	436	438	544	531	0	0	0	0	0	0	0	471	468	520	559	
Kamta	Production Suspended										0	0	4				
Daily Avg.											0	0	0	0	0	0	
Meghna	575	529	606	572	550								2,832	117	7,098	7,947	7,741
Daily Avg.	19	18	20	19	18	0	0	0	0	0	0	0	19	19	22	21	
Moulavi Bazar	194	113	70	0	46								423	118	745	856	1,128
Daily Avg.	6	4	2	0	1	0	0	0	0	0	0	0	3	2	2	3	

## Monthly Condensate Production by Fields upto May 2020

Field Name	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Total	Cumulative	2019	2018	2017
													000' bbl				
Narshingdi	1,269	1,165	1,170	1,104	1,173								5,881	438	14,029	15,797	16,656
Daily Avg.	41	40	38	37	38	0	0	0	0	0	0	0	39		38	43	46
Rashidpur	1,472	1,367	1,471	1,362	1,394								7,066	799	16,268	14,393	10,723
Daily Avg.	47	47	47	45	45	0	0	0	0	0	0	0	46		45	39	29
Saldanadi	24	20	24	20	22								111	59	302	137	225
Daily Avg.	1	1	1	1	1	0	0	0	0	0	0	0	1		1	0	1
Sangu	0	0	0	0	0	0	0	0	0	0	0	0	0	37	0	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0
Semutang	0	0	0	0	0								0	5	4	26	99
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0
Shahbazpur	120	131	180	142	140								713	9	2,034	2,488	1,791
Daily Avg.	4	5	6	5	5	0	0	0	0	0	0	0	5		6	7	5
Srikail	2,591	2,685	2,720	2,127	2,323								12,446	175	34,193	33,765	37,879
Daily Avg.	84	93	88	71	75	0	0	0	0	0	0	0	82		94	93	104
Sundalpur	12	9	14	14	13								63	1	172	121	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0
Sylhet	900	901	897	851	764								4,313	810	9,691	10,277	15,593
Daily Avg.	29	31	29	28	25	0	0	0	0	0	0	0	28		27	28	43
Titas	12,479	11,693	9,703	7,625	8,938								50,438	5,416	141,979	159,803	154,262
Daily Avg.	403	403	313	254	288	0	0	0	0	0	0	0	332		389	438	423
Begumganj	63	53	57	46	41								259	1	711	201	0
Daily Avg.	2	0	0	0	0	0	0	0	0	0	0	0	2		2	1	0
Rupganj	0	0	0	0	0	0	0	0	0	0	0	0	0	1	0	0	1,133
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	3
<b>Total (000'bbl)</b>	<b>347</b>	<b>331</b>	<b>327</b>	<b>236</b>	<b>299</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1,540</b>	<b>56,298</b>	<b>3,981</b>	<b>4,228</b>	<b>4,356</b>
<b>Daily Avg. (000'bbl)</b>	<b>11.2</b>	<b>11.4</b>	<b>10.6</b>	<b>7.9</b>	<b>9.6</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0</b>	<b>10</b>		<b>10.9</b>	<b>11.6</b>	<b>11.9</b>

Note: Historical condensate figure of Sangu available from 2006. Sylhet available from August 1964

## Monthly Water Production by Fields in May 2020



**HYDROCARBON UNIT**  
Energy & Mineral Resources Division

Field Name	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Total	2019	
Bakhrabad	2,447	2,122	2,440	2,003	1,945								10,957	25,025	28,218
Daily Avg.	79	73	79	67	63	0	0	0	0	0	0	0	72	69	77
Bangura	3,530	3,282	3,009	801	2,602								13,224	38,297	43,917
Daily Avg.	114	113	97	27	84	0	0	0	0	0	0	0	87	105	120
Beani Bazar	12,271	12,741	14,234	13,937	14,419								67,602	130,468	109,854
Daily Avg.	396	439	459	465	465	0	0	0	0	0	0	0	445	357	301
Bibiyana	16,735	15,786	16,483	12,167	15,155								76,326	194,287	194,651
Daily Avg.	540	544	532	406	489	0	0	0	0	0	0	0	502	532	533
Chattak	0	0	0	0	0	0	0	0	0	0	0	0			
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Fenchuganj	1,743	1,881	1,573	1,721	1,911								8,828	34,864	74,969
Daily Avg.	56	65	51	57	62	0	0	0	0	0	0	0	58	96	205
Feni	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Habiganj	849	943	1,031	703	1,029								4,555	12,931	39,104
Daily Avg.	27	33	33	23	33	0	0	0	0	0	0	0	30	35	107
Jalalabad	9,322	8,854	7,003	4,855	5,039								35,073	57,962	55,950
Daily Avg.	301	305	226	162	163	0	0	0	0	0	0	0	231	159	153
Kailas Tila	17,780	19,550	10,126	3,792	4,023								55,271	68,693	43,233
Daily Avg.	574	674	327	126	130	0	0	0	0	0	0	0	364	188	118
Kamta	0	0	0	0	0	0	0	0	0	0	0	0			
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Meghna	1,105	1,074	1,212	1,240	1,277								5,908	8,048	2,014
Daily Avg.	36	37	39	41	41	0	0	0	0	0	0	0	39	22	6
Moulavi Baza	423	283	160	0	123								989	5,447	13,965
Daily Avg.	14	10	5	0	4	0	0	0	0	0	0	0	7	15	38
Narshingdi	915	855	861	704	920								4,255	10,069	10,374
Daily Avg.	30	29	28	23	30	0	0	0	0	0	0	0	28	28	28
Rashidpur	13,644	12,554	13,120	12,425	12,796								64,539	158,452	137,406
Daily Avg.	440	433	423	414	413	0	0	0	0	0	0	0	425	434	376
Saldanadi	136	129	137	151	205								758	1,570	813
Daily Avg.	4	4	4	5	7	0	0	0	0	0	0	0	5	4	2

## Monthly Water Production by Fields in May 2020



**HYDROCARBON UNIT**  
Energy & Mineral Resources Division

Field Name	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Total	2019	
Sangu	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Semutang	146	127	152	134	103								663	966	3,002
Daily Avg.	5	4	5	4	3	0	0	0	0	0	0	0	4	3	8
Shahbazpur	1,491	1,361	1,855	1,299	1,444								7,450	23,785	22,110
Daily Avg.	48	47	60	43	47	0	0	0	0	0	0	0	49	65	61
Srikail	1,606	1,511	1,526	1,136	1,278								7,057	19,783	18,432
Daily Avg.	52	52	49	38	41	0	0	0	0	0	0	0	46	54	50
Sundalpur	33	29	32	32	33								159	354	219
Daily Avg.	1	1	1	1	1	0	0	0	0	0	0	0	1	1	1
Sylhet	5,906	9,948	10,396	9,389	9,656								45,295	39,488	20,362
Daily Avg.	191	343	335	313	311	0	0	0	0	0	0	0	298	108	56
Titas	26,186	24,901	25,603	22,645	25,215								124,550	517,843	556,608
Daily Avg.	845	859	826	755	813	0	0	0	0	0	0	0	819	1,419	1,525
Begumganj	67	63	62	42	44								278	738	207
Daily Avg.	2	2	2	1	1	0	0	0	0	0	0	0	2	2	1
Rupganj	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>Total (000'bl</b>	<b>116,336</b>	<b>117,993</b>	<b>111,015</b>	<b>89,176</b>	<b>99,217</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>533,738</b>	<b>1,349,070</b>	<b>1,375,408</b>
<b>Daily Avg. (000'bbl)</b>	<b>3,753</b>	<b>4,069</b>	<b>3,581</b>	<b>2,973</b>	<b>3,201</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>3,511</b>	<b>3,696</b>	<b>3,768</b>

## Conditions of Field and Well upto May 2020



Well	company	well type	Discovery	production start	Drilled depth (ft)	Pressure	Pressure type	Completion Zone
<b>Field : Bakharabad</b>								
BKB-1	BGFCL	Vertical	1969	June,1969	9309		FWHP	J
BKB-2	BGFCL	Directional	1969	October,1981	7496	248-274	FWHP	G
BKB-3	BGFCL	Directional	1969	April,1982	9339	356-412	FWHP	G
BKB-4	BGFCL	Directional	1969	June,1982	9430			D
BKB-5	BGFCL	Directional	1969	Sept,1982	9675	1555-1646	FWHP	B
BKB-6	BGFCL	Directional	1969	March,1989	8785			J
BKB-7	BGFCL	Directional	1969	July,1989	8605		FWHP	J
BKB-8	BGFCL	Directional	1969	Sept,1989	8840	490-523	FWHP	J
BKB-9	BGFCL	Vertical	1969	August,2013	8318	1005-1097	FWHP	G
BKB-10	BGFCL	Directional	1969	June,2016	9291	1010-1102	FWHP	K
<b>Field : Bangura</b>								
Bangura-1	Tullow		2004			887-940	FWHP	D
Bangura-2	Tullow		2004			587-685	FWHP	D/E
Bangura-3	Tullow		2004			719-789	FWHP	D
Bangura-6	Tullow		2004			708-780	FWHP	D
Bangura-5	Tullow		2004			579-621	FWHP	D
<b>Field : Beani Bazar</b>								
BB-1	SGFL		1981	July,1999	13480	580-620	SIWHP	Upper
BB-2	SGFL		1981	July,1999	12048	3210-3220	FWHP	Upper
<b>Field : Bibiyana</b>								
BY-1	Chevron		1998			1547-2007	FWHP	BB60, BB66
BY-2	Chevron		1998			1313-1390	FWHP	BB60, BH20A, BH20E
BY-3	Chevron		1998			1363-1403	FWHP	BB70
BY-4	Chevron		1998			1330-1390	FWHP	BH10
BY-5	Chevron		1998			1254-1299	FWHP	BH20A, BH20B, BH20C, BH20D
BY-6	Chevron		1998			1250-1486	FWHP	BB70
BY-7	Chevron		1998			1454-1566	FWHP	BH10
BY-8	Chevron		1998			1270-1297	FWHP	BH20A, BH20B
BY-9	Chevron		1998			1243-1273	FWHP	BH10
BY-10	Chevron		1998			1465-1533	FWHP	BB60
BY-11	Chevron		1998			1260-1284	FWHP	BH20A, BH20B
BY-12	Chevron		1998			1259-1332	FWHP	BB70
BY-13	Chevron		1998			1300-1356	FWHP	BH20A, BH20B
BY-14	Chevron		1998			1342-1632	FWHP	BH20A, BH20B
BY-15	Chevron		1998			2189-2240	FWHP	BB60
BY-16	Chevron		1998			1381-1644	FWHP	BH10, BH20D

## Conditions of Field and Well upto May 2020



Well	company	well type	Discovery	production start	Drilled depth (ft)	Pressure	Pressure type	Completion Zone
BY-17	<i>Chevron</i>		1998			2104-2229	<i>FWHP</i>	<i>BB60</i>
BY-18	<i>Chevron</i>		1998			1904-2218	<i>FWHP</i>	<i>BB60</i>
BY-19	<i>Chevron</i>		1998			1354-1477	<i>FWHP</i>	<i>BH10, BH20A</i>
BY-20	<i>Chevron</i>		1998			1248-1262	<i>FWHP</i>	<i>BH20D, BH20A, BH10</i>
BY-21	<i>Chevron</i>		1998			1333-1348	<i>FWHP</i>	<i>BH20A, BH20B, BH10</i>
BY-22	<i>Chevron</i>		1998			1552-1586	<i>FWHP</i>	<i>BB60</i>
BY-23	<i>Chevron</i>		1998			1739-2021	<i>FWHP</i>	<i>BH10, BH20A, BH20B, BH20C</i>
BY-24	<i>Chevron</i>		1998			1337-2091	<i>FWHP</i>	<i>BB60</i>
BY-25	<i>Chevron</i>		1998			1728-1857	<i>FWHP</i>	<i>BB60, BB66</i>
BY-26	<i>Chevron</i>		1998			1877-2094	<i>FWHP</i>	<i>BB60, BB64</i>
<b>Field : Chattak</b>								
Ch-1	SGFL		1959					
<b>Field : Fenchuganj</b>								
Fenchuganj-2	<i>BAPEX</i>		1988	<i>May, 2004</i>				
Fenchuganj-3	<i>BAPEX</i>		1988	<i>February, 2005</i>		2004-2010		<i>upper</i>
Fenchuganj-4	<i>BAPEX</i>		1988			2037-2065		
<b>Field : Feni</b>								
Feni-1	<i>BAPEX</i>		1981					
Feni-2	<i>BAPEX</i>		1981					
Feni-3	<i>BAPEX</i>		1981					
Feni-4	<i>BAPEX</i>		1981					
Feni-5	<i>BAPEX</i>		1981					
<b>Field : Habiganj</b>								
Hbj-1	<i>BGFCL</i>	<i>Vertical</i>	1963	<i>Feb, 1969</i>	11500		<i>FWHP</i>	<i>upper</i>
Hbj-2	<i>BGFCL</i>	<i>Vertical</i>	1963	<i>Feb, 1969</i>	5100		<i>FWHP</i>	<i>upper</i>
Hbj-3	<i>BGFCL</i>	<i>Vertical</i>	1963	<i>July, 1985</i>	5282	1478-1486	<i>FWHP</i>	<i>upper</i>
Hbj-4	<i>BGFCL</i>	<i>Vertical</i>	1963	<i>May, 1985</i>	5249	1460-1467	<i>FWHP</i>	<i>upper</i>
Hbj-5	<i>BGFCL</i>	<i>Directional</i>	1963	<i>Feb, 1992</i>	11552	1440-1446	<i>FWHP</i>	<i>upper</i>
Hbj-6	<i>BGFCL</i>	<i>Vertical</i>	1963	<i>Feb, 1992</i>	5515	1375-1379	<i>FWHP</i>	<i>upper</i>
Hbj-7	<i>BGFCL</i>	<i>Vertical</i>	1963	<i>April, 2000</i>	10236	1331-1139	<i>FWHP</i>	<i>upper</i>
Hbj-8	<i>BGFCL</i>	<i>Vertical</i>	1963	<i>May, 2000</i>	5280			<i>upper</i>
Hbj-9	<i>BGFCL</i>	<i>Vertical</i>	1963	<i>July, 1998</i>	5249			<i>upper</i>
Hbj-10	<i>BGFCL</i>	<i>Vertical</i>	1963	<i>Apr, 2000</i>	5133	1322-1331	<i>FWHP</i>	<i>upper</i>
Hbj-11	<i>BGFCL</i>	<i>Vertical</i>	1963	<i>February, 2008</i>	10499	1417-1423	<i>FWHP</i>	<i>upper</i>
<b>Field : Jalalabad</b>								
JB-1	<i>Chevron</i>		1989			1333-1436	<i>FWHP</i>	<i>BB60, BB50</i>

## Conditions of Field and Well upto May 2020



Well	company	well type	Discovery	production start	Drilled depth (ft)	Pressure	Pressure type	Completion Zone
JB-2	<i>Chevron</i>		<i>1989</i>			<i>1279-1294</i>	<i>FWHP</i>	<i>BB50, BB60</i>
JB-3	<i>Chevron</i>		<i>1989</i>			<i>1332-1375</i>	<i>FWHP</i>	<i>BB50, BB60</i>
JB-4	<i>Chevron</i>		<i>1989</i>			<i>1365-1425</i>	<i>FWHP</i>	<i>BB60</i>
JB-6	<i>Chevron</i>		<i>1989</i>			<i>1354-1362</i>	<i>FWHP</i>	<i>BB60, BB50</i>
JB-7	<i>Chevron</i>		<i>1989</i>			<i>1666-1679</i>	<i>FWHP</i>	<i>BB20</i>
JB-8	<i>Chevron</i>		<i>1989</i>			<i>1362-1370</i>	<i>FWHP</i>	<i>BB50, BB60</i>
<b>Field : Kailas Tila</b>								
KTL-1	<i>SGFL</i>		<i>1962</i>	<i>June, 1983</i>	<i>12417</i>	<i>0</i>	<i>SIWHP</i>	
KTL-2	<i>SGFL</i>		<i>1962</i>	<i>Feb, 1995</i>		<i>2225-2230</i>	<i>FWHP</i>	
KTL-3	<i>SGFL</i>		<i>1962</i>	<i>March, 1995</i>		<i>2470-2495</i>	<i>FWHP</i>	
KTL-4	<i>SGFL</i>		<i>1962</i>	<i>March, 1997</i>		<i>2360-2410</i>	<i>FWHP</i>	
KTL-5	<i>SGFL</i>		<i>1962</i>	<i>Sep, 2006</i>		<i>0</i>	<i>SIWHP</i>	
KTL-6	<i>SGFL</i>		<i>1962</i>	<i>Aug, 2007</i>		<i>2490-2495</i>	<i>FWHP</i>	
KTL-7	<i>SGFL</i>		<i>1962</i>			<i>0</i>	<i>SIWHP</i>	
<b>Field : Kamta</b>								
Kamta-1	<i>BGFCL</i>	<i>Vertical</i>	<i>1981</i>	<i>july,1982</i>	<i>11857</i>			<i>N/A</i>
<b>Field : Meghna</b>								
M-1	<i>BGFCL</i>	<i>Vertical</i>	<i>2004</i>	<i>july,1990</i>	<i>10069</i>	<i>1400-1450</i>	<i>FWHP</i>	<i>A,E,F &amp; G</i>
<b>Field : Moulavi Bazar</b>								
MV Bazar-2	<i>Chevron</i>		<i>1997</i>			<i>800-820</i>	<i>FWHP</i>	<i>BB70</i>
MV Bazar-3	<i>Chevron</i>		<i>1997</i>			<i>800-820</i>	<i>FWHP</i>	<i>BB70</i>
MV Bazar-4	<i>Chevron</i>		<i>1997</i>			<i>946-952</i>	<i>FWHP</i>	<i>BB20</i>
MV Bazar-5	<i>Chevron</i>		<i>1997</i>			<i>0</i>	<i>SIWHP</i>	<i>BB60</i>
MV Bazar-6	<i>Chevron</i>		<i>1997</i>			<i>822-890</i>	<i>FWHP</i>	<i>BB20</i>
MV Bazar-7	<i>Chevron</i>		<i>1997</i>			<i>844-901</i>	<i>FWHP/SIWHP</i>	<i>BB20</i>
MV Bazar-9	<i>Chevron</i>		<i>1997</i>			<i>0</i>	<i>SIWHP</i>	<i>BB46, BB48, BB60</i>
<b>Field : Narshingdi</b>								
N-1	<i>BGFCL</i>	<i>vertical</i>	<i>1990</i>	<i>october,1990</i>	<i>11320</i>	<i>1143-1197</i>	<i>FWHP</i>	<i>BL</i>
N-2	<i>BGFCL</i>	<i>vertical</i>	<i>1990</i>	<i>february,2007</i>	<i>10778</i>	<i>1015-1097</i>	<i>FWHP</i>	<i>BL</i>
<b>Field : Rashidpur</b>								
RP-1	<i>SGFL</i>		<i>1960</i>			<i>1290-1291</i>	<i>FWHP</i>	<i>Upper</i>
RP-2	<i>SGFL</i>		<i>1960</i>			<i>73</i>	<i>SIWHP</i>	<i>Lower</i>
RP-3	<i>SGFL</i>		<i>1960</i>			<i>1548-1568</i>	<i>FWHP</i>	<i>Lower</i>
RP-4	<i>SGFL</i>		<i>1960</i>			<i>1450-1655</i>	<i>FWHP</i>	<i>Lower</i>
RP-5	<i>SGFL</i>		<i>1960</i>			<i>2291</i>	<i>SIWHP</i>	<i>Lower</i>
RP-6	<i>SGFL</i>		<i>1960</i>			<i>870</i>	<i>SIWHP</i>	<i>A</i>

## Conditions of Field and Well upto May 2020



Well	company	well type	Discovery	production start	Drilled depth (ft)	Pressure	Pressure type	Completion Zone
RP-7	SGFL		1960			1308-1338	FWHP	Lower
RP-8	SGFL		1960			1600-1625	FWHP	Upper
<b>Field : Salda Nadi</b>								
Salda-1	BAPEX		1995					
Salda-2	BAPEX		1995					
Salda-3	BAPEX	Directional	1995	February, 2012		639-640, 698-700		Upper/Lower
Salda-4	BAPEX		1995					
<b>Field : Sangu</b>								
Sangu-1	BGFCL		1996					
Sangu-3z	BGFCL		1996					
Sangu-4	BGFCL		1996					
Sangu-5	BGFCL		1996					
Sangu-7	BGFCL		1996					
Sangu-8	BGFCL		1996					
Sangu-9	BGFCL		1996					
Sangu-10	BGFCL		1996					
Sangu-11	BGFCL		1996					
<b>Field : Semutang</b>								
Semutang-5	BAPEX		1967			280-508		Lower Zone
Semutang-6	BAPEX		1967			750-1302		
<b>Field : Shahbazpur</b>								
Shahbazpur-1	BAPEX		1995	May, 2009		2310-3543		Lower Zone
Shahbazpur-2	BAPEX		1995			3541-4133		Lower Zone
Shahbazpur-3	BAPEX		1995			4300		Upper Zone
Shahbazpur-4	BAPEX		1995			4250		Upper Zone
<b>Field : Srikail</b>								
Srikail-2	BAPEX		2012			990-1016		Upper & Lower D
Srikail-3	BAPEX		2012			981-1043		Upper & Lower D
Srikail-4	BAPEX		2012			1018-1068		Upper & Lower D
<b>Field : Sundalpur</b>								
Sundalpur -1	BAPEX		2011					
Sundalpur -2	BAPEX		2011					
<b>Field : Sylhet</b>								
Sylhet-3	SGFL		1955	Aug, 1958				
Sylhet-6	SGFL		1955	Aug, 1964		800-850	SIWHP	
Sylhet-7	SGFL		1955	Apr, 2005		1750-1820	FWHP	Lower Bokabil

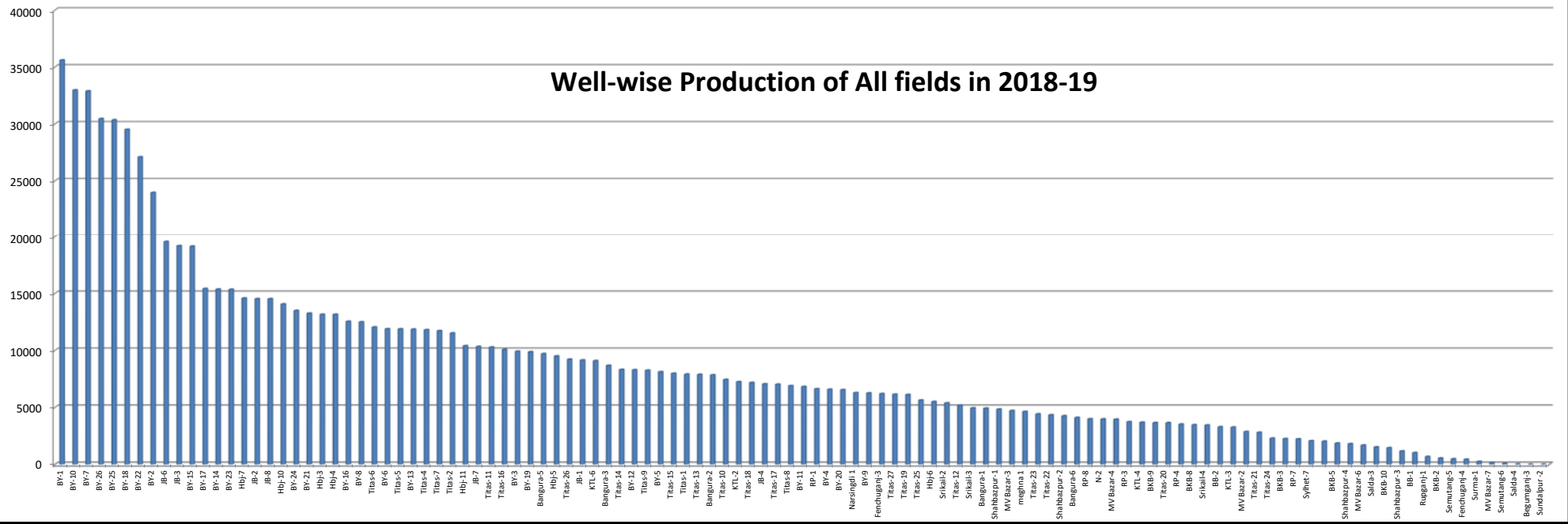


## Conditions of Field and Well upto May 2020

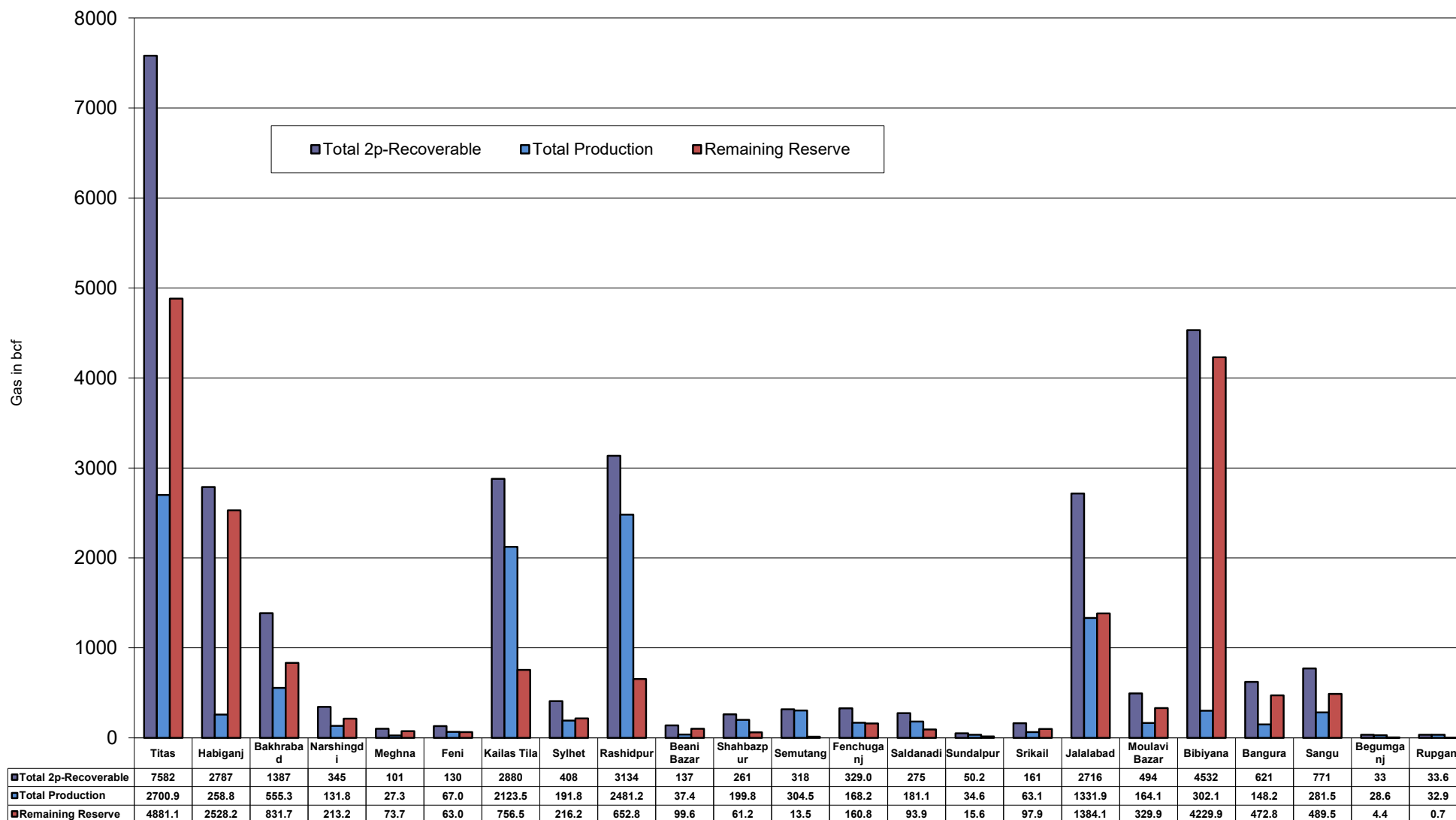


Well	company	well type	Discovery	production start	Drilled depth (ft)	Pressure	Pressure type	Completion Zone
Surma-1	SGFL		1955	June, 2010		230	SIWHP	C & D
<b>Field : Titas</b>								
Titas-1	BGFCL	vertical	1962	Mar,1969	12325	900-925	FWHP	A
Titas-2	BGFCL	vertical	1962	Fen,1969	10574	960-1020	FWHP	A
Titas-3	BGFCL	vertical	1962	sept,1969	9315	0	FWHP	A
Titas-4	BGFCL	vertical	1962	oct,1969	9350	1020-1070	FWHP	A
Titas-5	BGFCL	Directional	1962	jan,1981	10805	990-1035	FWHP	A
Titas-6	BGFCL	vertical	1962	Feb,1984	10072	1195-1225	FWHP	A
Titas-7	BGFCL	Directional	1962	July,1985	11006	1090-1160	FWHP	A
Titas-8	BGFCL	Directional	1962	sept,1985	11760	1000-1030	FWHP	B & C
Titas-9	BGFCL	Directional	1962	jan,1988	11893	1040-1085	FWHP	B & C
Titas-10	BGFCL	Directional	1962	may,1988	12139	1140-1180	FWHP	A
Titas-11	BGFCL	vertical	1962	Jun,1991	10462	1275-1310	FWHP	A
Titas-12	BGFCL	Directional	1962	July,2002	9873	1465-1500	FWHP	A
Titas-13	BGFCL	Directional	1962	June,2000	11487	1085-1115	FWHP	A
Titas-14	BGFCL	Directional	1962	June,2000	11004	1200-1250	FWHP	A
Titas-15	BGFCL	vertical	1962	may,2006	10446	0	FWHP	A
Titas-16	BGFCL	Directional	1962	dec,2005	11673	1205-1225	FWHP	A
Titas-17	BGFCL	vertical	1962	feb,2013	9424	1145-1175	FWHP	A
Titas-18	BGFCL	Directional	1962	august,2013	10932	1165-1190	FWHP	A
Titas-19	BGFCL	Directional	1962	may,2014	12730	1365-1415	FWHP	A
Titas-20	BGFCL	Directional	1962	oct,2013	11585	1370-1440	FWHP	A
Titas-21	BGFCL	Directional	1962	dec,2013	11631	1260-1285	FWHP	A
Titas-22	BGFCL	Directional	1962	march,2014	11926	990-1025	FWHP	A
Titas-27	BGFCL	Directional	1962	april,2014	10292	1245-1265	FWHP	A
Titas-23	BGFCL	Directional	1962	feb,2017	11988	2265-2340	FWHP	C
Titas-24	BGFCL	Directional	1962	oct,2016	12686	1120-1245	FWHP	C
Titas-25	BGFCL	vertical	1962	march,2016	11680	1300-1340	FWHP	A
Titas-26	BGFCL	Directional	1962	july,2016	12618	1840-1875	FWHP	C
<b>Field : Begumganj</b>								
Begumganj-3	BAPEX		1977					
<b>Field : Rupganj</b>								
Rupganj-1	BAPEX		2014			38-88		

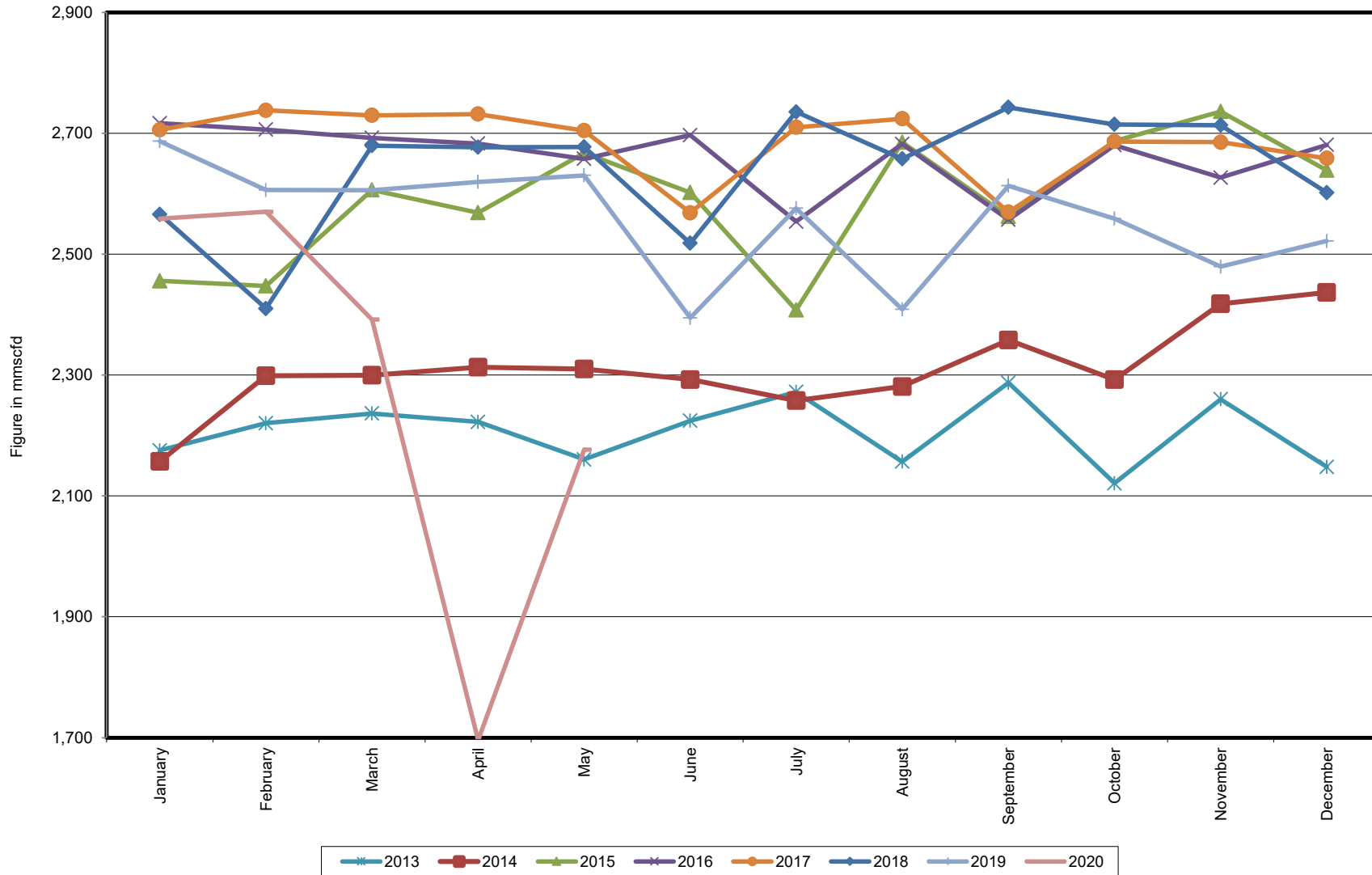
### Well-wise Production of All fields in 2018-19



## Reserve, Production and Remaining Reserve as of May 2020



## Daily Avg. Production From January 2013 to May 2020



## Field Wise Daily Avg. Production May 2020

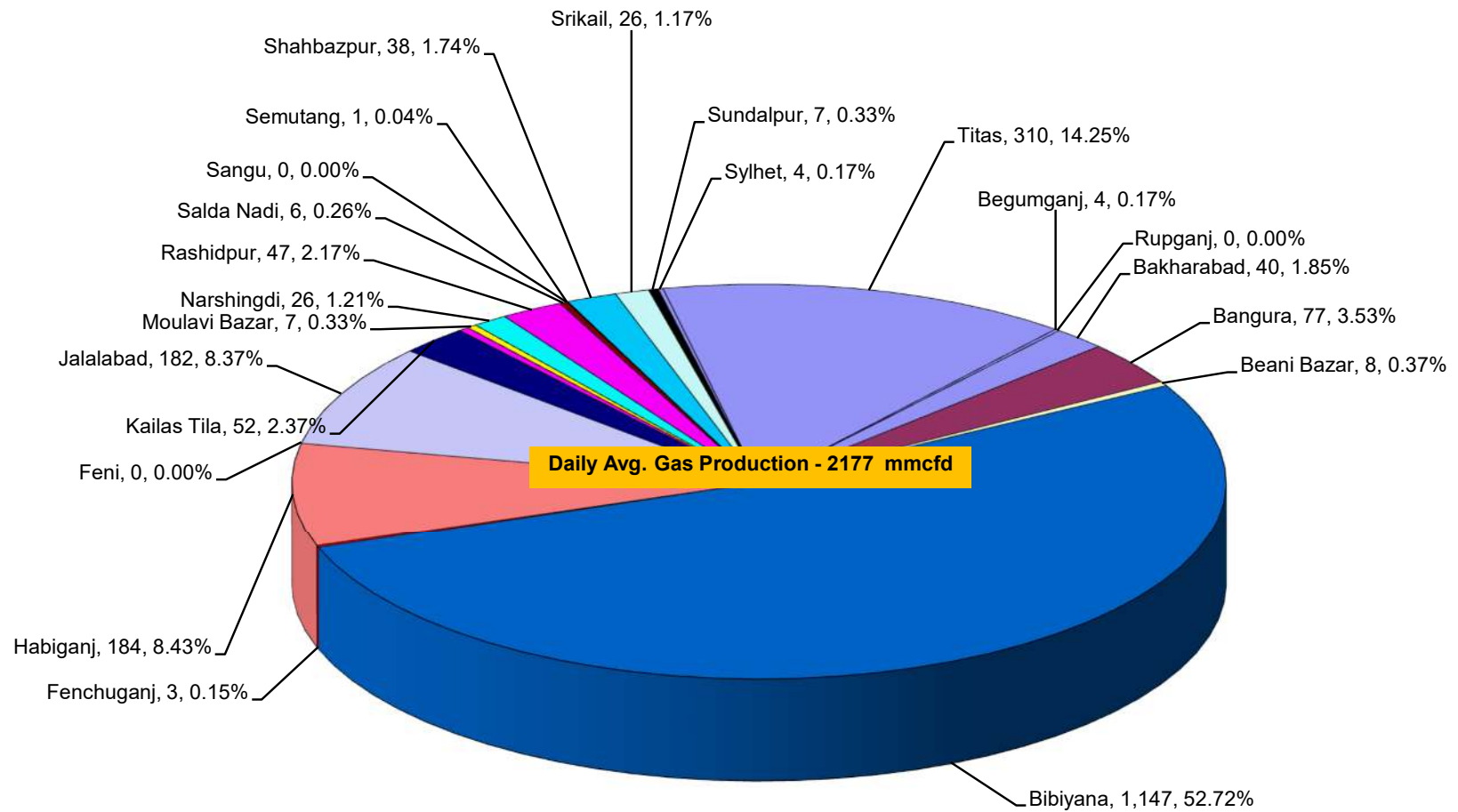
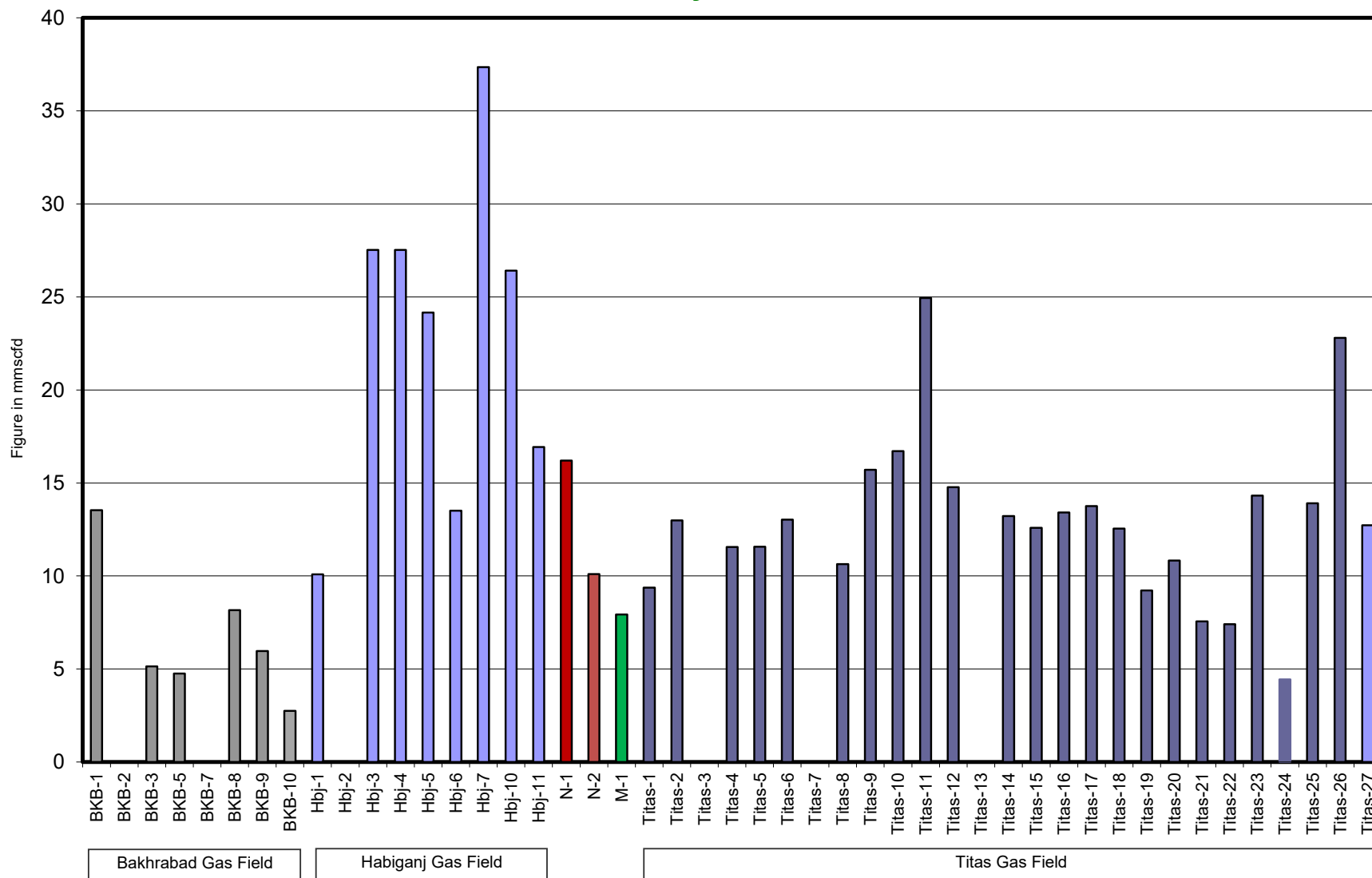


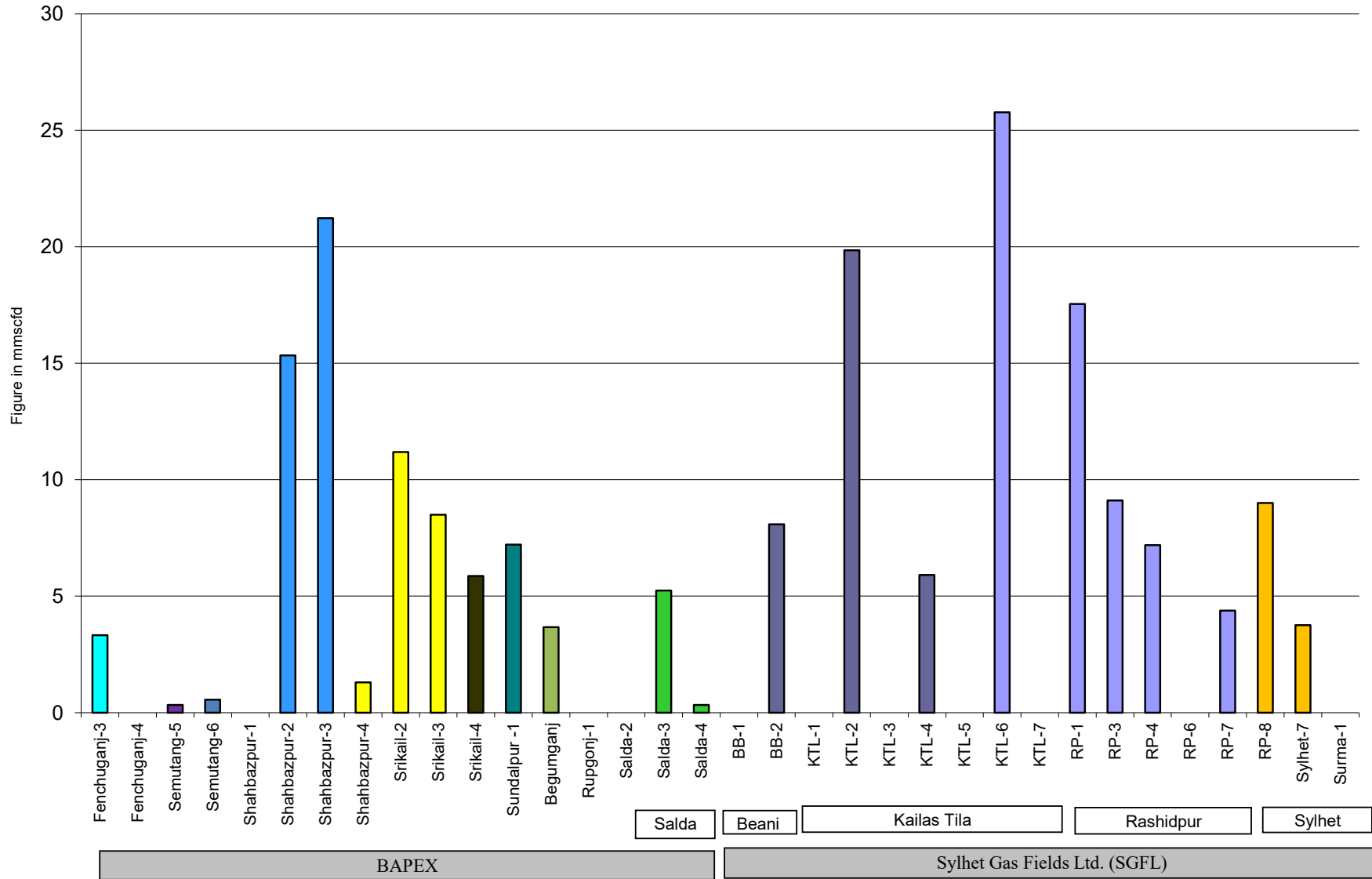
Figure in mmcfd  
and % of total production

## Wellwise Daily Avg. Production- BGFCL May 2020

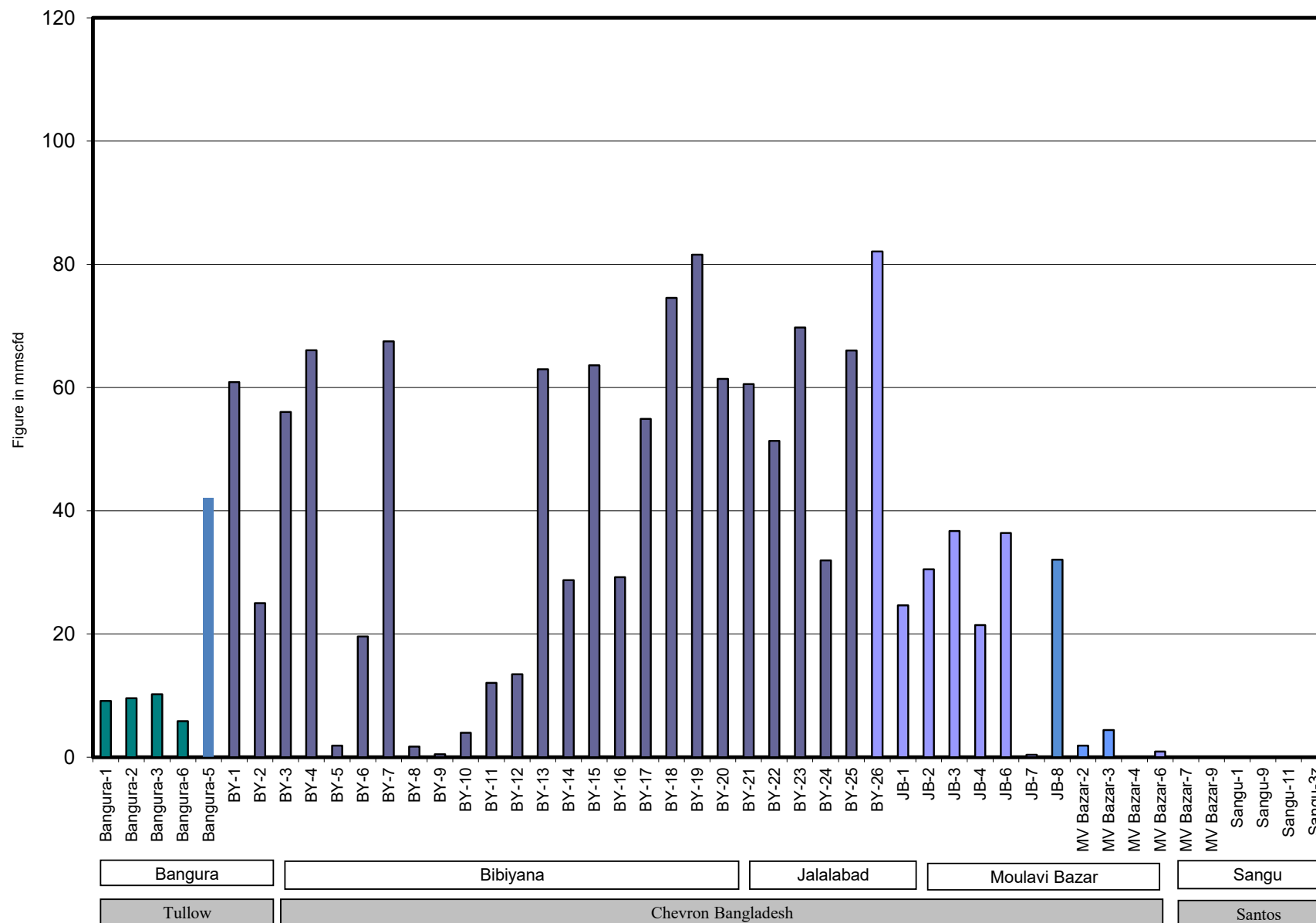


Bangladesh Gas Fields Co. Ltd. (BGFCL)

# Wellwise Daily Avg. Production- Bapex and SGFL May 2020

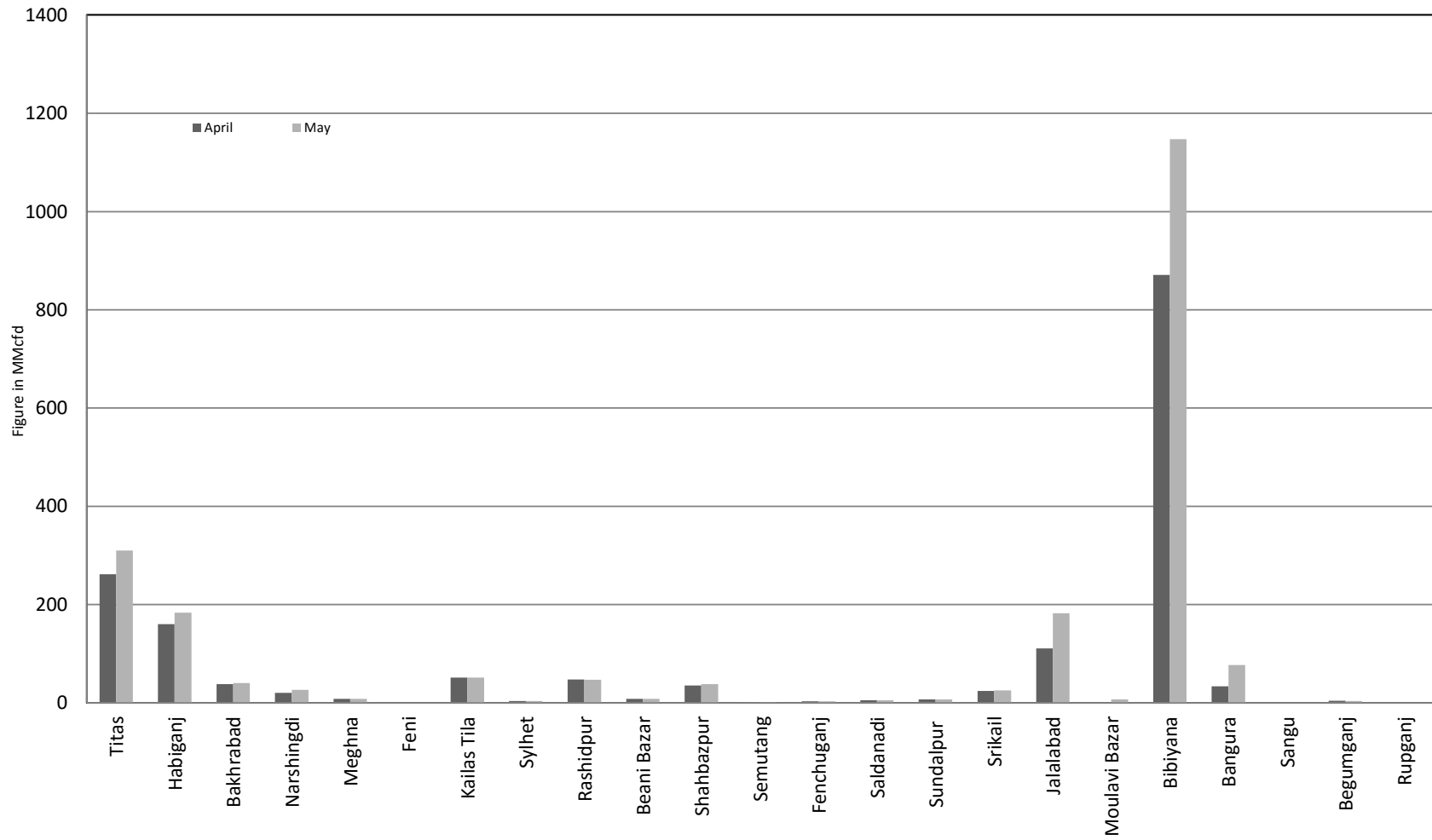


## Wellwise Daily Avg. Production- IOC and JVA May 2020

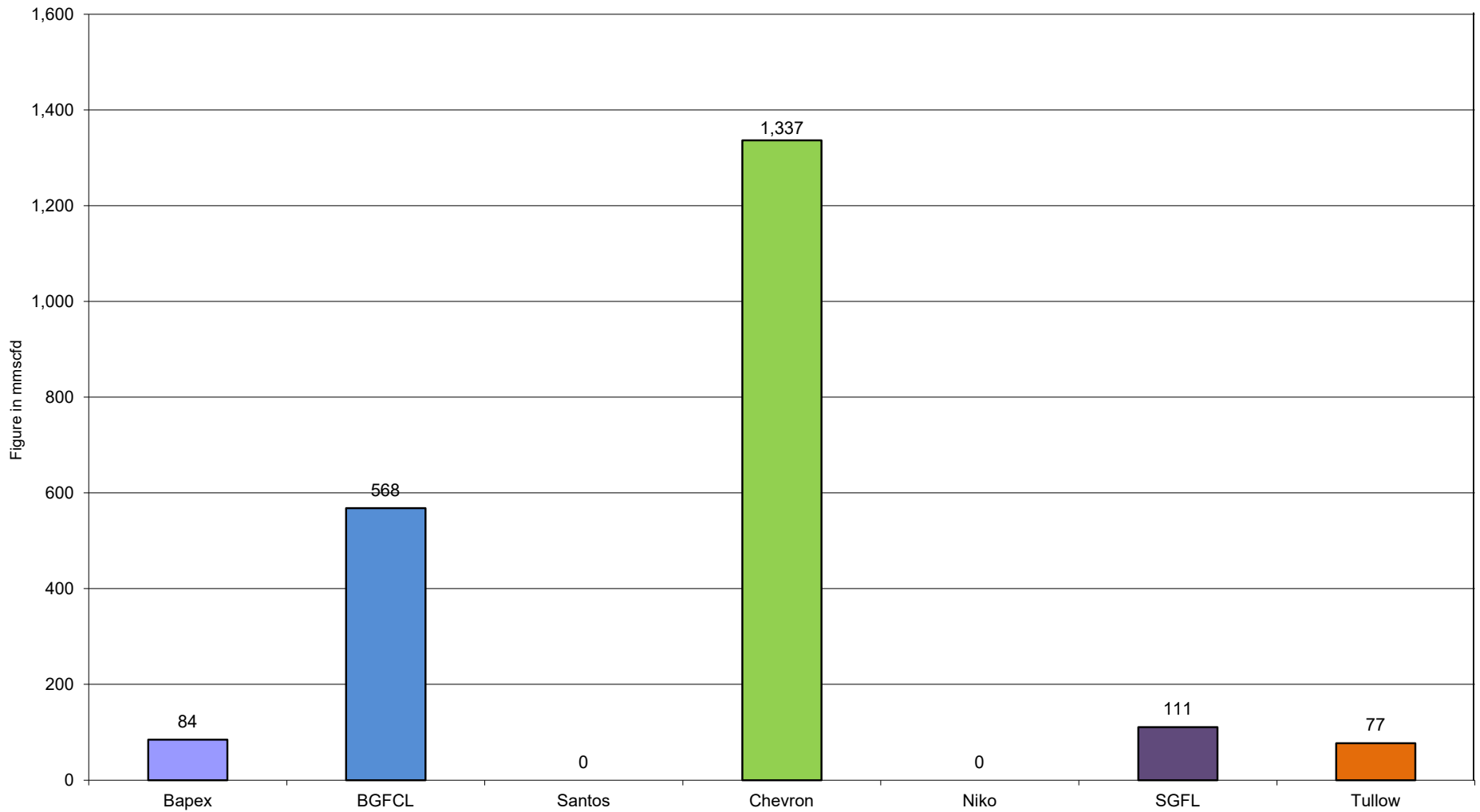




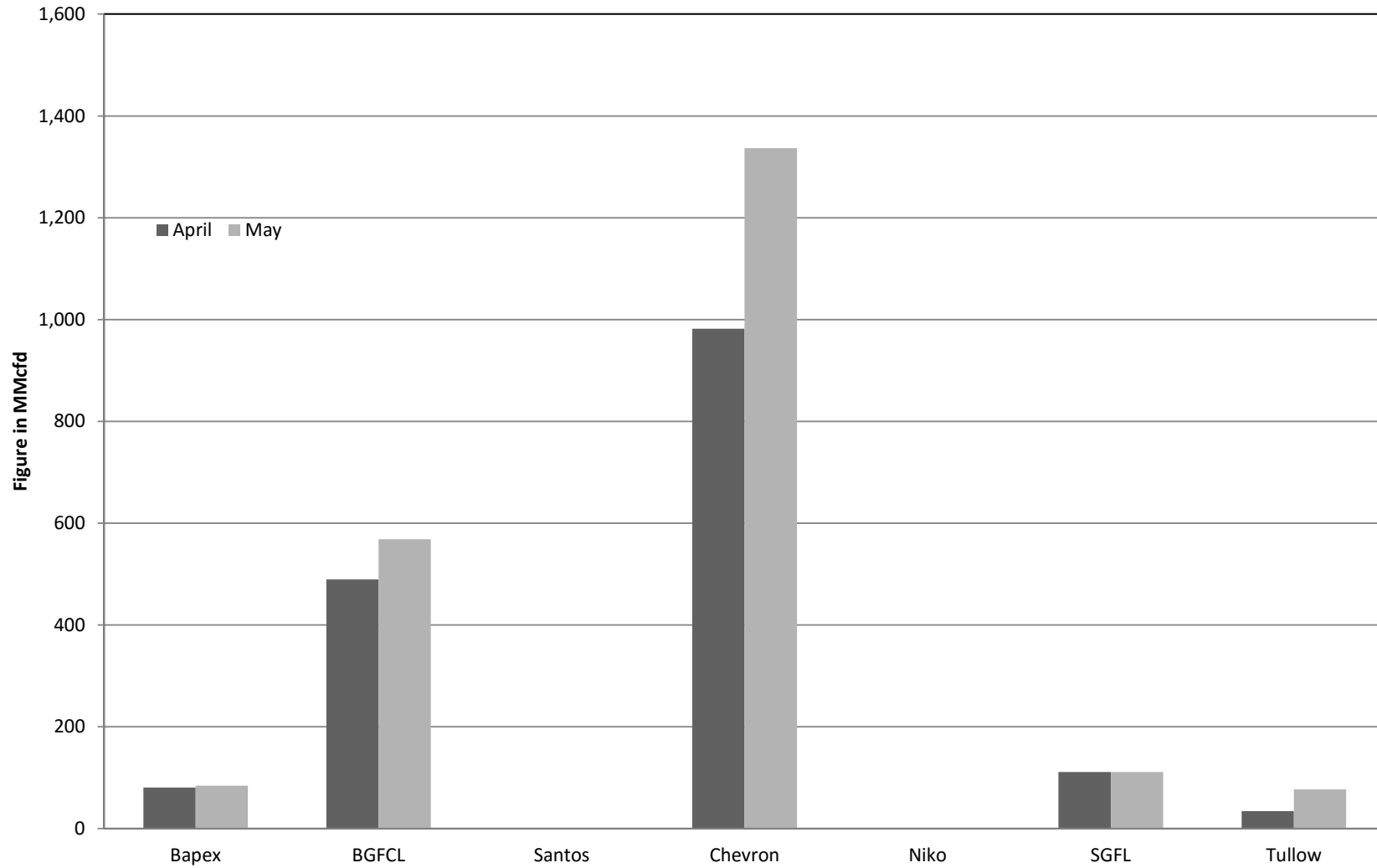
### Comparison of fieldwise daily avg. Gas production between April 2020 & May 2020



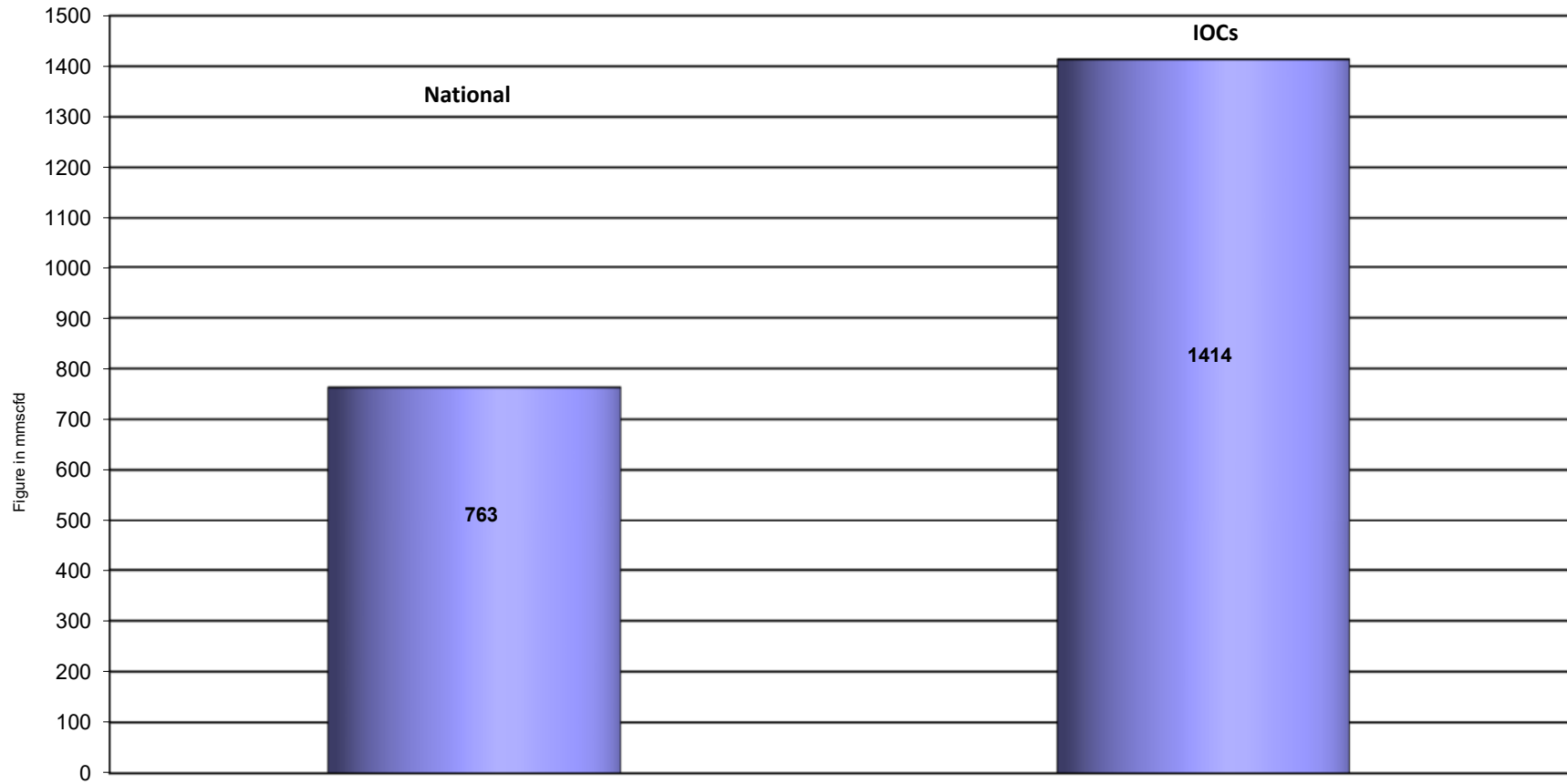
## Daily Avg. Production by Operators May 2020



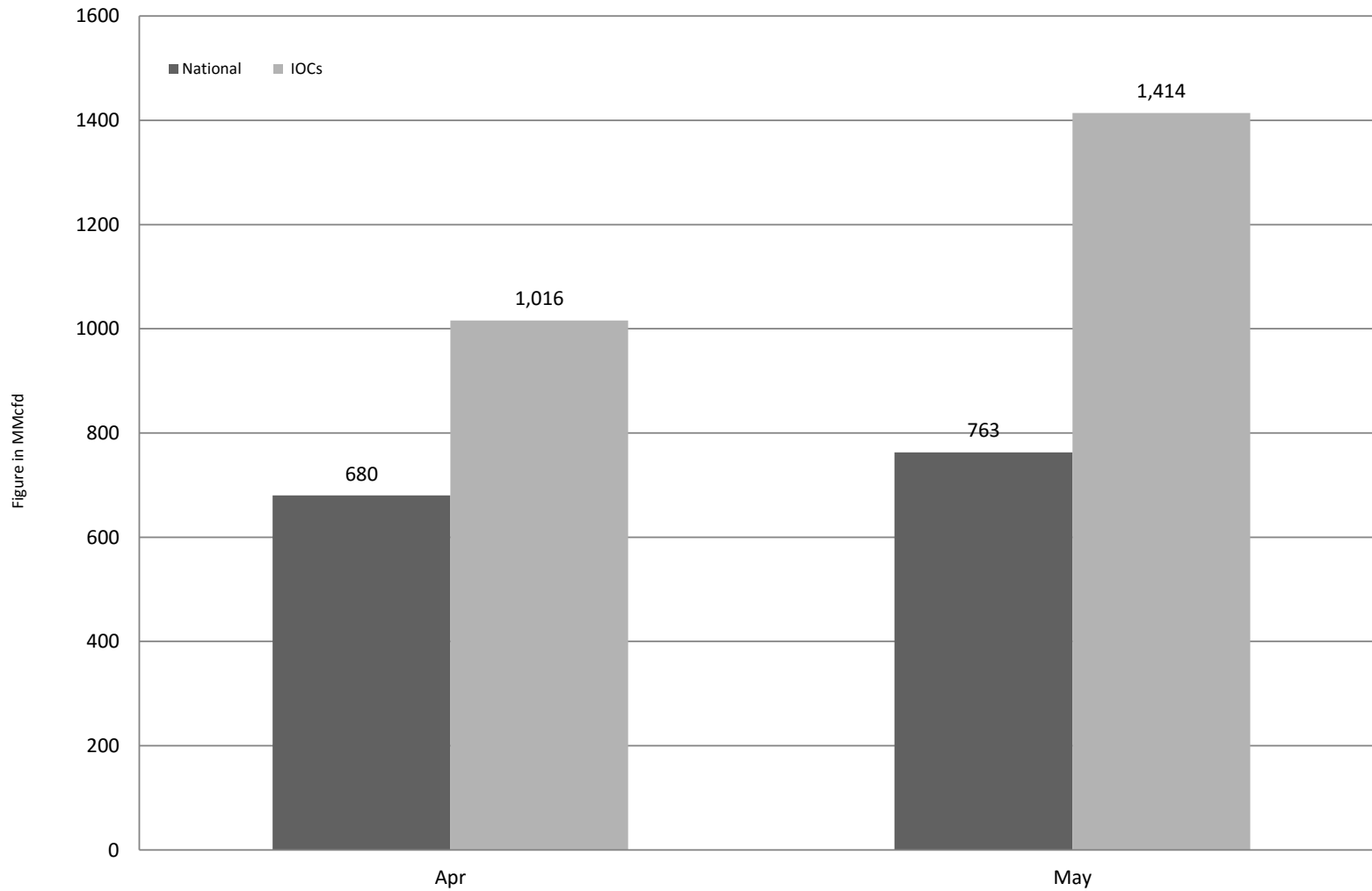
### Comparison of operatorwise daily avg. Gas production between April 2020 & May 2020



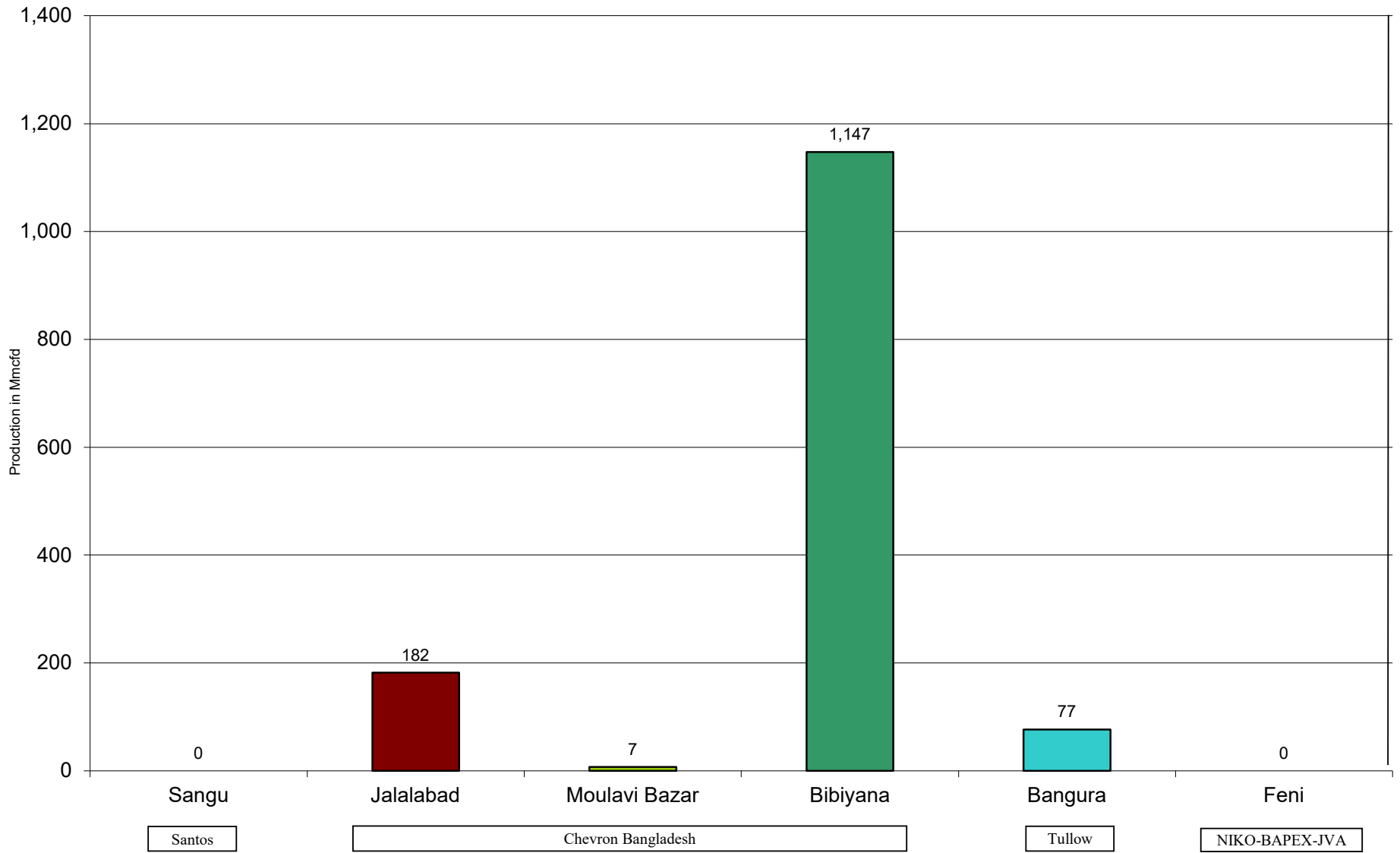
## Daily Avg. Production - National Vs. IOCs May 2020



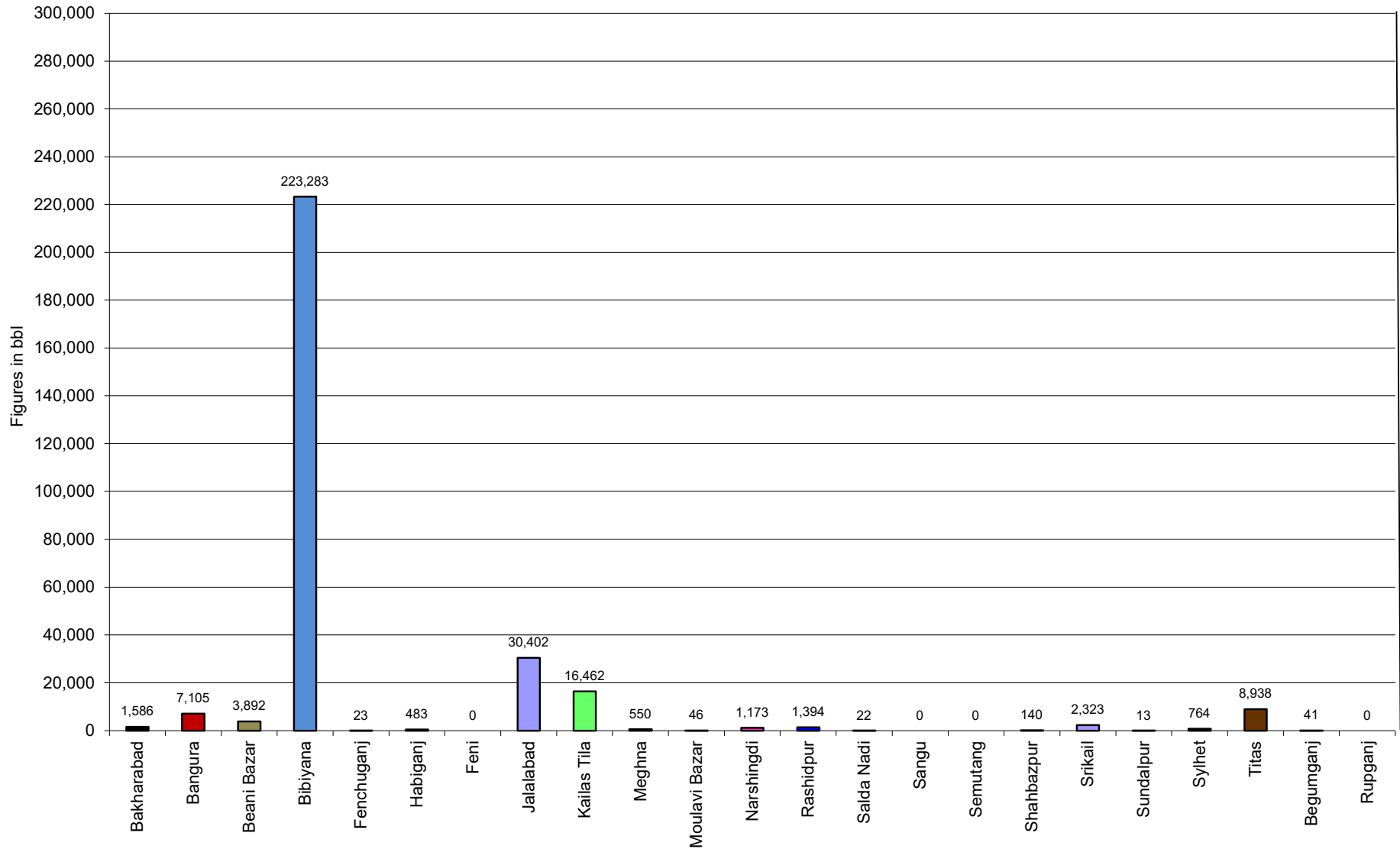
### Comparison of daily avg. Gas production - National vs IOC's between April 2020 & May 2020



## Daily Avg. Production - IOC and JVA May 2020



## Monthly Condensate Production May 2020



## Field wise Coal Reserve in Bangladesh

SI No.	Coal Basins	Proved (Mt)	Indicated (Mt)	Inferred (Mt)	Total (Mt)
1	Barapukuria	114.32	211.33	21.06+(43-64)*	346.71+(43-64)*
2	Phulbari	288	226	58	572
3	Khalashpir	-	297.57	225.92	523.49
4	Jamalganj	-	-	1053.9	1053.9
5	Dighipara	-	105	495	600
	<b>Total</b>	<b>402.32</b>	<b>839.9</b>	<b>1896.88-1917.88</b>	<b>3139.10-3160.10</b>

*\*Resources of VI Seam in second syncline are towards SW of main basin, after Wardell Armstrong*

*NOTE: Reserve Figure based on Coal Sector Development Strategy (Final), HCU, PwC*



## Summary of Reserve and Production of Barapukuria Coal Mine As of 31 May 2020

<b>Coal Initially Place (Proven + Probable)</b>	<b>346,710 kT</b>	<b>346.71 MT</b>
<b>Total Reserve of Seam VI</b>	<b>285,410 kT</b>	<b>285.41 MT</b>
<b>Recoverable from Seam VI Central part(Proven + Probable)</b>	<b>16,540 kT*</b>	<b>16.54 MT</b>
<b>Coal Production in May 2020</b>	<b>29.49 kT</b>	<b>0.03 MT</b>
<b>Cumulative Production as of May 2020</b>	<b>11,538 kT</b>	<b>11.54 MT</b>
<b>Remaining Reserve</b>	<b>5,002 kT</b>	<b>5.00 MT</b>

*NOTE: Reserve figure based on Mines and Minerals Development Report ,HCU PwC*

\*Figure from BCMCL, M/S Wardell Armstrong. According to Mines and Minerals Development Report ,HCU, PwC this figure is 64.8 Mt

## Barapukuria Coal Mine-MPM and P Contract (BCMCL)

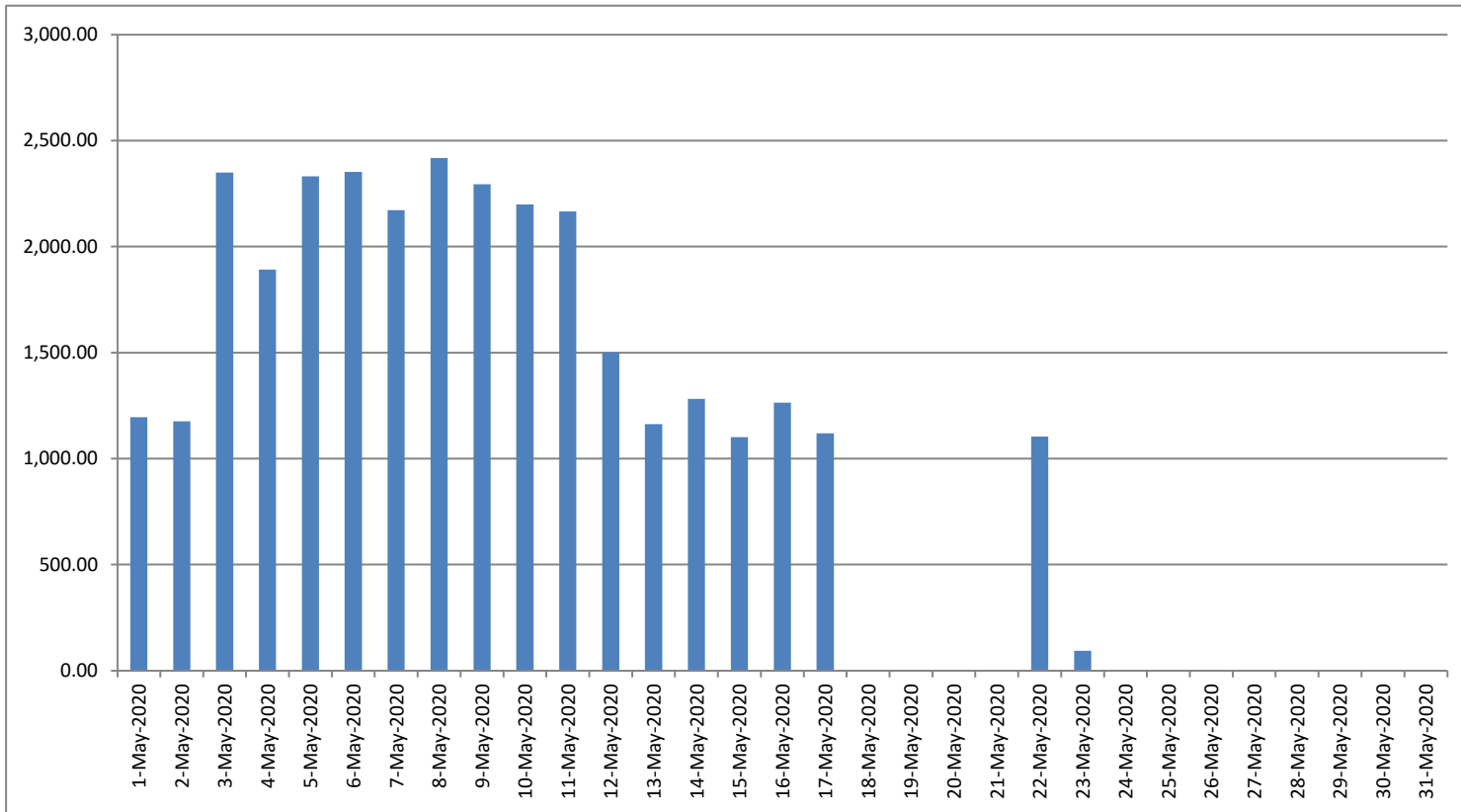
### Measurement Record: Surface Belt Weigher

Measurement Period: May 2020

Day wise data	Consortium Daily Output (ton)	Consortium Cumulative Total	BCMCL Daily Output	BCMCL Cumulative Total	Remarks
1-May-2020	1,195.32	1,195.32	1,195.32	1,195.32	
2-May-2020	1,176.50	2,371.82	1,176.50	2,371.82	
3-May-2020	2,350.19	4,722.01	2,350.19	4,722.01	
4-May-2020	1,891.51	6,613.52	1,891.51	6,613.52	
5-May-2020	2,331.38	8,944.90	2,331.38	8,944.90	
6-May-2020	2,352.38	11,297.28	2,352.38	11,297.28	
7-May-2020	2,172.57	13,469.85	2,172.57	13,469.85	
8-May-2020	2,417.94	15,887.79	2,417.94	15,887.79	
9-May-2020	2,294.13	18,181.92	2,294.13	18,181.92	
10-May-2020	2,199.00	20,380.92	2,199.00	20,380.92	
11-May-2020	2,166.07	22,546.99	2,166.07	22,546.99	
12-May-2020	1,500.82	24,047.81	1,500.82	24,047.81	
13-May-2020	1,163.44	25,211.25	1,163.44	25,211.25	
14-May-2020	1,281.38	26,492.63	1,281.38	26,492.63	
15-May-2020	1,101.25	27,593.88	1,101.25	27,593.88	
16-May-2020	1,264.63	28,858.51	1,264.63	28,858.51	
17-May-2020	1,119.81	29,978.32	1,119.81	29,978.32	
18-May-2020	0.00	29,978.32	0.00	29,978.32	
19-May-2020	0.00	29,978.32	0.00	29,978.32	
20-May-2020	0.00	29,978.32	0.00	29,978.32	
21-May-2020	0.00	29,978.32	0.00	29,978.32	
22-May-2020	1,105.06	31,083.38	1,105.06	31,083.38	
23-May-2020	93.76	31,177.14	93.76	31,177.14	
24-May-2020	0.00	31,177.14	0.00	31,177.14	
25-May-2020	0.00	31,177.14	0.00	31,177.14	
26-May-2020	0.00	31,177.14	0.00	31,177.14	
27-May-2020	0.00	31,177.14	0.00	31,177.14	
28-May-2020	0.00	31,177.14	0.00	31,177.14	
29-May-2020	0.00	31,177.14	0.00	31,177.14	
30-May-2020	0.00	31,177.14	0.00	31,177.14	
31-May-2020	0.00	31,177.14	0.00	31,177.14	

less Difference in Water Content:	1686.58
Less Out of Seam dilution:	0
Coal adjustment for scale recalibration	0
<b>Output (tons) measured by Belt Weigher:</b>	<b>29,490.56</b>
Tonnes mined in DARR	0
Net Output after removing DARR	29,490.56

## Barapukuria Coal Mine Daywise Data Graph for May 2020



আসুন, যানবাহনসমূহকে অটোগ্যাসে রূপান্তর করি...

জাতীয় সম্পদ প্রাকৃতিক গ্যাস সাশ্রয় করি...

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"Energy misused, cannot be excused"

আমাদের ঘরে যদি এখনো কয়েল স্টার্টার যুক্ত টিউবলাইট থেকে থাকে, আসুন আজই LED টিউবলাইট দ্বারা প্রতিস্থাপন করি।

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১। **LPG** ব্যবহার করুন..

অবৈধ গ্যাস সংযোগ থেকে বিরত থাকুন

২। **CNG** নয়, অকটেন দিয়ে গাড়ি চালান...

গাড়ির ইঞ্জিনের আয়ুষ্কাল বাড়ান

চলুন আজই যানবাহনসমূহ AUTO GAS (LPG) এ রূপান্তর করি...

- \* CNG এর তুলনায় LPG কনভারশনে ৫০% কম খরচ হয়
- \* ৩-৫ মিনিটে ট্যাংকে ফুয়েল ভর্তি হয়, লম্বা লাইনে দাঁড়িয়ে অপেক্ষা করার প্রয়োজন পরে না
- \* CNG এর তুলনায় সিলিন্ডারে জায়গা, ওজন ও প্রেশার কম দরকার
- \* রক্ষণাবেক্ষণের খরচ কম
- \* পেট্রলের তুলনায় AUTO GAS -এ খরচ প্রায় ৫০% কম
- \* গ্যাসোলিন ও ডিজেলের তুলনায় নিঃসরণ কম

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