



Gas and Coal Reserve & Production

October 2023



ENERGY DATA CENTER



HYDROCARBON UNIT

Energy and Mineral Resources Division

Preface

Monthly Report on Gas and Coal Reserve & Production was prepared and published by Hydrocarbon Unit for the first time in July 2004. The present one is the issue for October 2023. In this report, Monthly Gas, Condensate, Water and Coal production of Bangladesh is reflected. Monthly import of Liquefied Natural Gas (LNG) has been included in the report as well. Moreover, Daily Average Gas Production; Field wise Daily Average Production; Well wise Daily Average Production; Comparison of Field wise Average Gas Production between present & previous month; Daily Average Production by Operator; Comparison of National and IOC Daily Average Production along with the graphical presentation have been depicted. Monthly Coal production data is also included in this report.

This report has been prepared based on the data directly collected from the Production companies of Petrobangla (BAPEX, BGFCL & SGFL) and IOC companies (Tullow & Chevron). Liquefied Natural Gas (LNG) import data is collected from RPGCL & Coal production data is collected from BCMCL.

It is expected that the report will be helpful as reference book and elements of interest for the concerned.

The report will also be available at HCU's website: www.hcu.gov.bd.

Md. Shameem Khan
Director General (Joint Secretary)
Hydrocarbon Unit

Executive Summary of October 2023

Total gas and condensate Production in October 2023 were 64.86 Bcf and 246789.19 Bbl. During the previous month i.e. September 2023, gas and condensate production were 63.38 Bcf and 245536.20 Bbl and in the same month of the previous year i.e. October 2022, total gas and condensate production were 70.11 Bcf and 199119 Bbl respectively. The National Oil Companies (NOC's) and International Oil Companies (IOC's) Produced 24.78 Bcf and 40.07 Bcf gas respectively in October 2023. During the previous month i.e. September 2023, gas production by the National Oil Companies (NOC's) and International Oil Companies (IOC's) were 23.91 Bcf and 39.46 Bcf respectively. In the month of October 2023, Bibiyana gas field Produced 33.06 Bcf gas and it ranked top among the gas producers. Average production from the field during the month of October 2023 was 1067 MMcfd. It is noted that Bibiyana gas field Produced 32.48 Bcf in September 2023.

During the month of October 2023 total production of condensate was 246789.19 Bbl compared to 245536.20 Bbl in the previous month i.e. September 2023. Bibiyana gas field Produced 180375 Bbl condensate and ranked top while Jalalabad ranked 2nd by producing 24826 Bbl.

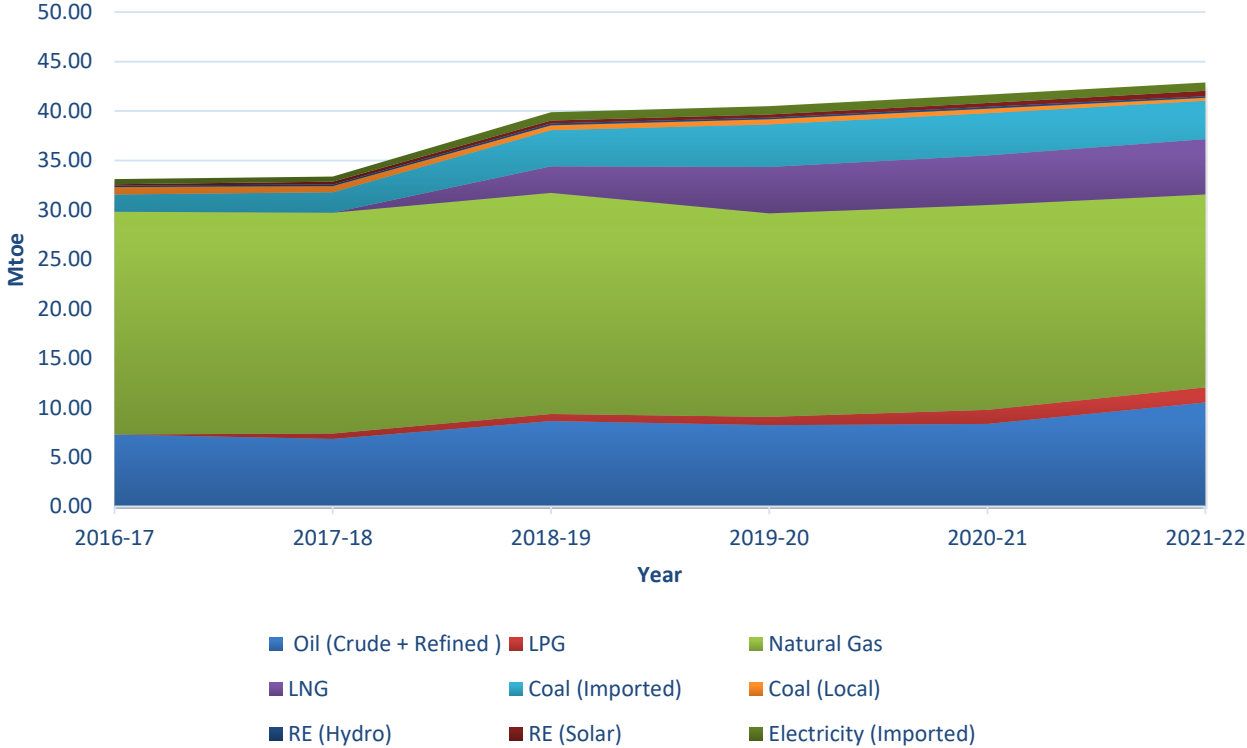
Total LNG import in October 2023 was 20.59 Bcf. As a result, Total LNG Import in this FY is 90.36 Bcf and cumulative LNG import stands on 1069.20 Bcf from August 2018.

In the month of October 2023, total coal production was 75801.49 Ton. During the previous month, i.e. September 2023 total coal production was 5001.95 Ton.

Gas Reserve & Production at a glance

Gas Initially in Place (GIIP)	:	40,092.19 Bcf
Recoverable (2P)	:	29,926.50 Bcf
Cumulative Production as of October 2023	:	20,613.29 Bcf
Remaining Reserve up to October 2023	:	9,313.21 Bcf
Gas Production in October 2023	:	64.86 Bcf
National Oil Company (NOC's) production in October 2023	:	24.78 Bcf
International Oil Company (IOC's) production in October 2023	:	40.07 Bcf
No. of National Oil Company (NOC's) in October 2023	:	3 (BGFCL, BAPEX, SGFL)
No. of International Oil Company (IOC's) in October 2023	:	2 (Chevron, Tullow)
Total gas fields of National Oil Company (NOC) in October 2023	:	21
Total gas fields of International Oil Company (IOC) in October 2023	:	5
Total gas wells of National Oil Company (NOC) in October 2023	:	115
Total gas wells of International Oil Company (IOC) in October 2023	:	60
No. of National Oil Company (NOC's) gas production well in October 2023	:	70
No. of Intl. Oil Company (IOC's) gas production well in October 2023	:	42
No. of National Oil company (NOC's) suspended well in October 2023	:	45
No. of International Oil company (IOC's) suspended well in October 2023	:	18
Total LNG Import in October 2023	:	20.59 Bcf
Total LNG Import from October 2023	:	90.36 Bcf
Cumulative LNG Import from October 2018	:	1,069.20 Bcf

Energy Transition over the Years



Reserve Estimates by Reservoir

SI No	Field	GIIP (Bcf)			Recovery Factor %	Total EUR (2P Reserve) in Bcf	
		Gas Sand	Proven +Probable	Total			EUR by sand
1	Begunganj	Zone-7	46.7	46.7	32.7	70.0%	32.7
2	Shahbazpur	I Sand	16.3	414.8	10.5	64.0%	261.2
		II Sand	57.0		36.8	64.5%	
		III Sand	241.2		147.8	61.3%	
		IV Sand	41.5		26.7	64.3%	
		V Sand	58.8		39.5	67.1%	
3	Semutang	Upper Sand	121.0	653.8	48.0	39.7%	318.0
		Middle Sand	65.8		37.0	56.2%	
		Lower Sand 1	278.0		207.0	74.5%	
		Lower Sand 2	189.0		26.0	13.8%	
4	Fenchuganj	Upper	283.7	483.3	189.6	66.8%	329.3
		Middle	75.7		50.3	66.4%	
		Lower	61.8		39.8	64.3%	
		New Gas Sand	62.0		49.6	80.0%	
5	Salda Nadi	Upper	302.7	393.1	203.8	67.3%	275.3
		Middle	22.1		25.2	113.8%	
		Lower	68.3		46.3	67.8%	
6	Srikail		230.0	230.0	161.0	70.00%	161.0
7	Sundalpur		62.2	62.2	50.2	80.70%	50.2
8	Rupganj		48.0	48.0	33.6	70.00%	33.6
BAPEX			2332.20	2332.20	1460.80		1460.80
9	Meghna	C	51.8	122.2	49.1	94.8%	101.2
		A	5.8		0.0	0.0%	
		B	1.5		0.0	0.0%	
		D	25.5		20.8	81.6%	
		E	15.5		13.2	85.2%	
		F	22.1		18.1	81.9%	
10	Narshingdi	UGS	91.2	405.2	57.7	63.3%	344.7
		LGS	314.0		287.0	91.4%	
11	Kamta	I Gas Sand	71.8	71.8	50.3	70.1%	50.3
12	Habiganj	Upper	3,756.3	3,981.1	2,629.7	70.0%	2,786.8
		Lower	224.8		157.1	69.9%	
13	Bakhrabad	B	158.1	1,824.9	110.2	69.7%	1,387.2
		D Upper	212.8		153.4	72.1%	
		D Lower	180.0		135.4	75.2%	
		G	288.0		240.0	83.3%	
		J	563.0		460.0	81.7%	
		C	34.9		24.4	69.9%	
		F	47.5		35.3	74.2%	
		K	195.7		130.3	66.6%	
		L	144.8		98.3	67.9%	
14	Titas	A Group	8,054.0	9,039	6,831.7	84.8%	7,582.2
		B and C Group	985.3		750.5	76.2%	
BGFCL			15,444.00	15,444.00	12,252.00		12,252.00
15	Sangu	10 Gas Sands	976.0	976.0	770.5	78.9%	770.5
Santos/Cairn (IOC)			976.0	976.0	770.5		770.5
16	Bibiyana	BB 60ab	3,364.6		2,927.9	87.0%	
		BB 65	595.4		518.1	87.0%	

SI No	Field	GIIP (Bcf)			Recovery Factor %	Total EUR (2P Reserve) in Bcf	
		Gas Sand	Proven +Probable	Total			EUR by sand
		BB 70	412.0	5,321.4	369.0	89.6%	4,531.7
		BH 10	182.9		123.9	67.7%	
		BH 20ab	205.1		138.9	67.7%	
		BH 20c	109.3		74.0	67.7%	
		BH 20d	47.6		32.2	67.7%	
		BH 25	193.0		169.0	87.6%	
		BH 50a	75.9		64.1	84.4%	
		BH 50b	98.0		82.1	83.8%	
		BH 60	37.5		32.5	86.7%	
17	Moulavi Bazar	BB20	35.2	630.2	19.7	56.0%	493.6
		BB50	59.0		41.6	70.5%	
		BB60	203.4		163.0	80.1%	
		BB70	253.2		206.2	81.4%	
		BB80	79.3		63.1	79.6%	
18	Jalalabad	BB20	46.1	1,346.1	157.1	73.3%	1,127.8
		BB50	371.1		33.8	84.2%	
		BB60	868.7		312.3	84.2%	
		BB70	60.1		731.1	84.2%	
Chevron (IOC)			11,593.00	11,593.00	7612.70		7612.70
19	Feni	UGS	52.6	185.2	36.8	70.0%	129.6
		LGS	132.6		92.8	70.0%	
Niko (IOC)			185.2	185.2	130.00		130.00
20	Kailas Tila	UGS	1,659.6	3,462.8	1,361.2	82.0%	2,880.2
		MGS	605.6		509.4	84.1%	
		LGS	1,046.0		883.0	84.4%	
		A Sand	46.2		38.6	83.6%	
		HRZ Sand	105.2		88.1	83.5%	
21	Sylhet	Tipan	40.0	580.1	28.2	70.5%	408.3
		Upper Bhuban	13.2		1.5	11.7%	
		Upper Bokabil	325.2		230.3	70.8%	
		Mid Bokabil	78.5		63.2	80.5%	
		Lower Bokabil	123.2		85.0	69.0%	
22	Rashidpur	UGS	561.5	3,887.2	396.4	70.6%	3,140.0
		MGS	2,185.1		1,767.1	80.9%	
		LGS	1,140.7		970.5	85.1%	
23	Chattak	Sand 1 and 2	272.9	677.2	191.0	70.0%	474.0
		Sand 3 and 4	201.4		141.0	70.0%	
		Sand 5 and 6	168.6		118.0	70.0%	
		Sand 7 and 8	34.3		24.0	70.0%	
24	Beani Bazar	Upper	172.8	224.5	105.4	61.0%	136.6
		Lower	51.7		31.2	60.4%	
SGFL			8,832.00	8,832.00	7,033.00		7,033.00
25	Bangura	A	24.7	730.2	19.4	78.3%	621.4
		B	18.3		14.8	80.7%	
		C	24.9		19.1	76.7%	
		D	655.0		562.0	85.8%	
		E	7.20		6.1	84.7%	
Tullow (IOC)			730.20	730.20	621.40		621.40
26	Katubdia	1 Gas Sand	65.0	65.0	45.5	70.0%	45.5
Total			40,092.20	40,092.20	29,926.50		29,926.50

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Summary of Reserve, Production & Import As of October 2023

Gas Initially Place (Proven + Probable)	40,092.19 Bcf	40.09 Tcf
Recoverable (Proven + Probable)	29,926.50 Bcf	29.93 Tcf
Gas Production in October 2023	64.86 Bcf	0.06 Tcf
Cumulative Gas Production as of October 2023	20,613.29 Bcf	20.61 Tcf
Remaining Reserve	9,313.21 Bcf	9.31 Tcf

NOTE: Reserve figure based on "Updated Report on Bangladesh Gas Reserve Estimation 2010", prepared by Gustavson Associates LLC, USA

Total LNG Import in October 2023	20.59 Bcf	0.02 Tcf
Total LNG Import in this FY	90.36 Bcf	0.09 Tcf
Cumulative LNG Import from August 2018	1,069.20 Bcf	1.07 Tcf

Summary of Reserve and Production

(As of Oct 2023)

Gas Bcf



Sl No.	Field	2P	GIIP	2P Reserve	Gas Prod. In Oct'23	Cum. Gas Production	Remaining Reserve	Cum. Condensate Production
1	Begumganj		47.0	33.0	0.25	13.7	19.3	4
2	Shahbazpur		415.0	261.0	2.37	153.7	107.3	18
3	Semutang		654.0	318.0	0.03	14.4	303.6	5
4	Fenchuganj		483.0	329.0	0.37	174.6	154.4	123
5	Salda Nadi		393.0	275.0	0.10	98.2	176.8	60
6	Srikail*		230.0	161.0	1.06	143.5	17.5	350
7	Sundalpur *		62.2	50.2	0.24	25.2	25.0	1
8	Rupganj		48.0	33.6	0.00	0.7	32.9	1
Bapex			2,332.2	1,460.8	4.43	624.0	836.8	561
9	Meghna		122.0	101.0	0.10	80.9	20.1	132
10	Narshingdi		405.0	345.0	0.78	246.3	98.7	485
11	Kamta		72.0	50.0	0.00	21.1	28.9	4
12	Habiganj		3,981.0	2,787.0	3.78	2,723.7	63.3	151
13	Bakhrabad		1,825.0	1,387.0	0.98	875.9	511.1	1,087
14	Titas		9,039.0	7,582.0	11.86	5,372.6	2,209.4	5,807
BGFCL			15,444.0	12,252.0	17.50	9,320.5	2,931.5	7,665
15	Sangu		976.0	771.0	0.00	489.5	281.5	37
Santos/Cairn			976.0	771.0	0.00	489.5	281.5	37
16	Bibiyana**		8,383.0	5,755.4	33.07	5,730.7	24.7	32,564
17	Moulavi Bazar**		494.0	428.0	0.44	349.7	78.3	121
18	Jalalabad**		2,716.0	1,429.3	5.23	1,617.3	0.0	11,747
Chevron			11,593.0	7,612.7	38.73	7,697.7	-85.0	44,432
19	Feni		185.0	130.0	0.00	63.0	67.0	110
Niko			185.0	130.0	0.00	63.0	67.0	110
20	Kailas Tila		3,463.0	2,880.0	0.78	799.3	2,080.7	8,527
21	Sylhet		580.0	408.0	0.17	222.6	185.4	848
22	Rashidpur		3,887.0	3,134.0	1.43	708.1	2,425.9	848
23	Chattak		677.0	474.0	0.00	25.8	448.2	4
24	Beani Bazar		225.0	137.0	0.47	111.4	25.6	1,815
SGFL			8,832.0	7,033.0	2.86	1,867.2	5,165.8	12,042
25	Bangura		730.0	621.0	1.34	551.4	69.6	1,431
Tullow			730.0	621.0	1.34	551.4	69.6	1,431
26	Kutubdia		65.0	46.0	0.00	0.0	46.0	0
Total			40,092.2	29,926.5	64.86	20,613.3	9,313.2	66,278

* Preliminary reserve estimated by BAPEX

** 2P reserve estimation by Petrobangla

Production comparison between Sep'23 & Oct'23



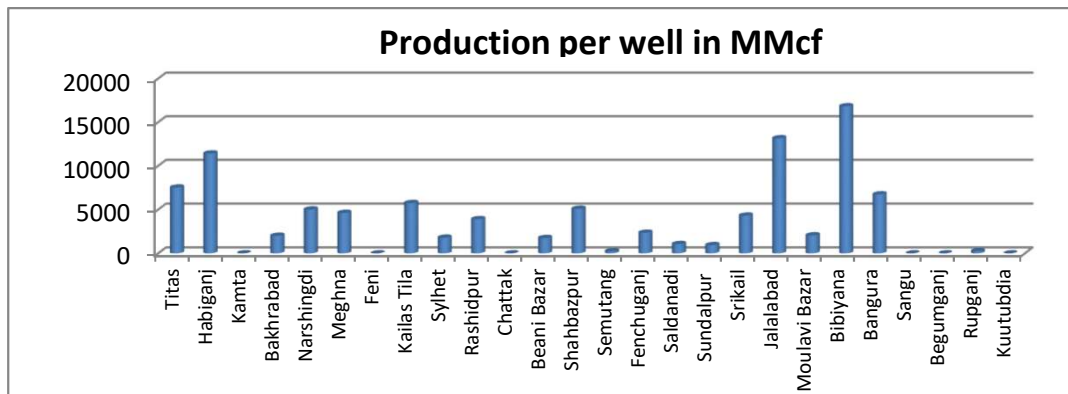
SI No.	Field	Gas Prod. (MMcf) in Sep'23	Daily Avg. (MMcfd) in Sep'23	Gas Prod. (MMcf) in Oct'23	Daily Avg. (MMcfd) in Oct'23
1	Begumganj	246	8	252	8
2	Shahbazpur	2220	74	2370	76
3	Semutang	28	1	29	1
4	Fenchuganj	367	12	366	12
5	Salda Nadi	101	3	102	3
6	Srikail	920	31	1064	34
7	Sundalpur	234	8	243	8
8	Rupganj	0	0	0	0
Bapex		4115	137	4426	143
9	Meghna	95	3	103	3
10	Narshingdi	766	26	780	25
11	Kamta	0	0	0	0
12	Habiganj	3693	123	3776	122
13	Bakhrabad	957	32	979	32
14	Titas	11509	384	11860	383
BGFCL		17020	567	17499	564
15	Sangu	0	0	0	0
Santos/Cairn		0	0	0	0
16	Bibiyana	32479	1083	33066	1067
17	Moulavi Bazar	492	16	440	14
18	Jalalabad	5184	173	5226	169
Chevron		38154	1272	38732	1249
19	Feni	0	0	0	0
Niko		0	0	0	0
20	Kailas Tila	765	26	784	25
21	Sylhet	164	5	173	6
22	Rashidpur	1388	46	1430	46
23	Chattak	0	0	0	0
24	Beani Bazar	462	15	471	15
SGFL		2779	93	2859	92
25	Bangura	1309	44	1341	43
Tullow		1309	44	1341	43
26	Kutubdia	0	0	0	0
Total		63378	2113	64858	2092

Production per well & production reserve ratio



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	No of production well	Total 2p- Recoverable	2022-23 production	production per well mmcf	production reserve ratio
Titas	26	7582	143.51	5519.62	0.019
Habiganj	8	2787	57.2	7150.00	0.021
Kamta	0	50	0	0.00	0.000
Bakhrabad	7	1387	12.63	1804.29	0.009
Narshingdi	2	345	9.9	4950.00	0.029
Meghna	1	101	2.63	2630.00	0.026
Feni	0	130	0	0.00	0.000
Kailas Tila	4	2880	11.31	2827.50	0.004
Sylhet	1	408	2.23	2230.00	0.005
Rashidpur	5	3134	16.12	3224.00	0.005
Chattak	0	474	0	0.00	0.000
Beani Bazar	1	137	2.7	2700.00	0.020
Shahbazpur	4	261	22.81	5702.50	0.087
Semutang	2	318	0.28	140.00	0.001
Fenchuganj	2	329	5.09	2545.00	0.015
Saldanadi	2	275	1.13	565.00	0.004
Sundalpur	1	50.2	2.78	2780.00	0.055
Srikail	3	161	14.78	4926.67	0.092
Jalalabad	7	1429.3	68.77	9824.29	0.048
Moulavi Bazar	4	428	5.09	1272.50	0.012
Bibiyana	26	5755.4	439.28	16895.38	0.076
Bangura	5	621	20.69	4138.00	0.033
Sangu	0	771	0	0.00	0.000
Begumganj	1	33	3.07	0.00	0.093
Rupganj	0	33.6	0	0.00	0.000
Kuutubdia	0	46	0	0.00	0.000
Total	112	29926.5	842	7517.86	0.028



Monthly Production by Field and Well upto October 2023



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Figures in mmscf

Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2022	2021	2020
Field : Bakharabad																	
BKB-1	430	385	427	412	420	406	418	418	402	407			4,125	162,653	4,909	4,265	4,892
BKB-2	0	0	0	0	0	0	0	0	0	0			0	87,012	0	0	63
BKB-3	134	122	134	127	131	127	134	131	126	131			1,298	169,197	1,658	1,774	1,864
BKB-4	0	0	0	0	0	0	0	0	0	0			0	55,872	0	0	0
BKB-5	165	145	163	159	156	154	161	159	154	158			1,576	66,972	1,683	1,443	1,703
BKB-6	0	0	0	0	0	0	0	0	0	0			0	50,069	0	0	0
BKB-7	0	0	0	0	0	0	0	0	0	0			0	107,750	0	0	0
BKB-8	163	146	157	143	136	129	132	132	126	128			1,394	138,583	2,576	2,818	2,969
BKB-9	128	109	109	117	129	119	117	108	106	112			1,154	30,038	1,351	1,655	2,171
BKB-10	52	45	49	47	48	45	45	44	42	43			461	7,726	673	811	1,015
Field Total:	1,072	953	1,039	1,007	1,021	981	1008	991	957	979	0	0	10,007	875,871	12,850	12,767	14,678
Daily Avg.(mmscfd)	35	34	34	34	33	33	33	32	32	32	0	0	33		35	35	40
Field : Bangura																	
Bangura-1	271	237	255	228	245	246	243	243	232	238			2,438	106,405	3,183	3,752	3,640
Bangura-2	312	273	296	187	300	294	300	300	286	293			2,841	100,097	3,671	4,395	4,340
Bangura-3	426	373	407	391	370	366	365	358	337	353			3,745	121,498	4,885	4,988	4,958
Bangura-6	205	179	196	138	221	123	129	129	124	125			1,570	22,496	2,349	2,413	3,700
Bangura-5	331	289	314	322	349	353	350	345	330	332			3,316	200,912	3,243	11,513	15,921
Field Total:	1,545	1,351	1,467	1,266	1,486	1,382	1387	1,375	1,309	1,341	0	0	13,909	551,408	17,331	27,062	32,559
Daily Avg.(mmscfd)	50	48	47	42	48	46	45	44	44	43	0	0	46		47	74	89
Field : Beani Bazar																	
BB-1	240	218	242	233	239	234	237	287	277	287			2,494	38,172	198	0	0
BB-2	206	185	205	199	205	200	204	203	184	184			1,974	73,199	2,605	2,809	2,940
Field Total:	446	403	446	432	444	433	441	490	462	471	0	0	4,468	111,371	2,802	2,809	2,940
Daily Avg.(mmscfd)	14	14	14	14	14	14	14	16	15	15	0	0	15		8	8	8
Field : Bibiyana																	
BY-1	1,282	1,158	1,276	1037	1,191	1,109	1173	1,197	1,131	1,147			11,702	474,364	17,288	21,751	26,283
BY-2	927	832	918	836	872	826	845	867	811	808			8,543	332,073	8,971	9,922	12,748
BY-3	1,080	972	1,075	858	1,037	979	1058	1,053	1,015	1,048			10,175	295,401	14,527	16,543	14,326
BY-4	1,153	1,074	1,183	989	1,153	1,090	1166	1,165	1,121	1,166			11,259	271,635	14,165	18,221	22,661
BY-5	685	617	679	579	660	589	614	611	567	578			6,178	208,598	9,080	9,764	5,441
BY-6	861	669	774	728	837	821	845	912	869	860			8,175	274,189	13,107	14,852	7,419
BY-7	1,100	1,005	1,118	895	1,091	1,000	1085	1,097	1,039	1,052			10,480	336,074	14,668	17,887	21,873
BY-8	1,619	1,448	1,593	1436	1,564	1,432	1528	1,547	1,467	1,481			15,116	205,101	17,706	19,722	9,776
BY-9	1,408	1,267	1,407	1238	1,374	1,280	1318	1,380	1,313	1,329			13,314	188,196	18,148	19,492	7,462

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Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2022	2021	2020	
BY-10	1,225	1,100	1,222	1115	1,186	1,100	1112	1,185	1,128	1,141			11,514	421,310	16,290	18,834	16,678	
BY-11	1,451	1,308	1,455	1296	1,424	1,329	1371	1,429	1,376	1,391			13,832	203,921	19,303	22,649	19,194	
BY-12	1,348	1,213	1,339	1182	1,295	1,207	1239	1,307	1,241	1,305			12,676	214,850	17,485	19,912	17,675	
BY-13	2,403	2,181	2,403	2189	2,327	2,101	2213	2,269	2,204	2,275			22,564	175,817	24,524	23,092	21,893	
BY-14	1,350	1,217	1,353	1063	1,306	1,152	1216	1,214	1,148	1,161			12,179	150,004	17,387	11,632	9,202	
BY-15	804	717	782	726	794	744	824	823	781	791			7,787	170,870	9,144	14,666	20,428	
BY-16	1,892	1,708	1,892	1676	1,858	1,736	1809	1,896	1,808	1,833			18,107	144,726	20,624	22,128	12,548	
BY-17	963	865	957	884	920	835	906	928	876	888			9,023	147,486	12,196	12,683	17,109	
BY-18	1,363	1,227	1,363	1127	1,327	1,232	1316	1,344	1,279	1,293			12,872	227,213	18,222	22,024	26,284	
BY-19	1,517	1,352	1,487	1360	1,393	1,218	1263	1,256	1,186	1,193			13,224	135,530	18,680	20,455	23,886	
BY-20	1,138	993	1,064	988	1,018	917	896	899	845	856			9,613	122,458	11,274	19,054	21,972	
BY-21	2,171	1,997	2,171	1987	2,098	1,891	1902	2,042	2,002	2,052			20,313	130,612	24,533	21,327	20,638	
BY-22	962	869	964	862	942	862	944	1,055	1,000	1,010			9,471	181,511	12,780	15,195	16,774	
BY-23	1,384	1,272	1,418	1317	1,388	1,316	1399	1,449	1,377	1,397			13,716	151,493	17,633	20,712	22,066	
BY-24	861	773	864	799	828	736	773	804	763	775			7,976	104,080	10,802	6,566	10,304	
BY-25	2,165	1,965	2,145	1978	2,083	1,877	1971	2,024	1,968	2,014			20,190	220,989	26,295	19,902	22,625	
BY-26	2,374	2,105	2,356	2190	2,262	2,033	2174	2,212	2,162	2,221			22,090	242,222	25,544	22,847	26,748	
Field Total:	35488	31904	35257	31336	34227	31410	32958	33965	32479	33066	0	0	332,089	5,730,723	430,374	461,830	454,012	
Daily Avg.(mmscfd)	1145	1,139	1137	1045	1104	1047	1063	1,096	1,083	1,067	0	0	1,092		1,179	1,265	1,240	
Field :	Chattak																	
Ch-1	Production Suspended													25,834				
Field Total:	0			0	0	0	0	0	0	0	0	0		25,834				
Daily Avg.(mmscfd)	0			0				0	0		0		0		0	0	0	
Field :	Fenchuganj																	
Fenchuganj-2														0	38,169	0	0	0
Fenchuganj-3	165	123	127	140	146	125	131	95	109	107			1,268	98,790	2,431	1,029	1,547	
Fenchuganj-4	236	212	236	222	238	230	251	272	258	259			2,414	37,672	3,191	2,486	3	
Field Total:	401	335	362	363	384	355	382	367	367	366	0	0	3,682	174,631	5,622	3,515	1,550	
Daily Avg.(mmscfd)	13	12	12	12	12	12	12	12	12	12	0	0	12		15	10	4	
Field :	Feni																	
Feni-1	Production Suspended								0	0	0			34,214				
Feni-2	Production Suspended								0	0	0			6,119				
Feni-3	Production Suspended								0	0	0			2,176				

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Feni-4	Production Suspended									0	0			14,386			
Feni-5	Production Suspended									0	0			6,127			
Field Total:														63,023			
Daily Avg.(mmscfd)																	
Field : Habiganj																	
Hbj-1	0	0	0	0	0	0	0	0	0				0	287,251	92	1,276	3,651
Hbj-2	0	0	0	0	0	0	0	0	0				0	275,704	0	0	0
Hbj-3	621	561	621	578	590	570	587	588	570	589			5,874	420,833	8,119	8,784	9,952
Hbj-4	621	561	621	578	590	570	587	588	570	589			5,874	415,291	8,119	8,784	9,952
Hbj-5	653	589	652	631	653	630	576	418	335	307			5,444	337,168	8,073	8,381	8,620
Hbj-6	405	365	404	391	405	391	335	286	239	248			3,469	186,957	5,165	5,461	5,305
Hbj-7	1,208	1,092	1,209	1170	1207	1,169	1210	1,208	1,170	1,208			11,851	321,260	14,215	14,133	13,671
Hbj-8	0	0	0	0	0	0	0	0	0	0			0	11,023	0	0	0
Hbj-9	0	0	0	0	0	0	0	0	0	0			0	52,652	0	0	0
Hbj-10	619	559	619	599	618	587	589	588	570	588			5,935	295,363	7,250	8,660	9,961
Hbj-11	278	251	278	269	277	257	248	248	240	248			2,594	120,236	3,430	4,890	6,094
Field Total:	4,404	3,978	4,404	4,215	4,341	4,175	4132	3,924	3,693	3,776	0	0	41,041	2,723,738	54,462	60,368	67,206
Daily Avg.(mmscfd)	142	142	142	141	140	139	133	127	123	122	0	0	135		149	165	184
Field : Jalalabad																	
JB-1	776	704	748	682	756	763	744	775	739	746			7,432	289,517	9,072	8,050	9,224
JB-2	985	895	953	861	965	975	964	989	941	945			9,473	334,791	11,539	10,135	11,644
JB-3	1,297	1,177	1,266	1137	1,271	1,275	1240	1,294	1,233	1,242			12,433	413,308	15,205	13,420	15,132
JB-4	1	1	1	1	0	1	0	0	0	1			7	303,148	4,006	7,176	7,355
JB-6	1,332	1,211	1,298	1118	1,289	1,141	1242	1,302	1,262	1,278			12,471	132,192	15,513	13,697	14,814
JB-7	0	0	0	0	0	0	0	0	0	0			0	43,512	1	6	2,718
JB-8	1,052	957	1,026	893	1,024	966	993	1,049	1,009	1,014			9,984	100,795	12,218	10,735	11,643
Field Total:	5,443	4,947	5,292	4,691	5,304	5,121	5183	5,409	5,184	5,226	0	0	51,800	1,617,263	67,554	63,219	72,531
Daily Avg.(mmscfd)	176	177	171	156	171	171	167	174	173	169	0	0	170		185	173	198
Field : Kailas Tila																	
KTL-1	0	0	0	0	0	0	0	0	0	0			0	205,181	0	0	0

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KTL-2	0	0	0	0	0	0	0	0	0	0			0	192,972	0	1,368	6,291
KTL-3	0	0	0	0	0	0	0	0	0	0			0	140,672	0	0	269
KTL-4	126	108	99	82	69	40	4	0	0	0			530	104,670	1,507	1,761	2,139
KTL-5	0	0	0	0	0	0	0	0	0	0			0	17,923	0	0	0
KTL-6	755	680	763	734	763	741	761	753	732	754			7,436	134,827	9,051	8,960	9,249
KTL-7	111	74	77	63	48	43	40	35	33	31			555	3,005	1,635	0	0
Field Total:	993	862	939	880	880	824	805	788	765	784	0	0	8,521	799,251	12,193	12,089	17,949
Daily Avg.(mmscfd)	32	31	30	29	28	27	26	25	26	25	0	0	28		33	33	49
Field : Kamta																	
Kamta-1	Production Suspended													21,139			
Field Total:	0													21,139			
Daily Avg.(mmscfd)																	
Field : Meghna																	
M-1	96	93	101	97	102	102	105	102	95	103			996	80,867	1,893	2,602	2,945
Field Total:	96	93	101	97	102	102	105	102	95	103	0	0	996	80,867	1,893	2,602	2,945
Daily Avg.(mmscfd)	3	3	3	3	3	3	3	3	3	3	0	0	3		5	7	8
Field : Moulavi Bazar																	
MV Bazar-2	46	40	86	97	109	79	102	114	106	98			879	58,101	833	330	1,217
MV Bazar-3	185	156	274	326	397	289	340	384	366	332			3,047	172,776	3,327	2,460	3,848
MV Bazar-4	30	31	22	9	15	54	19	16	12	7			215	60,523	228	624	266
MV Bazar-5	0	0	0	0	0	0	0	0	0	0				66			
MV Bazar-6	234	207	118	7	8	37	0	11	7	4			632	22,212	1,616	1,053	529
MV Bazar-7							12						12	5,659	0	0	0
MV Bazar-9													0	30,337	0	0	0
Field Total:	495	433	500	440	529	459	473	525	492	440	0	0	4,784	349,674	6,005	4,466	5,859
Daily Avg.(mmscfd)	16	15	16	15	17	15	15	17	16	14	0	0	16		16	12	16
Field : Narshingdi																	
N-1	485	442	488	436	487	466	483	490	474	485			4,735	172,593	5,828	5,812	5,960
N-2	317	285	312	282	316	301	306	305	292	295			3,012	73,694	3,917	4,001	3,661

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Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2022	2021	2020	
Field Total:	802	726	800	718	803	767	790	795	766	780	0	0	7,748	246,288	9,746	9,814	9,621	
Daily Avg.(mmscfd)	26	26	26	24	26	26	25	26	26	25	0	0	25		27	27	26	
Field : Rashidpur																		
RP-1	565	510	564	544	564	548	566	569	550	563			5,543	198,534	6,619	6,557	6,447	
RP-2	0	0	0	0	0	0	0	0	0	0			0	82,474	0	0	0	
RP-3	217	196	217	210	217	210	217	217	210	217			2,128	144,669	2,555	2,444	2,891	
RP-4	239	215	238	229	238	244	255	268	261	270			2,458	141,327	2,765	2,668	2,655	
RP-5	0	0	0	0	0	0	0	0	0	0			0	25,647	0	0	0	
RP-6	0	0	0	0	0	0	0	0	0	0			0	9,983	0	0	0	
RP-7	145	146	163	158	163	170	179	193	188	194			1,698	72,758	1,688	1,634	1,628	
RP-8	186	168	186	180	186	180	186	186	180	186			1,824	32,737	2,339	2,798	3,228	
Field Total:	1,353	1,235	1,368	1,321	1,368	1,352	1,403	1,433	1,388	1,430	0	0	13,651	708,128	15,965	16,099	16,849	
Daily Avg.(mmscfd)	44	44	44	44	44	45	45	46	46	46	0	0	45		44	44	46	
Field : Salda Nadi																		
Salda-1													0	36,904	0	0	0	
Salda-2	87	74	84	78	81	77	77	71	65	66			761	29,980	724	0	0	
Salda-3	57	45	23	22	27	21	24	28	32	32			312	30,862	563	886	1,712	
Salda-4	11	7	4	4	5	3	4	4	4	3			49	498	75	136	92	
Field Total:	155	126	111	104	113	102	105	103	101	102	0	0	1,122	98,244	1,361	1,022	1,804	
Daily Avg.(mmscfd)	5	5	4	3	4	3	3	3	3	3	0	0	4		4	3	5	
Field : Sangu																		
Sangu-1	0	0	0	0	0	0	0	0	0	0	0	0	0	116,191	0	0	0	
Sangu-3z	0	0	0	0	0	0	0	0	0	0	0	0	0	131,796	0	0	0	
Sangu-4	0	0	0	0	0	0	0	0	0	0	0	0		87,280				
Sangu-5	0	0	0	0	0	0	0	0	0	0	0	0		61,674				
Sangu-7	0	0	0	0	0	0	0	0	0	0	0	0		18,202				
Sangu-8	0	0	0	0	0	0	0	0	0	0	0	0		37,619				
Sangu-9	0	0	0	0	0	0	0	0	0	0	0	0	0	30,638	0	0	0	
Sangu-10	Production Suspended						0	0	0	0	0	0	0					

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Sangu-11	0	0	0	0	0	0		0	0	0	0	0	0	6,067	0	0	0
Field Total:	0	0	0	0	0	0	0	0	0	0	0	0	0	489,467	0	0	0
Daily Avg.(mmscfd)	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0
Field : Semutang																	
Semutang-5													0	12,311	0	3	104
Semutang-6	20	19	22	21	23	24	20	26	28	29			232	2,104	261	290	204
Field Total:	20	19	22	21	23	24	20	26	28	29	0	0	232	14,416	261	293	308
Daily Avg.(mmscfd)	1	1	1	1	1	1	1	1	1	1	0	0	1		1	1	1
Field : Shahbazpur																	
Shahbazpur-1	182	63	76	0	0	223	0	0					544	23,211	134	48	254
Shahbazpur-2	545	402	214	0	0	46	553	537	478	549			3,325	38,769	6,906	6,132	5,129
Shahbazpur-3	442	380	508	607	435	502	478	495	473	468			4,787	44,265	6,663	7,520	6,301
Shahbazpur-4	674	546	644	687	549	549	763	778	719	758			6,666	41,175	7,381	5,987	2,374
East 1	532	500	236	0	411	466	619	685	549	595			4,593	6,241	1,648	0	0
Field Total:	2,375	1,891	1,677	1,294	1,395	1,786	2,413	2,495	2,220	2,370	0	0	19,915	153,662	21,083	19,686	14,058
Daily Avg.(mmscfd)	77	68	54	43	45	60	78	80	74	76	0	0	66		58	54	38
Field : Srikail																	
Srikail-2	276	248	246	221	239	212	210	219	202	229			2,303	56,291	3,326	2,981	4,450
Srikail-3	190	152	106	76	95	60	79	88	66	127			1,039	47,364	2,266	1,880	3,360
Srikail-4	614	560	496	441	517	506	502	503	490	546			5,175	33,618	7,102	7,309	2,561
East 1	194	171	187	175	186	178	179	171	161	162			1,766	6,204	2,584	1,854	
Field Total:	1,274	1,131	1,036	913	1,038	955	971	981	920	1,064	0	0	10,283	143,478	15,279	14,024	10,371
Daily Avg.(mmscfd)	41	40	33	30	33	32	31	32	31	34	0	0	34		42	33	28
Field : Sundalpur																	
Sundalpur -1													0	9,809	0	0	0
Sundalpur -2	238	223	250	246	250	237	245	242	234	243			2,410	15,372	2,813	2,752	2,649
Field Total:	238	223	250	246	250	237	245	242	234	243	0	0	2,410	25,181	2,813	2,752	2,649
Daily Avg.(mmscfd)	8	8	8	8	8	8	8	8	8	8	0	0	8		8	8	7

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Field : Sylhet																	
Sylhet-3	Production Suspended													89,032			
Sylhet-6	Production Suspended													91,748			
Sylhet-7	22	20	22	20	18	17	17	17	17	17			188	31,443	307	1,207	1,377
Surma-1	26	16	16	15	16	15	16	16	15	16			166	7,198	503	0	0
Sylhet-9	120	114	128	120	135	140	137	129	132	141			1,296	3,196	1,381	518	
Field Total:	168	150	165	155	169	172	170	162	164	173	0	0	1,650	222,615	2,192	1,207	1,377
Daily Avg.(mmscfd)	5	5	5	5	5	6	5	5	5	6	0	0	5		6	3	4
Field : Titas																	
Titas-1	511	456	494	442	510	488	496	499	477	482			4,854	468,634	5,838	6,039	5,626
Titas-2	718	637	685	584	701	672	689	698	651	667			6,702	480,087	8,452	9,335	9,217
Titas-3	0	0	0	0	0	0	0	0	0	0			0	314,888	0	0	0
Titas-4	780	714	786	684	800	764	776	793	759	777			7,633	417,126	9,122	9,551	9,356
Titas-5	817	740	822	698	817	771	781	799	769	785			7,799	476,956	9,770	9,889	9,526
Titas-6	817	760	808	635	782	780	809	831	800	818			7,839	409,815	10,079	9,754	9,401
Titas-7	711	650	714	593	701	689	697	685	652	668			6,760	376,493	8,312	4,528	1,784
Titas-8	565	522	588	489	563	539	553	576	558	561			5,514	302,334	6,649	6,569	5,115
Titas-9	521	459	500	418	516	494	526	519	500	517			4,970	306,214	6,380	6,404	5,770
Titas-10	652	573	638	528	638	618	625	636	629	646			6,182	235,958	7,998	7,512	7,397
Titas-11	702	634	696	664	678	646	655	685	654	651			6,667	287,924	8,511	7,571	9,440
Titas-12	462	413	458	441	461	453	454	449	432	423			4,446	125,443	5,192	4,363	5,428
Titas-13	0	0	0	0	0	0	0	0	0	0			0	194,541	0	0	0
Titas-14	0	0	0	0	0	0	0	0	0	0			0	163,216	0	2,195	4,966
Titas-15	265	213	159	121	113	23	51	56	27	74			1,103	155,749	2,653	3,194	4,306
Titas-16	585	546	605	498	580	556	561	582	532	520			5,565	178,910	6,781	6,637	6,373
Titas-17	380	335	326	299	310	271	339	347	308	342			3,257	62,524	4,551	4,450	4,969
Titas-18	465	406	393	369	393	327	364	373	354	414			3,858	63,462	5,227	5,093	5,166
Titas-19	527	505	550	447	499	502	502	514	482	474			5,003	54,276	5,690	5,187	4,754
Titas-20	306	261	258	276	289	295	293	273	266	292			2,810	36,698	3,622	4,031	3,817
Titas-21	279	281	251	255	274	267	264	272	262	268			2,673	24,228	3,375	3,020	2,892
Titas-22	0	0	0	0	0	0	0	0	0	0			0	30,349	0	362	2,436

Monthly Production by Field and Well upto October 2023



HYDROCARBON UNIT
Energy & Mineral Resources Division

Figures in mmscf

Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2022	2021	2020
Titas-27	487	423	427	399	436	397	396	430	425	451			4,272	55,366	6,002	5,418	5,233
Titas-23	543	506	581	557	571	530	540	531	510	528			5,398	38,004	5,880	6,314	5,328
Titas-24	0	0	0	0	0	176	257	260	247	258			1,199	10,680	462	0	1,238
Titas-25	478	423	482	483	454	416	432	445	411	420			4,446	39,836	5,889	5,439	5,424
Titas-26	789	716	791	756	788	784	819	840	801	825			7,910	62,908	8,956	9,188	8,961
Field Total:	12,362	11,173	12,013	10,636	11,875	11,459	11,881	12,095	11,509	11,860	0	0	116,862	5,372,619	145,392	142,044	143,923
Daily Avg.(mmscfd)	399	399	388	355	383	382	383	390	384	383	0	0	384		398	389	393
Field :	Begumganj																
Begumganj-3	252	227	251	242	255	242	250	252	246	252			2,469	13,723	2,976	2,719	1,940
Field Total:	252	227	251	242	255	242	250	252	246	252	0	0	2,469	13,723	2,976	2,719	1,940
Daily Avg.(mmscfd)	8	8	8	8	8	8	8	8	8	8	0	0	8		8	7	5
Field :	Rupganj																
Rupganj-1	0	0	0	0	0	0	0	0	0	0	0	0	0	679	0	0	0
Field Total:	0	0	0	0	0	0	0	0	0	0	0	0	0	679	0	0	0
Daily Avg.(mmscfd)	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0
Grand Total (in Bcf)	69.38	62.16	67.50	60.38	66.01	62.34	65.12	66.52	63.38	64.86	0.00	0.00	647.6	20,613.29	828.2	858.5	875.1
Daily Avg.(mmscfd)	2,238	2,220	2,177	2,013	2,129	2,078	2,101	2,146	2,113	2,092	0	0	2,130		2,269	2,352	2,391

Monthly Condensate Production by Fields upto October 2023



Field Name	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2022	2021	
														000' bbl			
Bakhrabad	1,372	1,110	1,311	1,176	1,181	1,177	1,173	1,171	1,119	1,090			11,880	1,087	14,234	14,882	
Daily Avg.	44	40	42	39	38	39	38	38	37	35	0	0	39		39	41	
Bangura	4,830	4,270	4,519	3,693	4,241	4,493	4,073	3,998	3,745	3,939			41,801	1,431	49,145	75,148	
Daily Avg.	156	153	146	123	137	150	131	129	125	127	0	0	138		135	206	
Beani Bazar	7,447	6,602	7,068	6,727	6,874	6,526	6,662	7,413	6,911	7,108			69,338	1,815	40,093	41,982	
Daily Avg.	240	236	228	224	222	218	215	27	230	229	0	0	228		110	115	
Bibiyana	202,652	172,809	196,670	166,711	192,336	178,219	179,052	190,136	179,670	180,375			1,838,630	32,564	1,647,046	2,048,709	
Daily Avg.	6,537	6,172	6,344	5,557	6,204	5,941	5,776	6,133	5,989	5,819	0	0	6,048		4,512	5,613	
Chattak	0	0	0	0	0	0	0	0	0	0	0	0	0	4	0	0	
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	
Fenchuganj	168	120	165	111	110	96	124	140	137	112			1,283	123	2,396	2,460	
Daily Avg.	5	4	5	4	4	3	4	5	5	4	0	0	4		7	7	
Feni	0	0	0	0	0	0	0	0	0	0	0	0	0	110	0	0	
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	
Habiganj	250	175	177	178	207	192	212	178	137	182			1,888	151	2,705	3,416	
Daily Avg.	8	6	6	6	7	6	7	6	5	6	0	0	6		7	9	
Jalalabad	26,767	23,093	24,081	21,751	25,507	24,233	24,606	26,140	25,845	24,826			246,849	11,747	329,117	346,435	
Daily Avg.	863	825	777	725	823	808	794	843	862	801	0	0	812		902	949	
Kailas Tila	12,473	10,800	11,780	11,366	11,217	10,769	10,306	9,917	9,882	10,181			108,691	8,527	149,408	126,611	
Daily Avg.	402	386	380	379	362	359	332	320	329	328	0	0	358		409	347	
Kamta	Production Suspended										0	0		4			
Daily Avg.	0										0	0	0		0	0	0
Meghna	181	152	176	188	204	165	164	194	176	192			1,792	132	3,491	5,456	
Daily Avg.	6	5	6	6	7	6	5	6	6	6	0	0	6		10	15	
Moulavi Bazar	44	36	40	39	52	44	44	52	49	44			443	121	995	847	

Monthly Condensate Production by Fields upto October 2023



Field Name	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2022	2021
														000' bbl		
Daily Avg.	1	1	1	1	2	1	1	2	2	1	0	0	1		3	2
Narshingdi	1,151	1,037	1,013	944	1,002	953	988	994	945	979			10,006	485	14,905	14,370
Daily Avg.	37	37	33	31	32	32	32	32	32	32	0	0	33		41	39
Rashidpur	1,202	1,119	1,228	1,155	1,198	1,189	1,228	1,253	1,209	1,252			12,033	848	14,105	14,274
Daily Avg.	39	40	40	39	39	40	40	40	40	40	0	0	40		39	39
Saldanadi	70	56	54	56	53	56	55	57	52	52			561	60	585	118
Daily Avg.	2	2	2	2	2	2	2	2	2	2	0	0	2		2	0
Sangu	0	0	0	0	0	0	0	0	0	0	0	0	0	37	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0
Semutang	0	0	0	0	0	0	0	0	0	0	0	0	0	5	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0
Shahbazpur	255	239	236	165	150	194	269	301	273	276			2,358	18	2,640	2,655
Daily Avg.	8	9	8	6	5	6	9	10	9	9	0	0	8		7	7
Srikail	5,592	4,372	4,247	3,442	4,259	3,819	3,876	4,014	3,724	4,230			41,575	350	63,152	61,474
Daily Avg.	180	156	137	115	137	127	125	129	124	136	0	0	137		173	168
Sundalpur	10	10	11	11	11	10	11	11	14	17			116	1	152	121
Daily Avg.	0	0	0	0	0	0	0	0	0	1	0	0	0		0	0
Sylhet	1,159	1,027	1,089	983	843	1,040	959	805	1,051	985			9,941	848	13,919	10,261
Daily Avg.	37	37	35	33	27	35	31	26	35	32	0	0	33		38	28
Titas	9,744	8,313	8,719	8,562	10,005	10,471	10,704	11,012	10,504	10,854			98,888	5,807	115,793	108,670
Daily Avg.	314	297	281	285	323	349	345	355	350	350	0	0	325		317	298
Begumganj	68	64	68	62	84	72	74	101	95	94			782	4	814	831
Daily Avg.	2	2	0	0	0	2	2	3	0	3	0	0	3		2	2
Rupganj	0	0	0	0	0	0	0	0	0	0	0	0	0	1	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0
Total (000'bbl)	275	235	263	227	260	244	245	258	246	247	0	0	2,499	66,278	2,465	2,879
Daily Avg. (000'bbl)	8.9	8.4	8.5	7.6	8.4	8	7.9	8.3	8.2	8.0	0	0	8		6.8	7.9

Note: Historical condensate figure of Sangu available from 2006. Sylhet available from August 1964

Monthly Water Production by Fields in October 2023



HYDROCARBON UNIT
Energy & Mineral Resources Division

Field Name	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	2022	
Bakhrabad	7,168	6,695	7,869	7,948	8,318	8,571	9,323	9,623	9,499	10,110			85,124	41,667	23,532
Daily Avg.	231	239	254	265	268	286	301	310	317	326	0	0	280	114	64
Bangura	3,188	2,788	3,038	2,614	3,078	3,077	2,909	2,942	2,858	2,772			29,264	228,414	247,538
Daily Avg.	103	100	98	87	99	103	94	95	95	89	0	0	96	626	678
Beani Bazar	21,352	19,232	21,227	20,897	21,576	21,238	21,925	21,992	20,263	25,049			214,751	227,536	202,439
Daily Avg.	689	687	685	697	696	708	707	709	675	808	0	0	706	623	555
Bibiyana	23,666	22,304	24,852	23,096	24,722	22,725	30,664	30,601	28,949	29,301			260,880	300,138	211,873
Daily Avg.	763	797	802	770	797	758	989	987	965	945	0	0	858	822	580
Chattak	0	0	0	0	0	0	0	0	0	0	0	0			
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Fenchuganj	3,870	2,886	3,335	3,681	4,106	3,481	3,600	3,328	3,674	3,885			35,846	40,238	22,412
Daily Avg.	125	103	108	123	132	116	116	107	122	125	0	0	118	110	61
Feni	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Habiganj	7,098	6,371	7,133	7,133	8,745	8,897	9,490	10,985	11,819	13,404			91,075	76,382	40,135
Daily Avg.	229	228	230	238	282	297	306	354	394	432	0	0	300	209	110
Jalalabad	1,371	1,904	2,097	1,842	1,172	2,029	2,065	2,162	1,338	2,077			18,057	46,828	63,469
Daily Avg.	44	68	68	61	38	68	67	70	45	67	0	0	59	128	174
Kailas Tila	34,680	36,989	44,571	43,895	48,493	54,487	48,483	21,750	23,145	22,107			378,600	166,147	145,547
Daily Avg.	1,119	1,321	1,438	1,463	1,564	1,816	1,564	702	772	713	0	0	1,245	455	399
Kamta	0	0	0	0	0	0	0	0	0	0	0	0			
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Meghna	8,272	7,704	8,550	8,439	8,835	8,819	9,071	8,947	8,925	9,458			87,020	85,545	22,459
Daily Avg.	267	275	276	281	285	294	293	289	298	305	0	0	286	234	62
Moulavi Baz	274	214	242	237	274	240	225	253	249	357			2,566	3,396	2,559
Daily Avg.	9	8	8	8	9	8	7	8	8	12	0	0	8	9	7
Narshingdi	906	822	897	812	901	869	894	895	856	881			8,733	11,738	10,185
Daily Avg.	29	29	29	27	29	29	29	29	29	28	0	0	29	32	28
Rashidpur	21,024	19,881	22,380	21,654	22,379	21,851	22,805	23,114	22,477	23,325			220,890	236,678	237,280
Daily Avg.	678	710	722	722	722	728	736	746	749	752	0	0	727	648	650
Saldanadi	139	106	114	99	111	104	97	99	87	90			1,046	1,564	1,169
Daily Avg.	4	4	4	3	4	3	3	3	3	3	0	0	3	4	3

Monthly Water Production by Fields in October 2023



HYDROCARBON UNIT
Energy & Mineral Resources Division

Field Name	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	2022	2,021
Sangu	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Semutang	3,813	3,516	3,973	3,923	4,456	5,142	4,605	5,526	6,385	7,324			48,663	35,265	1,175
Daily Avg.	123	126	128	131	144	171	149	178	213	236	0	0	160	97	3
Shahbazpur	2,903	2,331	2,072	1,595	1,729	2,201	2,962	3,093	2,754	2,918			24,558	27,855	24,246
Daily Avg.	94	83	67	53	56	73	96	100	92	94	0	0	81	76	66
Srikail	1,959	1,703	1,631	1,357	1,574	1,396	1,434	1,540	1,459	1,766			15,819	19,797	15,601
Daily Avg.	63	61	53	45	51	47	46	50	49	57	0	0	52	54	43
Sundalpur	41	40	44	45	45	43	45	43	93	1,214			1,653	541	481
Daily Avg.	1	1	1	2	1	1	1	1	3	39	0	0	5	1	1
Sylhet	16,383	14,808	16,402	15,834	16,215	15,721	16,260	16,304	15,783	16,301			160,011	176,282	139,166
Daily Avg.	528	529	529	528	523	524	525	526	526	526	0	0	526	483	381
Titas	19,903	17,281	16,226	13,881	15,251	12,283	13,715	14,344	12,340	15,215			150,439	210,230	213,927
Daily Avg.	642	617	523	463	492	409	442	463	411	491	0	0	495	576	586
Begumganj	86	76	87	74	70	77	79	78	80	85			792	1,024	962
Daily Avg.	3	3	3	2	2	3	3	3	3	3	0	0	3	3	3
Rupganj	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total (000'b	178,096	167,651	186,740	179,056	192,051	193,251	200,651	177,619	173,034	187,639	0	0	1,835,788	1,937,265	1,626,156
Daily Avg. (000'bbl)	5,745	5,988	6,024	5,969	6,195	6,442	6,473	5,730	5,768	6,053	0	0	6,039	5,308	4,455

Conditions of Field and Well upto October 2023



HYDROCARBON UNIT

Energy & Mineral Resources Division

Well	company	well type	Discovery	production start	Drilled depth (ft)	Pressure	Pressure type	Completion Zone
Field : Bakharabad								
BKB-1	BGFCL	Vertical	1969	June,1969	9309		FWHP	J
BKB-2	BGFCL	Directional	1969	October,1981	7496	248-274	FWHP	G
BKB-3	BGFCL	Directional	1969	April,1982	9339	356-412	FWHP	G
BKB-4	BGFCL	Directional	1969	June,1982	9430			D
BKB-5	BGFCL	Directional	1969	Sept,1982	9675	1555-1646	FWHP	B
BKB-6	BGFCL	Directional	1969	March,1989	8785			J
BKB-7	BGFCL	Directional	1969	July,1989	8605		FWHP	J
BKB-8	BGFCL	Directional	1969	Sept,1989	8840	490-523	FWHP	J
BKB-9	BGFCL	Vertical	1969	August,2013	8318	1005-1097	FWHP	G
BKB-10	BGFCL	Directional	1969	June,2016	9291	1010-1102	FWHP	K
Field : Bangura								
Bangura-1	Tullow		2004			887-940	FWHP	D
Bangura-2	Tullow		2004			587-685	FWHP	D/E
Bangura-3	Tullow		2004			719-789	FWHP	D
Bangura-6	Tullow		2004			708-780	FWHP	D
Bangura-5	Tullow		2004			579-621	FWHP	D
Field : Beani Bazar								
BB-1	SGFL		1981	July,1999	13480	580-620	SIWHP	Upper
BB-2	SGFL		1981	July,1999	12048	3210-3220	FWHP	Upper
Field : Bibiyana								
BY-1	Chevron		1998			1547-2007	FWHP	BB60, BB66
BY-2	Chevron		1998			1313-1390	FWHP	BB60, BH20A, BH20E
BY-3	Chevron		1998			1363-1403	FWHP	BB70
BY-4	Chevron		1998			1330-1390	FWHP	BH10
BY-5	Chevron		1998			1254-1299	FWHP	BH20A, BH20B, BH20C, BH20D
BY-6	Chevron		1998			1250-1486	FWHP	BB70
BY-7	Chevron		1998			1454-1566	FWHP	BH10
BY-8	Chevron		1998			1270-1297	FWHP	BH20A, BH20B
BY-9	Chevron		1998			1243-1273	FWHP	BH10
BY-10	Chevron		1998			1465-1533	FWHP	BB60
BY-11	Chevron		1998			1260-1284	FWHP	BH20A, BH20B
BY-12	Chevron		1998			1259-1332	FWHP	BB70
BY-13	Chevron		1998			1300-1356	FWHP	BH20A, BH20B
BY-14	Chevron		1998			1342-1632	FWHP	BH20A, BH20B

Conditions of Field and Well upto October 2023



Well	company	well type	Discovery	production start	Drilled depth (ft)	Pressure	Pressure type	Completion Zone
BY-15	<i>Chevron</i>		<i>1998</i>			<i>2189-2240</i>	<i>FWHP</i>	<i>BB60</i>
BY-16	<i>Chevron</i>		<i>1998</i>			<i>1381-1644</i>	<i>FWHP</i>	<i>BH10, BH20D</i>
BY-17	<i>Chevron</i>		<i>1998</i>			<i>2104-2229</i>	<i>FWHP</i>	<i>BB60</i>
BY-18	<i>Chevron</i>		<i>1998</i>			<i>1904-2218</i>	<i>FWHP</i>	<i>BB60</i>
BY-19	<i>Chevron</i>		<i>1998</i>			<i>1354-1477</i>	<i>FWHP</i>	<i>BH10, BH20A</i>
BY-20	<i>Chevron</i>		<i>1998</i>			<i>1248-1262</i>	<i>FWHP</i>	<i>BH20D, BH20A, BH10</i>
BY-21	<i>Chevron</i>		<i>1998</i>			<i>1333-1348</i>	<i>FWHP</i>	<i>BH20A, BH20B, BH10</i>
BY-22	<i>Chevron</i>		<i>1998</i>			<i>1552-1586</i>	<i>FWHP</i>	<i>BB60</i>
BY-23	<i>Chevron</i>		<i>1998</i>			<i>1739-2021</i>	<i>FWHP</i>	<i>BH10, BH20A, BH20B, BH20C</i>
BY-24	<i>Chevron</i>		<i>1998</i>			<i>1337-2091</i>	<i>FWHP</i>	<i>BB60</i>
BY-25	<i>Chevron</i>		<i>1998</i>			<i>1728-1857</i>	<i>FWHP</i>	<i>BB60, BB66</i>
BY-26	<i>Chevron</i>		<i>1998</i>			<i>1877-2094</i>	<i>FWHP</i>	<i>BB60, BB64</i>
Field : Chattak								
Ch-1	SGFL		1959					
Field : Fenchuganj								
Fenchuganj-2	<i>BAPEX</i>		<i>1988</i>	<i>May, 2004</i>				
Fenchuganj-3	<i>BAPEX</i>		<i>1988</i>	<i>February, 2005</i>		<i>2004-2010</i>		<i>upper</i>
Fenchuganj-4	<i>BAPEX</i>		<i>1988</i>			<i>2037-2065</i>		
Field : Feni								
Feni-1	<i>BAPEX</i>		<i>1981</i>					
Feni-2	<i>BAPEX</i>		<i>1981</i>					
Feni-3	<i>BAPEX</i>		<i>1981</i>					
Feni-4	<i>BAPEX</i>		<i>1981</i>					
Feni-5	<i>BAPEX</i>		<i>1981</i>					
Field : Habiganj								
Hbj-1	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>Feb,1969</i>	<i>11500</i>		<i>FWHP</i>	<i>upper</i>
Hbj-2	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>Feb,1969</i>	<i>5100</i>		<i>FWHP</i>	<i>upper</i>
Hbj-3	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>July,1985</i>	<i>5282</i>	<i>1478-1486</i>	<i>FWHP</i>	<i>upper</i>
Hbj-4	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>May,1985</i>	<i>5249</i>	<i>1460-1467</i>	<i>FWHP</i>	<i>upper</i>
Hbj-5	<i>BGFCL</i>	<i>Directional</i>	<i>1963</i>	<i>Feb,1992</i>	<i>11552</i>	<i>1440-1446</i>	<i>FWHP</i>	<i>upper</i>
Hbj-6	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>Feb,1992</i>	<i>5515</i>	<i>1375-1379</i>	<i>FWHP</i>	<i>upper</i>
Hbj-7	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>April,2000</i>	<i>10236</i>	<i>1331-1139</i>	<i>FWHP</i>	<i>upper</i>
Hbj-8	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>May, 2000</i>	<i>5280</i>			<i>upper</i>
Hbj-9	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>July,1998</i>	<i>5249</i>			<i>upper</i>
Hbj-10	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>Apr, 2000</i>	<i>5133</i>	<i>1322-1331</i>	<i>FWHP</i>	<i>upper</i>

Conditions of Field and Well upto October 2023



Well	company	well type	Discovery	production start	Drilled depth (ft)	Pressure	Pressure type	Completion Zone
Hbj-11	BGFCL	Vertical	1963	February,2008	10499	1417-1423	FWHP	upper
Field : Jalalabad								
JB-1	Chevron		1989			1333-1436	FWHP	BB60, BB50
JB-2	Chevron		1989			1279-1294	FWHP	BB50, BB60
JB-3	Chevron		1989			1332-1375	FWHP	BB50, BB60
JB-4	Chevron		1989			1365-1425	FWHP	BB60
JB-6	Chevron		1989			1354-1362	FWHP	BB60, BB50
JB-7	Chevron		1989			1666-1679	FWHP	BB20
JB-8	Chevron		1989			1362-1370	FWHP	BB50, BB60
Field : Kailas Tila								
KTL-1	SGFL		1962	June, 1983	12417	0	SIWHP	
KTL-2	SGFL		1962	Feb, 1995		2225-2230	FWHP	
KTL-3	SGFL		1962	March, 1995		2470-2495	FWHP	
KTL-4	SGFL		1962	March, 1997		2360-2410	FWHP	
KTL-5	SGFL		1962	Sep, 2006		0	SIWHP	
KTL-6	SGFL		1962	Aug, 2007		2490-2495	FWHP	
KTL-7	SGFL		1962			0	SIWHP	
Field : Kamta								
Kamta-1	BGFCL	Vertical	1981	july,1982	11857			N/A
Field : Meghna								
M-1	BGFCL	Vertical	2004	july,1990	10069	1400-1450	FWHP	A,E,F & G
Field : Moulavi Bazar								
MV Bazar-2	Chevron		1997			800-820	FWHP	BB70
MV Bazar-3	Chevron		1997			800-820	FWHP	BB70
MV Bazar-4	Chevron		1997			946-952	FWHP	BB20
MV Bazar-5	Chevron		1997			0	SIWHP	BB60
MV Bazar-6	Chevron		1997			822-890	FWHP	BB20
MV Bazar-7	Chevron		1997			844-901	FWHP/SIWHP	BB20
MV Bazar-9	Chevron		1997			0	SIWHP	BB46, BB48, BB60
Field : Narshingdi								
N-1	BGFCL	vertical	1990	october,1990	11320	1143-1197	FWHP	BL
N-2	BGFCL	vertical	1990	february,2007	10778	1015-1097	FWHP	BL
Field : Rashidpur								
RP-1	SGFL		1960			1290-1291	FWHP	Upper
RP-2	SGFL		1960			73	SIWHP	Lower

Conditions of Field and Well upto October 2023

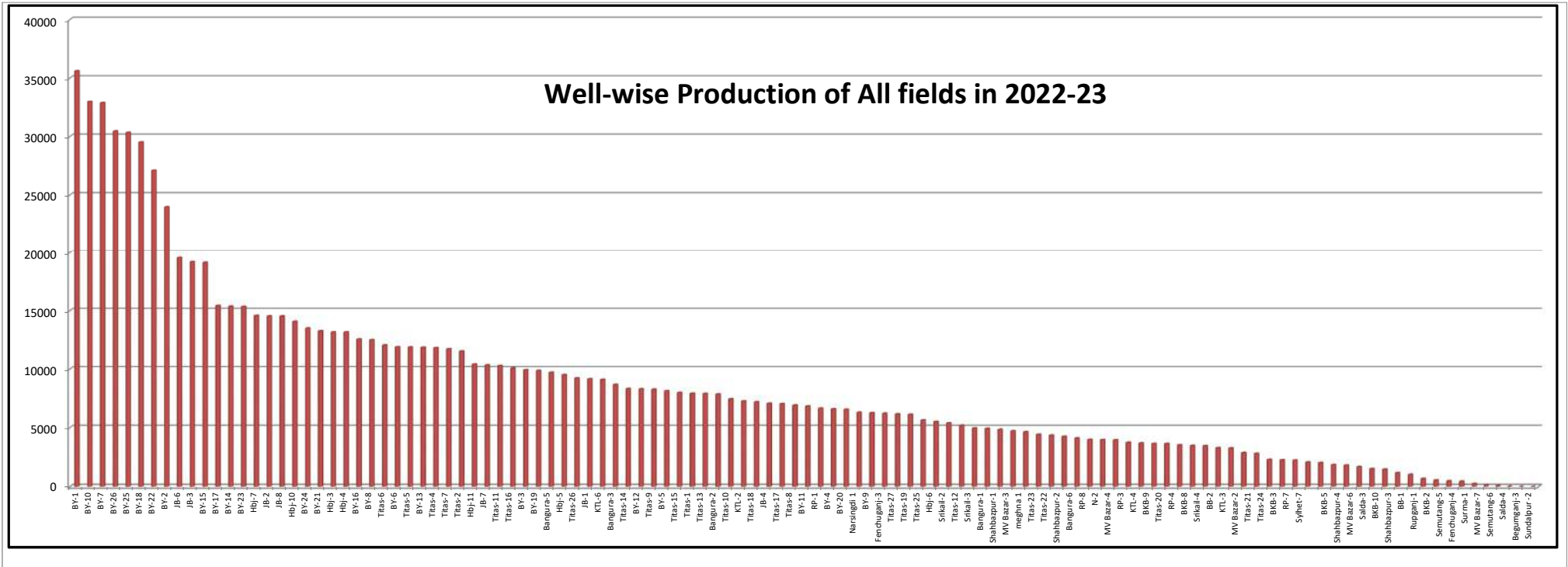


Well	company	well type	Discovery	production start	Drilled depth (ft)	Pressure	Pressure type	Completion Zone
RP-3	SGFL		1960			1548-1568	FWHP	Lower
RP-4	SGFL		1960			1450-1655	FWHP	Lower
RP-5	SGFL		1960			2291	SIWHP	Lower
RP-6	SGFL		1960			870	SIWHP	A
RP-7	SGFL		1960			1308-1338	FWHP	Lower
RP-8	SGFL		1960			1600-1625	FWHP	Upper
Field : Salda Nadi								
Salda-1	BAPEX		1995					
Salda-2	BAPEX		1995					
Salda-3	BAPEX	Directional	1995	February, 2012		639-640, 698-700		Upper/Lower
Salda-4	BAPEX		1995					
Field : Sangu								
Sangu-1	BGFCL		1996					
Sangu-3z	BGFCL		1996					
Sangu-4	BGFCL		1996					
Sangu-5	BGFCL		1996					
Sangu-7	BGFCL		1996					
Sangu-8	BGFCL		1996					
Sangu-9	BGFCL		1996					
Sangu-10	BGFCL		1996					
Sangu-11	BGFCL		1996					
Field : Semutang								
Semutang-5	BAPEX		1967			280-508		Lower Zone
Semutang-6	BAPEX		1967			750-1302		
Field : Shahbazpur								
Shahbazpur-1	BAPEX		1995	May, 2009		2310-3543		Lower Zone
Shahbazpur-2	BAPEX		1995			3541-4133		Lower Zone
Shahbazpur-3	BAPEX		1995			4300		Upper Zone
Shahbazpur-4	BAPEX		1995			4250		Upper Zone
Field : Srikail								
Srikail-2	BAPEX		2012			990-1016		Upper & Lower D
Srikail-3	BAPEX		2012			981-1043		Upper & Lower D
Srikail-4	BAPEX		2012			1018-1068		Upper & Lower D
Field : Sundalpur								
Sundalpur -1	BAPEX		2011					

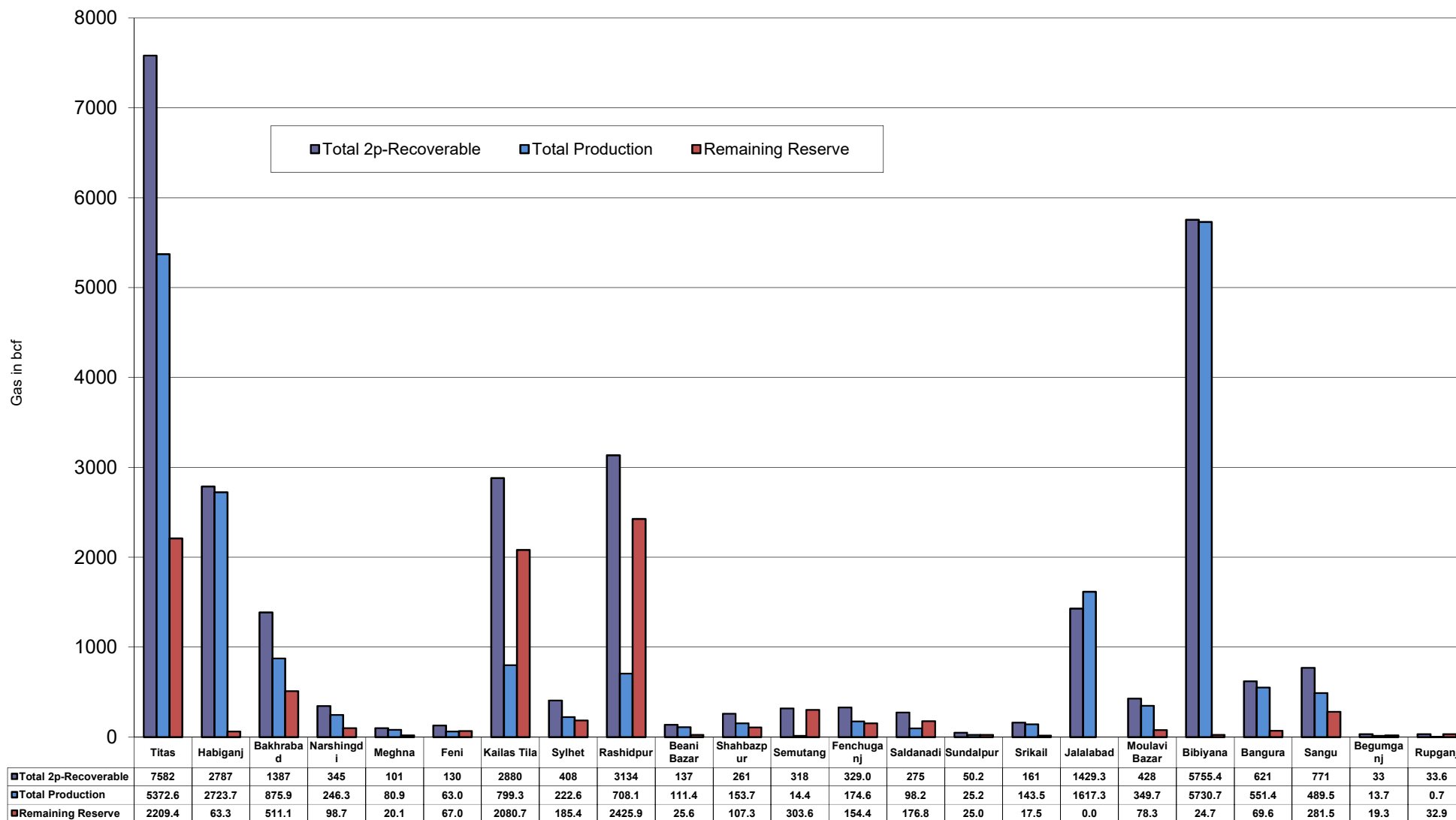
Conditions of Field and Well upto October 2023



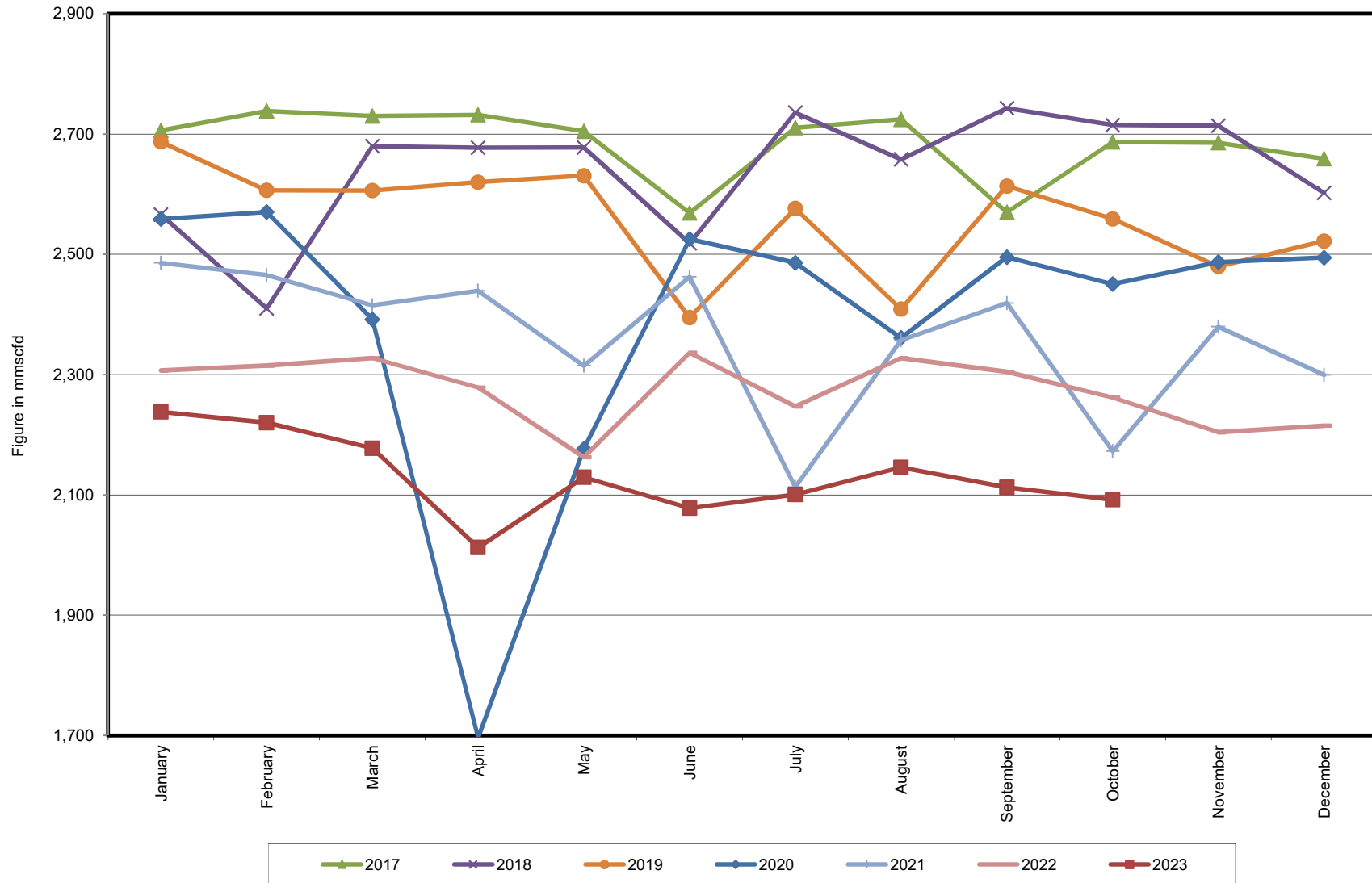
Well	company	well type	Discovery	production start	Drilled depth (ft)	Pressure	Pressure type	Completion Zone
Sundalpur -2	BAPEX		2011					
Field : Sylhet								
Sylhet-3	SGFL		1955	Aug, 1958				
Sylhet-6	SGFL		1955	Aug, 1964		800-850	SIWHP	
Sylhet-7	SGFL		1955	Apr, 2005		1750-1820	FWHP	Lower Bokabil
Surma-1	SGFL		1955	June, 2010		230	SIWHP	C & D
Field : Titas								
Titas-1	BGFCL	vertical	1962	Mar,1969	12325	900-925	FWHP	A
Titas-2	BGFCL	vertical	1962	Fen,1969	10574	960-1020	FWHP	A
Titas-3	BGFCL	vertical	1962	sept,1969	9315	0	FWHP	A
Titas-4	BGFCL	vertical	1962	oct,1969	9350	1020-1070	FWHP	A
Titas-5	BGFCL	Directional	1962	jan,1981	10805	990-1035	FWHP	A
Titas-6	BGFCL	vertical	1962	Feb,1984	10072	1195-1225	FWHP	A
Titas-7	BGFCL	Directional	1962	July,1985	11006	1090-1160	FWHP	A
Titas-8	BGFCL	Directional	1962	sept,1985	11760	1000-1030	FWHP	B & C
Titas-9	BGFCL	Directional	1962	jan,1988	11893	1040-1085	FWHP	B & C
Titas-10	BGFCL	Directional	1962	may,1988	12139	1140-1180	FWHP	A
Titas-11	BGFCL	vertical	1962	Jun,1991	10462	1275-1310	FWHP	A
Titas-12	BGFCL	Directional	1962	July,2002	9873	1465-1500	FWHP	A
Titas-13	BGFCL	Directional	1962	June,2000	11487	1085-1115	FWHP	A
Titas-14	BGFCL	Directional	1962	June,2000	11004	1200-1250	FWHP	A
Titas-15	BGFCL	vertical	1962	may,2006	10446	0	FWHP	A
Titas-16	BGFCL	Directional	1962	dec,2005	11673	1205-1225	FWHP	A
Titas-17	BGFCL	vertical	1962	feb,2013	9424	1145-1175	FWHP	A
Titas-18	BGFCL	Directional	1962	august,2013	10932	1165-1190	FWHP	A
Titas-19	BGFCL	Directional	1962	may,2014	12730	1365-1415	FWHP	A
Titas-20	BGFCL	Directional	1962	oct,2013	11585	1370-1440	FWHP	A
Titas-21	BGFCL	Directional	1962	dec,2013	11631	1260-1285	FWHP	A
Titas-22	BGFCL	Directional	1962	march,2014	11926	990-1025	FWHP	A
Titas-27	BGFCL	Directional	1962	april,2014	10292	1245-1265	FWHP	A
Titas-23	BGFCL	Directional	1962	feb,2017	11988	2265-2340	FWHP	C
Titas-24	BGFCL	Directional	1962	oct,2016	12686	1120-1245	FWHP	C
Titas-25	BGFCL	vertical	1962	march,2016	11680	1300-1340	FWHP	A
Titas-26	BGFCL	Directional	1962	july,2016	12618	1840-1875	FWHP	C
Field : Begumganj								
Begumganj-3	BAPEX		1977					



Reserve, Production and Remaining Reserve as of October 2023



Daily Avg. Production From January 2017 to October 2023



Field Wise Daily Avg. Production October 2023

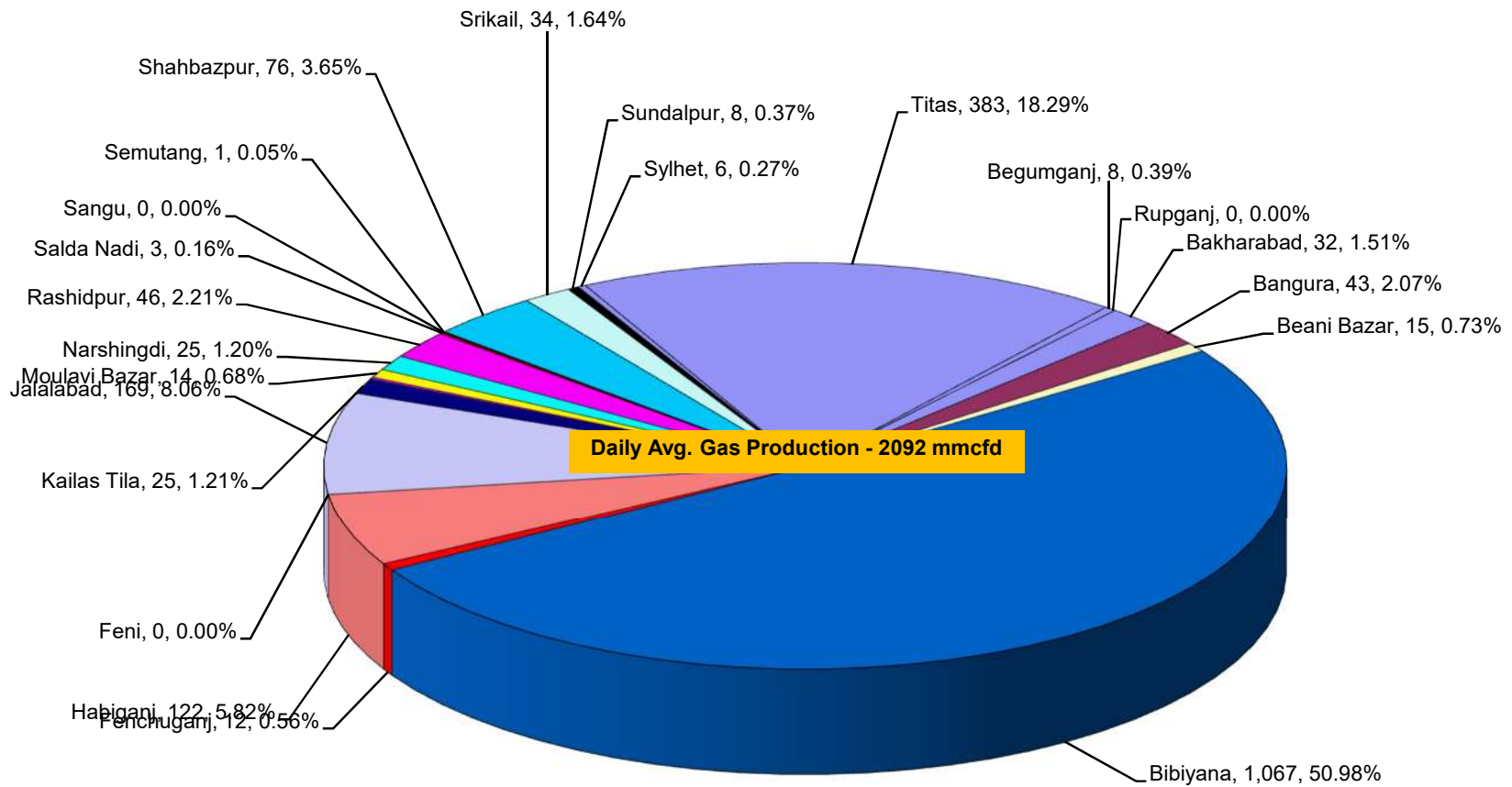
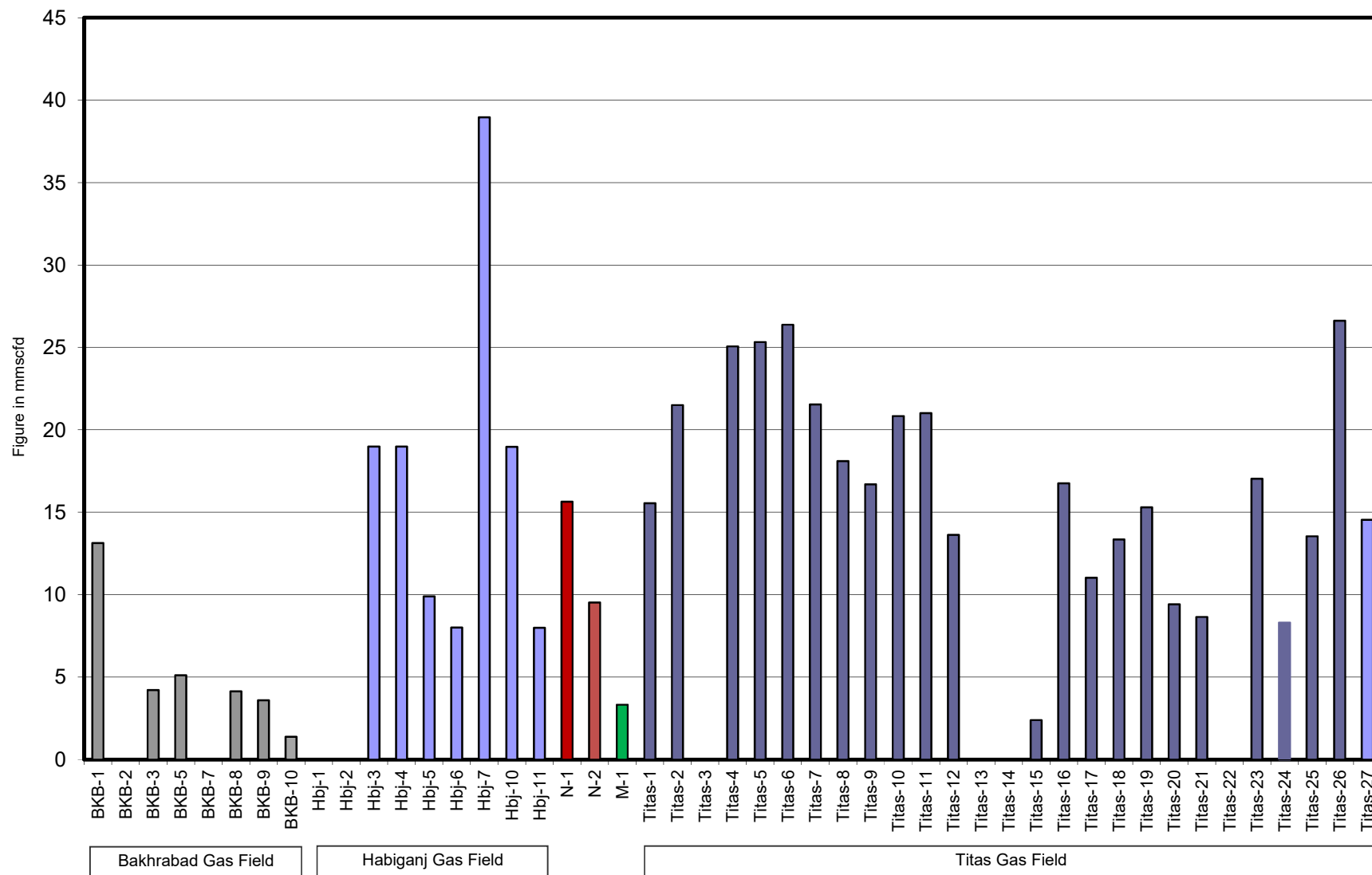


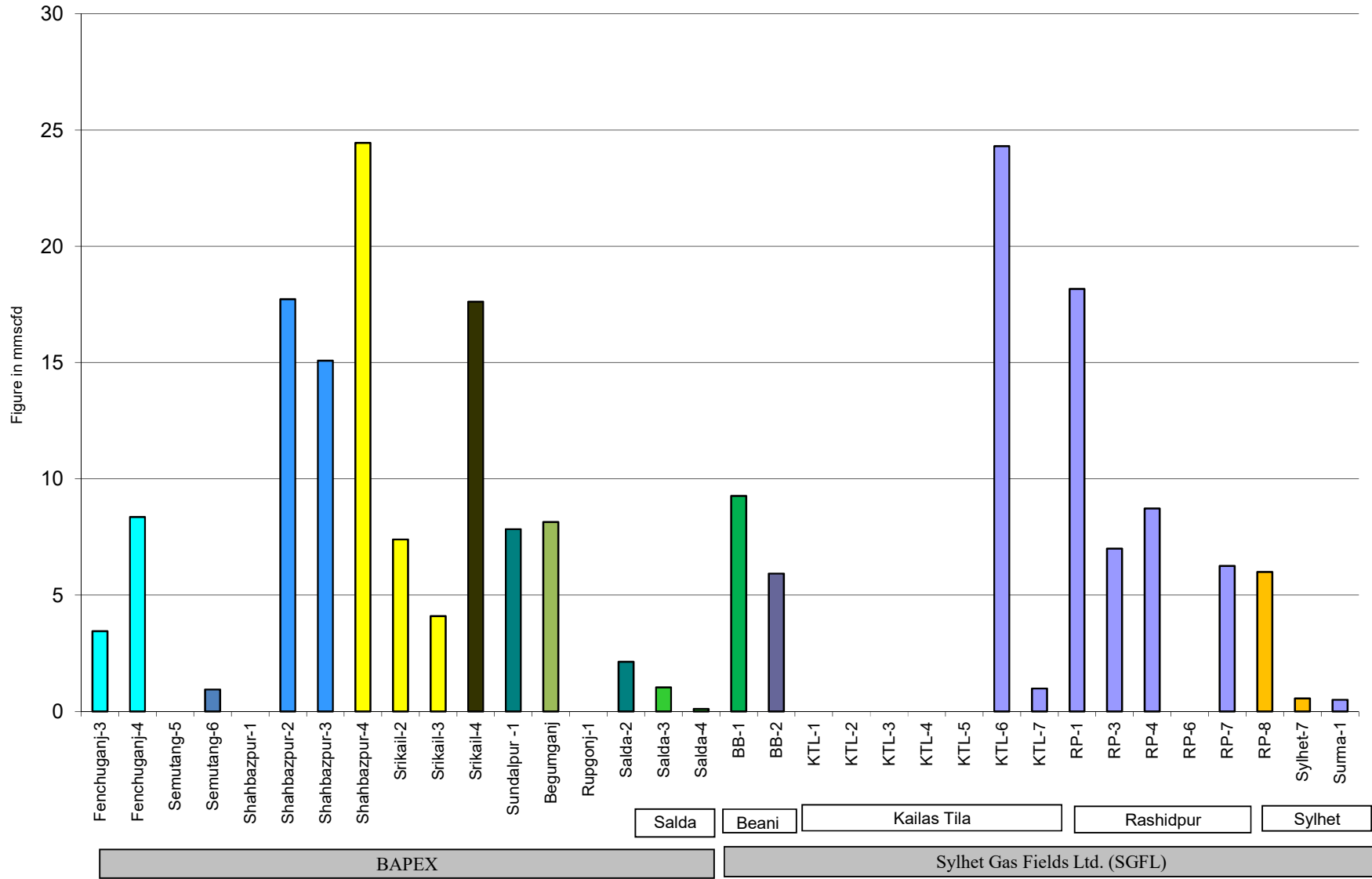
Figure in mmcf
and % of total production

Wellwise Daily Avg. Production- BGFCL October 2023

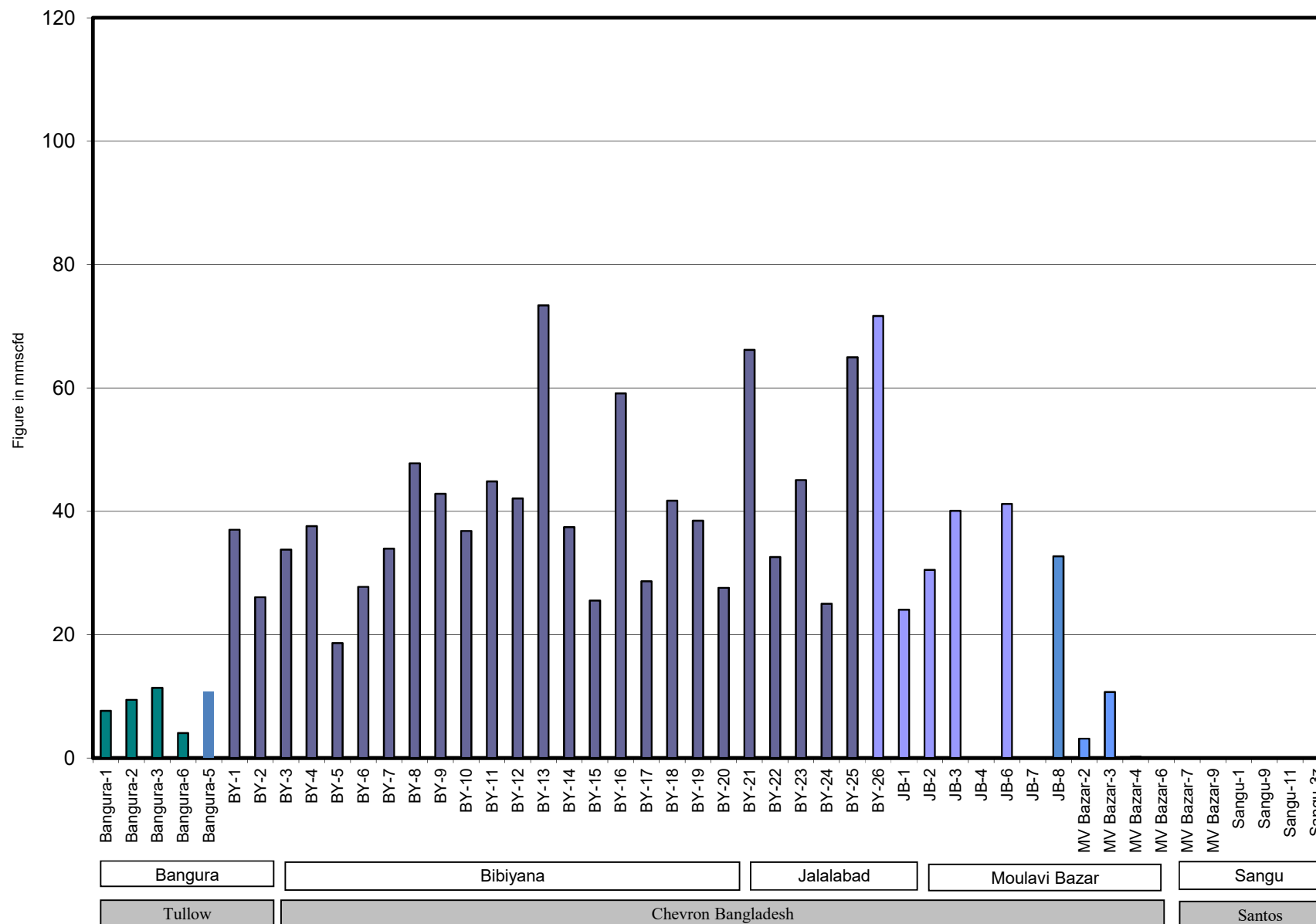


Bangladesh Gas Fields Co. Ltd. (BGFCL)

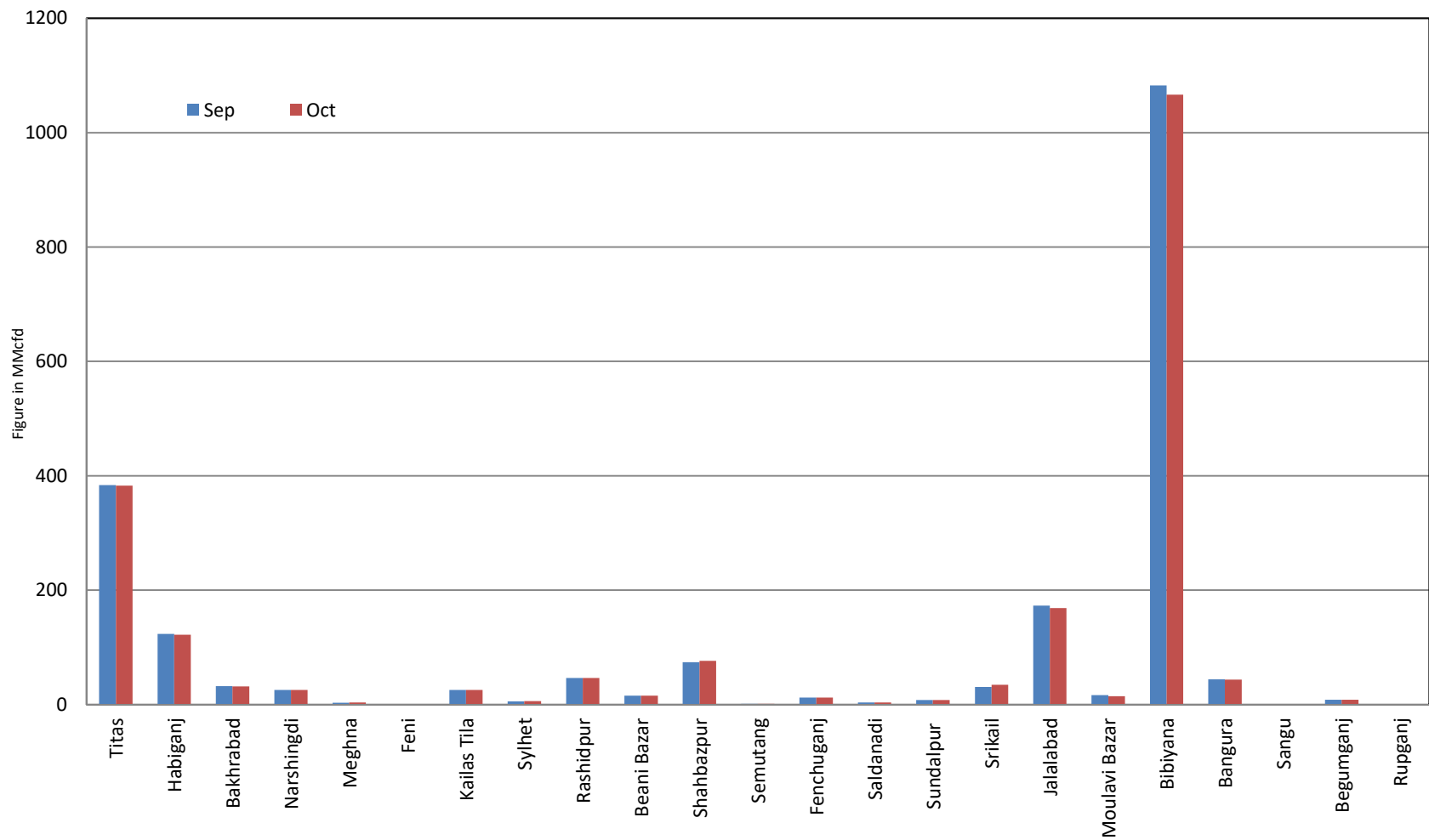
Wellwise Daily Avg. Production- Bapex and SGFL October 2023



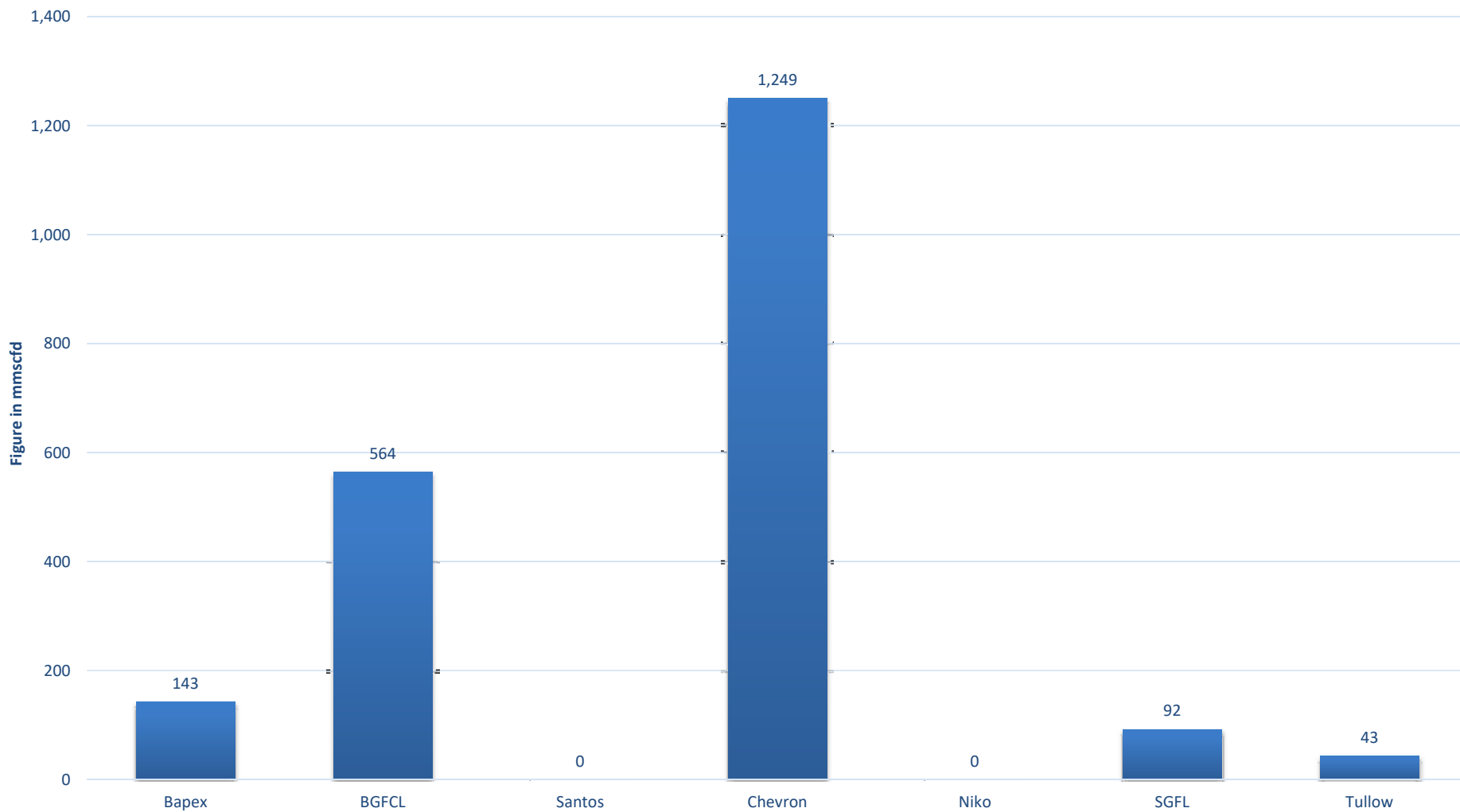
Wellwise Daily Avg. Production- IOC and JVA October 2023



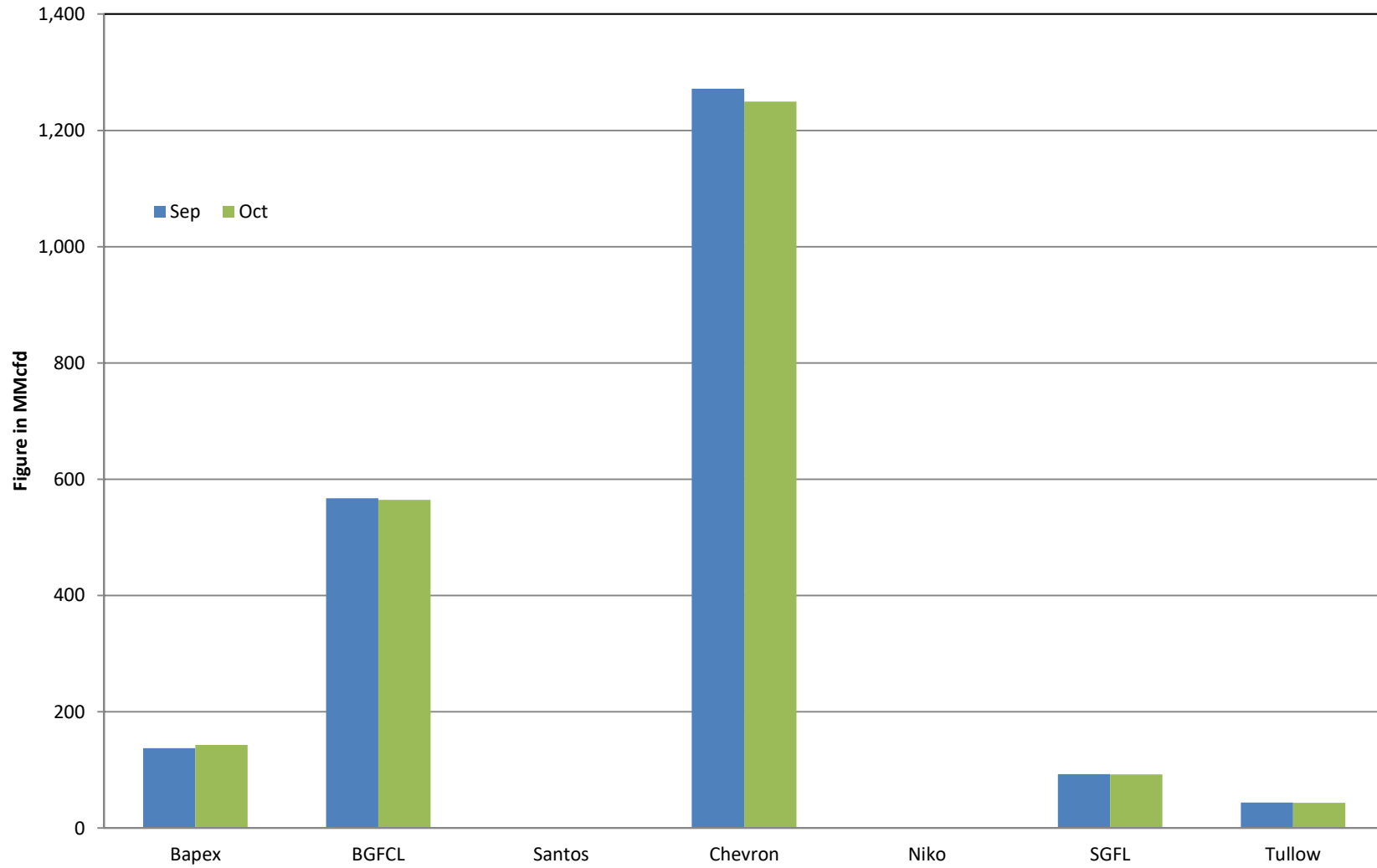
Comparison of fieldwise daily avg. Gas production between September 2023 & October 2023



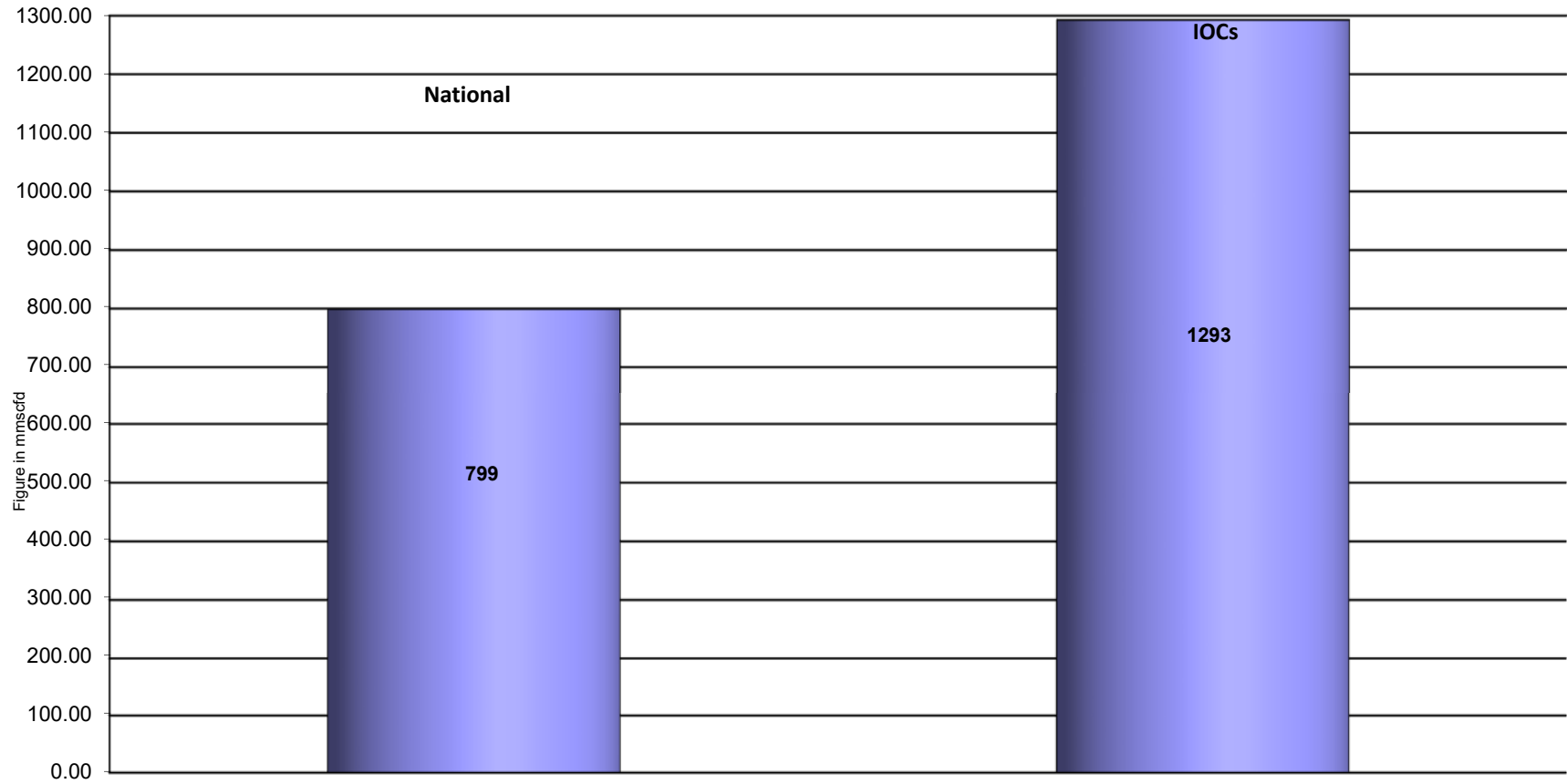
Daily Avg. Production by Operators October 2023



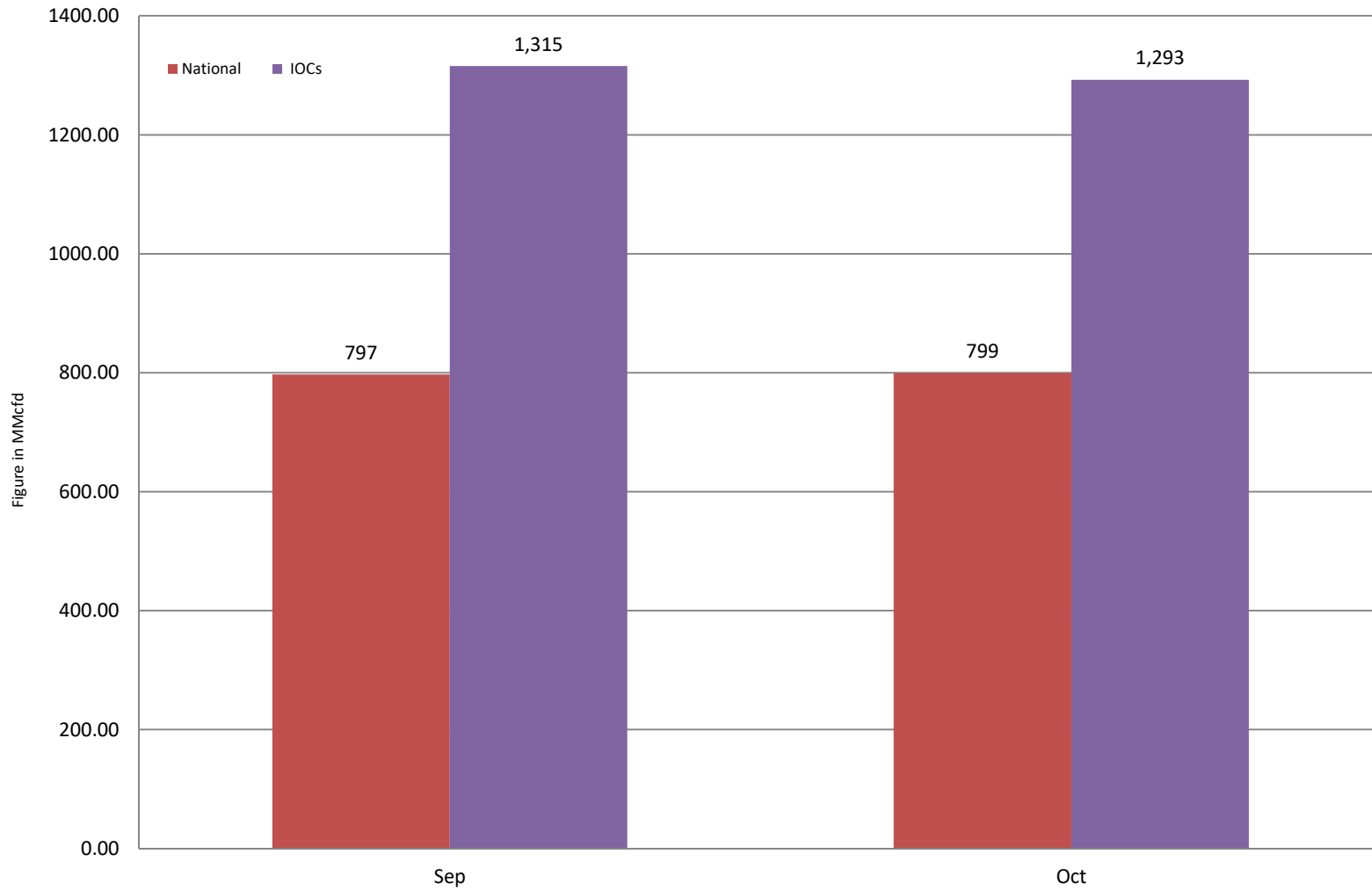
Comparison of operatorwise daily avg. Gas production between September 2023 & October 2023



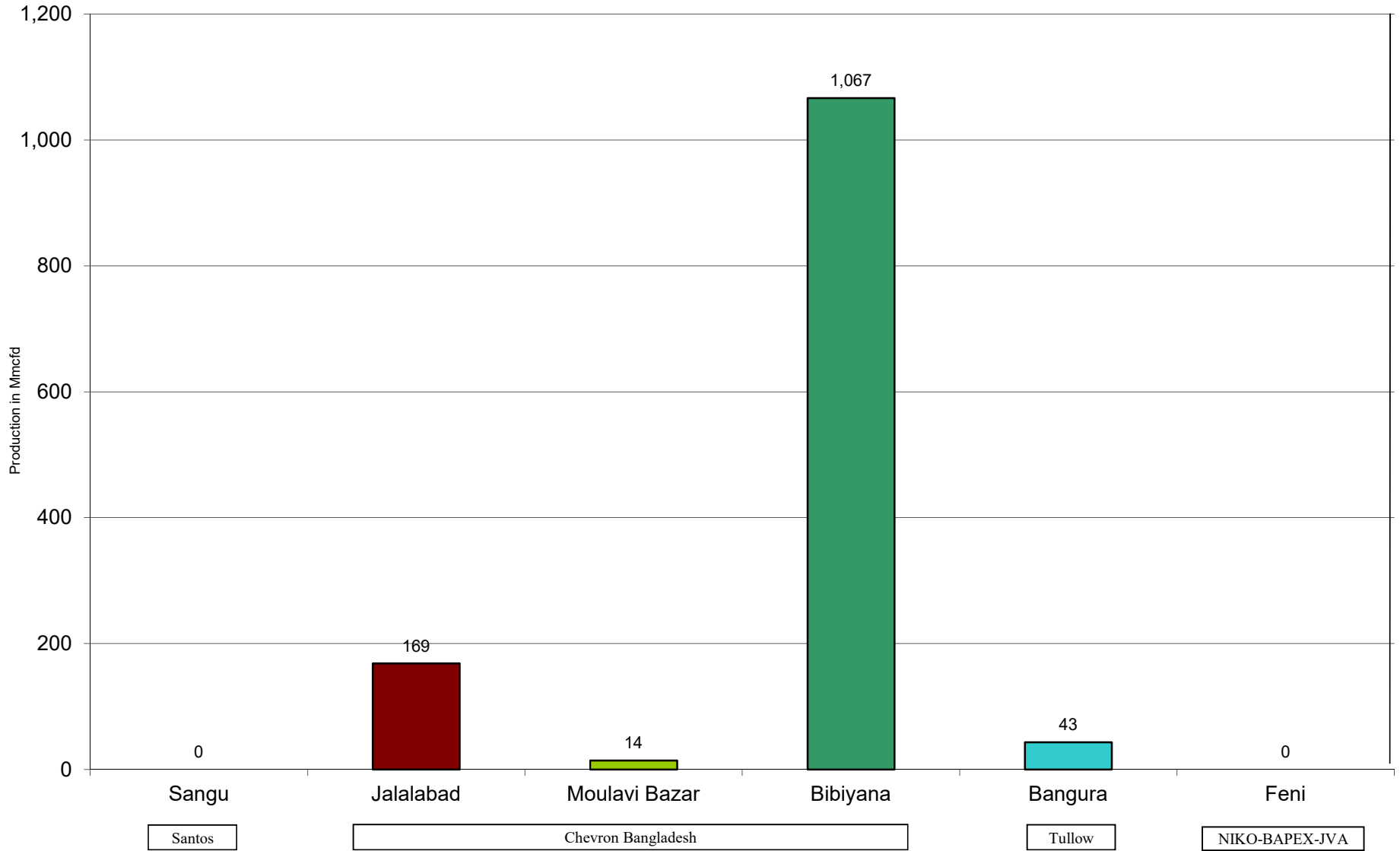
Daily Avg. Production - National Vs. IOCs October 2023



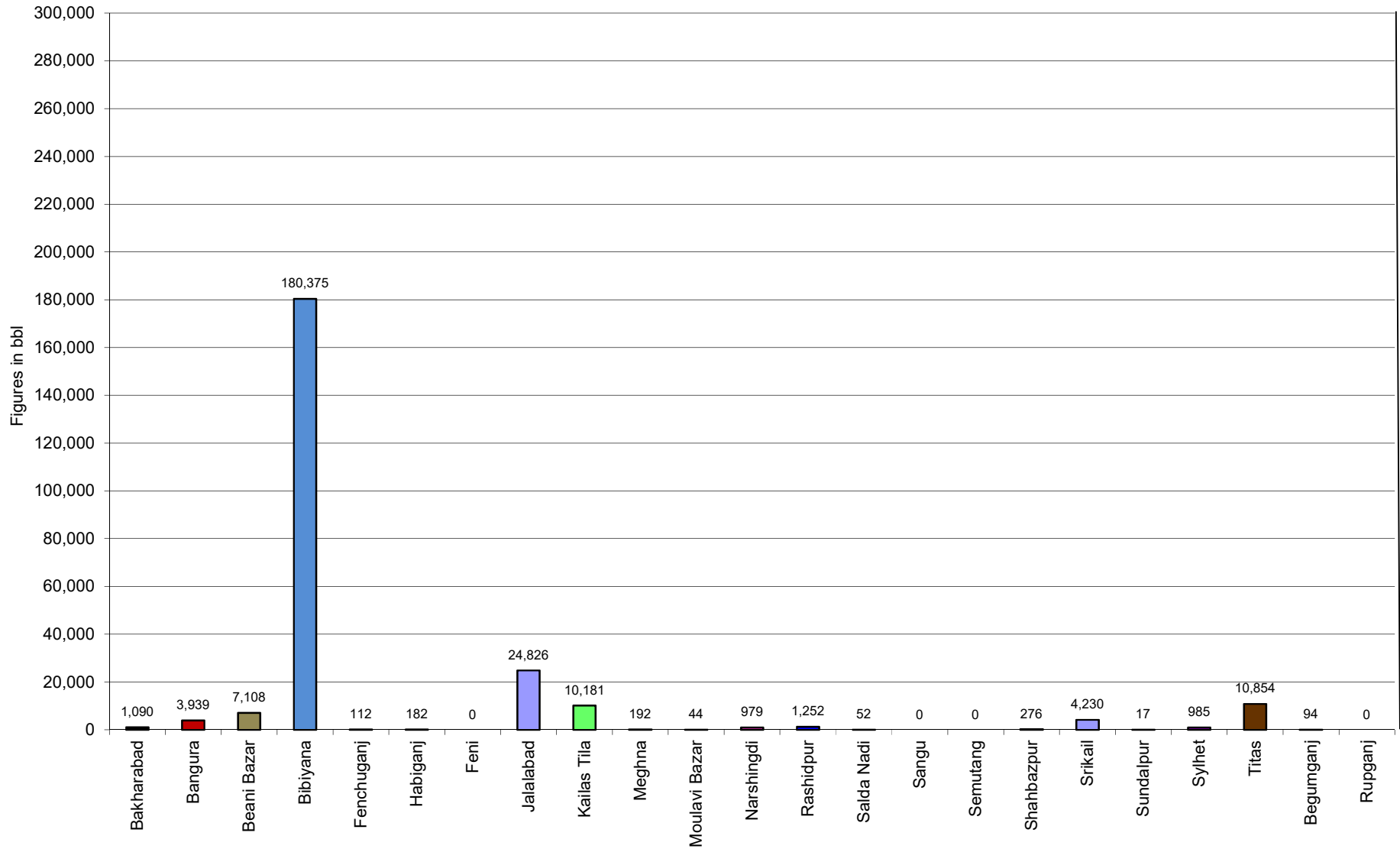
Comparison of daily avg. Gas production - National vs IOC's between September 2023 & October 2023



Daily Avg. Production - IOC and JVA October 2023



Monthly Condensate Production October 2023



Field wise Coal Reserve in Bangladesh

SI No.	Coal Basins	Proved (Mt)	Indicated (Mt)	Inferred (Mt)	Total (Mt)
1	Barapukuria	114.32	211.33	21.06+(43-64)*	346.71+(43-64)*
2	Phulbari	288	226	58	572
3	Khalashpir	-	297.57	225.92	523.49
4	Jamalganj	-	-	1053.9	1053.9
5	Dighipara	-	105	495	600
	Total	402.32	839.9	1896.88-1917.88	3139.10-3160.10

**Resources of VI Seam in second syncline are towards SW of main basin, after Wardell Armstrong*

NOTE: Reserve Figure based on Coal Sector Development Strategy (Final), HCU, PwC

Summary of Reserve and Production of Barapukuria Coal Mine As of October 2023

Coal Initially Place (Proven + Probable)	346,710 kT	346.71 MT
Total Reserve of Seam VI	285,410 kT	285.41 MT
Recoverable from Seam VI Central part(Proven + Probable)	16,540 kT*	16.54 MT
Coal Production in October 2023	75.80 kT	0.08 MT
Cumulative Production as of October 2023	13,797 kT	13.80 MT
Remaining Reserve	2,743 kT	2.74 MT

NOTE: Reserve figure based on Mines and Minerals Development Report ,HCU PwC

*Figure from BCMCL, M/S Wardell Armstrong. According to Mines and Minerals Development Report ,HCU, PwC this figure is 64.8 Mt

Barapukuria Coal Mine-MPM and P Contract (BCMCL)

Measurement Record: Surface Belt Weigher

Measurement Period: October 2023

Day wise data	Consortium Daily Output (ton)	Consortium Cumulative Total	BCMCL Daily Output	BCMCL Cumulative Total	Remarks
1-Oct-2023	70.71	70.71	70.71	70.71	
2-Oct-2023	80.83	151.54	80.83	151.54	
3-Oct-2023	488.02	639.56	488.02	639.56	
4-Oct-2023	79.48	719.04	79.48	719.04	
5-Oct-2023	935.69	1,654.73	935.69	1,654.73	
6-Oct-2023	40.31	1,695.04	40.31	1,695.04	
7-Oct-2023	749.87	2,444.91	749.87	2,444.91	
8-Oct-2023	56.85	2,501.76	56.85	2,501.76	
9-Oct-2023	812.80	3,314.56	812.80	3,314.56	
10-Oct-2023	472.81	3,787.37	472.81	3,787.37	
11-Oct-2023	1,152.41	4,939.78	1,152.41	4,939.78	
12-Oct-2023	2,781.37	7,721.15	2,781.37	7,721.15	
13-Oct-2023	3,822.47	11,543.62	3,822.47	11,543.62	
14-Oct-2023	2,632.26	14,175.88	2,632.26	14,175.88	
15-Oct-2023	4,586.99	18,762.87	4,586.99	18,762.87	
16-Oct-2023	4,347.10	23,109.97	4,347.10	23,109.97	
17-Oct-2023	4,240.64	27,350.61	4,240.64	27,350.61	
18-Oct-2023	4,357.17	31,707.78	4,357.17	31,707.78	
19-Oct-2023	3,980.80	35,688.58	3,980.80	35,688.58	
20-Oct-2023	3,638.08	39,326.66	3,638.08	39,326.66	
21-Oct-2023	3,629.18	42,955.84	3,629.18	42,955.84	
22-Oct-2023	3,032.38	45,988.22	3,032.38	45,988.22	
23-Oct-2023	3,882.88	49,871.10	3,882.88	49,871.10	
24-Oct-2023	4,281.63	54,152.73	4,281.63	54,152.73	
25-Oct-2023	3,812.40	57,965.13	3,812.40	57,965.13	
26-Oct-2023	3,937.49	61,902.62	3,937.49	61,902.62	
27-Oct-2023	3,819.40	65,722.02	3,819.40	65,722.02	
28-Oct-2023	3,982.41	69,704.43	3,982.41	69,704.43	
29-Oct-2023	4,104.98	73,809.41	4,104.98	73,809.41	
30-Oct-2023	4,093.37	77,902.78	4,093.37	77,902.78	
31-Oct-2023	3,993.72	81,896.50	3,993.72	81,896.50	

Adjustable coal for scale calibration	0.00
Total Output	81,896.50
Deduction for scrap	0
Less Difference in water content	6095.009
Less out of seam Dilution	0.00
Net Output	75,801.49

Barapukuria Coal Mine Daywise Data Graph for October 2023

