

বাংলাদেশের
পূর্বাঙ্গ
Bangladesh



Gas and Coal Reserve & Production

October 2021



ENERGY DATA CENTER



HYDROCARBON UNIT

Energy and Mineral Resources Division

Preface

Monthly Report on Gas and Coal Reserve & Production was prepared and published by Hydrocarbon Unit for the first time in July 2004. The present one is the issue for October 2021. In this report, Monthly Gas, Condensate, Water and Coal production of Bangladesh has been reflected. Monthly import of Liquefied Natural Gas (LNG) has been included in the report as well. Moreover, Daily Average Gas Production; Field wise Daily Average Production; Well wise Daily Average Production; Comparison of Field wise Average Gas Production between present & previous month; Daily Average Production by Operator; Comparison of National and IOC Daily Average Production along with the graphical presentation have been depicted. Monthly Coal production data is also included in this report.

This report has been prepared based on the data directly collected from the Production companies of Petrobangla (BAPEX, BGFCL & SGFL) and IOC companies (Tullow & Chevron). Liquefied Natural Gas (LNG) import data is collected from RPGCL & Coal production data is collected from BCMCL.

It is expected that the report will be helpful as reference book and elements of interest for the concerned.

The report will also be available at HCU's website: www.hcu.org.bd.

Abul Khayer Md. Aminur Rahman
Director General (Additional Secretary)
Hydrocarbon Unit

Executive Summary of October 2021

Total gas and condensate Production in October 2021 were 67.35 Bcf and 233667 Bbl. During the previous month i.e. September 2021, gas and condensate production were 72.57 Bcf and 221225 Bbl and in the same month of the previous year i.e. October 2020, total gas and condensate production were 75.96 Bcf and 307541 Bbl respectively. The National Oil Companies (NOC's) and International Oil Companies (IOC's) Produced 25.58 Bcf and 46.98 Bcf gas respectively in October 2021. During the previous month i.e. September 2021, gas production by the National Oil Companies (NOC's) and International Oil Companies (IOC's) were 26.16 Bcf and 41.19 Bcf respectively. In the month of October 2021, Bibiyana gas field Produced 39.16 Bcf gas and it ranked top among the gas producers. Average production from the field during the month of October 2021 was 1263 Mmcf/d. It is noted that Bibiyana gas field Produced 38.75 Bcf in September 2021.

During the month of October 2021 total production of condensate was 233667 Bbl compared to 221225 Bbl in the previous month i.e. September 2021. Bibiyana gas field Produced 161637 Bbl condensate and ranked top while Jalalabad ranked 2nd by producing 31916 Bbl.

In the month of October 2021 total coal production was 18274.49 Ton. During the previous month i.e. September 2021 total coal production was 0 Ton.

Total LNG import in October 2021 was 23.61 Bcf. As a result, Total LNG Import in this FY is 87.77 Bcf and cumulative LNG import stands on 622.64 Bcf from August 2018.

Gas Reserve & Production at a glance

Gas Initially in Place (GIIP)	:	40,092.19 Bcf
Recoverable (2P)	:	29,926.10 Bcf
Cumulative Production as of October 2021	:	18,953.15 Bcf
Remaining Reserve up to October 2021	:	10,972.95 Bcf
Gas Production in October 2021	:	67.35 Bcf
National Oil Company (NOC's) production in October 2021	:	26.16 Bcf
International Oil Company (IOC's) production in October 2021	:	41.19 Bcf
No. of National Oil Company (NOC's) in October 2021	:	3 (BGFCL, BAPEX, SGFL)
No. of International Oil Company (IOC's) in October 2021	:	2 (Chevron, Tullow)
Total gas fields of National Oil Company (NOC) in October 2021	:	21
Total gas fields of International Oil Company (IOC) in October 2021	:	5
Total gas wells of National Oil Company (NOC) in October 2021	:	115
Total gas wells of International Oil Company (IOC) in October 2021	:	60
No. of National Oil Company (NOC's) gas production well in October 2021	:	70
No. of Intl. Oil Company (IOC's) gas production well in October 2021	:	42
No. of National Oil company (NOC's) suspended well in October 2021	:	45
No. of International Oil company (IOC's) suspended well in October 2021	:	18
Total LNG Import in October 2021	:	23.61 Bcf
Total LNG Import from July 2021 to October 2021	:	87.77 Bcf
Cumulative LNG Import from August 2018	:	622.64 Bcf

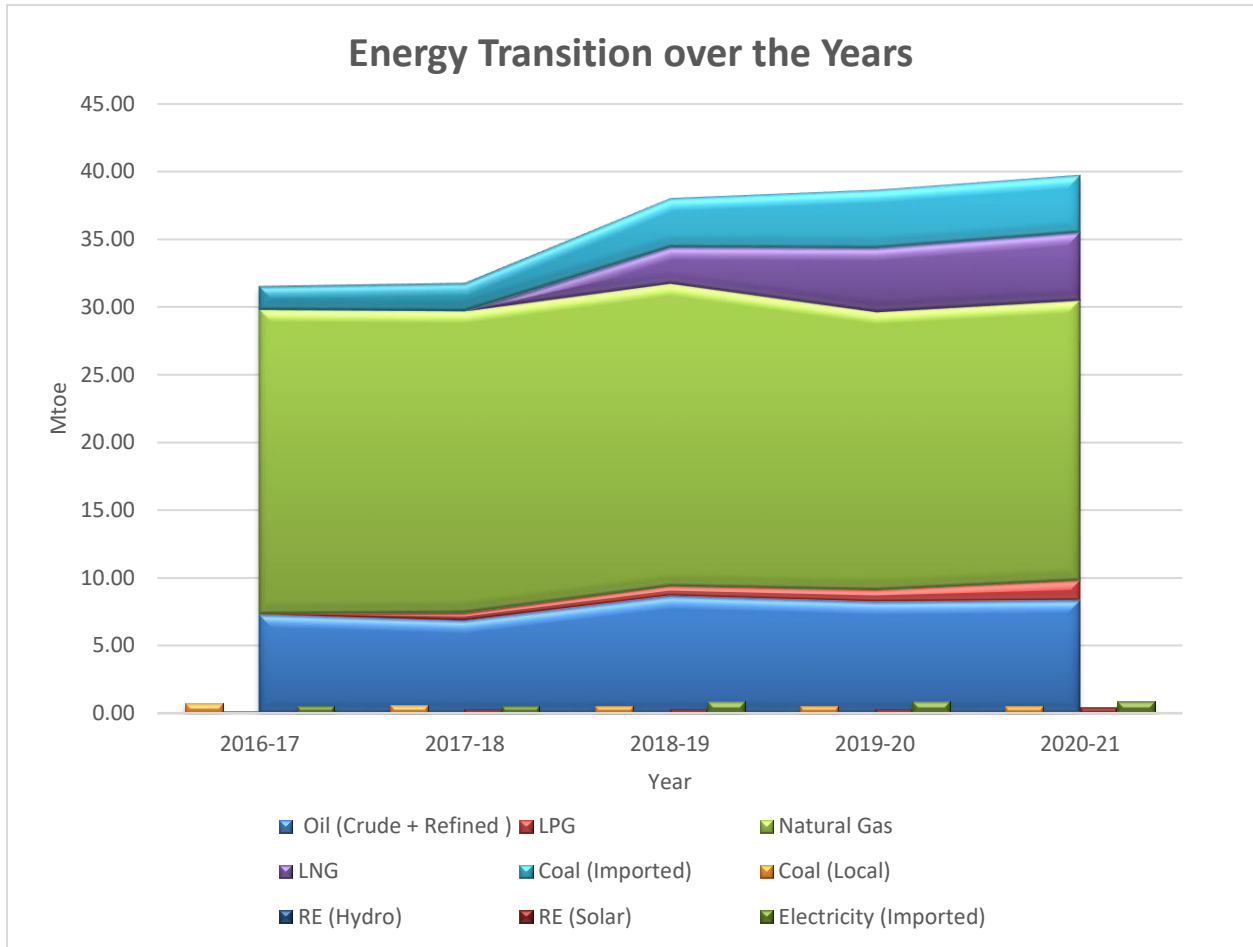


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Summary of Reserve, Production & Import As of October 2021

Gas Initially Place (Proven + Probable)	40,092.19 Bcf	40.09 Tcf
Recoverable (Proven + Probable)	29,926.10 Bcf	29.93 Tcf
Gas Production in October 2021	67.35 Bcf	0.07 Tcf
Cumulative Gas Production as of October 2021	18,953.15 Bcf	18.95 Tcf
Remaining Reserve	10,972.95 Bcf	10.97 Tcf

NOTE: Reserve figure based on "Updated Report on Bangladesh Gas Reserve Estimation 2010", prepared by Gustavson Associates LLC, USA

Total LNG Import in October 2021	23.61 Bcf	0.02 Tcf
Total LNG Import from July 2021 to October 2021	87.77 Bcf	0.09 Tcf
Cumulative LNG Import from August 2018	622.64 Bcf	0.62 Tcf

Summary of Reserve and Production

(As of October 2021)

Gas Bcf



SI No.	Field	2P	GIIP	2P Reserve	Gas Prod. In Oct'21	Cum. Gas Production	Remaining Reserve	Cum. Condensate Production
1	Begumganj		47.0	33.0	0.26	7.8	25.2	2
2	Shahbazpur		415.0	261.0	2.04	75.9	185.1	12
3	Semutang		654.0	318.0	0.02	13.9	304.1	5
4	Fenchuganj		483.0	329.0	0.32	164.6	164.4	118
5	Salda Nadi		393.0	275.0	0.09	95.6	179.4	59
6	Srikail*		230.0	161.0	1.18	114.1	46.9	235
7	Sundalpur *		62.2	50.2	0.24	19.5	30.7	1
8	Rupganj		48.0	33.6	0.00	0.7	32.9	1
Bapex			2,332.2	1,460.8	4.15	492.0	968.8	433
9	Meghna		122.0	101.0	0.22	77.5	23.5	126
10	Narshingdi		405.0	345.0	0.84	227.1	117.9	457
11	Kamta		72.0	50.0	0.00	21.1	28.9	4
12	Habiganj		3,981.0	2,787.0	4.99	2,618.6	168.4	145
13	Bakhrabad		1,825.0	1,387.0	1.09	850.9	536.1	1,058
14	Titas		9,039.0	7,582.0	12.14	5,086.0	2,496.0	5,572
BGFCL			15,444.0	12,252.0	19.29	8,881.3	3,370.7	7,363
15	Sangu		976.0	771.0	0.00	489.5	281.5	37
Santos/Cairn			976.0	771.0	0.00	489.5	281.5	37
16	Bibiyana**		8,383.0	5,755.4	39.16	4,893.7	861.7	28,777
17	Moulavi Bazar**		494.0	428.0	0.00	337.9	90.1	120
18	Jalalabad**		2,716.0	1,429.3	0.00	1,478.9	0.0	11,108
Chevron			11,593.0	7,612.7	39.16	6,710.6	902.1	40,005
19	Feni		185.0	130.0	0.00	63.0	67.0	110
Niko			185.0	129.6	0.00	63.0	66.6	110
20	Kailas Tila		3,463.0	2,880.0	0.89	776.8	2,103.2	8,248
21	Sylhet		580.0	408.0	0.22	218.1	189.9	822
22	Rashidpur		3,887.0	3,134.0	1.38	675.8	2,458.2	819
23	Chattak		677.0	474.0	0.00	25.8	448.2	4
24	Beani Bazar		225.0	137.0	0.24	103.6	33.4	1,699
SGFL			8,832.0	7,033.0	2.73	1,800.2	5,232.8	11,592
25	Bangura		730.0	621.0	2.03	516.7	104.3	1,330
Tullow			730.0	621.0	2.03	516.7	104.3	1,330
26	Kutubdia		65.0	46.0	0.00	0.0	46.0	0
Total			40,092.2	29,926.1	67.35	18,953.1	10,973.0	60,869

* Preliminary reserve estimated by BAPEX

** 2P reserve estimation by Petrobangla

Production comparison between Sep'21 & Oct'21



SI No.	Field	Gas Prod. (MMcf) in Sep'21	Daily Avg. (MMcfd) in Sep'21	Gas Prod. (MMcf) in Oct'21	Daily Avg. (MMcfd) in Oct'21
1	Begumganj	282	9	262	8
2	Shahbazpur	2000	67	2038	66
3	Semutang	24	1	23	1
4	Fenchuganj	308	10	315	10
5	Salda Nadi	82	3	88	3
6	Srikail	1189	40	1177	38
7	Sundalpur	229	8	241	8
8	Rupganj	0	0	0	0
Bapex		4114	137	4145	134
9	Meghna	215	7	224	7
10	Narshingdi	812	27	845	27
11	Kamta	0	0	0	0
12	Habiganj	4939	165	4995	161
13	Bakhrabad	1031	34	1091	35
14	Titas	11834	394	12139	392
BGFCL		18830	628	19294	622
15	Sangu	0	0	0	0
Santos/Cairn		0	0	0	0
16	Bibiyana	38752	1292	39155	1263
17	Moulavi Bazar	414	14	0	0
18	Jalalabad	5729	191	0	0
Chevron		44896	1497	39155	1263
19	Feni	0	0	0	0
Niko		0	0	0	0
20	Kailas Tila	854	28	894	29
21	Sylhet	219	7	217	7
22	Rashidpur	1334	44	1378	44
23	Chattak	0	0	0	0
24	Beani Bazar	231	8	237	8
SGFL		2639	88	2725	88
25	Bangura	2088	70	2031	66
Tullow		2088	70	2031	66
26	Kutubdia	0	0	0	0
Total		72566	2419	67350	2173

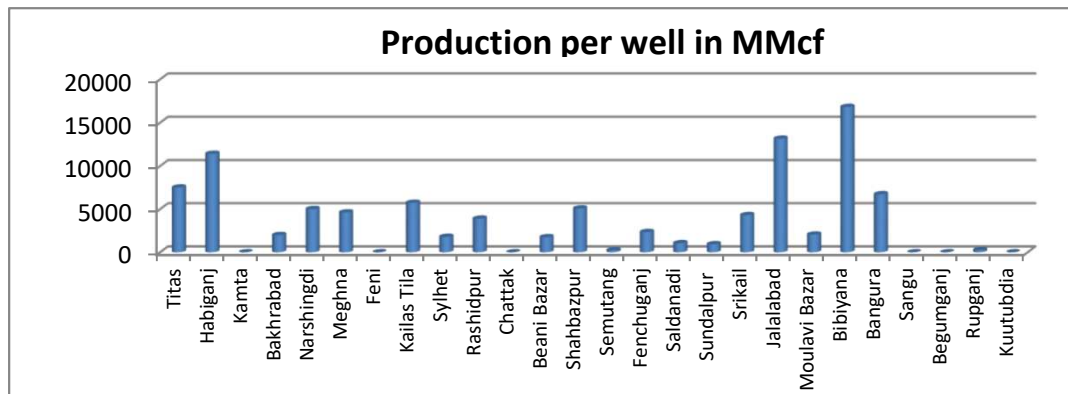
Production per well & production reserve ratio



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	No of production well	Total 2p- Recoverable	2019-20 production	production per well mmcf	production reserve ratio
Titas	26	7582	153.5	5903.85	0.020
Habiganj	8	2787	67.89	8486.25	0.024
Kamta	0	50	0	0.00	0.000
Bakhrabad	7	1387	15.02	2145.71	0.011
Narshingdi	2	345	9.09	4545.00	0.026
Meghna	1	101	3.1	3100.00	0.031
Feni	0	130	0	0.00	0.000
Kailas Tila	4	2880	20.19	5047.50	0.007
Sylhet	1	408	1.36	1360.00	0.003
Rashidpur	5	3134	17.53	3506.00	0.006
Chattak	0	474	0	0.00	0.000
Beani Bazar	1	137	3.06	3060.00	0.022
Shahbazpur	4	261	16.8	4200.00	0.064
Semutang	2	318	0.32	160.00	0.001
Fenchuganj	2	329	1.42	710.00	0.004
Saldanadi	2	275	2.17	1085.00	0.008
Sundalpur	1	50.2	2.6	2600.00	0.052
Srikail	3	161	11.19	3730.00	0.070
Jalalabad	7	2716	73.11	10444.29	0.027
Moulavi Bazar	4	494	5.33	1332.50	0.011
Bibiyana	26	4532	447.87	17225.77	0.099
Bangura	5	621	33.45	6690.00	0.054
Sangu	0	771	0	0.00	0.000
Begumganj	1	33	1.94	0.00	0.059
Rupganj	0	33.6	0	0.00	0.000
Kuutubdia	0	46	0	0.00	0.000
Total	112	30055.8	886.94	7919.11	0.030



Monthly Production by Field and Well upto October 2021



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Figures in mmscf

Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2020	2019	2018
Field : Bakharabad																	
BKB-1	407	357	326	335	371	325	262	274	383	409			3,448	152,802	4,892	3,295	0
BKB-2	0	0	0	0	0	0	0	0	0	0			0	87,012	63	378	445
BKB-3	163	146	158	153	154	151	156	142	132	142			1,496	165,963	1,864	1,757	1,989
BKB-4	0	0	0	0	0	0	0	0	0	0			0	55,872	0	0	
BKB-5	141	127	120	106	110	103	108	108	125	132			1,181	63,452	1,703	1,757	1,822
BKB-6	0	0	0	0	0	0	0	0	0	0			0	50,069	0	0	0
BKB-7	0	0	0	0	0	0	0	0	0	0			0	107,750	0	0	0
BKB-8	252	227	248	238	240	232	240	237	221	232			2,367	134,162	2,969	2,565	2,017
BKB-9	170	150	165	160	156	147	146	133	102	110			1,440	27,318	2,171	2,585	3,332
BKB-10	75	67	70	66	68	66	68	68	67	67			683	6,464	1,015	1,092	1,297
Field Total:	1,209	1,074	1,087	1,059	1,098	1,023	981	962	1,031	1,091	0	0	10,615	850,863	14,678	13,429	10,903
Daily Avg.(mmscfd)	39	38	35	35	35	34	32	31	34	35	0	0	35		40	37	30
Field : Bangura																	
Bangura-1	339	304	270	322	306	315	329	329	306	308			3,127	100,159	3,640	4,138	4,615
Bangura-2	399	358	356	364	326	370	387	387	359	363			3,668	92,858	4,340	5,312	6,802
Bangura-3	489	438	394	444	397	340	350	473	363	424			4,111	111,991	4,958	6,195	7,265
Bangura-6	235	211	145	214	191	207	146	227	207	208			1,991	18,155	3,700	3,518	4,847
Bangura-5	1,351	1,186	1,261	1,195	1,087	1,097	897	1,004	854	728			10,661	193,501	15,921	16,177	8,410
Field Total:	2,813	2,498	2,426	2,538	2,307	2,330	2,109	2,420	2,088	2,031	0	0	23,558	516,665	32,559	35,340	31,940
Daily Avg.(mmscfd)	91	89	78	85	74	78	68	78	70	66	0	0	77		89	97	88
Field : Beani Bazar																	
BB-1	0	0	0	0	0	0	0	0	0	0	0	0	0	35,481	0	0	0
BB-2	245	219	243	236	239	229	237	235	231	237			2,350	68,161	2,940	3,135	3,276
Field Total:	245	219	243	236	239	229	237	235	231	237	0	0	2,350	103,642	2,940	3,135	3,276
Daily Avg.(mmscfd)	8	8	8	8	8	8	8	8	8	8	0	0	8		8	9	9
Field : Bibiyana																	
BY-1	2,188	1,947	1,989	1,914	1,755	1,828	1,400	1,837	1,777	1,676			18,312	441,935	26,283	29,455	21,743
BY-2	1,070	942	886	869	773	791	673	784	795	794			8,377	313,013	12,748	17,462	21,388
BY-3	1,350	954	1,660	1,556	1,508	1,412	1,382	1,404	1,408	1,412			14,045	268,202	14,326	4,562	6,249
BY-4	1,836	1,653	1,676	1,605	1,483	1,513	1,145	1,508	1,462	1,471			15,353	243,344	22,661	24,793	28,559
BY-5	122	512	1,032	989	925	938	691	938	920	925			7,992	191,568	5,441	6,168	6,131
BY-6	138	331	1,607	1,528	1,425	1,493	1,249	1,431	1,444	1,450			12,095	250,150	7,419	9,140	11,057
BY-7	1,791	1,610	1,624	1,562	1,471	1,484	1,097	1,513	1,460	1,457			15,068	308,106	21,873	26,581	23,155
BY-8	1,793	1,617	1,646	1,602	1,607	1,647	1,510	1,697	1,646	1,688			16,454	169,011	9,776	8,538	8,921
BY-9	1,768	1,585	1,639	1,603	1,507	1,601	1,487	1,671	1,653	1,683			16,197	153,440	7,462	5,164	4,093

Monthly Production by Field and Well upto October 2021



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Figures in mmscf

Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2020	2019	2018			
BY-10	1,769	1,594	1,630	1580	1,490	1,547	1423	1,578	1,553	1,595			15,759	390,431	16,678	22,997	30,954			
BY-11	2,125	1,910	1,927	1918	1,797	1,858	1709	1,908	1,878	1,909			18,938	167,077	19,194	8,983	12,147			
BY-12	1,810	1,644	1,680	1629	1,602	1,663	1523	1,691	1,670	1,701			16,612	181,389	17,675	24,399	6,835			
BY-13	2,239	1,995	2,046	1953	1,844	1,913	1740	1,927	1,878	1,890			19,428	125,064	21,893	10,785	13,171			
BY-14	2	0	1	86	549	1,539	1290	1,654	1,649	1,664			8,433	117,240	9,202	8,991	11,523			
BY-15	1,446	1,258	1,230	1335	1,229	1,208	1103	1,206	1,184	1,185			12,383	151,657	20,428	21,925	24,295			
BY-16	2,178	1,937	1,979	1901	1,838	1,827	1613	1,825	1,775	1,796			18,668	102,535	12,548	10,246	9,264			
BY-17	1,375	1,098	1,165	1139	1,086	1,155	1102	114	1,089	1,125			10,448	124,032	17,109	18,604	17,603			
BY-18	2,109	1,888	1,935	1876	1,794	1,822	1476	1,858	1,826	1,851			18,434	192,529	26,284	30,009	31,890			
BY-19	1,986	1,779	1,822	1753	1,621	1,700	1546	1,683	1,655	1,674			17,217	100,388	23,886	27,207	8,144			
BY-20	1,809	1,631	1,648	1580	1,549	1,566	1407	1,548	1,586	1,610			15,932	98,449	21,972	22,699	7,840			
BY-21	2,062	1,848	1,893	1838	1,786	1,784	1597	1,756	1,772	1,816			18,151	82,590	20,638	8,577	9,670			
BY-22	1,413	1,229	1,287	1255	1,270	1,276	1108	1,308	1,274	1,287			12,707	156,773	16,774	19,492	24,755			
BY-23	1,855	1,652	1,701	1732	1,736	1,776	1408	1,802	1,769	1,797			17,228	116,659	22,066	25,318	32,043			
BY-24	814	817	1,013	937	936	989	735	30	2	15			6,287	85,025	10,304	10,269	13,268			
BY-25	1,996	1,767	1,838	1785	1,735	1,734	1568	1,763	1,729	1,753			17,669	172,271	22,625	26,797	28,306			
BY-26	2,168	1,948	1,960	1945	1,887	1,895	1536	1,925	1,899	1,929			19,092	190,833	26,748	29,429	33,853			
Field Total:	41212	37143	40513	39468	38202	39961	34517	38358	38752	39155	0	0	387,281	4,893,711	454,012	458,589	446,855			
Daily Avg.(mmscfd)	1329	1,327	1307	1316	1232	1332	1113	1,237	1,292	1,263	0	0	1,274		1,240	1,256	1,224			
Field :	Chattak																			
Ch-1	Production Suspended													25,834						
Field Total:	0			0			0			0			0			25,834				
Daily Avg.(mmscfd)	0			0			0			0			0			0				
Field :	Fenchuganj																			
Fenchuganj-2														0	38,169	0	0	0		
Fenchuganj-3	154	148	159	163	132	123	56	0	0	0				936	94,998	1,547	1,877	3,186		
Fenchuganj-4	0	0	0	0	283	307	312	321	308	315				1,847	31,429	3	305	809		
Field Total:	154	148	159	163	415	431	369	321	308	315	0	0	2,783	164,595	1,550	2,182	3,994			
Daily Avg.(mmscfd)	5	5	5	5	13	14	12	10	10	10	0	0	9		4	6	11			
Field :	Feni																			
Feni-1	Production Suspended								0	0	0						34,214			
Feni-2	Production Suspended								0	0	0						6,119			
Feni-3	Production Suspended								0	0	0						2,176			

Monthly Production by Field and Well upto October 2021



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Figures in mmscf

Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2020	2019	2018
Feni-4	Production Suspended									0	0			14,386			
Feni-5	Production Suspended									0	0			6,127			
Field Total:														63,023			
Daily Avg.(mmscfd)																	
Field : Habiganj																	
Hbj-1	0	192	179	141	153	131	125	102	80	60			1,163	287,046	3,651	4,124	2,207
Hbj-2	0	0	0	0	0	0	0	0	0	0			0	275,704	0	0	0
Hbj-3	805	676	748	721	735	715	708	746	725	748			7,326	405,382	9,952	10,947	13,155
Hbj-4	805	676	748	721	735	715	708	746	725	748			7,326	399,840	9,952	10,947	13,155
Hbj-5	715	646	717	691	704	689	684	715	694	717			6,972	322,242	8,620	8,977	9,497
Hbj-6	469	422	468	453	460	448	436	466	453	468			4,541	177,404	5,305	5,349	5,487
Hbj-7	1,210	1,090	1,202	1,170	1,195	1,159	1,166	1,203	1,161	1,205			11,762	292,823	13,671	14,272	14,533
Hbj-8	0	0	0	0	0	0	0	0	0	0			0	11,023	0	0	0
Hbj-9	0	0	0	0	0	0	0	0	0	0			0	52,652	0	0	0
Hbj-10	869	756	832.1	763	767.2	740	688.5	710	685	638			7,448	280,965	9,961	10,423	13,928
Hbj-11	463	392	431.4	419.1	428	413	399.2	432	417	412			4,207	113,529	6,094	6,920	9,579
Field Total:	5,336	4,848	5,326	5,078	5,177	5,009	4916	5,120	4,939	4,995	0	0	50,743	2,618,609	67,206	71,959	81,540
Daily Avg.(mmscfd)																	
	172	173	172	169	167	167	159	165	165	161	0	0	167		184	197	223
Field : Jalalabad																	
JB-1	849	762	794	747	708	713	497	667	707	0			6,443	270,627	9,224	9,191	10,469
JB-2	1,043	935	987	950	919	913	617	877	902	0			8,142	310,782	11,644	11,400	12,973
JB-3	1,373	1,231	1,292	1,269	1,219	1,227	813	1,177	1,201	0			10,801	381,720	15,132	15,263	17,399
JB-4	726	647	677	585	551	527	373	671	756	0			5,513	296,633	7,355	4,766	5,821
JB-6	1,385	1,232	1,337	1,307	1,273	1,255	887	1,163	1,213	0			11,052	100,213	14,814	15,021	17,364
JB-7	0	0	0	0	0	0	0	0	4	0			5	43,510	2,718	11,396	13,053
JB-8	1,085	968	1,050	1,033	999	972	697	910	947	0			8,660	75,461	11,643	11,228	12,793
Field Total:	6,461	5,775	6,136	5,891	5,669	5,606	3884	5,465	5,729	0	0	0	50,616	1,478,946	72,531	78,265	89,872
Daily Avg.(mmscfd)																	
	208	206	198	196	183	187	125	176	191	0	0	0	167		198	214	246
Field : Kailas Tila																	
KTL-1	0	0	0	0	0	0	0	0	0	0			0	205,181	0	371	462

Monthly Production by Field and Well upto October 2021



HYDROCARBON UNIT

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Figures in mmscf

Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2020	2019	2018
KTL-2	369	299	250	193	99	81	65	12	0	0			1,368	192,972	6,291	7,166	7,190
KTL-3	0	0	0	0	0	0	0	0	0	0			0	140,672	269	2,583	2,947
KTL-4	167	152	168	162	167	160	158	126	123	127			1,510	102,383	2,139	2,639	3,336
KTL-5	0	0	0	0	0	0	0	0	0	0			0	17,923	0	0	0
KTL-6	756	690	763	738	761	728	758	755	731	766			7,448	116,828	9,249	9,042	8,950
KTL-7	0	0	0	0	0	0	0	0	0	0			0	816	0	0	0
Field Total:	1,292	1,142	1,182	1,093	1,026	969	981	892	854	894	0	0	10,326	776,774	17,949	21,801	22,886
Daily Avg.(mmscfd)	42	41	38	36	33	32	32	29	28	29	0	0	34		49	60	63
Field : Kamta																	
Kamta-1	Production Suspended													21,139			
Field Total:														21,139			
Daily Avg.(mmscfd)																	
Field : Meghna																	
M-1	218	198	211	209	219	210	222	229	215	224			2,154	77,531	2,945	3,458	4,538
Field Total:	218	198	211	209	219	210	222	229	215	224	0	0	2,154	77,531	2,945	3,458	4,538
Daily Avg.(mmscfd)	7	7	7	7	7	7	7	7	7	7	0	0	7		8	9	12
Field : Moulavi Bazar																	
MV Bazar-2	57	34	34	39	28	34	19	26	27	0			298	56,322	1,217	770	2,302
MV Bazar-3	335	305	238	286	220	261	142	213	208	0			2,208	165,886	3,848	2,022	3,712
MV Bazar-4	72	71	54	59	70	71	52	73	54	0			576	59,956	266	1,047	3,103
MV Bazar-5	0	0	0	0	0	0	0	0	0	0				66			
MV Bazar-6	98	84	82	92	81	118	82	155	125	0			916	19,679	529	1,886	1,734
MV Bazar-7	0	0	0	0	0	0	0	0	0	0			0	5,648	0	4	21
MV Bazar-9	0	0	0	0	0	0	0	0	0	0			0	30,337	0	1	1
Field Total:	562	494	408	475	399	483	295	467	414	0	0	0	3,997	337,894	5,859	5,730	10,872
Daily Avg.(mmscfd)	18	18	13	16	13	16	10	15	14	0	0	0	13		16	16	30
Field : Narshingdi																	
N-1	502	445	504	464	491	482	488	492	468	496			4,831	161,049	5,960	5,663	6,181
N-2	324	268	352	324	338	321	355	351	344	349			3,325	66,087	3,661	3,732	3,705
Field Total:	825	712	856	788	828	804	844	843	812	845	0	0	8,156	227,136	9,621	9,395	9,886

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Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2020	2019	2018	
Daily Avg.(mmscfd)	27	25	28	26	27	27	27	27	27	27	0	0	27		26	26	27	
Field : Rashidpur																		
RP-1	557	502	553	539	543	537	546	563	546	562			5,448	185,263	6,447	6,305	6,505	
RP-2	0	0	0	0	0	0	0	0	0	0			0	82,474	0	0		
RP-3	155	165	200	209	217	210	217	217	210	217			2,017	139,559	2,891	3,443	3,541	
RP-4	222	200	223	215	216	218	227	230	223	232			2,207	135,643	2,655	2,886	3,227	
RP-5	0	0	0	0	0	0	0	0	0	0			0	25,647	0	0		
RP-6	0	0	0	0	0	0	0	0	0	0			0	9,983	0	0	0	
RP-7	140	126	136	132	132	134	136	138	134	143			1,352	69,092	1,628	1,786	2,096	
RP-8	258	228	248	238	243	233	237	233	221	224			2,364	28,140	3,228	3,515	3,696	
Field Total:	1,333	1,222	1,361	1,334	1,352	1,332	1,363	1,380	1,334	1,378	0	0	13,388	675,801	16,849	17,936	19,065	
Daily Avg.(mmscfd)	43	44	44	44	44	44	44	45	44	44	0	0	44		46	49	52	
Field : Salda Nadi																		
Salda-1	0	0	0	0	0	0	0	0	0	0	0	0	0	36,904	0	0	0	
Salda-2	0	0	0	0	0	0	0	0	0	0	0	0	0	28,495	0	0	0	
Salda-3	108	72	83	50	48	71	66	74	71	78			722	29,824	1,712	1,809	1,067	
Salda-4	30	15	9	6	3	10	10	12	11	10			117	355	92	29	70	
Field Total:	138	87	92	57	51	81	76	86	82	88	0	0	839	95,577	1,804	1,838	1,137	
Daily Avg.(mmscfd)	4	3	3	2	2	3	2	3	3	3	0	0	3		5	5	3	
Field : Sangu																		
Sangu-1	0	0	0	0	0	0	0	0	0	0	0	0	0	116,191	0	0	0	
Sangu-3z	0	0	0	0	0	0	0	0	0	0	0	0	0	131,796	0	0	0	
Sangu-4	0	0	0	0	0	0	0	0	0	0	0	0	0	87,280				
Sangu-5	0	0	0	0	0	0	0	0	0	0	0	0	0	61,674				
Sangu-7	0	0	0	0	0	0	0	0	0	0	0	0	0	18,202				
Sangu-8	0	0	0	0	0	0	0	0	0	0	0	0	0	37,619				
Sangu-9	0	0	0	0	0	0	0	0	0	0	0	0	0	30,638	0	0	0	
Sangu-10	Production Suspended						0	0	0	0	0	0	0					
Sangu-11	0	0	0	0	0	0	0	0	0	0	0	0	0	6,067	0	0	0	
Field Total:	0	0	0	0	0	0	0	0	0	0	0	0	0	489,467	0	0	0	

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Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2020	2019	2018
Daily Avg.(mmscfd)	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0
Field : Semutang																	
Semutang-5	3	0	0	0									3	12,311	104	140	291
Semutang-6	21	22	25	26	27	25	25	24	24	23			242	1,564	204	161	84
Field Total:	24	22	25	26	27	25	25	24	24	23	0	0	245	13,875	308	301	375
Daily Avg.(mmscfd)	1	1	1	1	1	1	1	1	1	1	0	0	1		1	1	1
Field : Shahbazpur																	
Shahbazpur-1	0	0	0	0	32	16	0	0	0	0			48	22,533	254	874	134
Shahbazpur-2	548	40	177	446	457	583	612	671	658	676			4,869	27,275	5,129	6,196	6,650
Shahbazpur-3	526	569	613	584	618	631	646	662	658	687			6,194		6,301	6,668	5,222
Shahbazpur-4	0	101	630	537	406	602	622	681	685	674			4,938	26,079	2,374	5,764	6,936
Field Total:	1,074	711	1,420	1,567	1,514	1,832	1,880	2,014	2,000	2,038	0	0	16,049	75,888	14,058	19,501	18,943
Daily Avg.(mmscfd)	35	25	46	52	49	61	61	65	67	66	0	0	53		38	53	52
Field : Srikail																	
Srikail-2	369	302	278	243	230	211	209	223	204	221			2,489	50,171	4,450	5,288	5,154
Srikail-3	255	220	154	151	145	102	116	146	152	122			1,562	43,741	3,360	3,988	4,273
Srikail-4	612	582	644	617	644	627	633	621	598	599			6,178	20,209	2,561	3,026	2,971
East 1					202	241	252	250	235	236							
Field Total:	1,236	1,104	1,076	1,010	1,220	1,181	1,210	1,240	1,189	1,177	0	0	10,229	114,121	10,371	12,301	12,398
Daily Avg.(mmscfd)	40	39	35	34	39	39	39	40	40	38	0	0	34		28	34	34
Field : Sundalpur																	
Sundalpur -1	0	0	0	0	0	0	0	0	0	0	0	0	0	9,809	0	0	0
Sundalpur -2	224	209	234	223	228	220	235	233	229	241			2,276	9,674	2,649	2,572	2,176
Field Total:	224	209	234	223	228	220	235	233	229	241	0	0	2,276	19,483	2,649	2,572	2,176
Daily Avg.(mmscfd)	7	7	8	7	7	7	8	8	8	8	0	0	7		7	7	6
Field : Sylhet																	
Sylhet-3	Production Suspended													89,032			
Sylhet-6	Production Suspended													91,748			
Sylhet-7	117	105	116	112	115	111	114	114	105	91			1,100	30,841	1,377	1,373	1,622

Monthly Production by Field and Well upto October 2021



HYDROCARBON UNIT

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Figures in mmscf

Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2020	2019	2018
Surma-1									0	0			0	6,528	0	0	0
Sylhet-9									114	126							
Field Total:	117	105	116	112	115	111	114	114	219	217	0	0	1,100	218,149	1,377	1,373	1,622
Daily Avg.(mmscfd)	4	4	4	4	4	4	4	4	7	7	0	0	4		4	4	4
Field :	Titas																
Titas-1	515	466	507	498	503	479	485	529	499	532			5,013	456,915	5,626	6,648	8,516
Titas-2	861	766	845	830	815	768	716	790	755	760			7,906	463,504	9,217	10,877	11,522
Titas-3	0	0	0	0	0	0	0	0	0	0			0	314,888	0	0	0
Titas-4	877	776	855	829	800	766	694	760	767	813			7,937	398,757	9,356	11,013	11,726
Titas-5	894	801	866	854	828	812	676	809	807	864			8,212	457,709	9,526	11,720	11,838
Titas-6	834	751	833	763	799	728	731	881	853	895			8,069	390,212	9,401	9,613	12,030
Titas-7	0	0	0	0	0	475	587	702	686	702			3,152	360,045	1,784	10,244	11,919
Titas-8	487	525	566	560	569	534	505	584	543	576			5,449	289,051	5,115	5,851	6,154
Titas-9	627	551	565	547	582	510	421	525	508	517			5,352	293,812	5,770	6,200	6,706
Titas-10	619	542	637	664	608	582	573	636	639	651			6,152	220,418	7,397	7,869	7,612
Titas-11	773	707	696	755	650	701	403	589	415	379			6,067	271,242	9,440	8,834	9,998
Titas-12	442	408	440	415	362	397	238	368	283	230			3,585	115,028	5,428	5,239	5,160
Titas-13	0	0	0	0	0	0	0	0	0	0			0	194,541	0	4,449	6,952
Titas-14	276	207	238	228	254	220	230	192	167	180			2,193	163,214	4,966	6,070	7,203
Titas-15	314	278	293	272	281	267	266	288	269	243			2,771	151,569	4,306	4,978	5,543
Titas-16	556	518	572	557	575	546	494	569	560	574			5,521	165,448	6,373	7,209	8,605
Titas-17	423	376	358	380	343	401	364	371	350	363			3,729	53,995	4,969	5,794	6,335
Titas-18	450	394	383	410	372	433	416	467	447	468			4,241	53,525	5,166	6,113	6,664
Titas-19	405	379	429	427	435	422	395	441	466	472			4,270	42,665	4,754	5,592	6,115
Titas-20	354	307	268	292	361	355	302	353	357	372			3,320	29,554	3,817	3,589	3,914
Titas-21	250	213	228	227	251	267	265	251	254	272			2,478	17,638	2,892	3,036	2,995
Titas-22	193	143	26	0	0	0	0	0	0	0			362	30,349	2,436	3,133	4,158
Titas-27	478	421	436	451	321	395	440	502	493	499			4,437	44,111	5,233	5,602	5,827
Titas-23	527	480	527	504	518	521	546	553	525	550			5,249	25,661	5,328	5,079	5,594
Titas-24	0	0	0	0	0	0	0	0	0	0			0	9,019	1,238	2,789	2,709
Titas-25	466	423	452	449	466	448	449	465	449	465			4,532	28,594	5,424	6,424	6,324
Titas-26	778	713	785	769	791	761	782	776	742	763			7,660	44,513	8,961	8,628	9,672

Monthly Production by Field and Well upto October 2021



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Figures in mmscf

Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2020	2019	2018
Field Total:	12,400	11,146	11,806	11,680	11,484	11,789	10980	12,399	11,834	12,139	0	0	117,657	5,085,978	143,923	172,591	191,792
Daily Avg.(mmscfd)	400	398	381	389	370	393	354	400	394	392	0	0	387		393	473	525
Field : Begumganj																	
Begumganj-3	179	170	186	171	188	244	262	266	282	262			2,209	7,768	1,940	2,150	593
Field Total:	179	170	186	171	188	244	262	266	282	262	0	0	2,209	7,768	1,940	2,150	593
Daily Avg.(mmscfd)	6	6	6	6	6	8	8	9	9	8	0	0	7		5	6	2
Field : Rupganj																	
Rupganj-1	0	0	0										0	679	0	0	0
Field Total:	0	0	0	0	0	0	0	0	0	0	0	0	0	679	0	0	0
Daily Avg.(mmscfd)	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0
Grand Total (in Bcf)	77.05	69.03	74.86	73.18	71.76	73.87	65.50	73.07	72.57	67.35	0.00	0.00	716.6	18,953.15	875.1	933.8	964.7
Daily Avg.(mmscfd)	2,486	2,465	2,415	2,439	2,315	2,462	2113	2,357	2,419	2,173	0	0	2,357		2,391	2,558	2,643

Monthly Condensate Production by Fields upto October 2021

Field Name	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2020	2019	2018	
														000' bbl				
Bakhrabad	1,633	1,454	1,290	1,190	1,138	1,152	1,122	1,078	1,067	1,106			12,230	1,058	18,004	8,201	5,022	
Daily Avg.	53	52	42	40	37	38	36	35	36	36	0	0	40		49	22	14	
Bangura	6,795	5,660	6,944	7,132	6,479	6,661	6,012	6,917	6,194	5,950			64,744	1,330	95,394	104,034	94,737	
Daily Avg.	219	202	224	238	209	222	194	223	206	192	0	0	213		261	285	260	
Beani Bazar	3,846	3,423	3,648	3,483	3,542	3,445	3,578	3,487	3,391	3,443			35,286	1,699	46,061	50,497	51,187	
Daily Avg.	124	122	118	116	114	115	115	27	113	111	0	0	116		126	138	140	
Bibiyana	204,519	179,529	206,226	188,534	172,634	176,078	142,517	162,297	154,163	161,637			1,748,134	28,777	2,780,633	3,094,275	3,267,318	
Daily Avg.	6,597	6,412	6,652	6,284	5,569	5,869	4,597	5,235	5,139	5,214	0	0	5,750		7,597	8,477	8,952	
Chattak	0	0	0	0	0	0	0	0	0	0	0	0	0	4	0	0	0	
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Fenchuganj	61	40	53	58	355	334	274	244	248	244			1,910	118	527	738	1,625	
Daily Avg.	2	1	2	2	11	11	9	8	8	8	0	0	6		1	2	4	
Feni	0	0	0	0	0	0	0	0	0	0	0	0	0	110	0	0	0	
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Habiganj	398	312	321	304	294	271	252	253	237	215			2,857	145	5,510	7,233	5,612	
Daily Avg.	13	11	10	10	9	9	8	8	8	7	0	0	9		15	20	15	
Jalalabad	32,269	28,160	29,898	29,650	29,114	28,256	19,908	27,152	26,850	31,916			283,173	11,108	367,161	318,424	367,160	
Daily Avg.	1,041	1,006	964	988	939	942	642	876	895	1,030	0	0	931		1,003	872	1,006	
Kailas Tila	0	14,528	13,848	12,390	11,541	10,673	11,263	10,166	10,285	10,535			105,229	8,248	177,210	170,713	189,620	
Daily Avg.	0	519	447	413	372	356	363	328	343	340	0	0	346		484	468	520	
Kamta	Production Suspended										0	0		4				
Daily Avg.	0										0	0	0	0	0	0	0	0
Meghna	452	392	452	456	498	534	500	468	425	426			4,603	126	6,652	7,098	7,947	
Daily Avg.	15	14	15	15	16	18	16	15	14	14	0	0	15		18	19	22	
Moulavi Bazar	74	85	61	79	68	79	50	76	76	65			713	120	1,262	745	856	
Daily Avg.	2	3	2	3	2	3	2	2	3	2	0	0	2		3	2	2	

Monthly Condensate Production by Fields upto October 2021

Field Name	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2020	2019	2018	
														000' bbl				
Narshingdi	1,180	980	1,121	1,067	1,081	1,077	1,245	1,287	1,224	1,245			11,507	457	13,907	14,029	15,797	
Daily Avg.	38	35	36	36	35	36	40	42	41	40	0	0	38		38	38	43	
Rashidpur	1,195	1,117	1,217	1,111	1,213	1,193	1,190	1,228	1,192	1,217			11,873	819	15,049	16,268	14,393	
Daily Avg.	39	40	39	37	39	40	38	40	40	39	0	0	39		41	45	39	
Saldanadi	16	12	11	4	0	10	9	10	10	11			94	59	240	302	137	
Daily Avg.	1	0	0	0	0	0	0	0	0	0	0	0	0		1	1	0	
Sangu	0	0	0	0	0	0	0	0	0	0	0	0	0	37	0	0	0	
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0	
Semutang	0	0	0	0	0	0	0	0	0	0	0	0	0	5	0	4	26	
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0	
Shahbazpur	190	126	219	200	196	242	258	265	259	249			2,204	12	1,839	2,034	2,488	
Daily Avg.	6	4	7	7	6	8	8	9	9	8	0	0	7		5	6	7	
Srikail	5,607	5,142	4,711	4,423	5,355	5,319	5,165	5,130	5,031	5,087			50,970	235	21,213	34,193	33,765	
Daily Avg.	181	184	152	147	173	177	167	165	168	164	0	0	168		58	94	93	
Sundalpur	8	9	10	8	9	9	13	12	16	4			97	1	89	172	121	
Daily Avg.	0	0	0	0	0	0	0	0	1	0	0	0	0		0	0	0	
Sylhet	656	644	710	641	676	599	549	616	1,298	1,286			7,675	822	8,982	9,691	10,277	
Daily Avg.	21	23	23	21	22	20	18	20	43	41	0	0	25		25	27	28	
Titas	10,145	8,740	8,535	8,208	8,191	8,607	8,450	9,711	9,174	8,963			88,724	5,572	117,408	141,979	159,803	
Daily Avg.	327	312	275	274	264	287	273	313	306	289	0	0	292		321	389	438	
Begumganj	50	51	57	57	65	74	94	91	85	69			693	2	380	711	201	
Daily Avg.	2	2	0	0	0	2	3	3	0	2	0	0	2		1	2	1	
Rupganj	0	0	0	0	0	0	0	0	0	0	0	0	0	1	0	0	0	
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0	
Total (000'bbl)	269	250	279	259	242	245	202	230	221	234	0	0	2,433	60,869	3,678	3,981	4,228	
Daily Avg. (000'bbl)	8.7	8.9	9.0	8.6	7.8	8	6.5	7.4	7.4	7.5	0	0	8		10.0	10.9	11.6	

Note: Historical condensate figure of Sangu available from 2006. Sylhet available from August 1964

Monthly Water Production by Fields in October 2021



HYDROCARBON UNIT
Energy & Mineral Resources Division

Field Name	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	2020	2,019	2,018
Bakhrabad	2,004	1,858	1,962	1,963	1,984	1,920	1,943	1,945	1,894	1,945			19,418	23,912	25,025	28,218
Daily Avg.	65	66	63	65	64	64	63	63	63	63	0	0	64	65	69	77
Bangura	7,749	7,839	9,410	10,605	11,230	13,702	15,992	22,183	27,381	40,738			166,829	42,021	38,297	43,917
Daily Avg.	250	280	304	354	362	457	516	716	913	1,314	0	0	549	115	105	120
Beani Bazar	16,789	15,152	16,866	16,447	16,749	16,198	16,941	17,161	17,310	17,859			167,472	176,527	130,468	109,854
Daily Avg.	542	541	544	548	540	540	546	554	577	576	0	0	551	482	357	301
Bibiyana	20,534	15,983	17,562	18,180	17,557	19,029	16,421	17,142	17,161	17,439			177,008	209,941	194,287	194,651
Daily Avg.	662	571	567	606	566	634	530	553	572	563	0	0	582	574	532	533
Chattak	0	0	0	0	0	0	0	0	0	0	0	0				
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Fenchuganj	3,147	3,296	3,457	3,827	3,273	3,501	1,728	33	29	21			22,312	28,653	34,864	74,969
Daily Avg.	102	118	112	128	106	117	56	1	1	1	0	0	73	78	96	205
Feni	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Habiganj	1,658	1,973	2,543	2,196	2,225	2,674	2,794	3,035	3,804	5,774			28,676	15,442	12,931	39,104
Daily Avg.	53	70	82	73	72	89	90	98	127	186	0	0	94	42	35	107
Jalalabad	5,501	4,885	5,179	4,973	5,022	4,889	3,528	5,295	5,635	6,096			51,003	72,877	57,962	55,950
Daily Avg.	177	174	167	166	162	163	114	171	188	197	0	0	168	199	159	153
Kailas Tila	0	15,554	20,803	22,327	18,165	19,123	20,559	3,388	6,560	6,323			132,802	100,033	68,693	43,233
Daily Avg.	0	556	671	744	586	637	663	109	219	204	0	0	437	273	188	118
Kamta	0	0	0	0	0	0	0	0	0	0	0	0				
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Meghna	1,591	1,455	1,708	1,795	1,973	1,952	2,072	2,074	1,916	1,971			18,507	16,447	8,048	2,014
Daily Avg.	51	52	55	60	64	65	67	67	64	64	0	0	61	45	22	6
Moulavi Baza	237	214	279	229	182	204	144	225	199	243			2,156	6,968	5,447	13,965
Daily Avg.	8	8	9	8	6	7	5	7	7	8	0	0	7	19	15	38
Narshingdi	864	730	868	790	849	827	867	891	851	887			8,424	10,191	10,069	10,374
Daily Avg.	28	26	28	26	27	28	28	29	28	29	0	0	28	28	28	28
Rashidpur	21,105	19,642	20,439	19,973	19,930	19,076	19,702	19,674	19,046	19,810			198,397	144,432	158,452	137,406
Daily Avg.	681	702	659	666	643	636	636	635	635	639	0	0	653	395	434	376
Saldanadi	192	103	109	26	1	104	90	106	107	112			950	1,977	1,570	813
Daily Avg.	6	4	4	1	0	3	3	3	4	4	0	0	3	5	4	2

Monthly Water Production by Fields in October 2021



HYDROCARBON UNIT
Energy & Mineral Resources Division

Field Name	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	2020	2,019	2,018
Sangu	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Semutang	55	84	93	96	98	102	103	105	110	106			952	911	966	3,002
Daily Avg.	2	3	3	3	3	3	3	3	4	3	0	0	3	2	3	8
Shahbazpur	1,328	878	1,753	1,927	1,872	2,264	2,322	2,481	2,464	2,413			19,702	17,316	23,785	22,110
Daily Avg.	43	31	57	64	60	75	75	80	82	78	0	0	65	47	65	61
Srikail	1,565	1,402	1,181	1,159	1,292	1,181	1,234	1,379	1,297	1,256			12,946	10,292	19,783	18,432
Daily Avg.	50	50	38	39	42	39	40	44	43	41	0	0	43	28	54	50
Sundalpur	35	34	41	36	34	35	43	43	43	46			390	233	354	219
Daily Avg.	1	1	1	1	1	1	1	1	1	1	0	0	1	1	1	1
Sylhet	10,331	9,351	10,379	10,044	10,442	10,133	10,691	12,354	13,009	13,978			110,712	114,597	39,488	20,362
Daily Avg.	333	334	335	335	337	338	345	399	434	451	0	0	364	313	108	56
Titas	22,807	19,695	14,298	12,676	16,258	18,544	19,290	19,060	18,585	21,911			183,124	287,912	517,843	556,608
Daily Avg.	736	703	461	423	524	618	622	615	620	707	0	0	602	787	1,419	1,525
Begumganj	65	63	66	51	73	86	90	92	101	93			780	418	738	207
Daily Avg.	2	2	2	2	2	3	3	3	3	3	0	0	3	1	2	1
Rupganj	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total (000'bl	117,558	120,191	128,996	129,320	129,209	135,544	136,554	128,666	137,502	159,021	0	0	1,322,561	1,281,101	1,349,070	1,375,408
Daily Avg. (000'bbl)	3,792	4,293	4,161	4,311	4,168	4,518	4,405	4,151	4,583	5,130	0	0	4,351	3,500	3,696	3,768

Conditions of Field and Well upto October 2021



Well	company	well type	Discovery	production start	Drilled depth (ft)	Pressure	Pressure type	Completion Zone
Field : Bakharabad								
BKB-1	BGFCL	Vertical	1969	June,1969	9309		FWHP	J
BKB-2	BGFCL	Directional	1969	October,1981	7496	248-274	FWHP	G
BKB-3	BGFCL	Directional	1969	April,1982	9339	356-412	FWHP	G
BKB-4	BGFCL	Directional	1969	June,1982	9430			D
BKB-5	BGFCL	Directional	1969	Sept,1982	9675	1555-1646	FWHP	B
BKB-6	BGFCL	Directional	1969	March,1989	8785			J
BKB-7	BGFCL	Directional	1969	July,1989	8605		FWHP	J
BKB-8	BGFCL	Directional	1969	Sept,1989	8840	490-523	FWHP	J
BKB-9	BGFCL	Vertical	1969	August,2013	8318	1005-1097	FWHP	G
BKB-10	BGFCL	Directional	1969	June,2016	9291	1010-1102	FWHP	K
Field : Bangura								
Bangura-1	Tullow		2004			887-940	FWHP	D
Bangura-2	Tullow		2004			587-685	FWHP	D/E
Bangura-3	Tullow		2004			719-789	FWHP	D
Bangura-6	Tullow		2004			708-780	FWHP	D
Bangura-5	Tullow		2004			579-621	FWHP	D
Field : Beani Bazar								
BB-1	SGFL		1981	July,1999	13480	580-620	SIWHP	Upper
BB-2	SGFL		1981	July,1999	12048	3210-3220	FWHP	Upper
Field : Bibiyana								
BY-1	Chevron		1998			1547-2007	FWHP	BB60, BB66
BY-2	Chevron		1998			1313-1390	FWHP	BB60, BH20A, BH20E
BY-3	Chevron		1998			1363-1403	FWHP	BB70
BY-4	Chevron		1998			1330-1390	FWHP	BH10
BY-5	Chevron		1998			1254-1299	FWHP	BH20A, BH20B, BH20C, BH20D
BY-6	Chevron		1998			1250-1486	FWHP	BB70
BY-7	Chevron		1998			1454-1566	FWHP	BH10
BY-8	Chevron		1998			1270-1297	FWHP	BH20A, BH20B
BY-9	Chevron		1998			1243-1273	FWHP	BH10
BY-10	Chevron		1998			1465-1533	FWHP	BB60
BY-11	Chevron		1998			1260-1284	FWHP	BH20A, BH20B
BY-12	Chevron		1998			1259-1332	FWHP	BB70
BY-13	Chevron		1998			1300-1356	FWHP	BH20A, BH20B
BY-14	Chevron		1998			1342-1632	FWHP	BH20A, BH20B
BY-15	Chevron		1998			2189-2240	FWHP	BB60
BY-16	Chevron		1998			1381-1644	FWHP	BH10, BH20D

Conditions of Field and Well upto October 2021



Well	company	well type	Discovery	production start	Drilled depth (ft)	Pressure	Pressure type	Completion Zone
BY-17	<i>Chevron</i>		<i>1998</i>			<i>2104-2229</i>	<i>FWHP</i>	<i>BB60</i>
BY-18	<i>Chevron</i>		<i>1998</i>			<i>1904-2218</i>	<i>FWHP</i>	<i>BB60</i>
BY-19	<i>Chevron</i>		<i>1998</i>			<i>1354-1477</i>	<i>FWHP</i>	<i>BH10, BH20A</i>
BY-20	<i>Chevron</i>		<i>1998</i>			<i>1248-1262</i>	<i>FWHP</i>	<i>BH20D, BH20A, BH10</i>
BY-21	<i>Chevron</i>		<i>1998</i>			<i>1333-1348</i>	<i>FWHP</i>	<i>BH20A, BH20B, BH10</i>
BY-22	<i>Chevron</i>		<i>1998</i>			<i>1552-1586</i>	<i>FWHP</i>	<i>BB60</i>
BY-23	<i>Chevron</i>		<i>1998</i>			<i>1739-2021</i>	<i>FWHP</i>	<i>BH10, BH20A, BH20B, BH20C</i>
BY-24	<i>Chevron</i>		<i>1998</i>			<i>1337-2091</i>	<i>FWHP</i>	<i>BB60</i>
BY-25	<i>Chevron</i>		<i>1998</i>			<i>1728-1857</i>	<i>FWHP</i>	<i>BB60, BB66</i>
BY-26	<i>Chevron</i>		<i>1998</i>			<i>1877-2094</i>	<i>FWHP</i>	<i>BB60, BB64</i>
Field : Chattak								
Ch-1	SGFL		1959					
Field : Fenchuganj								
Fenchuganj-2	<i>BAPEX</i>		<i>1988</i>	<i>May, 2004</i>				
Fenchuganj-3	<i>BAPEX</i>		<i>1988</i>	<i>February, 2005</i>		<i>2004-2010</i>		<i>upper</i>
Fenchuganj-4	<i>BAPEX</i>		<i>1988</i>			<i>2037-2065</i>		
Field : Feni								
Feni-1	<i>BAPEX</i>		<i>1981</i>					
Feni-2	<i>BAPEX</i>		<i>1981</i>					
Feni-3	<i>BAPEX</i>		<i>1981</i>					
Feni-4	<i>BAPEX</i>		<i>1981</i>					
Feni-5	<i>BAPEX</i>		<i>1981</i>					
Field : Habiganj								
Hbj-1	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>Feb,1969</i>	<i>11500</i>		<i>FWHP</i>	<i>upper</i>
Hbj-2	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>Feb,1969</i>	<i>5100</i>		<i>FWHP</i>	<i>upper</i>
Hbj-3	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>July,1985</i>	<i>5282</i>	<i>1478-1486</i>	<i>FWHP</i>	<i>upper</i>
Hbj-4	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>May,1985</i>	<i>5249</i>	<i>1460-1467</i>	<i>FWHP</i>	<i>upper</i>
Hbj-5	<i>BGFCL</i>	<i>Directional</i>	<i>1963</i>	<i>Feb,1992</i>	<i>11552</i>	<i>1440-1446</i>	<i>FWHP</i>	<i>upper</i>
Hbj-6	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>Feb,1992</i>	<i>5515</i>	<i>1375-1379</i>	<i>FWHP</i>	<i>upper</i>
Hbj-7	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>April,2000</i>	<i>10236</i>	<i>1331-1139</i>	<i>FWHP</i>	<i>upper</i>
Hbj-8	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>May, 2000</i>	<i>5280</i>			<i>upper</i>
Hbj-9	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>July,1998</i>	<i>5249</i>			<i>upper</i>
Hbj-10	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>Apr, 2000</i>	<i>5133</i>	<i>1322-1331</i>	<i>FWHP</i>	<i>upper</i>
Hbj-11	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>February,2008</i>	<i>10499</i>	<i>1417-1423</i>	<i>FWHP</i>	<i>upper</i>
Field : Jalalabad								
JB-1	<i>Chevron</i>		<i>1989</i>			<i>1333-1436</i>	<i>FWHP</i>	<i>BB60, BB50</i>

Conditions of Field and Well upto October 2021



Well	company	well type	Discovery	production start	Drilled depth (ft)	Pressure	Pressure type	Completion Zone
JB-2	<i>Chevron</i>		<i>1989</i>			<i>1279-1294</i>	<i>FWHP</i>	<i>BB50, BB60</i>
JB-3	<i>Chevron</i>		<i>1989</i>			<i>1332-1375</i>	<i>FWHP</i>	<i>BB50, BB60</i>
JB-4	<i>Chevron</i>		<i>1989</i>			<i>1365-1425</i>	<i>FWHP</i>	<i>BB60</i>
JB-6	<i>Chevron</i>		<i>1989</i>			<i>1354-1362</i>	<i>FWHP</i>	<i>BB60, BB50</i>
JB-7	<i>Chevron</i>		<i>1989</i>			<i>1666-1679</i>	<i>FWHP</i>	<i>BB20</i>
JB-8	<i>Chevron</i>		<i>1989</i>			<i>1362-1370</i>	<i>FWHP</i>	<i>BB50, BB60</i>
Field : Kailas Tila								
KTL-1	<i>SGFL</i>		<i>1962</i>	<i>June, 1983</i>	<i>12417</i>	<i>0</i>	<i>SIWHP</i>	
KTL-2	<i>SGFL</i>		<i>1962</i>	<i>Feb, 1995</i>		<i>2225-2230</i>	<i>FWHP</i>	
KTL-3	<i>SGFL</i>		<i>1962</i>	<i>March, 1995</i>		<i>2470-2495</i>	<i>FWHP</i>	
KTL-4	<i>SGFL</i>		<i>1962</i>	<i>March, 1997</i>		<i>2360-2410</i>	<i>FWHP</i>	
KTL-5	<i>SGFL</i>		<i>1962</i>	<i>Sep, 2006</i>		<i>0</i>	<i>SIWHP</i>	
KTL-6	<i>SGFL</i>		<i>1962</i>	<i>Aug, 2007</i>		<i>2490-2495</i>	<i>FWHP</i>	
KTL-7	<i>SGFL</i>		<i>1962</i>			<i>0</i>	<i>SIWHP</i>	
Field : Kamta								
Kamta-1	<i>BGFCL</i>	<i>Vertical</i>	<i>1981</i>	<i>july,1982</i>	<i>11857</i>			<i>N/A</i>
Field : Meghna								
M-1	<i>BGFCL</i>	<i>Vertical</i>	<i>2004</i>	<i>july,1990</i>	<i>10069</i>	<i>1400-1450</i>	<i>FWHP</i>	<i>A,E,F & G</i>
Field : Moulavi Bazar								
MV Bazar-2	<i>Chevron</i>		<i>1997</i>			<i>800-820</i>	<i>FWHP</i>	<i>BB70</i>
MV Bazar-3	<i>Chevron</i>		<i>1997</i>			<i>800-820</i>	<i>FWHP</i>	<i>BB70</i>
MV Bazar-4	<i>Chevron</i>		<i>1997</i>			<i>946-952</i>	<i>FWHP</i>	<i>BB20</i>
MV Bazar-5	<i>Chevron</i>		<i>1997</i>			<i>0</i>	<i>SIWHP</i>	<i>BB60</i>
MV Bazar-6	<i>Chevron</i>		<i>1997</i>			<i>822-890</i>	<i>FWHP</i>	<i>BB20</i>
MV Bazar-7	<i>Chevron</i>		<i>1997</i>			<i>844-901</i>	<i>FWHP/SIWHP</i>	<i>BB20</i>
MV Bazar-9	<i>Chevron</i>		<i>1997</i>			<i>0</i>	<i>SIWHP</i>	<i>BB46, BB48, BB60</i>
Field : Narshingdi								
N-1	<i>BGFCL</i>	<i>vertical</i>	<i>1990</i>	<i>october,1990</i>	<i>11320</i>	<i>1143-1197</i>	<i>FWHP</i>	<i>BL</i>
N-2	<i>BGFCL</i>	<i>vertical</i>	<i>1990</i>	<i>february,2007</i>	<i>10778</i>	<i>1015-1097</i>	<i>FWHP</i>	<i>BL</i>
Field : Rashidpur								
RP-1	<i>SGFL</i>		<i>1960</i>			<i>1290-1291</i>	<i>FWHP</i>	<i>Upper</i>
RP-2	<i>SGFL</i>		<i>1960</i>			<i>73</i>	<i>SIWHP</i>	<i>Lower</i>
RP-3	<i>SGFL</i>		<i>1960</i>			<i>1548-1568</i>	<i>FWHP</i>	<i>Lower</i>
RP-4	<i>SGFL</i>		<i>1960</i>			<i>1450-1655</i>	<i>FWHP</i>	<i>Lower</i>
RP-5	<i>SGFL</i>		<i>1960</i>			<i>2291</i>	<i>SIWHP</i>	<i>Lower</i>
RP-6	<i>SGFL</i>		<i>1960</i>			<i>870</i>	<i>SIWHP</i>	<i>A</i>

Conditions of Field and Well upto October 2021



HYDROCARBON UNIT

Energy & Mineral Resources Division

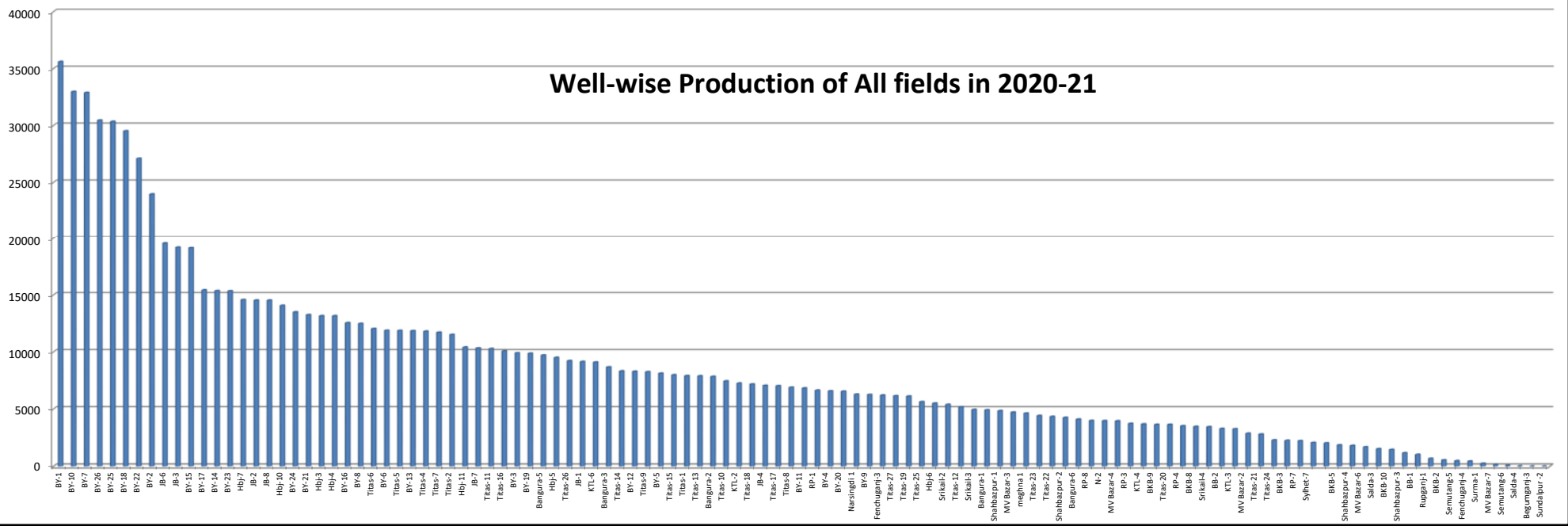
Well	company	well type	Discovery	production start	Drilled depth (ft)	Pressure	Pressure type	Completion Zone
RP-7	SGFL		1960			1308-1338	FWHP	Lower
RP-8	SGFL		1960			1600-1625	FWHP	Upper
Field : Salda Nadi								
Salda-1	BAPEX		1995					
Salda-2	BAPEX		1995					
Salda-3	BAPEX	Directional	1995	February, 2012		639-640, 698-700		Upper/Lower
Salda-4	BAPEX		1995					
Field : Sangu								
Sangu-1	BGFCL		1996					
Sangu-3z	BGFCL		1996					
Sangu-4	BGFCL		1996					
Sangu-5	BGFCL		1996					
Sangu-7	BGFCL		1996					
Sangu-8	BGFCL		1996					
Sangu-9	BGFCL		1996					
Sangu-10	BGFCL		1996					
Sangu-11	BGFCL		1996					
Field : Semutang								
Semutang-5	BAPEX		1967			280-508		Lower Zone
Semutang-6	BAPEX		1967			750-1302		
Field : Shahbazpur								
Shahbazpur-1	BAPEX		1995	May, 2009		2310-3543		Lower Zone
Shahbazpur-2	BAPEX		1995			3541-4133		Lower Zone
Shahbazpur-3	BAPEX		1995			4300		Upper Zone
Shahbazpur-4	BAPEX		1995			4250		Upper Zone
Field : Srikail								
Srikail-2	BAPEX		2012			990-1016		Upper & Lower D
Srikail-3	BAPEX		2012			981-1043		Upper & Lower D
Srikail-4	BAPEX		2012			1018-1068		Upper & Lower D
Field : Sundalpur								
Sundalpur -1	BAPEX		2011					
Sundalpur -2	BAPEX		2011					
Field : Sylhet								
Sylhet-3	SGFL		1955	Aug, 1958				
Sylhet-6	SGFL		1955	Aug, 1964		800-850	SIWHP	
Sylhet-7	SGFL		1955	Apr, 2005		1750-1820	FWHP	Lower Bokabil

Conditions of Field and Well upto October 2021

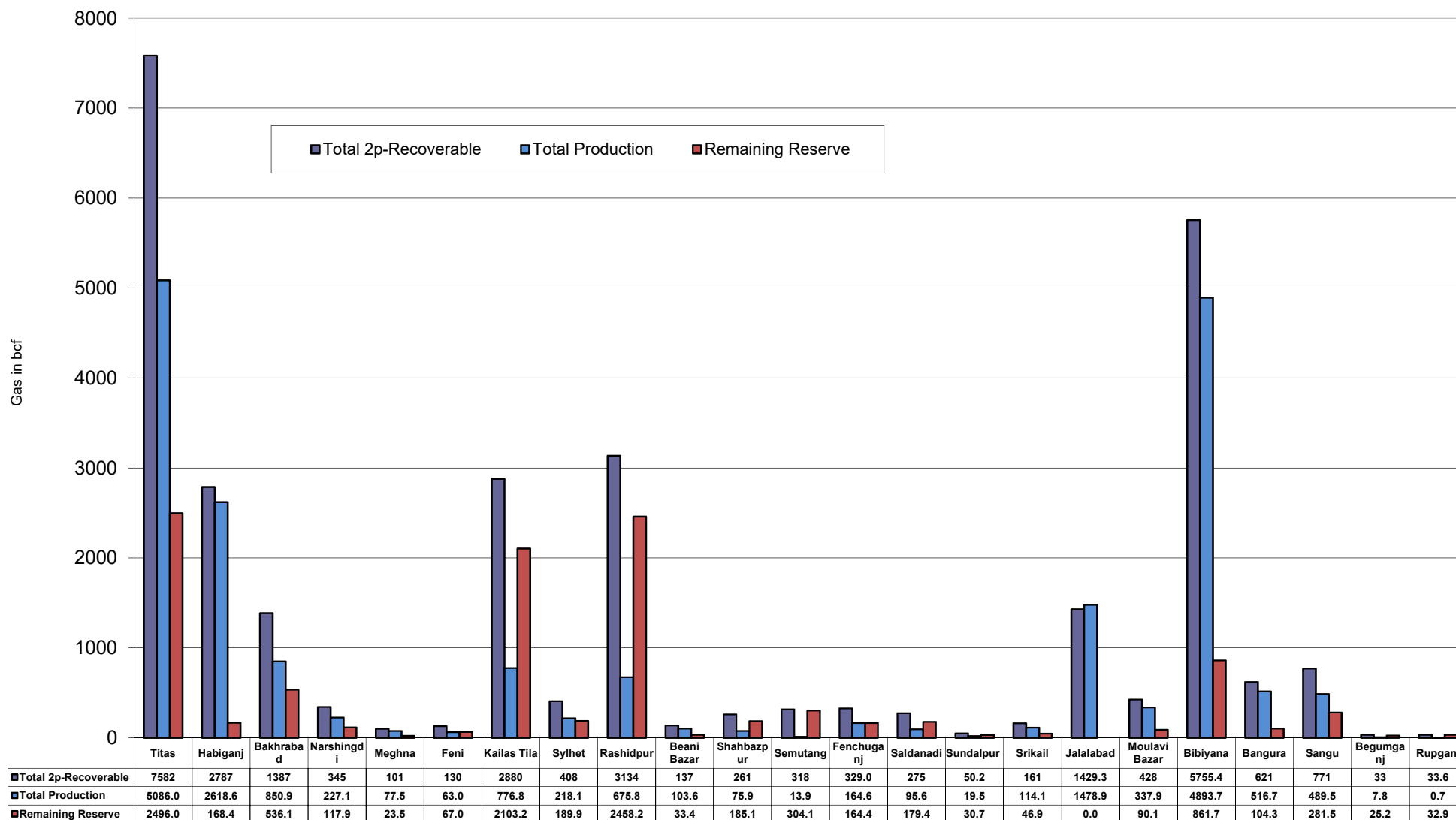


Well	company	well type	Discovery	production start	Drilled depth (ft)	Pressure	Pressure type	Completion Zone
Surma-1	SGFL		1955	June, 2010		230	SIWHP	C & D
Field : Titas								
Titas-1	BGFCL	vertical	1962	Mar,1969	12325	900-925	FWHP	A
Titas-2	BGFCL	vertical	1962	Fen,1969	10574	960-1020	FWHP	A
Titas-3	BGFCL	vertical	1962	sept,1969	9315	0	FWHP	A
Titas-4	BGFCL	vertical	1962	oct,1969	9350	1020-1070	FWHP	A
Titas-5	BGFCL	Directional	1962	jan,1981	10805	990-1035	FWHP	A
Titas-6	BGFCL	vertical	1962	Feb,1984	10072	1195-1225	FWHP	A
Titas-7	BGFCL	Directional	1962	July,1985	11006	1090-1160	FWHP	A
Titas-8	BGFCL	Directional	1962	sept,1985	11760	1000-1030	FWHP	B & C
Titas-9	BGFCL	Directional	1962	jan,1988	11893	1040-1085	FWHP	B & C
Titas-10	BGFCL	Directional	1962	may,1988	12139	1140-1180	FWHP	A
Titas-11	BGFCL	vertical	1962	Jun,1991	10462	1275-1310	FWHP	A
Titas-12	BGFCL	Directional	1962	July,2002	9873	1465-1500	FWHP	A
Titas-13	BGFCL	Directional	1962	June,2000	11487	1085-1115	FWHP	A
Titas-14	BGFCL	Directional	1962	June,2000	11004	1200-1250	FWHP	A
Titas-15	BGFCL	vertical	1962	may,2006	10446	0	FWHP	A
Titas-16	BGFCL	Directional	1962	dec,2005	11673	1205-1225	FWHP	A
Titas-17	BGFCL	vertical	1962	feb,2013	9424	1145-1175	FWHP	A
Titas-18	BGFCL	Directional	1962	august,2013	10932	1165-1190	FWHP	A
Titas-19	BGFCL	Directional	1962	may,2014	12730	1365-1415	FWHP	A
Titas-20	BGFCL	Directional	1962	oct,2013	11585	1370-1440	FWHP	A
Titas-21	BGFCL	Directional	1962	dec,2013	11631	1260-1285	FWHP	A
Titas-22	BGFCL	Directional	1962	march,2014	11926	990-1025	FWHP	A
Titas-27	BGFCL	Directional	1962	april,2014	10292	1245-1265	FWHP	A
Titas-23	BGFCL	Directional	1962	feb,2017	11988	2265-2340	FWHP	C
Titas-24	BGFCL	Directional	1962	oct,2016	12686	1120-1245	FWHP	C
Titas-25	BGFCL	vertical	1962	march,2016	11680	1300-1340	FWHP	A
Titas-26	BGFCL	Directional	1962	july,2016	12618	1840-1875	FWHP	C
Field : Begumganj								
Begumganj-3	BAPEX		1977					
Field : Rupganj								
Rupganj-1	BAPEX		2014			38-88		

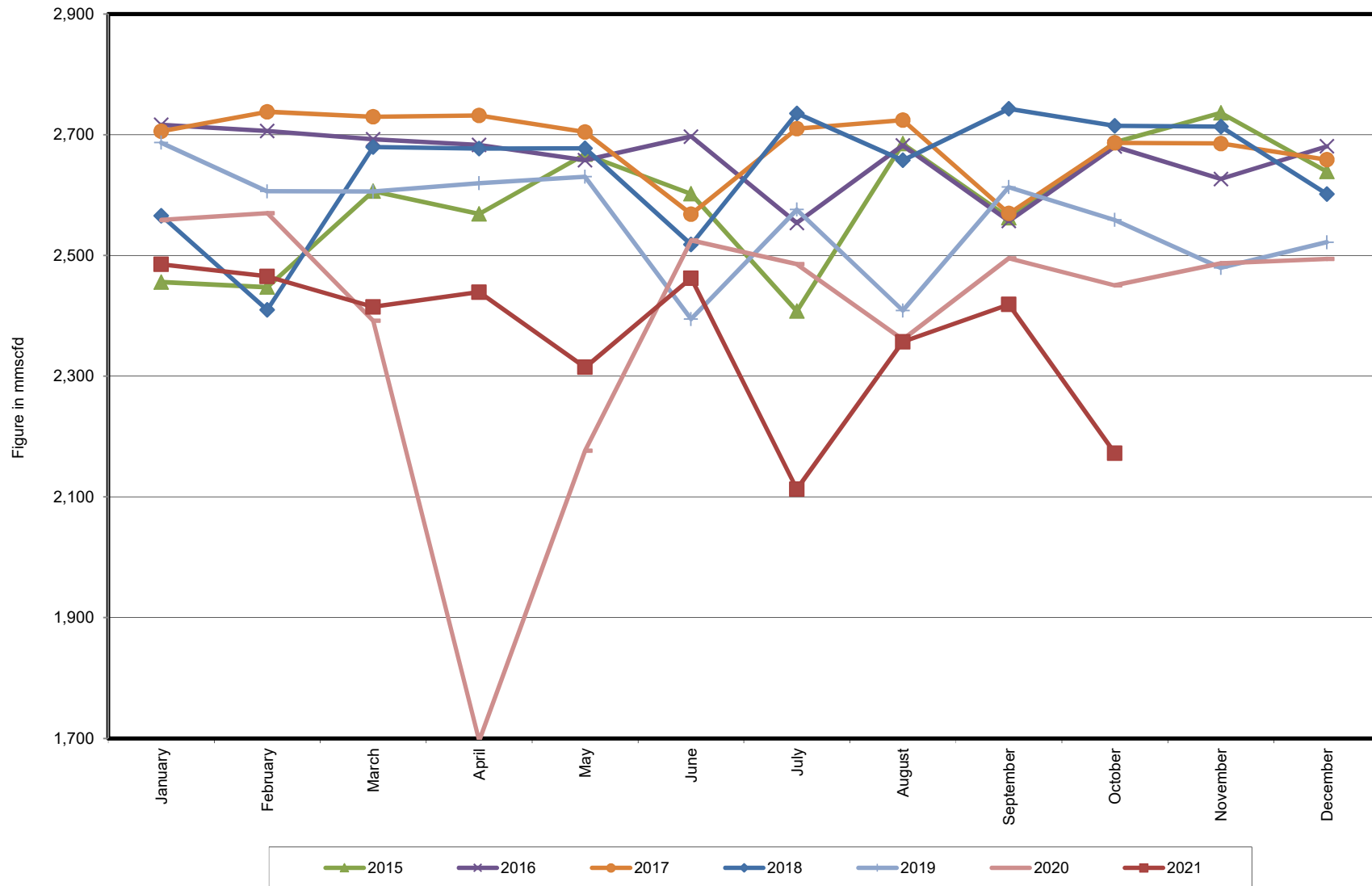
Well-wise Production of All fields in 2020-21



Reserve, Production and Remaining Reserve as of October 2021



Daily Avg. Production From January 2015 to October 2021



Field Wise Daily Avg. Production October 2021

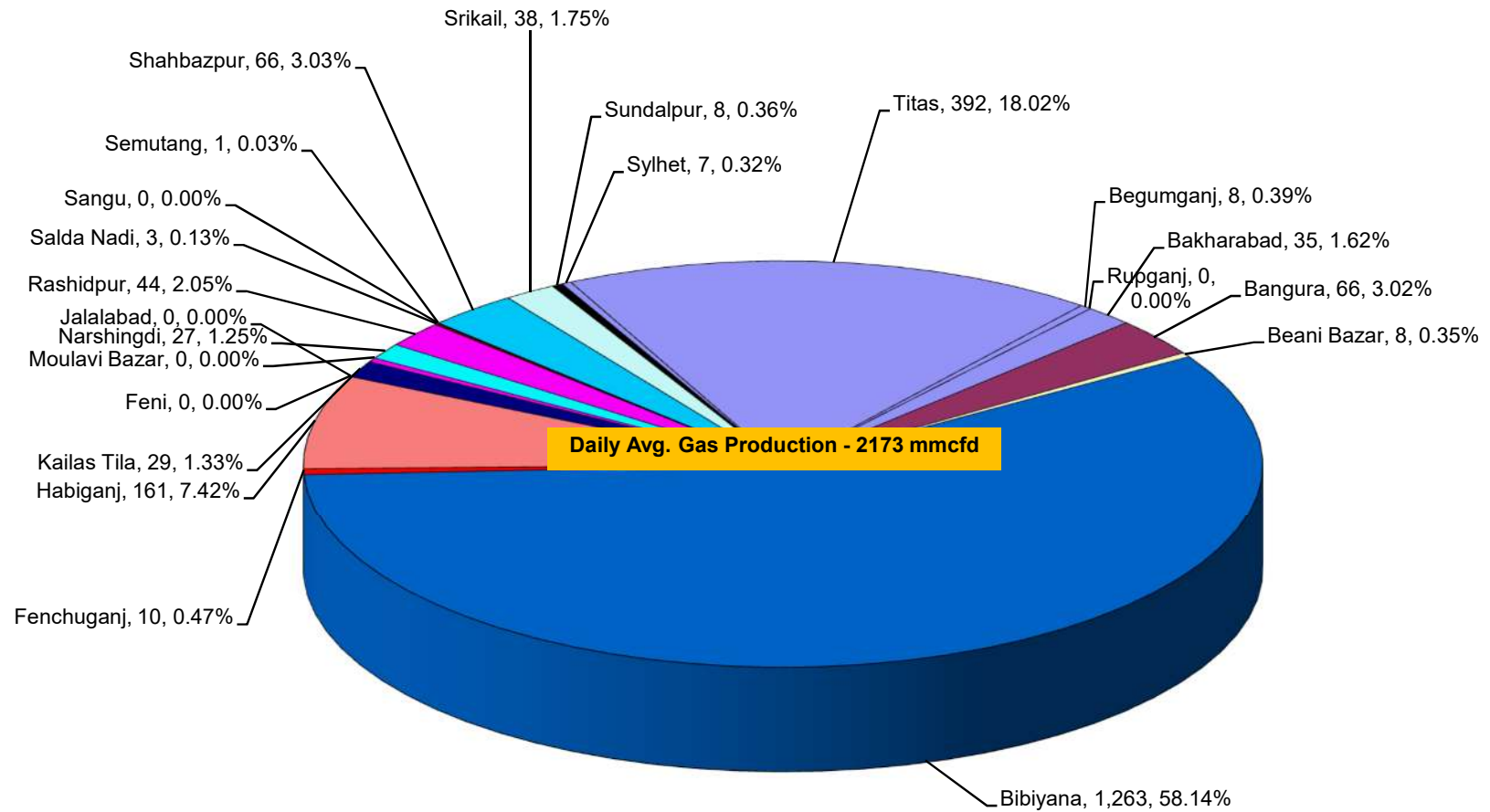
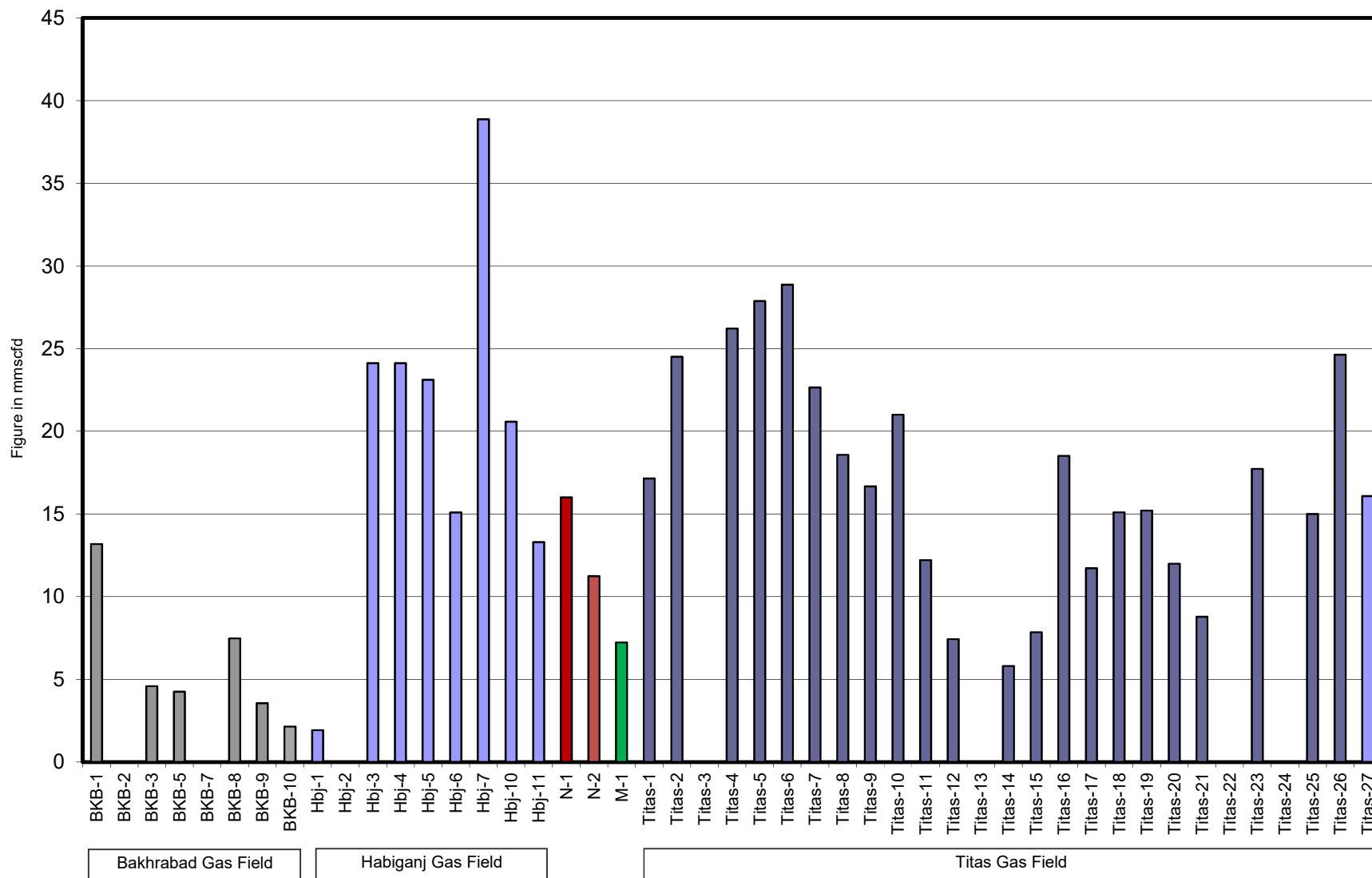


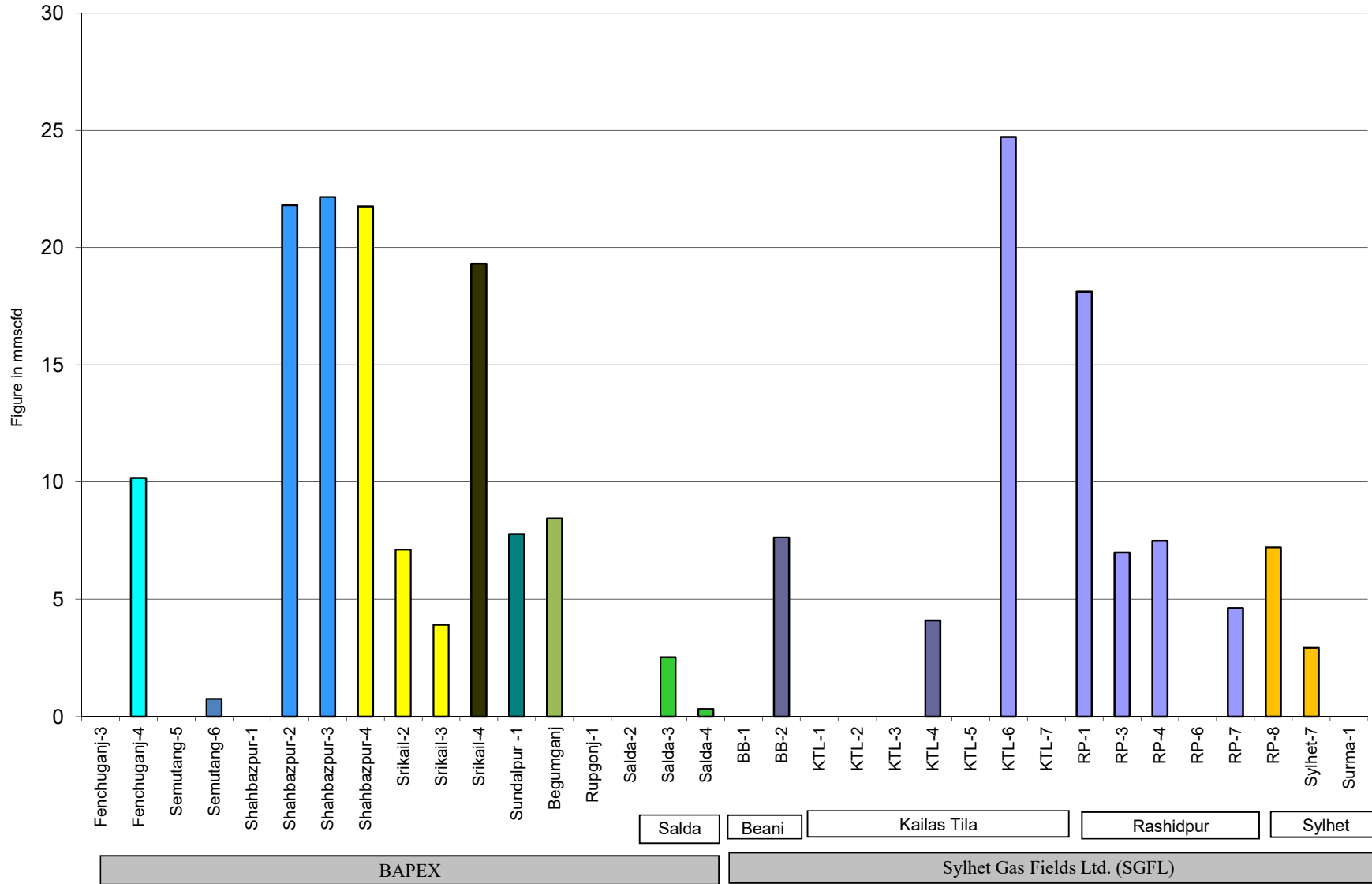
Figure in mmcf and % of total production

Wellwise Daily Avg. Production- BGFCL October 2021

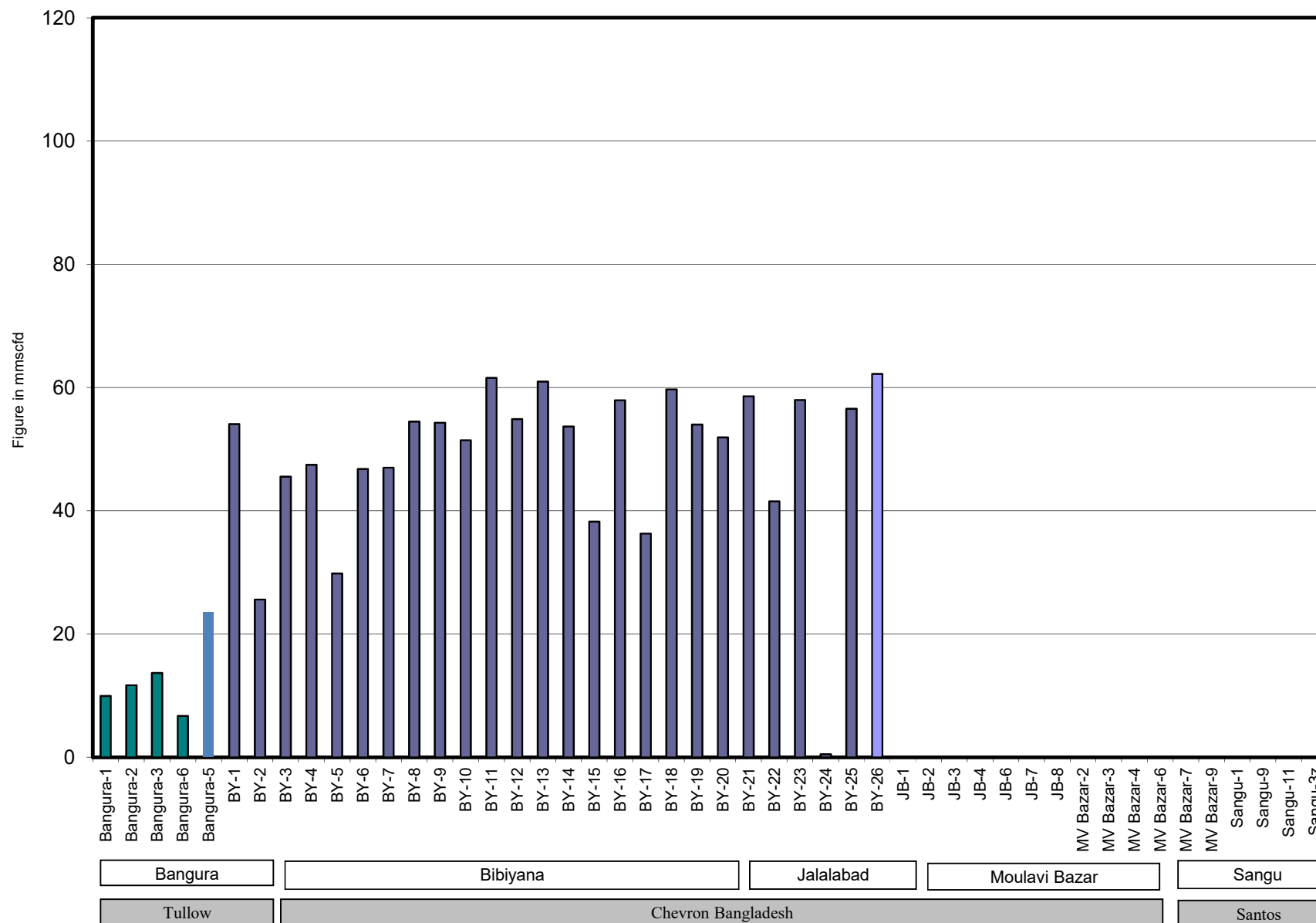


Bangladesh Gas Fields Co. Ltd. (BGFCL)

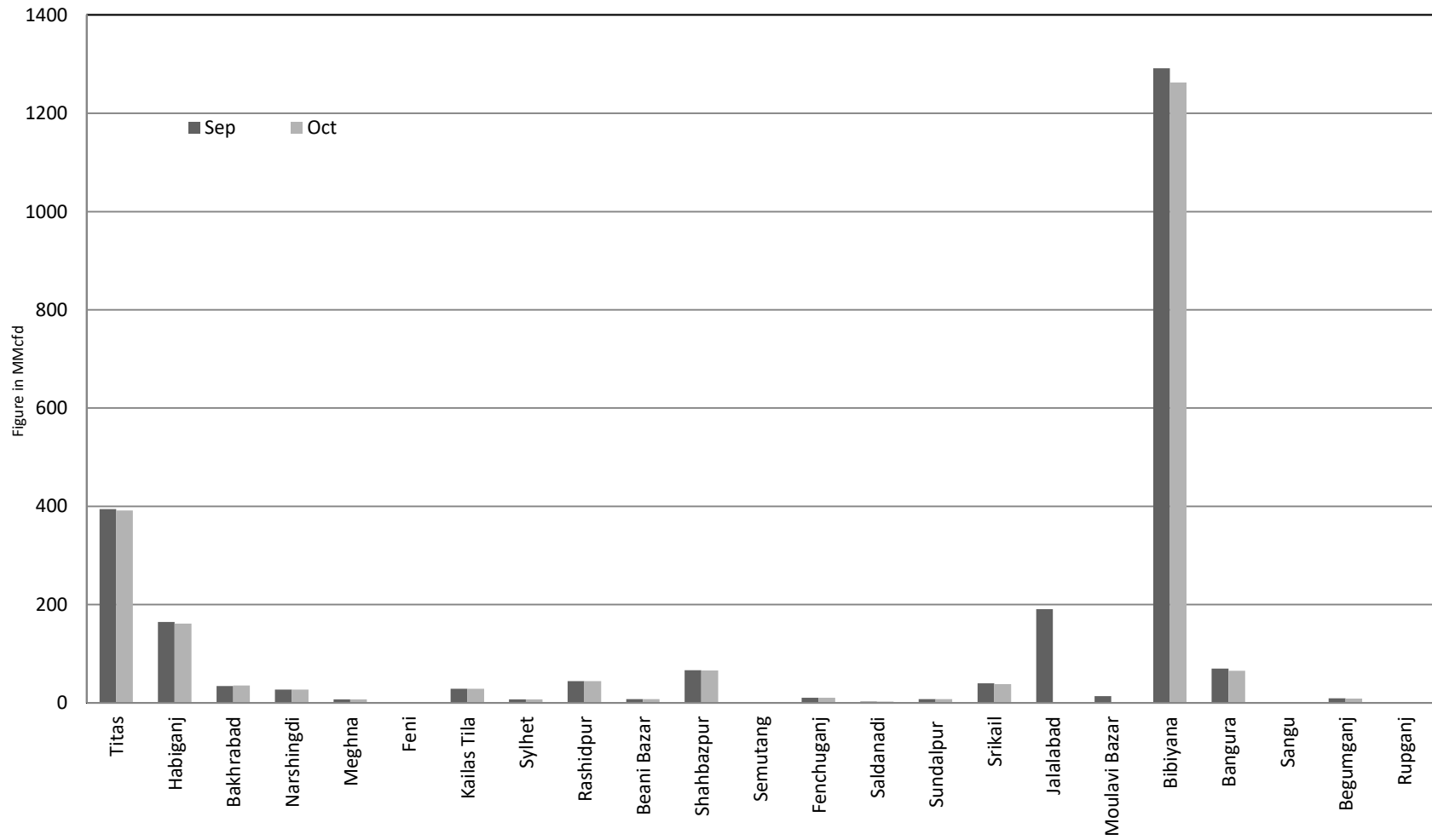
Wellwise Daily Avg. Production- Bapex and SGFL October 2021



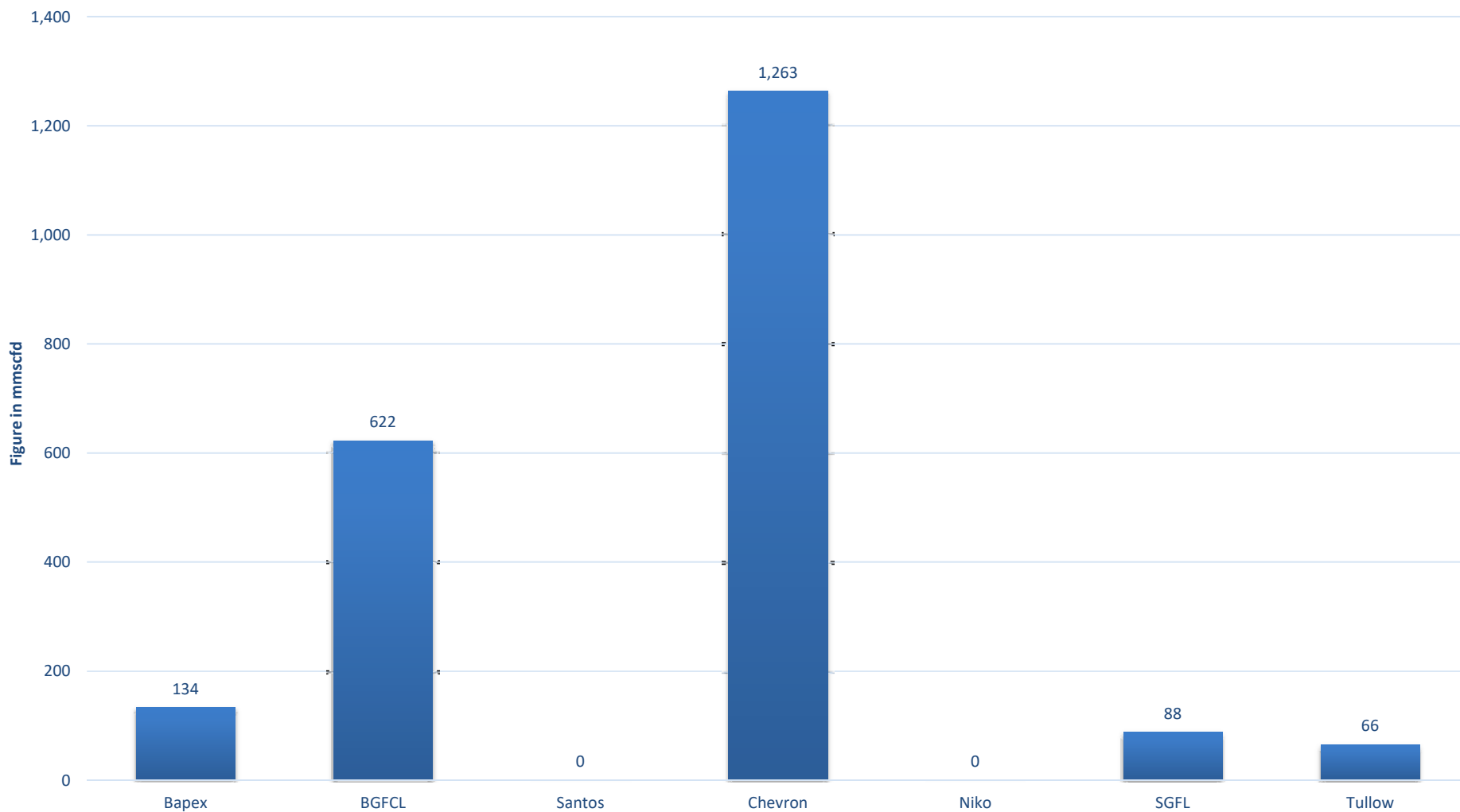
Wellwise Daily Avg. Production- IOC and JVA October 2021



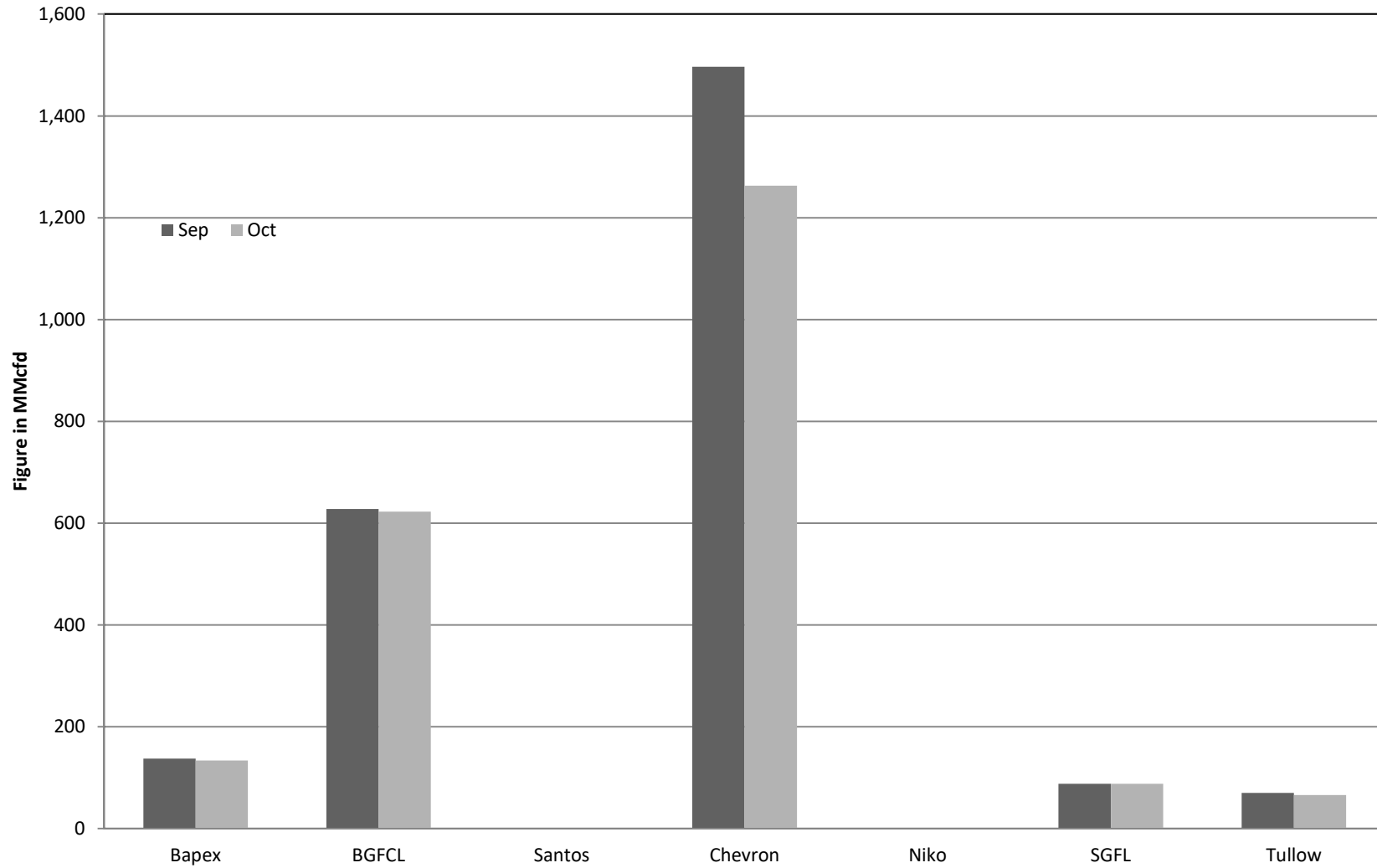
Comparison of fieldwise daily avg. Gas production between September 2021 & October 2021



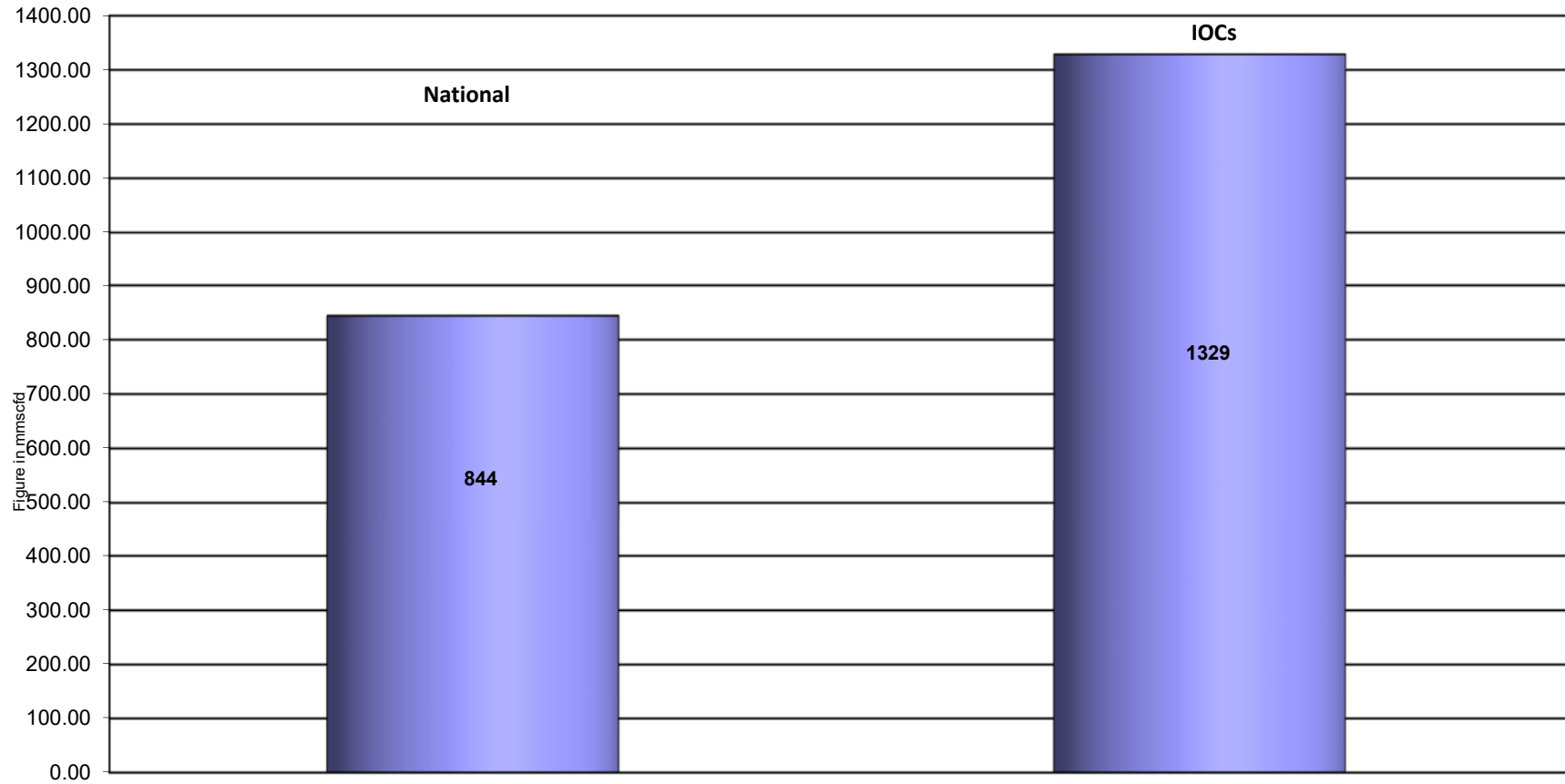
Daily Avg. Production by Operators October 2021



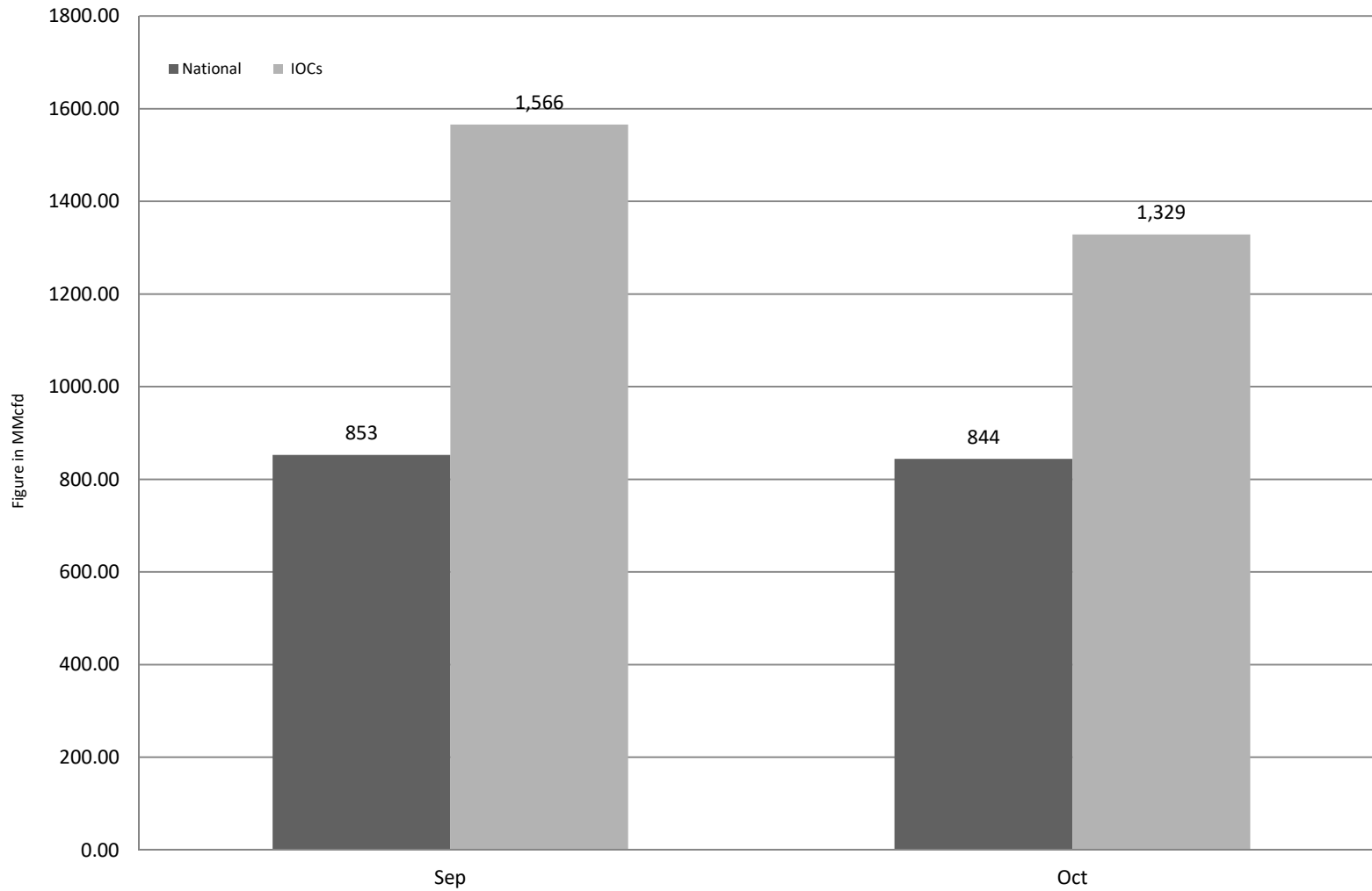
Comparison of operatorwise daily avg. Gas production between September 2021 & October 2021



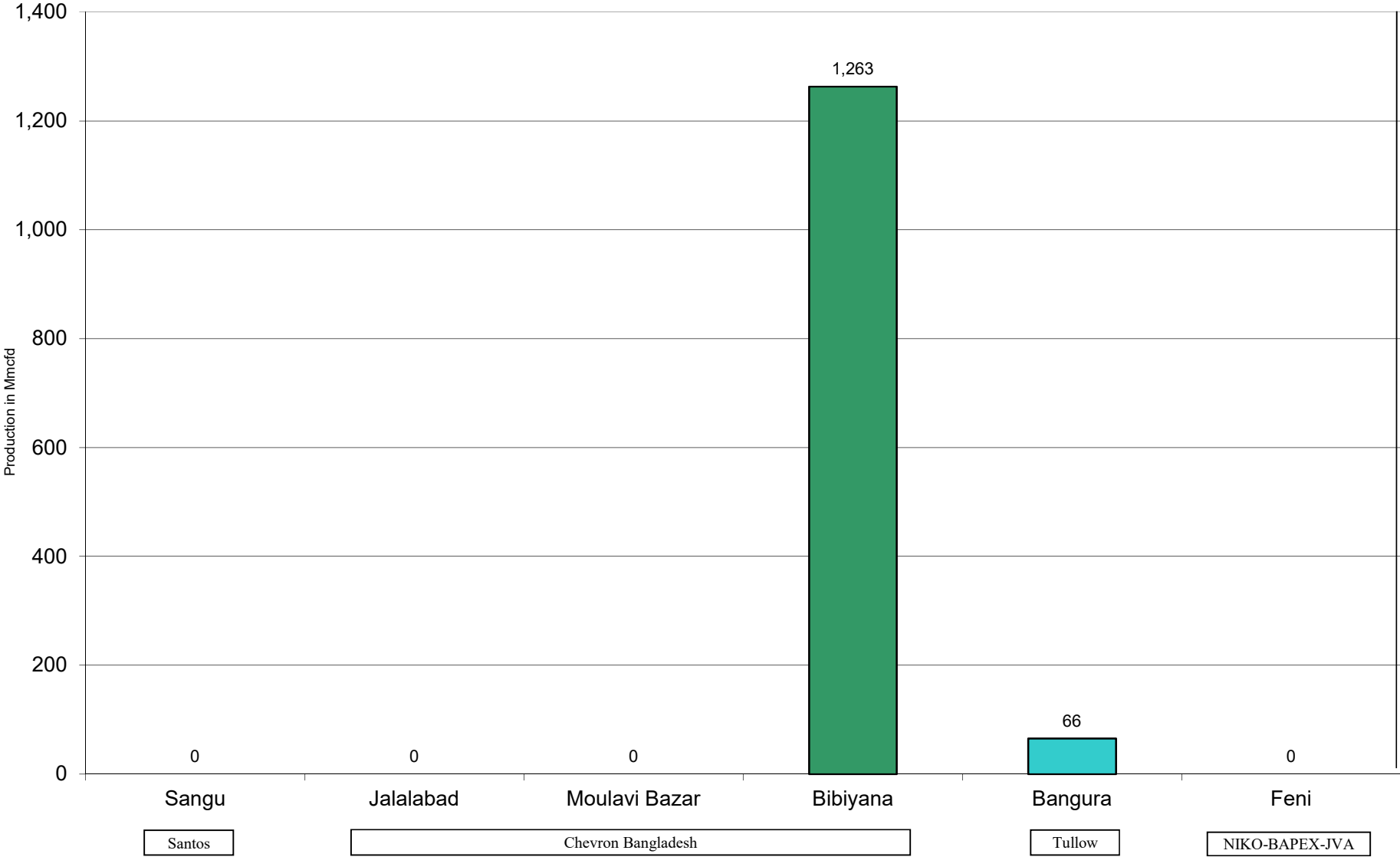
Daily Avg. Production - National Vs. IOCs October 2021



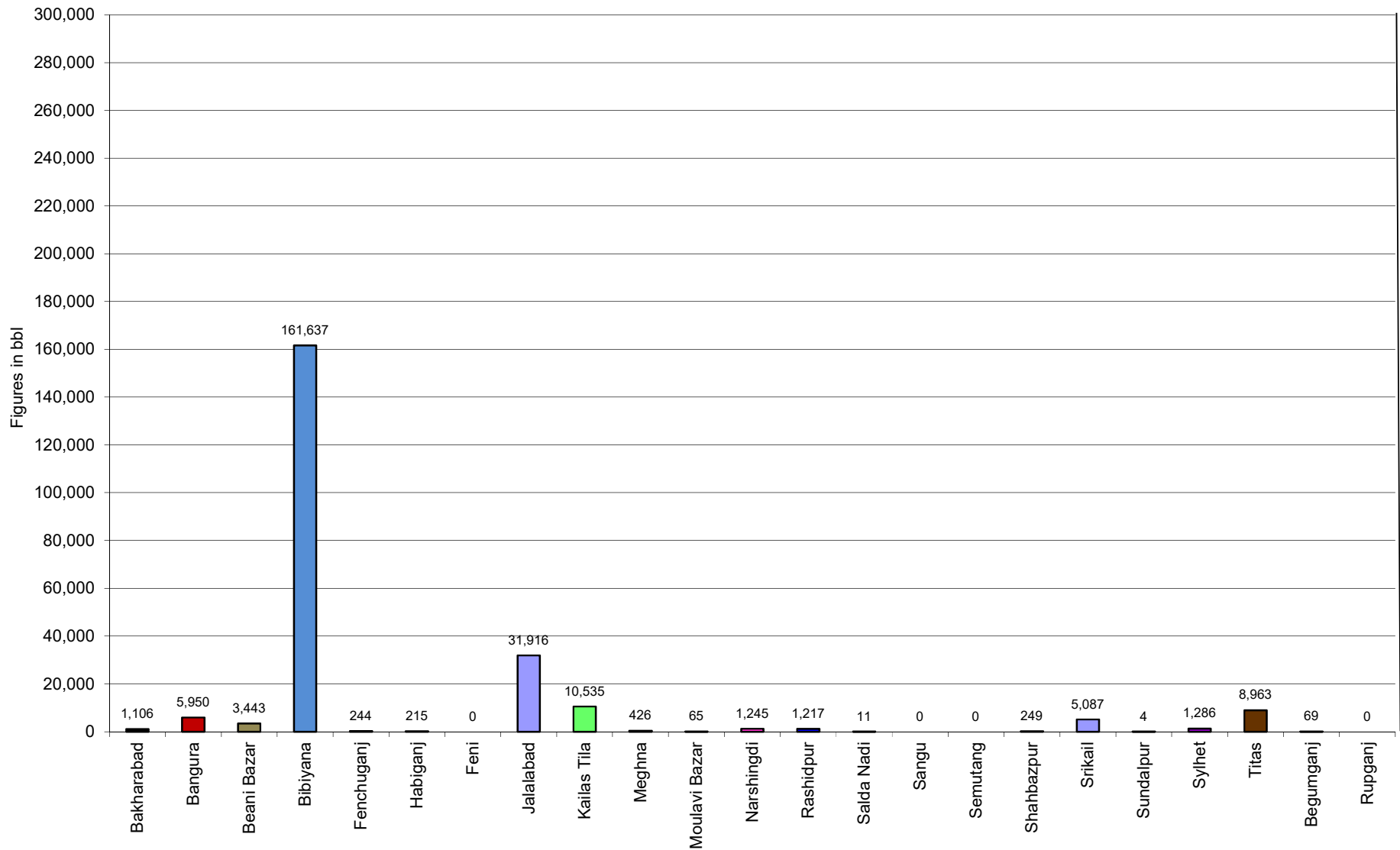
Comparison of daily avg. Gas production - National vs IOC's between September 2021 & October 2021



Daily Avg. Production - IOC and JVA October 2021



Monthly Condensate Production October 2021



Field wise Coal Reserve in Bangladesh

SI No.	Coal Basins	Proved (Mt)	Indicated (Mt)	Inferred (Mt)	Total (Mt)
1	Barapukuria	114.32	211.33	21.06+(43-64)*	346.71+(43-64)*
2	Phulbari	288	226	58	572
3	Khalashpir	-	297.57	225.92	523.49
4	Jamalganj	-	-	1053.9	1053.9
5	Dighipara	-	105	495	600
	Total	402.32	839.9	1896.88-1917.88	3139.10-3160.10

**Resources of VI Seam in second syncline are towards SW of main basin, after Wardell Armstrong*

NOTE: Reserve Figure based on Coal Sector Development Strategy (Final), HCU, PwC

Summary of Reserve and Production of Barapukuria Coal Mine As of October 2021

Coal Initially Place (Proven + Probable)	346,710 kT	346.71 MT
Total Reserve of Seam VI	285,410 kT	285.41 MT
Recoverable from Seam VI Central part(Proven + Probable)	16,540 kT*	16.54 MT
Coal Production in October 2021	18.27 kT	0.02 MT
Cumulative Production as of October 2021	12,379 kT	12.38 MT
Remaining Reserve	4,161 kT	4.16 MT

NOTE: Reserve figure based on Mines and Minerals Development Report ,HCU PwC

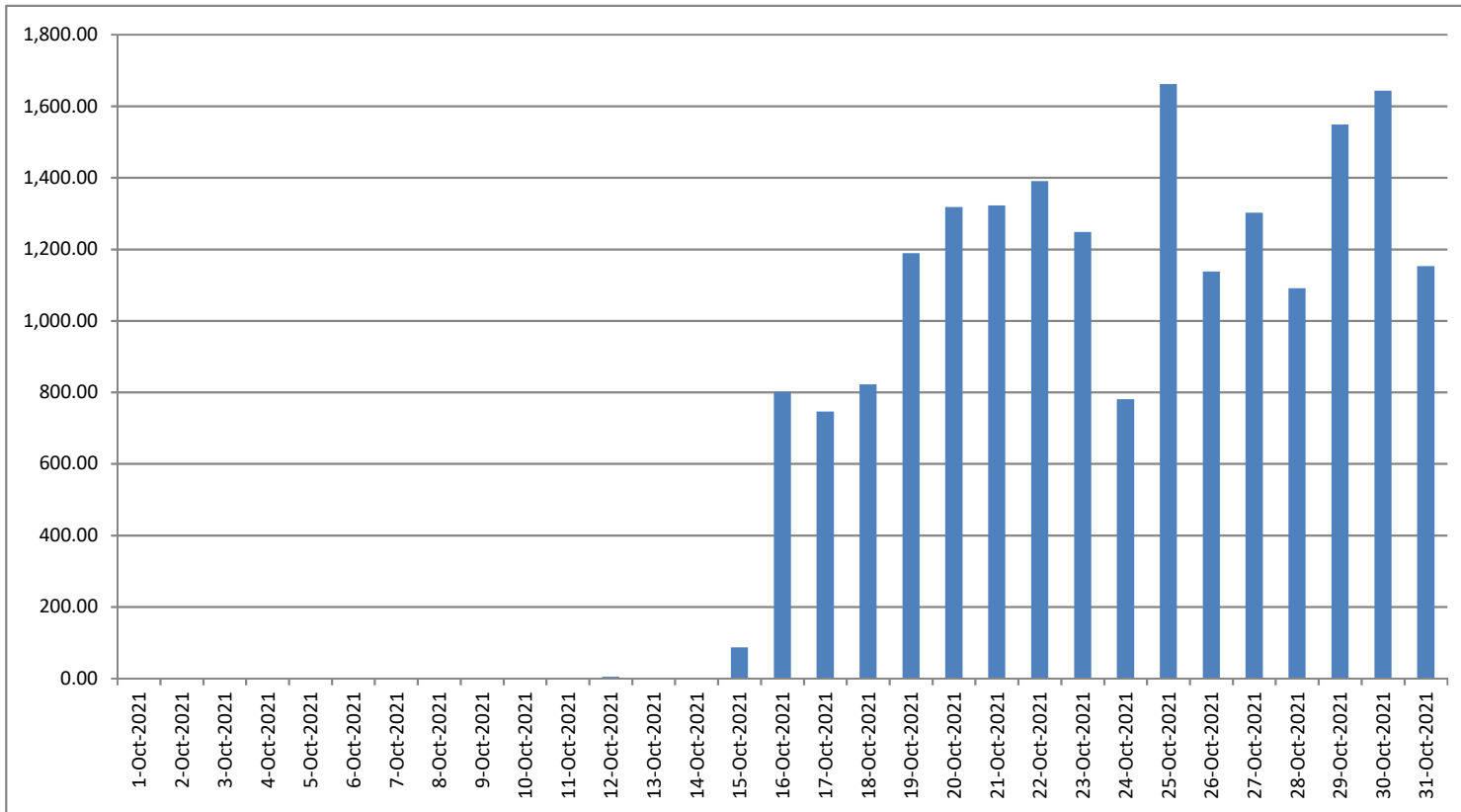
*Figure from BCMCL, M/S Wardell Armstrong. According to Mines and Minerals Development Report ,HCU, PwC this figure is 64.8 Mt

Barapukuria Coal Mine-MPM and P Contract (BCMCL)
Measurement Record: Surface Belt Weigher
Measurement Period: October 2021

Day wise data	Consortium Daily Output (ton)	Consortium Cumulative Total	BCMCL Daily Output	BCMCL Cumulative Total	Remarks
1-Oct-2021	0.00	0.00	0.00	0.00	
2-Oct-2021	0.00	0.00	0.00	0.00	
3-Oct-2021	0.00	0.00	0.00	0.00	
4-Oct-2021	0.00	0.00	0.00	0.00	
5-Oct-2021	0.00	0.00	0.00	0.00	
6-Oct-2021	0.00	0.00	0.00	0.00	
7-Oct-2021	0.00	0.00	0.00	0.00	
8-Oct-2021	0.00	0.00	0.00	0.00	
9-Oct-2021	0.00	0.00	0.00	0.00	
10-Oct-2021	0.00	0.00	0.00	0.00	
11-Oct-2021	0.00	0.00	0.00	0.00	
12-Oct-2021	5.08	5.08	5.08	5.08	
13-Oct-2021	0.00	5.08	0.00	5.08	
14-Oct-2021	0.00	5.08	0.00	5.08	
15-Oct-2021	86.61	91.69	86.61	91.69	
16-Oct-2021	800.88	892.57	800.88	892.57	
17-Oct-2021	746.06	1,638.62	746.06	1,638.62	
18-Oct-2021	822.15	2,460.77	822.15	2,460.77	
19-Oct-2021	1,188.85	3,649.62	1,188.85	3,649.62	
20-Oct-2021	1,317.83	4,967.45	1,317.83	4,967.45	
21-Oct-2021	1,322.22	6,289.66	1,322.22	6,289.66	
22-Oct-2021	1,390.73	7,680.39	1,390.73	7,680.39	
23-Oct-2021	1,248.54	8,928.93	1,248.54	8,928.93	
24-Oct-2021	781.09	9,710.02	781.09	9,710.02	
25-Oct-2021	1,661.80	11,371.82	1,661.80	11,371.82	
26-Oct-2021	1,137.77	12,509.60	1,137.77	12,509.60	
27-Oct-2021	1,302.06	13,811.66	1,302.06	13,811.66	
28-Oct-2021	1,090.72	14,902.38	1,090.72	14,902.38	
29-Oct-2021	1,548.52	16,450.90	1,548.52	16,450.90	
30-Oct-2021	1,643.10	18,094.01	1,643.10	18,094.01	
31-Oct-2021	1,152.98	19,246.99	1,152.98	19,246.99	

less Difference in Water Content:	972.498
Less Out of Seam dilution:	0
Coal adjustment for scale recalibration	0
Output (tons) measured by Belt Weigher:	18,274.49
Tonnes mined in DARR	0
Net Output after removing DARR	18,274.49

Barapukuria Coal Mine Daywise Data Graph for October 2021



Conclusion

Gas Production in this month is more than the previous month. If the current production rate continues, evidently it can be said that gas production is going to be decreased more with time. However, the government has taken several steps to deal with the reduction in gas production. The government has already formulated the Power Sector Master Plan and initiative has been taken to produce a large portion of the electricity using coal to minimize the gas use in power generation. Gas exploration activities by BAPEX & IOCs have been strengthened and some prospective wells have already been identified. Discoveries of more new wells are much expected in the future. Besides onshore, exploration activities are being undertaken in the offshore and fields with large amount of gas are expected. In some old gas fields, the 3D Seismic survey has revealed more reserves of gas than before. For example, using new technology Bibiyana gas field found an increase of its reserve and a further production for some additional periods will continue. The government has taken initiative to meet the demand of energy through import of LNG, already LNG supplies have started and more LNG will be added to the national grid in the next few years. GSMP has been formulated and new entrepreneur-friendly PSC is being revised. Considering all the perspectives, it can be depicted that in the near future, Bangladesh is prepared to meet the Energy demand and ensure the supply of uninterrupted energy for achieving the Vision-2121, SDG-2030 and Vision-2041.